RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  RRC TARIFF NO: 15005

DESCRIPTION: Transmission Miscellaneous  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2002  RECEIVED DATE: 09/26/2019
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/18/2019
INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:
CITY ORDINANCE NO: None
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>18403</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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</tbody>
</table>
Nor the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL** 18433

**CONFIDENTIAL**

### CUSTOMERS

<table>
<thead>
<tr>
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### CURRENT RATE COMPONENT

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<tbody>
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<td>4042</td>
<td>Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense &amp; Pipeline Safety Fee Recovery)</td>
</tr>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<tr>
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<td>51547</td>
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<td>ATMOS PIPELINE - TEXAS</td>
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**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
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<th>ATMOS PIPELINE - TEXAS</th>
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<th>15009</th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 10/01/2003  
- **RECEIVED DATE:** 06/18/2009  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(Explain):** None

**OTHER(Explain):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
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<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>18478</td>
<td><strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

- **RATE COMP. ID:** 3174  
- **DESCRIPTION:** Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:** None

**DELIVERY POINTS**

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</table>

**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 18478  
**CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Transmission Miscellaneous

**Description:** Transmission Miscellaneous  

**Operator No:**
- **Original Contract Date:** 06/01/2002  
- **Received Date:** 02/23/2011  
- **Initial Service Date:**  
- **Term of Contract Date:**  
- **Inactive Date:**  
- **Amendment Date:** 04/06/2006

**Reasons for Filing**
- **New Filing:** N  
- **RRC Docket No:**  
- **City Ordinance No:**  
- **Amendment (Explain):** Customer Name change from 18749 to 29598  
- **Other (Explain):** Late filed due to administrative oversight

**Preparer - Person Filing**
- **RRC No:** 393  
- **Active Flag:** Y  
- **Inactive Date:**  
- **First Name:** Charles  
- **Middle:** R  
- **Last Name:** Yarbrough  
- **Title:** Vice President - Rates & Regul.  
- **Address Line 1:** 5420 LBJ Freeway  
- **Address Line 2:** Suite 1862  
- **City:** Dallas  
- **State:** TX  
- **Zip:** 75240  
- **Zip4:**  
- **Area Code:** 214  
- **Phone No:** 206-2809  
- **Extension:**

**Customers**

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**Current Rate Component**

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<tr>
<td>3702</td>
<td>Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense &amp; Pipeline Safety Fee Recovery)</td>
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**Rate Adjustment Provisions:** None

### Delivery Points

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**Description:** **CONFIDENTIAL**
- **Customer:** 29598 **CONFIDENTIAL**

**Type Service Provided**

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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

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<td>INITIAL SERVICE DATE:</td>
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<tr>
<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE: 09/18/2019</td>
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**CONTRACT COMMENT:** None

**REASONS FOR FILING**

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<th>RRC DOCKET NO:</th>
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**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

**PREPARE - PERSON FILING**

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<th>RRC NO: 393</th>
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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President -Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
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<td>18758</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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**DESCRIPTION:** Transmission Miscellaneous

**STATUS:** A

**ORIGINAL CONTRACT DATE:** 02/01/2004  **RECEIVED DATE:** 07/21/2020

**INITIAL SERVICE DATE:**  **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  **AMENDMENT DATE:** 06/01/2020

**CONTRACT COMMENT:** None

### REASONS FOR FILING

**NEW FILING:** N  **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from No. 18422 to No. 41018.

**OTHER(EXPLAIN):** Customer name change and updated Rate Component language. Filed late due to administrative oversight.

### PREPARATOR - PERSON FILING

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**FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

**AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

### CUSTOMERS

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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  RRC TARIFF NO: 15029

DESCRIPTION: Transmission Miscellaneous  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005  RECEIVED DATE: 09/26/2019
INITIAL SERVICE DATE:  TERM OF CONTRACT DATE:
INACTIVE DATE:  AMENDMENT DATE: 09/18/2019

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
18903  **CONFIDENTIAL**  Y
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC CID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  RRC TARIFF NO: 15033

DESCRIPTION: Transmission Miscellaneous  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/1998  RECEIVED DATE: 09/26/2019
INITIAL SERVICE DATE:  
INACTIVE DATE:  
TERM OF CONTRACT DATE:  
AMENDMENT DATE: 09/01/2019

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

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<td>18449</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD – 2 TARIFF REPORT**  

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  

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<td>15035</td>
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**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 08/01/2001
- **RECEIVED DATE:** 08/22/2017
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 04/01/2017
- **CONTRACT COMMENT:** None

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Customer Name Change from No. 18460 to No. 18904.
- **OTHER(EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**CUSTOMERS**

<table>
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<td>18904 <strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
<td>3391</td>
<td>Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense &amp; Pipeline Safety Fee Recovery)</td>
</tr>
</tbody>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
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<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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<td>MMBtu</td>
<td>$0.0050</td>
<td>04/01/2017</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 18904 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM  
**RRC TARIFF NO:** 15047

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 09/01/1998  
- **RECEIVED DATE:** 06/18/2009  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:** 
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
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<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>18809</td>
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**CURRENT RATE COMPONENT**

- **RATE COMP. ID:** 2954  
- **DESCRIPTION:** Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<td>56070</td>
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<td>MMBtu</td>
<td>$0.0050</td>
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**DESCRIPTION:** **CONFIDENTIAL**

- **DESCRIPTION:** Customer 18809 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
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</table>

Page 19 of 1804
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:**  
**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

### CUSTOMERS

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### CURRENT RATE COMPONENT

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<tbody>
<tr>
<td>2923</td>
<td>Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense &amp; Pipeline Safety Fee Recovery)</td>
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### DELIVERY POINTS

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### TYPE SERVICE PROVIDED

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<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
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</table>
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

*NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)*

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**DETAILED INFORMATION**

**CUSTOMER INFORMATION**

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<tr>
<td>18516</td>
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**CURRENT RATE COMPONENT**

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<tr>
<td>2999</td>
<td>Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax. Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense &amp; Pipeline Safety Fee Recovery)</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**CONFIDENTIAL**

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**TYPE OF SERVICE PROVIDED**

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<td>Other (with detailed explanation)</td>
<td>Pooling</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from Customer No. 18502 to No. 39729.

**AMENDMENT (EXPLAIN):** Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.

**REASONS FOR FILING:**

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**CUSTOMERS**

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**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>4428</td>
<td>Pooling &amp; Transfer Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Taxes: Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance: Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
### Delivery Points

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<tbody>
<tr>
<td>51768</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0050</td>
<td>08/01/2018</td>
<td>Y</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

- Customer 39729 **CONFIDENTIAL**

### Facts Supporting Section 104.003(b) Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
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<tr>
<td>TARIFF CODE: TM</td>
<td>RRC TARIFF NO: 15064</td>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 10/03/2002  
- **RECEIVED DATE:** 02/18/2014  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- **NEW FILING:** N  
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(EXPLAIN):** None
- **OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo and Delivery Point Charge.

**PREPARER - PERSON FILING**
- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

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<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>18689</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>3936</td>
<td>Amendment with Rate Change effective 8/1/2012. New rate .05 per MMBtu for volumes of such gas that contains more than 2% CO2 but less than 3% total CO2. Late Charge, Rate03Blending, Taxes</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<tr>
<th>ID</th>
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<tbody>
<tr>
<td>56139</td>
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<td>MMBtu</td>
<td>$0.500</td>
<td>08/01/2012</td>
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**DESCRIPTION:** **CONFIDENTIAL**

**Customer** 18689 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

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<tr>
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<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>18869</td>
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### CURRENT RATE COMPONENT

**RATE COMP. ID:** 3946  
**DESCRIPTION:** $0.03 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### DELIVERY POINTS

<table>
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<tr>
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<tr>
<td>56155</td>
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<td>$0.0300</td>
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**DESCRIPTION:**  
Customer 18869  **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
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</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) 

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. 

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

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- **ORIGINAL CONTRACT DATE:** 02/11/2004  
- **RECEIVED DATE:** 06/18/2009  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:**  

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

- **NEW FILING:** N  
- **RRC DOCKET NO:**  
- **CITY ORDINANCE NO:** None  
- **AMENDMENT(Explain):** None  
- **OTHER(Explain):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

### PREPARER - PERSON FILING

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

### CUSTOMERS

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### CURRENT RATE COMPONENT

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<thead>
<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>4536</td>
<td>$0.15 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<td>56125</td>
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- **DESCRIPTION:** **CONFIDENTIAL**

  - **Description:**  
  - **Customer:** 18586  
  - **CONFIDENTIAL:**

### TYPE SERVICE PROVIDED

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<tr>
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<td>Blending</td>
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</table>
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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<th>TARIFF CODE: TM</th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 05/01/1998  
- **RECEIVED DATE:** 02/23/2011  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 04/23/2007

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

- **AMENDMENT(EXPLAIN):** Customer Name change from 18470 to 18904
- **OTHER(EXPLAIN):** Late filed due to administrative oversight

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
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**CURRENT RATE COMPONENT**

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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>2891</td>
<td>Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

- None

**DELIVERY POINTS**

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<td>Customer 18904</td>
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</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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**CURRENT RATE COMPONENT**

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<tbody>
<tr>
<td>3015</td>
<td>Compression Fee $.050/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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**DELIVERY POINTS**

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<th>ID</th>
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<td>J</td>
<td>Compression</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
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<thead>
<tr>
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**CURRENT RATE COMPONENT**

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**DELIVERY POINTS**

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FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

**Confidential**

<table>
<thead>
<tr>
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<td>3217</td>
<td>Compression Fee $0.050/MMBtu and 1% retention for those volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NAME**

<table>
<thead>
<tr>
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**CURRENT RATE COMPONENT**

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</table>

**RATE ADJUSTMENT PROVISIONS**: None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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**CURRENT RATE COMPONENT**

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<tbody>
<tr>
<td>3240</td>
<td>Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**DESCRIPTION:**

**CONFIDENTIAL**

Customer 18371 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>J</td>
<td>Compression</td>
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</tr>
</tbody>
</table>
**TUC APPLICABILITY**

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NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  

**TARIFF CODE:** TM  
**RRC TARIFF NO.:** 15112  

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**ORIGINAL CONTRACT DATE:** 07/01/2001  
**RECEIVED DATE:** 06/18/2009  
**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

---

**REASONS FOR FILING**  
**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT (EXPLAIN):** None  
**OTHER (EXPLAIN):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

---

**PREPARE - PERSON FILING**  
**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMERS**  
**CUSTOMER NO:** 18689  
**CONFIDENTIAL?:** **CONFIDENTIAL**

**DELIVERY POINT:** Y

---

**CURRENT RATE COMPONENT**  
**RATE COMP. ID:** 3246  
**DESCRIPTION:** Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

---

**RATE ADJUSTMENT PROVISIONS:**

None

---

**DELIVERY POINTS**

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<thead>
<tr>
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**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 18689 **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

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<tr>
<td>J</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## Preparer - Person Filing

<table>
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## Customers

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## Current Rate Component

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<td>3249</td>
<td>Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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## Delivery Points

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## Type Service Provided

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<tbody>
<tr>
<td>J</td>
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</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001  
**RECEIVED DATE:** 06/18/2009

**AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None

**OTHER(ADDRESS):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**CURRENT RATE COMPONENT**

<table>
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<td>3257</td>
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**CURRENT RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**CURRENT DELIVERY POINTS**

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**CONFIDENTIAL?** Y

**DELIVERY POINTS**

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**DESCRIPTION:** **CONFIDENTIAL**

**CUSTOMER NO**

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**CONFIDENTIAL?** Y

**TYPE SERVICE PROVIDED**

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>J</td>
<td>Compression</td>
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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM
RRC TARIFF NO: 15118

DESCRIPTION: Transmission Miscellaneous
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001
RECEIVED DATE: 02/23/2011
INITIAL SERVICE DATE: 
TERM OF CONTRACT DATE: 
INACTIVE DATE: 
AMENDMENT DATE: 04/25/2008

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(Explain): Customer Name change from 18513 to 26046

OTHER(Explain): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE: 

FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4: 

AREA CODE: 214
PHONE NO: 206-2809
EXTENSION: 

CUSTOMERS

CUSTOMER NO
CUSTOMER NAME
CONFIDENTIAL?
DELIVERY POINT

26046
**CONFIDENTIAL**
Y

CURRENT RATE COMPONENT

RATE COMP. ID
DESCRIPTION

3259
Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:
None

DELIVERY POINTS

ID
TYPE
UNIT
CURRENT CHARGE
EFFECTIVE DATE
CONFIDENTIAL

56243
R
MMBtu
$.0500
04/25/2008
Y

DESCRIPTION: **CONFIDENTIAL**

Customer
26046
**CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE
SERVICE DESCRIPTION
OTHER TYPE DESCRIPTION

J
Compression
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>18869</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3261</td>
<td>Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>56244</td>
<td>R</td>
<td>MMBtu</td>
<td>$.0500</td>
<td>02/01/2001</td>
<td>Y</td>
</tr>
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</table>

**DESCRIPTION:**

**CONFIDENTIAL**

**Customer 18869** **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>J</td>
<td>Compression</td>
<td></td>
</tr>
</tbody>
</table>
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>18874</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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</table>

### CURRENT RATE COMPONENT

**RATE COMP. ID**: 3271  
**DESCRIPTION**: Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<tr>
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<th>UNIT</th>
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<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>56247</td>
<td>R</td>
<td>MMBtu</td>
<td>$.0500</td>
<td>01/15/2001</td>
<td>Y</td>
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**DESCRIPTION**: **CONFIDENTIAL**

<table>
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### TYPE SERVICE PROVIDED

<table>
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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>J</td>
<td>Compression</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Transmission Miscellaneous

**Operator No:**
- **Original Contract Date:** 01/30/2001
- **Received Date:** 06/18/2009

**Details:**
- **Term of Contract Date:**
- **Inactive Date:**
- **Amendment Date:**

**Reasons for Filing:**
- **New Filing:** N
- **RRC Docket No:**

**City Ordinance No:**
- None

**Amendment (Explain):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

**Preparer - Person Filing:**
- **RRC No:** 393
- **Active Flag:** Y
- **Inactive Date:**
- **First Name:** Charles
- **Middle:** R
- **Last Name:** Yarbrough
- **Title:** Vice President - Rates & Regul.
- **Address Line 1:** 5420 LBJ Freeway
- **Address Line 2:** Suite 1862
- **City:** Dallas
- **State:** TX
- **Zip:** 75240
- **Zip4:**
- **Area Code:** 214
- **Phone No:** 206-2809
- **Extension:**

**Customers**

<table>
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<tr>
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<tbody>
<tr>
<td>18751</td>
<td><strong>CONFIDENTIAL</strong></td>
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**Current Rate Component**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>3316</td>
<td>Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
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</table>

**Rate Adjustment Provisions:**

None

**Delivery Points**

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</thead>
<tbody>
<tr>
<td>56250</td>
<td>R</td>
<td>MMBtu</td>
<td>$.0500</td>
<td>01/30/2001</td>
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**Description:**
- **Customer:** 18751 **CONFIDENTIAL**

**Type Service Provided**

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<tr>
<td>J</td>
<td>Compression</td>
<td></td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  RRC TARIFF NO: 15126

DESCRIPTION: Transmission Miscellaneous  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001  RECEIVED DATE: 05/13/2020
INITIAL SERVICE DATE: 02/01/2020  TERM OF CONTRACT DATE: AMENDMENT DATE: 02/01/2020
INACTIVE DATE: 02/01/2020

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 35899 to 37710.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
37710  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION
3318  Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
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<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>56251</td>
<td>R MMBtu</td>
<td>$.0500</td>
<td>02/01/2020</td>
<td>Y</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 37710  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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</tr>
</thead>
<tbody>
<tr>
<td>J</td>
<td>Compression</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18743</td>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>4102</td>
<td>Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tbody>
<tr>
<td>56258</td>
<td>R</td>
<td>MMBtu</td>
<td>$.0500</td>
<td>02/01/2003</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 18743 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
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<tbody>
<tr>
<td>J</td>
<td>Compression</td>
<td></td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
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<tr>
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<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>32399</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td>Y</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>4162</td>
<td>Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tbody>
<tr>
<td>56259</td>
<td>R</td>
<td>MMBtu</td>
<td>$.0500</td>
<td>09/01/2016</td>
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**DESCRIPTION:**

Customer 32399 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>J</td>
<td>Compression</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER**

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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18508</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>1640</td>
<td>Compression fee of $.06/MMBtu  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
</tr>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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<tr>
<td>56261</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0600</td>
<td>06/01/2004</td>
<td>Y</td>
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**DESCRIPTION:**

**CONFIDENTIAL**

Customer 18508  **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
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</tr>
</thead>
<tbody>
<tr>
<td>J</td>
<td>Compression</td>
<td></td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD – 2 TARIFF REPORT**

### RRC COID: 6777  
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

### TARIFF CODE: TM  
**RRC TARIFF NO**: 15138

**DESCRIPTION**: Transmission Miscellaneous  
**STATUS**: A

#### OPERATOR NO:

- **ORIGINAL CONTRACT DATE**: 10/01/2002  
- **RECEIVED DATE**: 06/18/2009

**INITIAL SERVICE DATE**:  
**TERM OF CONTRACT DATE**:  
**INACTIVE DATE**:  
**AMENDMENT DATE**: 

**CONTRACT COMMENT**: One year then month to month

### REASONS FOR FILING

- **NEW FILING**: N  
- **RRC DOCKET NO**: 

- **CITY ORDINANCE NO**: None  
- **AMENDMENT(EXPLAIN)**: None  
- **OTHER(EXPLAIN)**: Changing the preparing contacting information only, no other information has been altered since the last active tariff

### PREPARER - PERSON FILING

- **RRC NO**: 393  
- **ACTIVE FLAG**: Y  
- **INACTIVE DATE**: 

**FIRST NAME**: Charles  
**MIDDLE**: R  
**LAST NAME**: Yarbrough  
**TITLE**: Vice President - Rates & Regul.

- **ADDRESS LINE 1**: 5420 LBJ Freeway  
- **ADDRESS LINE 2**: Suite 1862  
- **CITY**: Dallas  
- **STATE**: TX  
- **ZIP**: 75240  
- **ZIP4**:  
- **AREA CODE**: 214  
- **PHONE NO**: 206-2809  
- **EXTENSION**: 

### CUSTOMERS

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<tr>
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<tbody>
<tr>
<td>18397</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</table>
| 3916          | $300.00/month meter fee  
Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.  
Taxes: 100% Tax Reimbursement |

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
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<tr>
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<th>TYPE</th>
<th>UNIT</th>
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<tbody>
<tr>
<td>56269</td>
<td>D</td>
<td>Month</td>
<td>$300.00000</td>
<td>10/01/2002</td>
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**DESCRIPTION**: **CONFIDENTIAL**

- **Customer 18397 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

- **TYPE OF SERVICE**: M  
  **SERVICE DESCRIPTION**: Other(with detailed explanation)  
  **OTHER TYPE DESCRIPTION**: Low Volume Meter
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>TARIFF CODE:</th>
<th>TM</th>
<th>RRC TARIFF NO:</th>
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<tr>
<td>DESCRIPTION:</td>
<td>Transmission Miscellaneous</td>
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**OPERATOR NO:**

| ORIGINAL CONTRACT DATE: | 02/01/2001 | RECEIVED DATE: | 02/20/2020 |
| INITIAL SERVICE DATE: | | TERM OF CONTRACT DATE: | |
| INACTIVE DATE: | | AMENDMENT DATE: | 01/01/2020 |

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

| NEW FILING: | N  | RRC DOCKET NO: |  |
| CITY ORDINANCE NO: | | | |
| AMENDMENT(Explain): | Customer Name Change from No. 40040 to No. 40645. | |
| OTHER(Explain): | Customer name change. Filed late due to administrative oversight. | |

**PREPARER - PERSON FILING**

| RRC NO: | 393 | ACTIVE FLAG: | Y |
| INACTIVE DATE: | | |
| FIRST NAME: | Charles | MIDDLE: | R |
| LAST NAME: | Yarbrough |
| TITLE: | Vice President -Rates & Regul. |
| ADDRESS LINE 1: | 5420 LBJ Freeway |
| ADDRESS LINE 2: | Suite 1862 |
| CITY: | Dallas | STATE: | TX |
| ZIP: | 75240 | ZIP4: | |
| AREA CODE: | 214 | PHONE NO: | 206-2809 |
| EXTENSION: | | |

**CUSTOMERS**

| CUSTOMER NO: | 40645 |
| CUSTOMER NAME: | **CONFIDENTIAL** |
| CONFIDENTIAL?: | Y |

**CURRENT RATE COMPONENT**

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<tbody>
<tr>
<td>3206</td>
<td>Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
### DELIVERY POINTS

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<tr>
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**DESCRIPTION:**

Customer 40645 **CONFIDENTIAL**

Note: The customer is **CONFIDENTIAL**.

### TYPE SERVICE PROVIDED

- **TYPE OF SERVICE**: J
- **SERVICE DESCRIPTION**: Compression

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
CUSTOMER NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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</thead>
<tbody>
<tr>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 01/01/2005  
- **RECEIVED DATE:** 04/13/2018  
- **INITIAL SERVICE DATE:** 01/01/2005  
- **TERM OF CONTRACT DATE:** 01/01/2005

**CONTRACT COMMENT:** None

**REASONS FOR FILING**
- **NEW FILING:** N  
- **RRC DOCKET NO:**  
- **CITY ORDINANCE NO:**  
- **AMENDMENT (EXPLAIN):** Customer Name Change from No. 32459 to No. 38240.  
- **OTHER (EXPLAIN):** Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**
- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**TYPE SERVICE PROVIDED**

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TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## CUSTOMERS

<table>
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<tr>
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### RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

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### TYPE SERVICE PROVIDED

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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
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**CURRENT RATE COMPONENT**

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<td>1551</td>
<td>Base Rate: $0.015/MMBtu for gas volume received at the receipt point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
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<tr>
<th>ID</th>
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**DESCRIPTION:**

**CONFIDENTIAL**

**Customer** 32425 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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</thead>
<tbody>
<tr>
<td>M</td>
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</table>
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**  

<table>
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**OPERATOR NO:**

- ORIGINAL CONTRACT DATE: 01/01/2003
- RECEIVED DATE: 06/30/2020
- INITIAL SERVICE DATE:  
- TERM OF CONTRACT DATE:  
- INACTIVE DATE:  
- AMENDMENT DATE: 10/01/2011
- CONTRACT COMMENT: None

**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO:  
- CITY ORDINANCE NO: None
- AMENDMENT (EXPLAIN): Updated Rate Component language. Filed late due to Administrative Oversight.

**PREPARE- PERSON FILING**

- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE:  
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President - Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4:  
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION:  

**CUSTOMERS**

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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
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**CURRENT RATE COMPONENT**

**5176**  
Pooling and Transfer fee for volumes delivered. Rate: $0.005  
Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date  
Taxes: 100% Tax  
Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<tr>
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<td>Other (with detailed explanation)</td>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TM</th>
<th>RRC TARIFF NO:</th>
<th>15798</th>
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<tbody>
<tr>
<td>DESCRIPTION:</td>
<td>Transmission Miscellaneous</td>
<td>STATUS:</td>
<td>A</td>
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<tr>
<td>OPERATOR NO:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ORIGINAL CONTRACT DATE:</td>
<td>09/01/2002</td>
<td>RECEIVED DATE:</td>
<td>02/23/2011</td>
</tr>
<tr>
<td>INITIAL SERVICE DATE:</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>INACTIVE DATE:</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
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</table>

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:** |
- **CITY ORDINANCE NO:** |
- **AMENDMENT(EXPLAIN):** Customer Name change from 18905 to 32421  
- **OTHER(EXPLAIN):** Late filed due to administrative oversight

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:** |
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President -Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:** |
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:** |

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>32421</td>
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**CURRENT RATE COMPONENT**

<table>
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<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>3758</td>
<td>$300.00/month meter fee  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
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</tbody>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>57822</td>
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<td>Month</td>
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**DESCRIPTION:** **CONFIDENTIAL**

| Customer | 32421 | **CONFIDENTIAL** |

**TYPE SERVICE PROVIDED**

<table>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Low Volume Meter</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

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<tr>
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<td>18586</td>
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<tbody>
<tr>
<td>3759</td>
<td>$300.00/month meter fee  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
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**DELIVERY POINTS**

<table>
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<tr>
<td>57823</td>
<td>D</td>
<td>Month</td>
<td>$300.0000</td>
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**TYPE SERVICE PROVIDED**

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<tr>
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<td>Other(with detailed explanation)</td>
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</tr>
</tbody>
</table>
TUC APPLICABILITY

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<tr>
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<td>18637</td>
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### CURRENT RATE COMPONENT

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<tr>
<td>3769</td>
<td>$300.00/month meter fee  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<td>57824</td>
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| DESCRIPTION | |
|-------------||
| **CONFIDENTIAL** |

### TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tr>
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<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tr>
<td>18713</td>
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### CURRENT RATE COMPONENT

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<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>3772</td>
<td>$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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<th>UNIT</th>
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**DESCRIPTION:** **CONFIDENTIAL**

**Customer** 18713 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
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<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Low Volume Meter</td>
</tr>
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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777
### COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 15809</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 09/01/2002  
- **INITIAL SERVICE DATE:** 09/01/2002  
- **INACTIVE DATE:** 
- **CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- **NEW FILING:** N  
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None  
- **AMENDMENT(EXPLAIN):** None  
- **OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

#### PREPARER - PERSON FILING
- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

#### CUSTOMERS
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>18781</td>
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#### CURRENT RATE COMPONENT
<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 3780          | $300.00/month meter fee  
Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

#### RATE ADJUSTMENT PROVISIONS:
None

#### DELIVERY POINTS
<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>58284</td>
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<td>09/01/2002</td>
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**DESCRIPTION:** **CONFIDENTIAL**
- **Customer** 18781  

<table>
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<td>58432</td>
<td>D</td>
<td>Month</td>
<td>$300.0000</td>
<td>09/01/2002</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**
- **Customer** 18781  

### Page 90 of 1804
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM  
**RRC TARIFF NO:** 15809

<table>
<thead>
<tr>
<th>TYPE SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Low Volume Meter</td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

*NOTE:* (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

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<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tr>
<td>18395</td>
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### CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>3751</td>
<td>$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
</tr>
</tbody>
</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tr>
<td>58560</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 18395 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
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<th>TYPE OF SERVICE</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Low Volume Meter</td>
</tr>
</tbody>
</table>
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  RRC TARIFF NO: 15811

DESCRIPTION: Transmission Miscellaneous  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2002  RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE:  TERM OF CONTRACT DATE:

INACTIVE DATE:  AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has been altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

18377  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

3776  $300.00/month meter fee  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID  TYPE  UNIT  CURRENT CHARGE  EFFECTIVE DATE  CONFIDENTIAL

57829  D  Month  $300.0000  10/01/2002  Y

DESCRIPTION:  **CONFIDENTIAL**

Customer 18377  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE  SERVICE DESCRIPTION  OTHER TYPE DESCRIPTION

M  Other(with detailed explanation)  Low Volume Meter
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO** | **CUSTOMER NAME** | **CONFIDENTIAL?** | **DELIVERY POINT**
--- | --- | --- | ---
26889 | **CONFIDENTIAL** | | Y

**CURRENT RATE COMPONENT**

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<td>$300.00/month meter fee  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.  Taxes: 100% Tax Reimbursement</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<tr>
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<tr>
<td>Customer</td>
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</table>
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name change from 18513 to 26046

Late filed due to administrative oversight

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>26046</td>
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### CURRENT RATE COMPONENT

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<tbody>
<tr>
<td>3781</td>
<td>$300.00/month meter fee  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
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<th>UNIT</th>
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### TYPE SERVICE PROVIDED

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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Low Volume Meter</td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM
RRC TARIFF NO: 15814

DESCRIPTION: Transmission Miscellaneous
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/23/2002
RECEIVED DATE: 06/18/2009
INITIAL SERVICE DATE:
TERM OF CONTRACT DATE:
INACTIVE DATE:
AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has been altered since the last active tariff

PREPARATOR - PERSON FILING

RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:

FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

CUSTOMER NO
CUSTOMER NAME
CONFIDENTIAL?
DELIVERY POINT

18689
**CONFIDENTIAL**
Y

CURRENT RATE COMPONENT

RATE COMP. ID
DESCRIPTION
3778
$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID
TYPE
UNIT
CURRENT CHARGE
EFFECTIVE DATE
CONFIDENTIAL

57831
D
Month
$300.0000
12/23/2002
Y

DESCRIPTION:
**CONFIDENTIAL**

Customer
18689
**CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE
SERVICE DESCRIPTION
OTHER TYPE DESCRIPTION
M
Other(with detailed explanation)
Low Volume Meter
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>18869</td>
<td><strong>CONFIDENTIAL</strong></td>
<td><strong>Y</strong></td>
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</tr>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3785</td>
<td>$300.00/month meter fee  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>57835</td>
<td>D</td>
<td>Month</td>
<td>$300,0000</td>
<td>05/01/2004</td>
<td><strong>Y</strong></td>
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</table>

**DESCRIPTION:**

**CONFIDENTIAL**

| CUSTOMER | 18869 | **CONFIDENTIAL** |

**TYPE SERVICE PROVIDED**

<table>
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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
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<td>Other(with detailed explanation)</td>
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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 15817</th>
</tr>
</thead>
<tbody>
<tr>
<td>DESCRIPTION: Transmission Miscellaneous</td>
<td>STATUS: A</td>
</tr>
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OPERATOR NO:

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE: 05/01/2004</th>
<th>RECEIVED DATE: 10/17/2012</th>
</tr>
</thead>
<tbody>
<tr>
<td>INITIAL SERVICE DATE:</td>
<td>TERM OF CONTRACT DATE:</td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE: 04/01/2010</td>
</tr>
</tbody>
</table>

CONTRACT COMMENT: One year then month to month

AMENDMENT(Explain): Adding Delivery Point 58697

OTHER(Explain): Filing implements the current month Delivery Point Escalations on Point 58697

CUSTOMER NO: 32403

CUSTOMER NAME: **CONFIDENTIAL**

DELIVERY POINT: Y

CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4643</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:
None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58424</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0500</td>
<td>04/01/2010</td>
<td>Y</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Customer</td>
<td>32403</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td></td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58697</td>
<td>D</td>
<td>MMBtu</td>
<td>$.2500</td>
<td>10/15/2012</td>
<td>Y</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td></td>
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<tr>
<td></td>
<td>Customer</td>
<td>32403</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td></td>
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</table>
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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

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<th>CUSTOMER NO</th>
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<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>18817</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4878</td>
<td>Parking Fee: $0.17/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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</thead>
<tbody>
<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$.1700</td>
<td>10/01/2004</td>
<td>Y</td>
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</tbody>
</table>

DESCRIPTION: **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>Customer</td>
<td>18817</td>
</tr>
</tbody>
</table>

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**DESCRIPTION:** Transmission Miscellaneous

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 11/01/2004
- **RECEIVED DATE:** 08/22/2017
- **INACTIVE DATE:**
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 04/01/2017

**CONTRACT COMMENT:** 2 yrs. then month to month

**REASONS FOR FILING**

**NEW FILING:** N

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from No. 18460 to No. 18904.

**OTHER(EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.

---

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4937</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

---

**RATE ADJUSTMENT PROVISIONS:**

None
### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>Type</th>
<th>Unit</th>
<th>Current Charge</th>
<th>Effective Date</th>
<th>Confidential</th>
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</thead>
<tbody>
<tr>
<td>58532</td>
<td>D</td>
<td>MMBtu</td>
<td>$.2500</td>
<td>04/01/2017</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION:** **CONFIDENTIAL**

Customer 18904 **CONFIDENTIAL**

### Type of Service Provided

<table>
<thead>
<tr>
<th>Type of Service</th>
<th>Service Description</th>
<th>Other Type Description</th>
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</thead>
<tbody>
<tr>
<td>L</td>
<td>Underground Storage</td>
<td></td>
</tr>
</tbody>
</table>

### TUC Applicability

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>RRC TARIFF NO: 15821</th>
</tr>
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</table>

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 09/01/2002  
- **RECEIVED DATE:** 06/18/2009
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:**

**REASONS FOR FILING**
- **NEW FILING:** N

**AMENDMENT (EXPLAIN):** None

**PREPARER - PERSON FILING**
- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarborough

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>18404</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3746</td>
<td>$300.00 per month per meter if average volume is less than 100/MMBtu per day LowVolumeMeterFee900 $900.00/month for three meters at one Delivery Point Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tbody>
<tr>
<td>58734</td>
<td>D</td>
<td>Month</td>
<td>$300.00000</td>
<td>09/01/2002</td>
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**DESCRIPTION:** **CONFIDENTIAL**

<table>
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<th>UNIT</th>
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<tbody>
<tr>
<td>18404</td>
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**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

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<tr>
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<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>18829 <strong>CONFIDENTIAL</strong></td>
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<td>Y</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4264</td>
<td>Parking Fee: $0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58634</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0500</td>
<td>05/31/2003</td>
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**DESCRIPTION:**

Customer 18829 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name change from 18522 to 32439

Late filed due to administrative oversight

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(Explain): Customer Name change from 18522 to 32439

OTHER(Explain): Late filed due to administrative oversight

CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4265</td>
<td>Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a $1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

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<tr>
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</thead>
<tbody>
<tr>
<td>4265</td>
<td>Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a $1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>S8472</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.0000</td>
<td>09/24/2010</td>
<td>Y</td>
</tr>
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</table>

DESCRIPTION: **CONFIDENTIAL**

Customer 32439 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
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<tbody>
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<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15831

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 08/24/2017
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 09/01/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 18489 to No. 32399.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARE - PERSON FILING

RRC NO: 393 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Charles MIDDLE: R LAST NAME: Yarbrough
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862 CITY: Dallas STATE: TX ZIP: 75240 ZIP4:
AREA CODE: 214 PHONE NO: 206-2809 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32399 **CONFIDENTIAL** Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION
3752 $300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
58953 D Month $300.0000 09/01/2016 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32399 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Low Volume Meter
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**NEW FILING**: N  

**AMENDMENT (EXPLAIN)**: Point Escalations on Point 58634. Filed late due to Administrative Oversight.

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>18808</td>
<td><strong>CONFIDENTIAL</strong></td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3183</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>18484</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3293</td>
<td>Base Rate: $0.05/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</tr>
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<tbody>
<tr>
<td>58316</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0500</td>
<td>11/10/2000</td>
<td>Y</td>
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**TYPE SERVICE PROVIDED**

<table>
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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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</thead>
<tbody>
<tr>
<td>31949</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

- **RATE COMP. ID**: 4284
- **DESCRIPTION**: Base Rate: Fee set forth on transaction confirmation. Reimbursement. If customer fails to redeliver gas by expiration of the Designated Transaction Term for such gas, Customer agrees to pay a lending overrun fee equal to $1.00/MMBtu per day for each MMBtu of such Gas that remains loaned hereunder after the expiration of the designated Transaction Term. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>58420</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.0000</td>
<td>11/27/2007</td>
<td>Y</td>
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</table>

**DESCRIPTION**: **CONFIDENTIAL**

Customer 31949 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

- **TYPE OF SERVICE**: M
  - **SERVICE DESCRIPTION**: Other(with detailed explanation)
  - **OTHER TYPE DESCRIPTION**: Lending
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>29598</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5257</td>
<td>Parking Fee: $0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tbody>
<tr>
<td>58697</td>
<td>D</td>
<td>MMBtu</td>
<td>$.1500</td>
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**CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
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</table>
## TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an 
affiliated pipeline.)  

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<table>
<thead>
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<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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<tr>
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<td>RRC TARIFF NO:</td>
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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an 
affiliated pipeline.)  

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

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### CURRENT RATE COMPONENT

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<tbody>
<tr>
<td>5336</td>
<td>Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a $1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<td>32437</td>
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**CURRENT RATE COMPONENT**

<table>
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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>3120</td>
<td>Base Rate: $0.07/MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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**DELIVERY POINTS**

<table>
<thead>
<tr>
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<tr>
<td>58634</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0700</td>
<td>09/01/2007</td>
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**DEPARTMENT SERVICE PROVIDED**

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
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</table>
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>RRC TARIFF NO:</th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

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<td>TERM OF CONTRACT DATE:</td>
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<tr>
<td>AMENDMENT DATE:</td>
<td>08/01/2018</td>
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</table>

**AMENDMENT(Explain):** Customer Name Change from Customer No. 18502 to No. 39729.

**OTHER(Explain):** Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.

**REASONS FOR FILING**

<table>
<thead>
<tr>
<th>NEW FILING:</th>
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**PREPARER - PERSON FILING**

<table>
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<tr>
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<tr>
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<tr>
<td>INACTIVE DATE:</td>
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</table>

| FIRST NAME: | Charles |
| MIDDLE: | R |
| LAST NAME: | Yarbrough |

| ADDRESS LINE 1: | 5420 LBJ Freeway |
| ADDRESS LINE 2: | Suite 1862 |
| CITY: | Dallas |
| STATE: | TX |
| ZIP: | 75240 |
| ZIP4: |   |

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>39729</td>
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<td>Y</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>4426</td>
<td>Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a $1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Parking Fee Parking Fee: $0.15/MMBtu.</td>
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</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<tr>
<td>58695</td>
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<td>MMBtu</td>
<td>$8675</td>
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**DESCRIPTION:**

<table>
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<tr>
<td>Customer</td>
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</table>

**TYPE SERVICE PROVIDED**

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<thead>
<tr>
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<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIF CODE:** TM

<table>
<thead>
<tr>
<th>RRC TARIFF NO.</th>
<th>15914</th>
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**DESCRIPTION:** Transmission Miscellaneous

**STATUS:** A

**ORIGINAL CONTRACT DATE:** 11/12/1999

**RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**

**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**AMENDMENT DATE:** 11/27/2007

**CONTRACT COMMENT:** 11/201999 then month to month

**NEW FILING:** N

**RRC DOCKET NO.:**

**CITY ORDINANCE NO.:**

**AMENDMENT(Explain):** Customer Name change from 18857 to 31949

**OTHER(Explain):** Late filed due to administrative oversight

---

**CUSTOMER NO:** 31949

**CONFIDENTIAL?** **Y**

**DELIVERY POINT**

**CUSTOMER NAME:** **CONFIDENTIAL**

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3116</td>
<td>Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<tbody>
<tr>
<td>58575</td>
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<td>MMBtu</td>
<td>$2.500</td>
<td>11/27/2007</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

**CUSTOMER:** 31949

**DELIVERY POINTS**

**TYPE SERVICE PROVIDED**

<table>
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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>18361</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3743</td>
<td>$300.00 per month per meter if average volume is less than 100/MMBtu per day  LowVolumeMeterFee900  $900.00/month for three meters at one Delivery Point  Taxes  Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<td>09/01/2002</td>
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<tr>
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<tr>
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<td>6777</td>
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<td>TARIFF CODE:</td>
<td>RRC TARIFF NO:</td>
<td>15915</td>
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<td>TM</td>
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<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Low Volume Meter</td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM  
**RRC TARIFF NO:** 16246

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE</th>
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<tr>
<td>12/01/1999</td>
<td>06/18/2009</td>
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**INACTIVE DATE:**

**INITIAL SERVICE DATE:**

**TERM OF CONTRACT DATE:**

**AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

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<tr>
<th>NEW FILING</th>
<th>RRC DOCKET NO</th>
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<td>N</td>
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**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

**PREPARER - PERSON FILING**

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<thead>
<tr>
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<tbody>
<tr>
<td>393</td>
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<tr>
<th>FIRST NAME</th>
<th>MIDDLE</th>
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<th>TITLE</th>
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</thead>
<tbody>
<tr>
<td>Charles</td>
<td>R</td>
<td>Yarbrough</td>
<td>Vice President - Rates &amp; Regul.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 1</th>
<th>ADDRESS LINE 2</th>
<th>CITY</th>
<th>STATE</th>
<th>ZIP</th>
<th>ZIP4</th>
</tr>
</thead>
<tbody>
<tr>
<td>5420 LBJ Freeway</td>
<td>Suite 1862</td>
<td>Dallas</td>
<td>TX</td>
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**CUSTOMERS**

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<td>18370</td>
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**CURRENT RATE COMPONENT**

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<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>3114</td>
<td>Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense &amp; Pipeline Safety Fee Recovery)</td>
</tr>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
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<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<tr>
<td>51407</td>
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<td>Customer</td>
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**TYPE SERVICE PROVIDED**

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<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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</thead>
<tbody>
<tr>
<td>TARIFF CODE: TM</td>
<td>RRC TARIFF NO:</td>
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<tr>
<td>DESCRIPTION: Transmission Miscellaneous</td>
<td>STATUS:</td>
<td>A</td>
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<tr>
<td>OPERATOR NO:</td>
<td></td>
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<tr>
<td>ORIGINAL CONTRACT DATE: 09/01/2004</td>
<td>RECEIVED DATE: 07/21/2020</td>
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<tr>
<td>INITIAL SERVICE DATE:</td>
<td>TERM OF CONTRACT DATE:</td>
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<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE: 06/01/2020</td>
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</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td></td>
<td>One year then month to month</td>
</tr>
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</table>

**REASONS FOR FILING**

| NEW FILING: | N | RRC DOCKET NO: |
| CITY ORDINANCE NO: | | |
| AMENDMENT(Explain): | Customer Name Change from No. 18422 to No. 41018. |
| OTHER(Explain): | Customer name change. File late due to Administrative Oversight. |

**PREPARER - PERSON FILING**

| RRC NO: | 393 | ACTIVE FLAG: | Y | INACTIVE DATE: |
| FIRST NAME: | Charles | MIDDLE: | R | LAST NAME: Yarbrough |
| TITLE: | Vice President - Rates & Regul. |
| ADDRESS LINE 1: | 5420 LBJ Freeway |
| ADDRESS LINE 2: | Suite 1862 |
| CITY: | Dallas | STATE: | TX | ZIP: | 75240 |
| AREA CODE: | 214 | PHONE NO: | 206-2809 | EXTENSION: |

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>41018</td>
<td><strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4845</td>
<td>Base Rate: Fee set forth on transaction confirmation. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
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<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>58634</td>
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<td>MMBtu</td>
<td>$.3000</td>
<td>06/01/2020</td>
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**TYPE SERVICE PROVIDED**

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<th>TYPE OF SERVICE</th>
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<tbody>
<tr>
<td>M</td>
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</table>

Page 138 of 1804
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

## CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tr>
<td>18874</td>
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## CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>4782</td>
<td>$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
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## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

<table>
<thead>
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<tr>
<td>58973</td>
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<td>$300.0000</td>
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DESCRIPTION: **CONFIDENTIAL**

- Customer 18874 **CONFIDENTIAL**

## TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Low Volume Meter</td>
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</table>
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 16690</th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 05/01/2005  
- **RECEIVED DATE:** 10/06/2011

**INITIAL SERVICE DATE:**

**INACTIVE DATE:**

**TERM OF CONTRACT DATE:**

**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**

- **CITY ORDINANCE NO:**

- **AMENDMENT(EXPLAIN):** None

- **OTHER(EXPLAIN):** Correcting the Customer ID. An incorrect division name was selected on the initial tariff filing. Late filed due to administrative oversight.

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough

- **TITLE:** Vice President - Rates & Regul.

- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862

- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**

- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>5411</td>
<td>Operationa Fee - $1250.00 Monthly for Operating and Maintenance at the Delivery Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<tr>
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**DESCRIPTION:** **CONFIDENTIAL**

**Customer**  
- **33129**  
- ****CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Operating</td>
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</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  **COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th><strong>TARIFF CODE:</strong></th>
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<th><strong>RRC TARIFF NO:</strong></th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**ORIGINAL CONTRACT DATE:** 09/01/2004  
**RECEIVED DATE:** 07/21/2020

**AMENDMENT DATE:** 06/01/2020  
**TERM OF CONTRACT DATE:**

**CONTRACT COMMENT:** None

### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from No. 18422 to No. 41018.

**OTHER(EXITLAIN):** Customer name change. Filed late due to Administrative Oversight.

### PREPARER - PERSON FILING

<table>
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<th>RRC NO:</th>
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**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

### CUSTOMERS

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<tr>
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<td>41018</td>
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### CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
<th><strong>DESCRIPTION:</strong></th>
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<tbody>
<tr>
<td>4844</td>
<td>Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a $1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 41018 **CONFIDENTIAL**

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 41018 **CONFIDENTIAL**
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Transmission Miscellaneous

**Operator No:**
- **Original Contract Date:** 03/22/1999
- **Received Date:** 06/18/2009

**Reasons for Filing**
- **New Filing:** N

**Preparer - Person Filing**
- **RRC NO:** 393
- **Active Flag:** Y
- **Inactive Date:**
- **First Name:** Charles
- **Middle:** R
- **Last Name:** Yarbrough
- **Title:** Vice President - Rates & Regulation
- **Address Line 1:** 5420 LBJ Freeway
- **Address Line 2:** Suite 1862
- **City:** Dallas
- **State:** TX
- **ZIP:** 75240
- **Area Code:** 214
- **Phone No:** 206-2809

**Customers**

<table>
<thead>
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**Current Rate Component**

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<tbody>
<tr>
<td>3019</td>
<td>Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense &amp; Pipeline Safety Fee Recovery)</td>
</tr>
</tbody>
</table>

**Rate Adjustment Provisions:**

None

**Delivery Points**

**Type Service Provided**

<table>
<thead>
<tr>
<th>Type of Service</th>
<th>Service Description</th>
<th>Other Type Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
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</table>

**REASONS FOR FILING**

- **New Filing:** N
- **RRC Docket No:**
- **City Ordinance No:** None
- **Amendment(Explain):** None
- **Other(Explain):** Changing the preparing contacting information only, no other information has been altered since the last active tariff
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## Reasons for Filing

### New Filing
- **New Filing:** N

### City Ordinance No.
- **City Ordinance No:** None

### Amendment (Explain)
- **Amendment (Explain):** This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

## Preparer - Person Filing

### RRC No.
- **RRC No:** 393

### Active Flag
- **Active Flag:** Y

### Inactive Date
- **Inactive Date:**

### Operator No.
- **Operator No:**

### Original Contract Date
- **Original Contract Date:** 05/25/1999

### Initial Service Date
- **Initial Service Date:**

### Term of Contract Date
- **Term of Contract Date:**

### Amendment Date
- **Amendment Date:**

### Contract Comment
- **Contract Comment:** One year then month to month

## Customer

### Customer No.
- **Customer No:** 18829

### Customer Name
- **Customer Name:** **CONFIDENTIAL**

### Confidential?
- **Confidential:** Y

### Delivery Point
- **Delivery Point:**

## Current Rate Component

### Rate Comp. ID
- **Rate Comp. ID:** 3046

### Description
- **Description:** Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

## Rate Adjustment Provisions

- **None**

## Delivery Points

### Type
- **Type:** D

### Unit
- **Unit:** MMBtu

### Current Charge
- **Current Charge:** $0.0050

### Effective Date
- **Effective Date:** 05/25/1999

### Confidential
- **Confidential:** Y

### Description
- **Description:** **CONFIDENTIAL**

### Customer
- **Customer:** 18829

### **CONFIDENTIAL**

## Type Service Provided

### Type of Service
- **Type of Service:** M

### Service Description
- **Service Description:** Other (with detailed explanation)

### Other Type Description
- **Other Type Description:** Pooling
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RAILROAD COMMISSION OF TEXAS
### GAS SERVICES DIVISION
### GSD - 2 TARIFF REPORT

#### RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

#### TARIFF CODE: TM RRC TARIFF NO: 17276

**DESCRIPTION:** Transmission Miscellaneous  **STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 10/01/1999  **RECEIVED DATE:** 07/27/2010
- **INITIAL SERVICE DATE:**  **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**  **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

**NEW FILING:** N  **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

### PREPARATOR - PERSON FILING

**RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**

- **FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

<table>
<thead>
<tr>
<th>AREA CODE</th>
<th>PHONE NO</th>
<th>EXTENSION</th>
</tr>
</thead>
<tbody>
<tr>
<td>214</td>
<td>206-2809</td>
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</tr>
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</table>

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18817</td>
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<td></td>
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</table>

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3089</td>
<td>Pooling and Transfer fee for volumes delivered. Rate: $0.005  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date  Taxes: 100% Tax  Reimbursement: Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense &amp; Pipeline Safety Fee Recovery)</td>
</tr>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>56078</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0050</td>
<td>10/01/1999</td>
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**DESCRIPTION:** **CONFIDENTIAL**

<table>
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<th>ID</th>
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<tbody>
<tr>
<td>18817</td>
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### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

---

**Page 150 of 1804**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

### TARIFF CODE: TM  RRC TARIFF NO: 17282

#### DESCRIPTION: Transmission Miscellaneous  STATUS: A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 02/01/2001  **RECEIVED DATE:** 06/18/2009
- **INITIAL SERVICE DATE:**
- **INACTIVE DATE:**
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

### REASONS FOR FILING

- **NEW FILING:** N  **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** None
- **OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

### PREPARER - PERSON FILING

- **RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**
- **FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**
- **AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

### CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>18715</td>
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<td>Y</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3211</td>
<td>Compression Fee $.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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<tr>
<td>18821</td>
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<td>Y</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3415</td>
<td>Pooling and Transfer fee for volumes delivered. Rate: $0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense &amp; Pipeline Safety Fee Recovery)</td>
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### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>56267</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0500</td>
<td>01/01/2002</td>
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### TYPE SERVICE PROVIDED

<table>
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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TM</th>
<th>RRC TARIFF NO:</th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**ORIGINAL CONTRACT DATE:** 10/01/1999  
**RECEIVED DATE:** 01/22/2018

**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  
**AMENDMENT DATE:** 05/15/2017

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**  
**AMENDMENT (EXPLAIN):** None

**OTHER (EXPLAIN):** Delivery Point Escalation on Point No. 58695. Filed late due to new system reporting delays.

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>18808</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3094</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at $0.250/MMBtu. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:** None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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<tr>
<td>18479</td>
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### CURRENT RATE COMPONENT

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>3288</td>
<td>Rates will vary per monthly transaction confirmation. If Customer fails to take redelivery of any gas hereunder by the expiration date of the Designated Transaction term (except due to the fault of TXU Lone Star or force majeure) Customer will pay a parking overrun fee equal to $1.00/MMBtu per day for each MMBtu of such gas that remains parked hereunder after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18516</td>
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### CURRENT RATE COMPONENT

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3299</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. An additional $1.00/MMBtu per Day for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

Rate is subject to monthly rate and retention discounting.

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<tbody>
<tr>
<td>58753</td>
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<td>MMBtu</td>
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### DELIVERY POINTS DESCRIPTION:

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<tbody>
<tr>
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<td>18516</td>
<td><strong>CONFIDENTIAL</strong></td>
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### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**  

---

**RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**  

---

<table>
<thead>
<tr>
<th>RRC COID:</th>
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<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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<td>RRC TARIFF NO:</td>
<td>17294</td>
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**DESCRIPTION:** Transmission Miscellaneous  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 02/27/2002  
**INITIAL SERVICE DATE:**  
**INACTIVE DATE:**  
**TERM OF CONTRACT DATE:**  
**AMENDMENT DATE:** 08/01/2018  
**CONTRACT COMMENT:** Until 4/30/02 then month to month  

**AMENDMENT(EXPLAIN):** Customer Name Change from Customer No. 26031 to No. 39729.  
**OTHER(EXPLAIN):** Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.  

---

**REASONS FOR FILING**  
**NEW FILING:** N  
**RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  

---

**PREPARED - PERSON FILING**  
**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**  
**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.  
**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**  
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**  

---

**CUSTOMERS**  
**CUSTOMER NO:** 39729  
**CUSTOMER NAME:** **CONFIDENTIAL**  
**CONFIDENTIAL?** Y  
**DELIVERY POINT**  

---

**CURRENT RATE COMPONENT**  
**RATE COMP. ID:** 3545  
**DESCRIPTION:** Late Charge, Rate 10, Taxes  Rate 10  Base Rate: $0.10/MMBtu  Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes  Taxes: 100% Tax Reimbursement.  

---

**RATE ADJUSTMENT PROVISIONS:**  
None  

---

**DELIVERY POINTS**  
**ID:** 58467  
**TYPE:** D  
**UNIT:** MMBtu  
**CURRENT CHARGE:** $1.000  
**EFFECTIVE DATE:** 08/01/2018  
**CONFIDENTIAL** Y  
**DESCRIPTION:** **CONFIDENTIAL**  
**Customer:** 39729  
**CONFIDENTIAL** **CONFIDENTIAL**  

---

**TYPE SERVICE PROVIDED**  
**TYPE OF SERVICE:** M  
**SERVICE DESCRIPTION:** Other (with detailed explanation)  
**OTHER TYPE DESCRIPTION:** Lending  

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Page 162 of 1804
<table>
<thead>
<tr>
<th>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</th>
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</table>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  RRC TARIFF NO: 17295

DESCRIPTION: Transmission Miscellaneous  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005  RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE:  TERM OF CONTRACT DATE: 

INACTIVE DATE:  AMENDMENT DATE: 

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO: 

CITY ORDINANCE NO:  AMENDMENT(EXPLAIN): None

OTHER( EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE: 

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION: 

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

18606  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

4803  $300.00/month meter fee  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
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<tbody>
<tr>
<td>58965</td>
<td>D</td>
<td>Month</td>
<td>$300.0000</td>
<td>03/01/2005</td>
<td>Y</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 18606  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>LowVolMetFee</td>
</tr>
</tbody>
</table>

Page 164 of 1804
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18403</td>
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<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3340</td>
<td>$0.05/MMBtu Compression fee and 1% fuel retention. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DELIVERY POINTS</th>
</tr>
</thead>
<tbody>
<tr>
<td>ID</td>
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<tr>
<td>58964</td>
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<table>
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</thead>
<tbody>
<tr>
<td>TYPE OF SERVICE</td>
</tr>
<tr>
<td>J</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 17298</th>
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</thead>
<tbody>
<tr>
<td><strong>DESCRIPTION:</strong> Transmission Miscellaneous</td>
<td><strong>STATUS:</strong> A</td>
</tr>
</tbody>
</table>

**OPERATOR NO:**  
- **ORIGINAL CONTRACT DATE:** 02/01/2004  
- **RECEIVED DATE:** 07/07/2015  
- **INITIAL SERVICE DATE:** 02/01/2004  
- **TERM OF CONTRACT DATE:** 02/01/2004  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 07/01/2014  
- **CONTRACT COMMENT:** One year then month to month  

**REASONS FOR FILING:**  
- **NEW FILING:** N  
- **RRC DOCKET NO:**  
- **CITY ORDINANCE NO:**  
- **AMENDMENT(EXPLAIN):** Customer Name change from No. 27317 to 35329.  
- **OTHER(EXPLAIN):** Late filed due to Administrative Oversight  

**PREPARER - PERSON FILING**  
- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**  

**CUSTOMERS**  

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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</thead>
<tbody>
<tr>
<td>35329</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td></td>
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</table>

**CURRENT RATE COMPONENT**  

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4514</td>
<td>Parking Fee: $0.16/MMBtu. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**  
None  

**DELIVERY POINTS**  

<table>
<thead>
<tr>
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<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.600</td>
<td>07/01/2014</td>
<td>Y</td>
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</table>

**DESCRIPTION:**  
Customer 35329 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**  

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>

---

Page 168 of 1804
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17300

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/26/2005 RECEIVED DATE: 02/28/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 08/17/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18521 to 32413

OTHER( EXPLAIN): Late filed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 393 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Charles MIDDLE: R LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas STATE: TX ZIP: 75240 ZIP4:
AREA CODE: 214 PHONE NO: 206-2809 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32413 **CONFIDENTIAL**

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5595 Blending Fee of $1.00 per MMBtu for volumes of such gas delivered at the Receipt Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>51902</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.0000</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 32413 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<table>
<thead>
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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Customers

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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</tr>
</thead>
<tbody>
<tr>
<td>33109</td>
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### Current Rate Component

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5638</td>
<td>Rate25 Base Rate: $0.25/MMBtu  Quantities received at other receipt points in other counties not listed in this Agreement will be charged 30 cents. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

### Rate Adjustment Provisions:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>30226</td>
<td><strong>CONFIDENTIAL</strong></td>
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</table>

## CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5089</td>
<td>Parking Fee: $0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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## DELIVERY POINTS

<table>
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<tr>
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<tr>
<td>58697</td>
<td>D</td>
<td>MMBtu</td>
<td>$.2500</td>
<td>11/01/2011</td>
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**DESCRIPTION:**

<table>
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<th>UNIT</th>
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## TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
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</table>

### OPERATOR NO:

- **ORIGINAL CONTRACT DATE:** 02/01/2005
- **RECEIVED DATE:** 05/01/2015
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 11/01/2011
- **CONTRACT COMMENT:** Until 2-28-05 then month to month

### REASONS FOR FILING

- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Customer name change from No. 18373 to No. 30226.
- **OTHER(EXPLAIN):** Filed late due to Administrative oversight.

### PREPARE - PERSON FILING

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President -Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

### RATE ADJUSTMENT PROVISIONS:

None
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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</thead>
<tbody>
<tr>
<td>30226</td>
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</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5090</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 17634</th>
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</table>

<table>
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<tr>
<th>DESCRIPTION: Transmission Miscellaneous</th>
<th>STATUS: A</th>
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<table>
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<th>OPERATOR NO:</th>
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<tbody>
<tr>
<td>ORIGINAL CONTRACT DATE: 02/01/2005</td>
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<td>INITIAL SERVICE DATE:</td>
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<td>TERM OF CONTRACT DATE:</td>
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<table>
<thead>
<tr>
<th>CONTRACT COMMENT: One month then month to month</th>
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REASONS FOR FILING

<table>
<thead>
<tr>
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<td>CITY ORDINANCE NO:</td>
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AMENDMENT(Explain): None

OTHER(Explain): Point Escalations on Point 58695. Late filed due to Administrative Oversight.

PREPARE - PERSON FILING

<table>
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<th>RRC NO: 393</th>
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<th>INACTIVE DATE:</th>
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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President -Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
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CURRENT RATE COMPONENT

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<tr>
<th>RATE COMP. ID: 5158</th>
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</table>

<table>
<thead>
<tr>
<th>DESCRIPTION: Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a $1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</th>
</tr>
</thead>
</table>

CURRENT RATE COMPONENT

<table>
<thead>
<tr>
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<th>CUSTOMER NAME: <strong>CONFIDENTIAL</strong></th>
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</thead>
<tbody>
<tr>
<td>18837</td>
<td>Y</td>
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</table>

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Customer Name Change from No. 26828 to No. 35767.**

**Amendment (Explain):** Customer Name Change. Filed late due to administrative oversight.

**Preparer - Person Filing**

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG:</th>
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<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME:</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
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<td></td>
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<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
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<td>CITY:</td>
<td>Dallas</td>
<td>STATE:</td>
<td>TX</td>
<td>ZIP:</td>
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<td>AREA CODE:</td>
<td>214</td>
<td>PHONE NO:</td>
<td>206-2809</td>
<td>EXTENSION:</td>
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**Current Rate Component**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5185</td>
<td>Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a $1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**Rate Adjustment Provisions:** None

**Delivery Points**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.0000</td>
<td>08/01/2014</td>
<td>Y</td>
</tr>
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**Description:** **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>ID</th>
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<th>UNIT</th>
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<tbody>
<tr>
<td>Customer</td>
<td>35767</td>
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</table>

**Type Service Provided**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  RRC TARIFF NO: 17636

DESCRIPTION: Transmission Miscellaneous  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2006  RECEIVED DATE: 02/28/2011

INITIAL SERVICE DATE:  TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/30/2007

CONTRACT COMMENT: Until 12-31-10 then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18508 to 18517

OTHER(EXPLAIN): Late filed due to administrative oversight

PREPARE - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

18517  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID: 5867  DESCRIPTION:

Point Operator Blending $0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 and $0.06/MMBtu for volumes of gas that contain more than 3% total CO2, but less than 3.5% CO2 total. Taxes: Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
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<tr>
<td>61160</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0600</td>
<td>09/30/2007</td>
<td>Y</td>
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</table>

DESCRIPTION: **CONFIDENTIAL**

Customer 18517  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE  SERVICE DESCRIPTION  OTHER TYPE DESCRIPTION

M Other(with detailed explanation)  Blending
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## Reasons for Filing

- **REASONS FOR FILING**
  - **NEW FILING:** N
  - **RRC DOCKET NO:**
  - **CITY ORDINANCE NO:**
  - **AMENDMENT(EXPLAIN):** Customer Name Change from No. 26038 to No. 35767.
  - **OTHER(EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.

## Preparer - Person Filing

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President -Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

## Customers

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<tr>
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</thead>
<tbody>
<tr>
<td>35767</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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</table>

## Current Rate Component

- **RATE COMP. ID:** 5430
- **DESCRIPTION:** Lending Fee: $0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

## Rate Adjustment Provisions:

- None

## Delivery Points

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<tr>
<td>61184</td>
<td>D</td>
<td>MMBtu</td>
<td>$ .2500</td>
<td>08/01/2014</td>
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- **DESCRIPTION:** **CONFIDENTIAL**
- **CUSTOMER 35767** **CONFIDENTIAL**

## Type Service Provided

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
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</table>

**Page 184 of 1804**
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD – 2 TARIFF REPORT**

### CUSTOMERS

<table>
<thead>
<tr>
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<tbody>
<tr>
<td>18904</td>
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### CURRENT RATE COMPONENT

**RATE COMP. ID**: 5658  
**DESCRIPTION**: Amendment effective 08/01/2012: Point Operator Blending $0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<td>58319</td>
<td>D</td>
<td>MMBtu</td>
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**DESCRIPTION**: **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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</thead>
<tbody>
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</table>

**CITY ORDINANCE NO:**

AMENDMENT(Explain): Customer Name change from 18470 to 18904

OTHER(Explain): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**REASONS FOR FILING**

NEW FILING: N  

RRC DOCKET NO:

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 03/01/2006
- **RECEIVED DATE:** 02/10/2014
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**PREPARED – PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**CURRENT RATE COMPONENT**

**DESCRIPTION**

- Amendment effective 08/01/2012: Point Operator Blending $0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

**DELIVERY POINTS**

None

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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<tbody>
<tr>
<td>TARIFF CODE:  TM</td>
<td>RRC TARIFF NO: 17639</td>
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<td>DESCRIPTION: Transmission Miscellaneous</td>
<td>STATUS: A</td>
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<td>OPERATOR NO:</td>
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<td>ORIGINAL CONTRACT DATE: 03/01/2006</td>
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<td>CONTRACT COMMENT: Until 3-31-06 then month to month</td>
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<td>REASONS FOR FILING</td>
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<td>NEW FILING: N</td>
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<td>CITY ORDINANCE NO:</td>
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<td>AMENDMENT(EXPLAIN): None</td>
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<tr>
<td>OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has been altered since the last active tariff</td>
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<td>PREPARE - PERSON FILING</td>
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<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
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<tr>
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<td>CUSTOMER NO: 26155</td>
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<td>CURRENT RATE COMPONENT</td>
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</tr>
<tr>
<td>RATE COMP. ID: 5751</td>
<td>DESCRIPTION</td>
</tr>
<tr>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance: Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Imbalance Provisions: Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged $0.0050/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).</td>
<td></td>
</tr>
<tr>
<td>RATE ADJUSTMENT PROVISIONS:</td>
<td></td>
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<tr>
<td>None</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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</thead>
<tbody>
<tr>
<td>26832</td>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5908</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>
## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>36539</td>
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---

**CURRENT RATE COMPONENT**

**RATE COMP. ID** | **DESCRIPTION**
---|---
5841 | Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

---

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>51556</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0400</td>
<td>02/01/2016</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 36539 **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

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<td>M</td>
<td>Other(with detailed explanation)</td>
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</table>
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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

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<thead>
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### CURRENT RATE COMPONENT

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<tr>
<td>5621</td>
<td>Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<td>Customer</td>
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### TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
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**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

---

### CUSTOMERS

<table>
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<tr>
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### CURRENT RATE COMPONENT

<table>
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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5159</td>
<td>Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a $1.00/MMBtu per day lending overrun fee for each MMBtu of such gas that remains loaned after the expiration of the Designated Transaction Term. Late Charge. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<tr>
<td>52178</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.0000</td>
<td>02/01/2005</td>
<td>Y</td>
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### TYPE SERVICE PROVIDED

<table>
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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
</tbody>
</table>

---

**Note:** The document contains details related to a tariff report, including customer information, rate components, delivery points, and other service provisions. The document is formatted in a tabular and narrative style, providing comprehensive details on the service provisions and rates.
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>TM</td>
<td>RRC TARIFF NO:</td>
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<tr>
<td>DESCRIPTION:</td>
<td>Transmission Miscellaneous</td>
<td>STATUS:</td>
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| OPERATOR NO: | ORIGINAL CONTRACT DATE: | 04/01/2005 | RECEIVED DATE: | 05/01/2015 |
| INITIAL SERVICE DATE: | | | TERM OF CONTRACT DATE: | |
| INACTIVE DATE: | CONTRACT COMMENT: | One month then month to month |

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<tr>
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<td>CITY ORDINANCE NO:</td>
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<tr>
<td>AMENDMENT(EXPLAIN):</td>
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<td>OTHER(EXPLAIN):</td>
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<table>
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<th>PREPARATOR - PERSON FILING</th>
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<td>TITLE:</td>
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<td>DELIVERY POINT:</td>
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<td>DESCRIPTION:</td>
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<table>
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<table>
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<th>DELIVERY POINTS</th>
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<td>DESCRIPTION:</td>
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<td>Customer:</td>
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<table>
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<th>TYPE SERVICE PROVIDED</th>
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<tr>
<td>TYPE OF SERVICE:</td>
</tr>
<tr>
<td>SERVICE DESCRIPTION:</td>
</tr>
<tr>
<td>OTHER TYPE DESCRIPTION:</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>35718</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4639</td>
<td>Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a $1.00/MMBtu per day lending overrun fee for each MMBtu of such gas that remains loaned after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>61192</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.0000</td>
<td>07/30/2013</td>
<td>Y</td>
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**DESCRIPTION:**

Customer 35718 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
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NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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<tr>
<td>18619</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
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</tr>
</thead>
<tbody>
<tr>
<td>5640</td>
<td>Blending 3 Point Operator Inerts Blending Fee $0.06/MMBtu for volumes of such gas that contains more than 4% Total Inerts, but less than 7% Total Inerts. Point Operator C02 Blending Fee $0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>61309</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.200</td>
<td>03/01/2006</td>
<td>Y</td>
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### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
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NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  RRC TARIFF NO: 17714

DESCRIPTION: Transmission Miscellaneous  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006  RECEIVED DATE: 06/19/2020

INITIAL SERVICE DATE:  

TERM OF CONTRACT DATE:  

INACTIVE DATE:  

AMENDMENT DATE: 07/10/2019

CONTRACT COMMENT: One year then month to month

AMENDMENT(EXPLAIN): Customer Name Change from No. 35905 to No. 40914.
OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARE - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE: 

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION: 

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

40914  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

5652  Blending 5 Amendment 8/12/2012: $0.05/MMBtu for CO2 greater than 2%. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
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<tr>
<td>58539</td>
<td>R</td>
<td>MMBtu</td>
<td>$0.0500</td>
<td>07/10/2019</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 40914  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>18660</td>
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## CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5654</td>
<td>Point Operator Blending $0.12 per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

<table>
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<tr>
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<tr>
<td>58518</td>
<td>R</td>
<td>MMBtu</td>
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**CONFIDENTIAL**

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<tr>
<td>M</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## CUSTOMERS

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<td>18548</td>
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## CURRENT RATE COMPONENT

- **RATE COMP. ID**: 5656
  - **DESCRIPTION**: Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement

## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

<table>
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<td>61323</td>
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<td>MMBtu</td>
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- **DESCRIPTION**: **CONFIDENTIAL**

## TYPE SERVICE PROVIDED

- **TYPE OF SERVICE**: M
  - **SERVICE DESCRIPTION**: Other(with detailed explanation)
  - **OTHER TYPE DESCRIPTION**: Blending
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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OPERATOR NO:
- ORIGINAL CONTRACT DATE: 03/01/2006
- RECEIVED DATE: 06/18/2009
- TERM OF CONTRACT DATE: 03/01/2006
- AMENDMENT DATE: 06/18/2009

REASONS FOR FILING
- NEW FILING: N
- RRC DOCKET NO:

CITY ORDINANCE NO: None

AMENDMENT( EXPLAIN): None

OTHER( EXPLAIN): Changing the preparing contacting information only, no other information has been altered since the last active tariff

PREPARER - PERSON FILING
- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE:
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President - Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4: 
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION:

CUSTOMERS

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CURRENT RATE COMPONENT

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>5659</td>
<td>Point Operator Blending $0.04/MMBtu for volumes of such gas that contain more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
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</table>

RATE ADJUSTMENT PROVISIONS:

- None

DELIVERY POINTS

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<th>UNIT</th>
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DESCRIPTION: **CONFIDENTIAL**

Customer: 18904 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
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<tbody>
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Page 210 of 1804
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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from No. 18604 to No. 40040.

**CONFIDENTIAL**

Transmission Miscellaneous

NEW FILING: N

**CONFIDENTIAL**

AMENDMENT(EXPLAIN): Customer Name Change from No. 18604 to No. 40040.

OTHER(ACCEPTED): Customer name change. Filed late due to administrative oversight.

**CONFIDENTIAL**

RRC COID: 6777

COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM

RRC TARIFF NO: 17718

DESCRIPTION: Transmission Miscellaneous

STATUS: A

ORIGINAL CONTRACT DATE: 03/01/2006

RECEIVED DATE: 06/23/2020

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE: 12/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(ACCEPTED): Customer Name Change from No. 18604 to No. 40040.

OTHER(ACCEPTED): Customer name change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 393

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Charles

MIDDLE: R

LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas

STATE: TX

ZIP: 75240

ZIP4:

AREA CODE: 214

PHONE NO: 206-2809

EXTENSION:

CUSTOMERS

CUSTOMER NO

CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

40040

**CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID

DESCRIPTION

5661

Blending 5 Point Operator Blending $0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Effective 08/01/2012 Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID

TYPE

UNIT

CURRENT CHARGE

EFFECTIVE DATE

CONFIDENTIAL

58342

R

MMBtu

$0.0500

12/01/2018

Y

DESCRIPTION:

**CONFIDENTIAL**

Customer

40040

**CONFIDENTIAL**

TYPE OF SERVICE

SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

M

Other(with detailed explanation)

Blending
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Customer Name Change from No. 35050 to No. 40970.**

Customer name change. Filed late due to Administrative Oversight.

---

### CURRENT RATE COMPONENT

**RATE COMP. ID**: 5662

**DESCRIPTION**: Point Operator Blending $0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

---

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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<th>UNIT</th>
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**DESCRIPTION**: **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
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</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD – 2 TARIFF REPORT**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>18397</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
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</tr>
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</table>

### CURRENT RATE COMPONENT

- **RATE COMP. ID:** 5663  
  **DESCRIPTION:** Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot.  
  - Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.  
  - Taxes Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

- None

### DELIVERY POINTS

<table>
<thead>
<tr>
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<tr>
<td>58627</td>
<td>R</td>
<td>MMBtu</td>
<td>$.1200</td>
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- **DESCRIPTION:** **CONFIDENTIAL**

  - **Customer:** 18397 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

- **TYPE OF SERVICE:** M  
  **SERVICE DESCRIPTION:** Other(with detailed explanation)  
  **OTHER TYPE DESCRIPTION:** Blending
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
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<tr>
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<td>OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.</td>
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<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td></td>
</tr>
<tr>
<td>LAST NAME: Yarbrough</td>
<td></td>
<td></td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
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<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
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<tr>
<td>ZIP: 75240</td>
<td>ZIP4:</td>
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<td>CUSTOMERS</td>
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<td>18622</td>
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<td>CURRENT RATE COMPONENT</td>
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<td>RATE COMP. ID: 5664</td>
<td>DESCRIPTION: Blending 3 Amendment 8/1/2012: Point Operator Blending $0.05/MMBtu for CO2 greater than 2%. $0.12/MMBtu for BTU greater than 1115. $0.06/MMBtu for BTU greater than 1100 but less than 1115. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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<td>RATE ADJUSTMENT PROVISIONS: None</td>
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### DELIVERY POINTS

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<tr>
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<td>18622</td>
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</table>

### TYPE SERVICE PROVIDED

**TYPE OF SERVICE** | **SERVICE DESCRIPTION** | **OTHER TYPE DESCRIPTION**
--- | --- | ---
M | Other(with detailed explanation) | Blending

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>TARIFF CODE:</th>
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**DESCRIPTION:** Transmission Miscellaneous

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 03/01/2006
- **RECEIVED DATE:** 06/19/2020
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 03/01/2018

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(EXPLAIN):** None
- **OTHER(EXPLAIN):** Updated Rate Component language. Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**
- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**CUSTOMERS**

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<td>32419</td>
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**CURRENT RATE COMPONENT**

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<tr>
<td>5667</td>
<td>Low Volume Meter Fee: Effective 3/1/2018 - $300.00/month meter fee if volumes average less than 100/MMTU per day during any 90 day period. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payment within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement Effective 8/1/2012: $0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 3 Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains 1130 Btu per cubic foot, but less than 1200 Btu per cubic foot. Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:** None

**DELIVERY POINTS**

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<tr>
<td>61327</td>
<td>R</td>
<td>MMBtu</td>
<td>$0.500</td>
<td>08/01/2012</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 32419 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>TARIFF CODE: TM</th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

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**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from No. 18753 to No. 36539.

**OTHER(ExPLAIN):** Customer Name Change.Filed late due to administrative oversight.

**PREPARE - PERSON FILING**

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<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
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</table>

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 5668  
**DESCRIPTION:**

<table>
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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</table>
| 5668          | Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:** None

**DELIVERY POINTS**

**ID:** 52271  
**TYPE:** R  
**UNIT:** MMBtu  
**CURRENT CHARGE:** $.0400  
**EFFECTIVE DATE:** 08/01/2016  
**CONFIDENTIAL:** Y

**DESCRIPTION:** **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

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<th>TYPE</th>
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<th>OTHER TYPE DESCRIPTION</th>
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<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from No. 18891 to No. 37710.

REASONS FOR FILING

NEW FILING: N

AMENDMENT(EXPLAIN): Customer Name Change from No. 18891 to No. 37710.

OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:
FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

CUSTOMER NO | CUSTOMER NAME | CONFIDENTIAL? | DELIVERY POINT
---|---|---|---
37710 | **CONFIDENTIAL** | Y |

CURRENT RATE COMPONENT

RATE COMP. ID: 5671
DESCRIPTION: Amendment date August 1, 2012: Point Operator Blending $0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

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<tr>
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<td>MMBtu</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 37710 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<td>M</td>
<td>Other(with detailed explanation)</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Transmission Miscellaneous

**Operator No:**
- **Original Contract Date:** 03/01/2006
- **Received Date:** 06/18/2009
- **Inactive Date:**
- **Term of Contract Date:**
- **Amendment Date:**
- **Contract Comment:** One year then month to month

**Reasons for Filing**
- **New Filing:** N
- **RRC Docket No:**
- **City Ordinance No:** None
- **Amendment (Explain):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

**Preparer - Person Filing**

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<td>393</td>
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<table>
<thead>
<tr>
<th>First Name</th>
<th>Middle</th>
<th>Last Name</th>
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<tbody>
<tr>
<td>Charles</td>
<td>R</td>
<td>Yarbrough</td>
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**Current Rate Component**

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<tr>
<td>5672</td>
<td>Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Imbalance GPL Balancing: If Shipper has a cumulative imbalance for 2 consecutive months, exceeds an Imbalance Threshold Level (ITL), determined hereunder as the greater of (5%) of the volumes delivered to Shipper's plants during such 2 consecutive month period or (40,000) MMBtu, then Transporter shall have the right to require Shipper to pay for the portion of such imbalance which is in excess of the ITL, a monetary amount equivalent to the weighted average of the Gas Daily (Houston Ship Channel) price of Gas during such 2 consecutive month period, plus ($1.50)/MMBtu. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**Rate Adjustment Provisions:**

None

### Current Rate Component

<table>
<thead>
<tr>
<th>ID</th>
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<th>Unit</th>
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</thead>
<tbody>
<tr>
<td>58716</td>
<td>R</td>
<td>MMBtu</td>
<td>$0.0600</td>
<td>03/01/2006</td>
<td>Y</td>
</tr>
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</table>

**Description:** **CONFIDENTIAL**

**Delivery Points**

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</tr>
</thead>
<tbody>
<tr>
<td>18742</td>
<td>R</td>
<td>MMBtu</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>03/01/2006</td>
<td>Y</td>
</tr>
</tbody>
</table>
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM  
**RRC TARIFF NO:** 17730

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

<table>
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<th>RECEIVED DATE</th>
<th>INITIAL SERVICE DATE</th>
<th>TERM OF CONTRACT DATE</th>
<th>INACTIVE DATE</th>
<th>AMENDMENT DATE</th>
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</thead>
<tbody>
<tr>
<td>03/01/2006</td>
<td>06/18/2009</td>
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<td></td>
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</table>

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(EXPLAIN):** None
- **OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
  **ACTIVE FLAG:** Y  
  **INACTIVE DATE:**

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<thead>
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<th>FIRST NAME</th>
<th>MIDDLE</th>
<th>LAST NAME</th>
<th>TITLE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Charles</td>
<td>R</td>
<td>Yarbrough</td>
<td>Vice President – Rates &amp; Regul.</td>
</tr>
</tbody>
</table>

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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</thead>
<tbody>
<tr>
<td>18732</td>
<td><strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
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<tbody>
<tr>
<td>5678</td>
<td>Point Operator Blending $0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<td>58701</td>
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<td>$0.0600</td>
<td>03/01/2006</td>
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**DESCRIPTION:** **CONFIDENTIAL**

**CUSTOMER** 18732 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18899</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
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</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5645</td>
<td>Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes  Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</thead>
<tbody>
<tr>
<td>58615</td>
<td>R</td>
<td>MMBtu</td>
<td>$1.200</td>
<td>03/01/2006</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 18899  **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer name change from No. 26872 to No. 35715.

REASONS FOR FILING

NEW FILING: N

AMENDMENT( EXPLAIN): Customer name change from No. 26872 to No. 35715.

OTHER( EXPLAIN): Filed late due to Administrative oversight.

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>35715</td>
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CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5670</td>
<td>Point Operator Blending $0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<tbody>
<tr>
<td>61333</td>
<td>R</td>
<td>MMBtu</td>
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TYPE OF SERVICE

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
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</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tr>
<td>32451</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>5689</td>
<td>Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
</tr>
</tbody>
</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>61335</td>
<td>R</td>
<td>MMBtu</td>
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<td>11/04/2009</td>
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### TYPE SERVICE PROVIDED

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<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<td>37699</td>
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### CURRENT RATE COMPONENT

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<tr>
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<tr>
<td>5675</td>
<td>Blending 5 Amendment effective 8/12/2012: Point Operator Blending $0.05/MMBtu CO2 greater than 2%. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Taxes: Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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### DELIVERY POINTS

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<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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</thead>
<tbody>
<tr>
<td>58711</td>
<td>R</td>
<td>MMBtu</td>
<td>$0.0500</td>
<td>10/01/2015</td>
<td>Y</td>
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**CONFIDENTIAL**

**CONFIDENTIAL**

### TYPE OF SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

*NOTE:* (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
TRANSMISSION MISCELLANEOUS

AMENDMENT

EVERYTHING IS THE SAME, EXCEPT FOR THE CONTACTING INFORMATION. NO OTHER INFORMATION HAS BEEN ALTERED SINCE THE LAST ACTIVE TARIFF.

CHANGING THE CONTACTING INFORMATION ONLY, NO OTHER INFORMATION HAS BEEN ALTERED SINCE THE LAST ACTIVE TARIFF.

CUSTOMER 26868 (CONFIDENTIAL)

CURRENT RATE COMPONENT

Description:

Point Operator Blending $0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

DELIVERY POINTS

Description:

Customer 26868 (CONFIDENTIAL)

TYPE OF SERVICE

SERVICE DESCRIPTION

 Blending

OTHER TYPE DESCRIPTION

Other (with detailed explanation)
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from No. 32453 to 26870.

**AMENDMENT(EXPLAIN):** Customer Name Change. Filed late due to Administrative Oversight.

**OTHER(EXPLAIN):** Customer name change. Filed late due to Administrative Oversight.

---

**CUSTOMER NO:** 26870

**CONFIDENTIAL?** Y

**DELIVERY POINT**

---

**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 5644

**DESCRIPTION:** $0.06 per MMBTU for volumes of such gas that contains 4% or more, total inerts, but less than 7%. 3/1/2006 Blending 2 Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

---

**RATE ADJUSTMENT PROVISIONS:** None

---

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tr>
<td>61315</td>
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**DESCRIPTION:** **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

**TYPE OF SERVICE** M

**SERVICE DESCRIPTION** Other(with detailed explanation)

**OTHER TYPE DESCRIPTION** Blending
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(ExPLAIN): Customer Name Change from No. 18639 to 35908.

OTHER(ExPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
</tr>
<tr>
<td>AREA CODE: 214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
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CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<td>35908</td>
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CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>5683</td>
<td>Amendment Effective August 1, 2012: Point Operator C02 Blending $0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 3 Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.12/MMBtu for volumes of such gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>61417</td>
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<td>06/05/2014</td>
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</table>

DESCRIPTION: **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### Transmission Miscellaneous

**Description:** Imbalance Provisions  Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged $0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TM</th>
<th>RRC TARIFF NO:</th>
<th>18121</th>
</tr>
</thead>
</table>

| DESCRIPTION: | Transmission Miscellaneous  | STATUS: | A |

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**
- **RECEIVED DATE:** 08/24/2018
- **INITIAL SERVICE DATE:** 03/01/2007
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 05/15/2018

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT (EXPLAIN):** Delivery Point Escalation on Point No.58695. Filed late due to new system reporting issues.

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3311</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>27209</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5939</td>
<td>Parking Fee: $0.225/MMBtu. Taxes: 100% Tax Reimbursement. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.2250</td>
<td>04/01/2007</td>
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<table>
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### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>

REASONS FOR FILING

- NEW FILING: Y
- CITY ORDINANCE NO: None
- AMENDMENT(EXPLAIN): None
- OTHER(EXPLAIN): None
### TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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<tbody>
<tr>
<td>Tap Code:</td>
<td>RRC TARIFF NO:</td>
<td>18305</td>
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<tr>
<td>DESCRIPTION:</td>
<td>Transmission Miscellaneous</td>
<td>STATUS: A</td>
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<td></td>
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<tr>
<td>INITIAL SERVICE DATE:</td>
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<td>TERM OF CONTRACT DATE:</td>
</tr>
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<td>INACTIVE DATE:</td>
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<td>AMENDMENT DATE:</td>
</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>One month then month to month</td>
<td></td>
</tr>
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**REASONS FOR FILING**

- NEW FILING: Y
- RRC DOCKET NO: |
- CITY ORDINANCE NO: None
- AMENDMENT(Explain): None
- OTHER(Explain): None

**PREPARER - PERSON FILING**

- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE: |
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarborough
- TITLE: Vice President - Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4: |
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION: |

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
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<td>27323 <strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

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<tbody>
<tr>
<td>6002</td>
<td>Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
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<th>TYPE</th>
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<td>MMBtu</td>
<td>$0.0400</td>
<td>07/01/2007</td>
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<td>27323 <strong>CONFIDENTIAL</strong></td>
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**TYPE SERVICE PROVIDED**

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<tr>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
GAS SERVICES DIVISION  
GSD – 2 TARIFF REPORT

### NEW FILING: N

**CUSTOMER NAME:** ATMOS PIPELINE - TEXAS

**RRC TARIFF NO.:** 18342

**TARIFF CODE:** TM

#### CUSTOMER LIST

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#### CURRENT RATE COMPONENT

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<tbody>
<tr>
<td>5696</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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#### DELIVERY POINTS

<table>
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<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.1000</td>
<td>06/15/2019</td>
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TARIFF CODE: TM  RRC TARIFF NO: 18342

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

### CUSTOMERS

<table>
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<tr>
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### CURRENT RATE COMPONENT

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<tr>
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<tbody>
<tr>
<td>5677</td>
<td>Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
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### DELIVERY POINTS

<table>
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<tr>
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<th>TYPE</th>
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<tr>
<td>61363</td>
<td>R</td>
<td>MMBtu</td>
<td>$1.000</td>
<td>03/01/2006</td>
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### TYPE SERVICE PROVIDED

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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
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</table>
### TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<table>
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<tr>
<th>RRC COID:</th>
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<tr>
<td>COMPANY NAME:</td>
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<tr>
<td>TARIFF CODE:</td>
<td>TM</td>
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<tr>
<td>RRC TARIFF NO:</td>
<td>18552</td>
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</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID: 6777**

**COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TM**

**RRC TARIFF NO: 18556**

**DESCRIPTION:** Transmission Miscellaneous  

**STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2006  
**RECEIVED DATE:** 12/12/2018

**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:** 10/01/2016

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Corrected Customer Name from Customer No. 37713 to No. 39636.

**OTHER(EXPLAIN):** Corrected Cust Tariff Code. Corrected Cust Name, Updated Rate Comp. & Current Chrg Rate. This filing is being made pursuant to Tariff Audit No. 19-027

---

**PREPARE - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>39636</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP_ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>5698</td>
<td>Point Operator Blending $0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 effective 8/1/2012. Blending 4 Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

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**RATE ADJUSTMENT PROVISIONS:**

None

---

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>61337</td>
<td>R</td>
<td>MMBtu</td>
<td>$0.0500</td>
<td>10/01/2016</td>
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**DESCRIPTION:** **CONFIDENTIAL**

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<tr>
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**TYPE SERVICE PROVIDED**

<table>
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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>M</td>
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**Page 256 of 1804**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from 18438 to 35050.

**CONFIDENTIAL**

- **AMENDMENT (EXPLAIN):** Filed late due to Administrative Oversight.
- **OTHER (EXPLAIN):**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>35050</td>
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**CONFIDENTIAL**

- **CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>4009</td>
<td>$125/month odorization fee and &amp; $50/month moisture monitoring fee  Late Charge  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes 100% Tax Reimbursement.</td>
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</table>

**CONFIDENTIAL**

<table>
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**CONFIDENTIAL**

- **TYPE SERVICE PROVIDED**

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<td>M</td>
<td>Other(with detailed explanation)</td>
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</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  RRC TARIFF NO: 18559

DESCRIPTION: Transmission Miscellaneous  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006  RECEIVED DATE: 01/27/2012
INITIAL SERVICE DATE:
INACTIVE DATE:
TERM OF CONTRACT DATE:
AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This filing modifies the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in Audit 12-007

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
26876  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION
5703  Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID  TYPE  UNIT  CURRENT CHARGE  EFFECTIVE DATE  CONFIDENTIAL
61339  D  MMBtu  $1.600  03/01/2006  Y

DESCRIPTION: **CONFIDENTIAL**

Customer 26876  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE  SERVICE DESCRIPTION  OTHER TYPE DESCRIPTION
M  Other(with detailed explanation)  Blending
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

**CONFIDENTIAL**

### OPERATOR NO:

- **ORIGINAL CONTRACT DATE:** 03/01/2006
- **INITIAL SERVICE DATE:**
- **INACTIVE DATE:**
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**AMENDMENT(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**OTHER(EXPLAIN):**

### CUSTOMERS

<table>
<thead>
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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5704</td>
<td>Blending 5 Amendment 8/1/2012: Point Operator Blending $0.05/MMBtu for CO2, greater than 2%. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>61341</td>
<td>R</td>
<td>MMBtu</td>
<td>$.0500</td>
<td>08/01/2012</td>
<td>Y</td>
</tr>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NAME: ATMOS PIPELINE - TEXAS**

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TM</th>
<th>RRC TARIFF NO:</th>
<th>18561</th>
</tr>
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</table>

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 05/01/2006  
- **RECEIVED DATE:** 09/27/2019  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 08/01/2018

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

- **AMENDMENT(EXPLAIN):** Customer Name Change from No. 35896 to 40273.

**OTHER(EXPLAIN):** Customer name change. Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>40273</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 5810         | Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>58316</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.400</td>
<td>08/01/2018</td>
<td>Y</td>
</tr>
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**DESCRIPTION:** **CONFIDENTIAL**

- **Customer**: 40273 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>35712</td>
<td><strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
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<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5836</td>
<td>Amendment effective 08/01/2012: Point Operator Blending $0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tbody>
<tr>
<td>61347</td>
<td>R</td>
<td>MMBtu</td>
<td>$0.0500</td>
<td>09/01/2013</td>
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</table>

**DESCRIPTION:**

Customer 35712 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
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<tr>
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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18850</td>
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</tbody>
</table>

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5725</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged $0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATOMS to Pooler at the Pool Delivery Point and the quantity of gas received by ATOMS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATOMS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATOMS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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</thead>
<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>TM</td>
<td>RRC TARIFF NO:</td>
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<td>DELIVERY POINTS</td>
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<tr>
<td>ID</td>
<td>TYPE</td>
<td>UNIT</td>
<td>CURRENT CHARGE</td>
</tr>
<tr>
<td>----</td>
<td>------</td>
<td>------</td>
<td>----------------</td>
</tr>
<tr>
<td>61367</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0050</td>
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<td>DESCRIPTION</td>
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<tr>
<td>Customer</td>
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<td>TYPE SERVICE PROVIDED</td>
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</tr>
<tr>
<td>TYPE OF SERVICE</td>
<td>SERVICE DESCRIPTION</td>
<td>OTHER TYPE DESCRIPTION</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
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</tr>
<tr>
<td>TUC APPLICABILITY</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  **COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>RRC TARIFF NO:</th>
<th>18569</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Miscellaneous  **STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 10/01/2005
- **RECEIVED DATE:** 01/15/2013
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Re-filing to correct the text. The rate is billed Annually not monthly as originally filed. No other information has changed since the last filing

**PREPARER - PERSON FILING**

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**

- **FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough

- **TITLE:** Vice President - Rates & Regul.

- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

- **AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>18782</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP_ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5592</td>
<td>Operational Fee - $7,750.00 / Annually for those volumes delivered to Lone Star at the Receipt Point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>61361</td>
<td>D</td>
<td>Month</td>
<td>$7750.0000</td>
<td>10/01/2005</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

- **Customer**

<table>
<thead>
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<th>CUSTOMER NO</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>18782</td>
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**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Operating</td>
</tr>
</tbody>
</table>

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Page 270 of 1804
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>18437</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5513</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. N/A</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TM</th>
<th>RRC TARIFF NO:</th>
<th>18571</th>
</tr>
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</table>

**DESCRIPTION:** Transmission Miscellaneous

**STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2005

**RECEIVED DATE:** 09/18/2019

**INITIAL SERVICE DATE:**

**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**AMENDMENT DATE:** 08/01/2018

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Customer name change from Customer No 18503 to No. 39592.

**OTHER (EXPLAIN):** Customer name change. Updated Rate Component language. Filed late due to admin. oversight.

**PREPARER - PERSON FILING**

**RRC NO:** 393

**ACTIVE FLAG:** Y

**INACTIVE DATE:**

**FIRST NAME:** Charles

**MIDDLE:** R

**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas

**STATE:** TX

**ZIP:** 75240

**ZIP4:**

**AREA CODE:** 214

**PHONE NO:** 206-2809

**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>39592</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4697</td>
<td>Rate035Blending Base Rate: $0.035/MMBtu blending fee for all gas received that contains more than 4.0% total Inerts and less than or equal to 7.0% total Inerts. $0.07/MMBtu blending fee for all gas received that contains more than 7.0% total Inerts and less than or equal to 10.0% total Inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>58708</td>
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<td>MMBtu</td>
<td>$0.0350</td>
<td>08/01/2018</td>
<td>Y</td>
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</table>

**DESCRIPTION:**

**Customer 39592**: **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

**TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION**

| M | Other (with detailed explanation) | Blending |
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

| TARIFF CODE: | TM | RRC TARIFF NO: | 18572 | DESCRIPTION: | Transmission Miscellaneous | STATUS: | A |

**OPERATOR NO:**

- ORIGINAL CONTRACT DATE: 11/01/2006
- RECEIVED DATE: 01/23/2018
- INITIAL SERVICE DATE: 11/01/2006
- TERM OF CONTRACT DATE: 05/15/2017
- INACTIVE DATE: 05/15/2017
- AMENDMENT DATE: 05/15/2017

**CONTRACT COMMENT:** Until 2-28-05 then month to month

**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO: 34447
- CITY ORDINANCE NO: 34447
- AMENDMENT (EXPLAIN): Added Delivery Point No. 58695.
- OTHER (EXPLAIN): Added Del. Pt. No. 58695, Delivery Point Escalation on Point No. 58696. Filed late due to new system reporting issues.

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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</thead>
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<tr>
<td>34447</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
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</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5142</td>
<td>Parking Fee: $1.62/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:** None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$.2200</td>
<td>05/15/2017</td>
<td>Y</td>
</tr>
</tbody>
</table>

- **DESCRIPTION:** **CONFIDENTIAL**

<table>
<thead>
<tr>
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<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</tr>
</thead>
<tbody>
<tr>
<td>58698</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.6200</td>
<td>04/01/2013</td>
<td>Y</td>
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</table>

- **DESCRIPTION:** **CONFIDENTIAL**

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<tr>
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<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58695</td>
<td></td>
<td></td>
<td>$2200</td>
<td>05/15/2017</td>
<td>Y</td>
</tr>
</tbody>
</table>

- **DESCRIPTION:** **CONFIDENTIAL**

<table>
<thead>
<tr>
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<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58698</td>
<td></td>
<td></td>
<td>$16200</td>
<td>04/01/2013</td>
<td>Y</td>
</tr>
</tbody>
</table>

- **DESCRIPTION:** **CONFIDENTIAL**

<table>
<thead>
<tr>
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<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<tr>
<td>58695</td>
<td></td>
<td></td>
<td>$2200</td>
<td>05/15/2017</td>
<td>Y</td>
</tr>
</tbody>
</table>

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</thead>
<tbody>
<tr>
<td>58698</td>
<td></td>
<td></td>
<td>$16200</td>
<td>04/01/2013</td>
<td>Y</td>
</tr>
</tbody>
</table>

- **DESCRIPTION:** **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>27609</td>
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<td>Y</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5990</td>
<td>Point Operator Blending $0.12/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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</tr>
</thead>
<tbody>
<tr>
<td>64178</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.200</td>
<td>07/01/2007</td>
<td>Y</td>
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</table>

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
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## CUSTOMERS

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<tr>
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<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>35450</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

## CURRENT RATE COMPONENT

### Rate Component ID: 6041

Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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### CUSTOMERS

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<tbody>
<tr>
<td>18478</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td>Y</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6124</td>
<td>Lending Fee: $0.25/MMBtu. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58585</td>
<td>D</td>
<td>MMBtu</td>
<td>$2.500</td>
<td>03/01/2008</td>
<td>Y</td>
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</table>

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Transmission Miscellaneous

**ORIGINAL CONTRACT DATE:** 06/01/2008  
**INITIAL SERVICE DATE:** 06/01/2008  
**STATUS:** A

**DESCRIPTION:** Transmission Miscellaneous

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6000</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged $0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**CUSTOMER NO | CONFIDENTIAL? | DELIVERY POINT**
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>29177</td>
<td>Y</td>
<td><strong>CONFIDENTIAL</strong></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

<table>
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<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>35450</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6152</td>
<td>Lending Fee: $0.15/MMBtu. Taxes: 100% Tax Reimbursement. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>61184</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.500</td>
<td>03/07/2014</td>
<td>Y</td>
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**DESCRIPTION:**

Customer 35450 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
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<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
</tbody>
</table>

**PREPARER - PERSON FILING**

- **RRC NO:** 393
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Customer Name Change from No. 18462 to 35450.
- **OTHER(EXPLAIN):** Filed late due to Administrative Oversight.

**DESCRIPTION:** Transmission Miscellaneous

**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 05/01/2008
- **RECEIVED DATE:** 07/07/2015
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 03/07/2014

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Customer Name Change from No. 18462 to 35450.
- **OTHER(EXPLAIN):** Filed late due to Administrative Oversight.

**CUSTOMER NAME CHANGE FROM NO. 18462 TO 35450.**

**AMENDMENT DATE:** 03/07/2014

**INITIAL SERVICE DATE:** 05/01/2008

**RECEIVED DATE:** 07/07/2015

**AMOUNT CHANGED:**

- **Lending Fee:** $0.15/MMBtu.
- **Taxes:** 100% Tax Reimbursement.
- **Late Charge:** an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
### TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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</thead>
<tbody>
<tr>
<td>29598</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3763</td>
<td>Lending Fee: $0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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</tbody>
</table>

### DELIVERY POINTS

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<thead>
<tr>
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<th>UNIT</th>
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<tr>
<td>68651</td>
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<td>$0.0150</td>
<td>10/01/2008</td>
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**DESCRIPTION:** **CONFIDENTIAL**

- Customer 29598 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
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</tbody>
</table>
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</tr>
</thead>
<tbody>
<tr>
<td>29694</td>
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<td>Y</td>
<td></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6172</td>
<td>Lending Fee: $015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<tr>
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</tr>
</thead>
<tbody>
<tr>
<td>61184</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.500</td>
<td>12/01/2008</td>
<td>Y</td>
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</table>

**DESCRIPTION:**

Customer 29694 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
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<tr>
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**CUSTOMER**

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</tr>
</thead>
<tbody>
<tr>
<td>29694</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6173</td>
<td>Parking Fee: $0.15/MMBtu. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

---

**RATE ADJUSTMENT PROVISIONS:**

None

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**DELIVERY POINTS**

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<tr>
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<th>UNIT</th>
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</thead>
<tbody>
<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.500</td>
<td>12/01/2008</td>
<td>Y</td>
</tr>
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</table>

**DESCRIPTION:**

Customer 29694 **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

<table>
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<tr>
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</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TX

**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**DESCRIPTION:** Transmission Miscellaneous  STATUS: A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:**
- **RECEIVED DATE:** 04/13/2018
- **INITIAL SERVICE DATE:** 12/01/2008
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 01/01/2017

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT (EXPLAIN):** Customer name change from No. 35764 to No. 38243.
- **OTHER (EXPLAIN):** Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**
- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>38243</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6144</td>
<td>Parking Fee: $0.15/MMBtu. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:** None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</tr>
</thead>
<tbody>
<tr>
<td>58634</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.500</td>
<td>01/01/2017</td>
<td>Y</td>
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</tbody>
</table>

**DESCRIPTION:** **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<tbody>
<tr>
<td></td>
<td>Customer</td>
<td>38243</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
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</table>

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM
RRC TARIFF NO: 20709

DESCRIPTION: Transmission Miscellaneous
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/13/2018
INITIAL SERVICE DATE: 12/01/2008
TERM OF CONTRACT DATE: AMENDMENT DATE:
INACTIVE DATE: 01/01/2017

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING
NEW FILING: N
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN): Customer Name Change from No. 35764 to No. 38243.
OTHER (EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:
FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

CUSTOMER NO: 38243
CUSTOMER NAME: 
CONFIDENTIAL?: Y
DELIVERY POINT:

CURRENT RATE COMPONENT

RATE COMP. ID: 6145
DESCRIPTION: Lending Fee: $015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:
None

DELIVERY POINTS

ID: 61184
TYPE: D
UNIT: MMBtu
CURRENT CHARGE: $1.500
EFFECTIVE DATE: 01/01/2017
CONFIDENTIAL: Y
DESCRIPTION: **CONFIDENTIAL**

Customer

38243
**CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE: M
SERVICE DESCRIPTION: Other (with detailed explanation)
OTHER TYPE DESCRIPTION: Lending
## TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

---

| RRC COID: | 6777 |
| COMPANY NAME: | ATMOS PIPELINE - TEXAS |
| TARIFF CODE: | TM |
| RRC TARIFF NO: | 20709 |
**CONFIDENTIAL** 35450

**CONFIDENTIAL** 35450

**CONFIDENTIAL** 35450

**CONFIDENTIAL** 35450

**CONFIDENTIAL** 35450
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

### TYPE OF SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
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</table>

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**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  
**TARIFF CODE:** TM  
**RRC TARIFF NO:** 20710  
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>31336</td>
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<td></td>
<td>Y</td>
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</table>

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>6251</td>
<td>Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Blending Point Operator Blending $0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 4.5%. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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</thead>
<tbody>
<tr>
<td>72304</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0600</td>
<td>07/01/2009</td>
<td>Y</td>
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### TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

ADMINISTRATION:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

REASONS FOR FILING

NEW FILING: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 393

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Charles

MIDDLE: R

LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas

STATE: TX

ZIP: 75240

ZIP4:

AREA CODE: 214

PHONE NO: 206-2809

EXTENSION:

CUSTOMER NO

CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

18478

**CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID: 6301

DESCRIPTION:

Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

DESCRIPTION: **CONFIDENTIAL**

Customer: 18478

**CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE

SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

M

Other(with detailed explanation)

Blending
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 23034</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 06/01/2010  
- **RECEIVED DATE:** 07/23/2010  
- **INITIAL SERVICE DATE:**  
- **INACTIVE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

- **NEW FILING:** Y  
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None  
- **AMENDMENT(EXPLAIN):** None  
- **OTHER(EXPLAIN):** None

### PREPARER - PERSON FILING

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>31945</td>
<td><strong>CONFIDENTIAL</strong></td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6274</td>
<td>Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<tbody>
<tr>
<td>74494</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0400</td>
<td>06/01/2010</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

- **Customer:** 31945  
  **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>31947</td>
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## CURRENT RATE COMPONENT

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>6418</td>
<td>Blending Fee of $0.30 per MMBtu for volumes of such gas delivered at the Receipt Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement</td>
</tr>
</tbody>
</table>

## DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>74496</td>
<td>D</td>
<td>MMBtu</td>
<td>$.3000</td>
<td>06/01/2010</td>
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## TYPE SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  **COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE</th>
<th>TM</th>
<th>RRC TARIFF NO.</th>
<th>23212</th>
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**DESCRIPTION:** Transmission Miscellaneous  **STATUS:** A

**ORIGINAL CONTRACT DATE:**  **RECEIVED DATE:** 08/06/2015
**INITIAL SERVICE DATE:** 09/01/2010  **TERM OF CONTRACT DATE:**
**INACTIVE DATE:**  **AMENDMENT DATE:** 07/15/2015

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N  **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(Explain):** None

**OTHER(Explain):** Point Escalation on Point No. 58697.

**PREPARATOR - PERSON FILING**

**RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**

**FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

**AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>31809</td>
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<td>Y</td>
<td></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5179</td>
<td>Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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</thead>
<tbody>
<tr>
<td>58697</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0800</td>
<td>07/15/2015</td>
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**DESCRIPTION:** **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>CUSTOMER</th>
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<tbody>
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**TYPE SERVICE PROVIDED**

<table>
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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from No. 39729 to No. 41021.

**AMENDMENT(EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.

**OTHER(EXPLAIN):** Customer name change. Filed late due to administrative oversight.

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6436</td>
<td>$0.02 (two cents) per MMBtu for volumes of such gas that contains more than 4% total Inerts, but less than 5%; $1,000 per month blending administrative fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>51800</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0200</td>
<td>05/29/2020</td>
<td>Y</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 41021 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>M</td>
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<td>Blending</td>
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</table>

**CUSTOMER NO:** 41021 **CONFIDENTIAL**

**CONFIDENTIAL?** Y

**DELIVERY POINT**

**Y**

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas

**STATE:** TX

**ZIP:** 75240

**ZIP4:**

**AREA CODE:** 214

**PHONE NO:** 206-2809

**EXTENSION:**

**TITLE:** Vice President - Rates & Regul.

**FIRST NAME:** Charles

**MIDDLE:** R

**LAST NAME:** Yarbrough

**ACTIVE FLAG:** Y

**INACTIVE DATE:**

<table>
<thead>
<tr>
<th>RRC NO</th>
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<tr>
<td>393</td>
<td>41021</td>
<td><strong>CONFIDENTIAL</strong></td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Customer Name Change from No. 32092 to 35801.**

**REASONS FOR FILING**

**NEW FILING:** N

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from No. 32092 to 35801.

**OTHER(EXPLAIN):** Filed late, just recently received notification of name change.

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>35801</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

### CURRENT RATE COMPONENT

**RATE COMP. ID**

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
## TYPE OF SERVICE

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

### RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE: TM  
RRC TARIFF NO: 23216**

## DELIVERY POINTS

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<tbody>
<tr>
<td>75020</td>
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<td>MMBtu</td>
<td>$.0050</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 35801 **CONFIDENTIAL**

**CONFIDENTIAL**
### CUSTOMERS

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<tbody>
<tr>
<td>32094</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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</tbody>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6478</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$2.250</td>
<td>10/01/2010</td>
<td>Y</td>
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<table>
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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>Customer</td>
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</tr>
<tr>
<td>32094</td>
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### TYPE SERVICE PROVIDED

<table>
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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM  
**RRC TARIFF NO:** 23218

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 10/01/2010  
- **RECEIVED DATE:** 10/07/2010  
- **INITIAL SERVICE DATE:**  
- **INACTIVE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**

- **NEW FILING:** Y  
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT(ExPLAIN):** None  
**OTHER(ExPLAIN):** None

---

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMERS**

<table>
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>32094</td>
<td><strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>RATE COMP. ID</th>
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<tr>
<td>6479</td>
<td>Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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---

**RATE ADJUSTMENT PROVISIONS:**

None

---

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>61184</td>
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<td>MMBtu</td>
<td>$.2500</td>
<td>10/01/2010</td>
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**DESCRIPTION:**

- **CUSTOMER:** 32094  
- **CONFIDENTIAL:** **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

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<tr>
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<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 24479</th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

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<table>
<thead>
<tr>
<th>INACTIVE DATE:</th>
<th>AMENDMENT DATE:</th>
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<tr>
<td></td>
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**CONTRACT COMMENT:** Until 9/30/14 then month to month

**REASONS FOR FILING**

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**CITY ORDINANCE NO:**

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<th>AMENDMENT( EXPLAIN):</th>
<th>OTHER( EXPLAIN):</th>
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**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
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</table>

<table>
<thead>
<tr>
<th>FIRST NAME: Charles</th>
<th>MIDDLE: R</th>
<th>LAST NAME: Yarbrough</th>
</tr>
</thead>
<tbody>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

| ADDRESS LINE 1: 5420 LBJ Freeway |
| ADDRESS LINE 2: Suite 1862 |

<table>
<thead>
<tr>
<th>CITY: Dallas</th>
<th>STATE: TX</th>
<th>ZIP: 75240</th>
<th>ZIP4:</th>
</tr>
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</table>

<table>
<thead>
<tr>
<th>AREA CODE: 214</th>
<th>PHONE NO: 206-2809</th>
<th>EXTENSION:</th>
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**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>35115</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
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<tbody>
<tr>
<td>6590</td>
<td>Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  RRC TARIFF NO: 24648

DESCRIPTION: Transmission Miscellaneous  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 03/19/2013

INITIAL SERVICE DATE: 02/17/2012  TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Delivery Point 58695

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

32957  **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

6450  Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<tbody>
<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.2280</td>
<td>03/14/2013</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 32957  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
**TUC APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRR COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>DESCRIPTION:</th>
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**OPERATOR NO:**

<table>
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**CONTRACT COMMENT:** One year then month to month

### CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>34225</td>
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<td>Y</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>6710</td>
<td>Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>58718</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.200</td>
<td>11/01/2012</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

**CUSTOMER:** 34225 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
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<tr>
<th>TYPE OF SERVICE</th>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD – 2 TARIFF REPORT**

**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD – 2 TARIFF REPORT**

<table>
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<td>AMENDMENT DATE:</td>
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<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
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</table>

**REASONS FOR FILING**

| NEW FILING: | N | RRC DOCKET NO: |
| CITY ORDINANCE NO: | |
| AMENDMENT(EXPLAIN): | Customer Name Change from No. 37701 to No. 40270. |
| OTHER(EXPLAIN): | Customer Name Change. Filed late due to administrative oversight. |

**PREPARER - PERSON FILING**

| RRC NO: | 393 | ACTIVE FLAG: | Y | INACTIVE DATE: |
| FIRST NAME: | Charles | MIDDLE: | R | LAST NAME: | Yarbrough |
| TITLE: | Vice President - Rates & Regul. |
| ADDRESS LINE 1: | 5420 LBJ Freeway |
| ADDRESS LINE 2: | Suite 1862 |
| CITY: | Dallas | STATE: | TX | ZIP: | 75240 |
| AREA CODE: | 214 | PHONE NO: | 206-2809 | EXTENSION: |

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>6723</td>
<td>Rates Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 3% total CO2, but less than 3.4% total CO2. Point Operator Blending $0.07/MMBtu for volumes of such gas that contains more than 3.4% total CO2, but less than 3.8% total CO2. Point Operator Blending $0.09/MMBtu for volumes of such gas that contains more than 3.8% total CO2, but less than 4% total CO2. Each of the Point Operator Blending fees above shall be increased by $0.01 in the event the gas averages more than 12 lbs of water vapor per 1,000,000 cubic feet of gas during any continuous 4-hour period during the term of the agreement.</td>
</tr>
</tbody>
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**RATE ADJUSTMENT PROVISIONS**

None

<table>
<thead>
<tr>
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<tbody>
<tr>
<td>85657</td>
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<td>0.0900</td>
<td>04/01/2018</td>
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**DELIVERY POINTS**

<table>
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<tr>
<td>Customer</td>
<td>40270</td>
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**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777
**COMPANY NAME: ATMOS PIPELINE - TEXAS**

<table>
<thead>
<tr>
<th>DESCRIPTION:</th>
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**OPERATOR NO:**

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| INITIAL SERVICE DATE: | | TERM OF CONTRACT DATE: | |
|-----------------------| |-----------------------| |

| INACTIVE DATE: | |
|----------------| |

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<tr>
<th>CONTRACT COMMENT:</th>
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**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Customer Name Change from No. 18533 to No. 37705.
- **OTHER(EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.

**PREPARE PERSON FILING**

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**

<table>
<thead>
<tr>
<th>FIRST NAME:</th>
<th>Charles</th>
</tr>
</thead>
<tbody>
<tr>
<td>MIDDLE:</td>
<td>R</td>
</tr>
<tr>
<td>LAST NAME:</td>
<td>Yarbrough</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>TITLE:</th>
<th>Vice President - Rates &amp; Regul.</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 1:</th>
<th>5420 LBJ Freeway</th>
</tr>
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<table>
<thead>
<tr>
<th>ADDRESS LINE 2:</th>
<th>Suite 1862</th>
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<table>
<thead>
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| ZIP4: | |
|-------| |

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<tr>
<th>AREA CODE:</th>
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<tr>
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<th>206-2809</th>
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</table>

| EXTENSION: | |
|------------| |

**CUSTOMERS**

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<tr>
<th>CUSTOMER NO</th>
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<td>37705</td>
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**CURRENT RATE COMPONENT**

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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>6730</td>
<td>Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
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<tbody>
<tr>
<td>61184</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0500</td>
<td>10/01/2016</td>
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<td>Customer</td>
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85911

**DESCRIPTION:** **CONFIDENTIAL**

<table>
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<tr>
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</thead>
<tbody>
<tr>
<td>Customer</td>
<td>37705</td>
</tr>
</tbody>
</table>
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 25876</th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 03/01/2013
- **RECEIVED DATE:** 04/03/2013
- **INITIAL SERVICE DATE:**
- **INACTIVE DATE:**
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING
- **NEW FILING:** Y
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(EXPLAIN):** None
- **OTHER(EXPLAIN):** None

### PREPARER - PERSON FILING
- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

### CUSTOMERS

<table>
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<tr>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6733</td>
<td>Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:
None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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</tr>
</thead>
<tbody>
<tr>
<td>85819</td>
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<td>$1.200</td>
<td>03/01/2013</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

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### TYPE SERVICE PROVIDED

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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tr>
<td>26870</td>
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**CONFIDENTIAL**

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<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>6659</td>
<td>$0.06 (six cents) per MMBtu for volumes of gas delivered to ATMOS, at either of the Receipt Points listed below, that contain more than 4% total Inerts; but such fee shall be assessed if, and only if the weighted average Inert content of all the gas received by Atmos during the month of delivery from all the points listed below is greater than 4%.</td>
</tr>
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**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tbody>
<tr>
<td>85815</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0600</td>
<td>03/01/2013</td>
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</tr>
<tr>
<td></td>
<td></td>
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<tr>
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<tr>
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<tbody>
<tr>
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<td>$0.0600</td>
<td>03/01/2013</td>
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<td>TYPE OF SERVICE</td>
<td>SERVICE DESCRIPTION</td>
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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6711</td>
<td>Point Operator Blending as follows: (a) $0.06/MMBtu gas that contains 4% or more, total inerts, but less than 7% total inerts; (b) $0.12/MMBtu gas that contains 7% or more, total inerts, but less than 10% total inerts; (c) $0.06/ MMBtu for gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; (d) $0.12/ MMBtu for gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot; .  Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
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</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>74492</td>
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**DESCRIPTION:**

Customer 36860 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tbody>
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<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
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</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>38311</td>
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**CURRENT RATE COMPONENT**

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<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>6721</td>
<td>Point Operator Blending Agreement</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**TYPE SERVICE PROVIDED**

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM  
**RRC TARIFF NO:** 26020

**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**  
- **RECEIVED DATE:** 06/01/2020
- **INITIAL SERVICE DATE:** 04/01/2013  
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:** 08/01/2018  
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

- **AMENDMENT(EXPLAIN):** Customer Name Change from Customer No. 32004 to No. 39729.

- **OTHER(EXPLAIN):** Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.

---

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President -Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

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**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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<tbody>
<tr>
<td>6725</td>
<td>Receipt Points: Enbridge Justin West, Wise County, TX, 18006600 Enbridge Just East, Denton County, TX 18501000 Enbridge Just Central, Denton County, TX 60506700 Enbridge Black Bear, Denton County, TX 18500501 Receipt Point CO2 Blending Agreement: Receipt Point that contains more than 2% and less than 4% total CO2: $0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2 $0.07 per MMBtu for gas that contains 3% or more but less than 3.40% CO2 $0.08 per MMBtu for gas that contains 3.40% or more but less than 3.80% CO2 $0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
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**RATE ADJUSTMENT PROVISIONS:**

None
### TYPE OF SERVICE

<table>
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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
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</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>38243</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

Point Operator Blending: Receipt Point that contain more than 2% and less than 4% total CO2, as follows: $0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2; $0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; $0.08 per MMBtu for gas that contains 3.40% or more, but less than 3.80% CO2; $0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>85998</td>
<td>R</td>
<td>MMBtu</td>
<td>$1.000</td>
<td>01/01/2017</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 38243 **CONFIDENTIAL**

<table>
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<td>86000</td>
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<td>MMBtu</td>
<td>$1.000</td>
<td>01/01/2017</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 38243 **CONFIDENTIAL**
RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM  
RRC TARIFF NO: 26021

TYPE SERVICE PROVIDED

<table>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 26022</th>
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DESCRIPTION: Transmission Miscellaneous  
STATUS: A

OPERATOR NO:

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<tr>
<th>ORIGINAL CONTRACT DATE: 04/01/2013</th>
<th>RECEIVED DATE: 11/01/2019</th>
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INITIAL SERVICE DATE:  
TERM OF CONTRACT DATE:  
INACTIVE DATE:  
AMENDMENT DATE: 04/01/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  
RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from No. 30104 to No. 40320.

OTHER(EXPLAIN): Customer name change. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

<table>
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<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
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FIRST NAME: Charles  
MIDDLE: R  
LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway  
ADDRESS LINE 2: Suite 1862

CITY: Dallas  
STATE: TX  
ZIP: 75240  
ZIP4:

AREA CODE: 214  
PHONE NO: 206-2809  
EXTENSION:

CUSTOMERS

<table>
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CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</table>

6738  
Effective May 1, 2017: Point Operator Blending that contain more than 2% and less than 4% total CO2 as follows:  
(a) $0.06/MMBtu gas that contains more than 2% but less than 3% CO2;  
(b) $0.10/MMBtu for gas that contains 3% or more but less than 3.50% CO2;  
(c) $0.15/MMBtu for gas that contains 3.5% or more, but less than 4% CO2.  
Point Operator Blending that contain more than 2% and less than 4% total CO2 as follows:  
(a) $0.05/MMBtu gas that contains more than 2% but less than 3% CO2;  
(b) $0.07/MMBtu for gas that contains 3% or more but less than 3.40% CO2;  
(c) $0.08/MMBtu for gas that contains 3.4% or more, but less and 3.80% CO2;  
(d) $0.10/MMBtu for gas that contains 3.80% or more but less than 4% CO2.  
Late Charge  
Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Transmission Miscellaneous**

**ORIGINAL CONTRACT DATE:** 04/01/2013  **RECEIVED DATE:** 04/25/2013

**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**CUSTOMER NAME:** **OPERATOR NO:**

**DESCRIPTION:** Transmission Miscellaneous

**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 6490  **DESCRIPTION:** Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**CUSTOMER NO:** 18374  **CONFIDENTIAL?** Y  **DELIVERY POINT:**

**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 6490  **DESCRIPTION:** Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None
<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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</thead>
<tbody>
<tr>
<td>TARIFF CODE:  TM</td>
<td>RRC TARIFF NO: 26023</td>
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### DELIVERY POINTS

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<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>85986</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0050</td>
<td>04/01/2013</td>
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**DESCRIPTION:** **CONFIDENTIAL**

- Customer 18374 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>34524</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
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</tbody>
</table>

### CURRENT RATE COMPONENT

**Rate Component ID:** 6752  
**Description:** Pooling  
Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100%  
Tax Reimbursement.  
Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder. At the receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder. At the Pool Delivery Point. For such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

### RATE ADJUSTMENT PROVISIONS:

None
### RRC OID: 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE</th>
<th>RRC TARIFF NO.</th>
<th>TM</th>
<th>26139</th>
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#### DELIVERY POINTS

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<th>EFFECTIVE DATE</th>
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<tr>
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<td>MMBtu</td>
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**DESCRIPTION:** **CONFIDENTIAL**

- **Customer** 34524 **CONFIDENTIAL**

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#### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
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</tbody>
</table>

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#### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
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<td>33952</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 6760          | Point Operator Blending $0.13/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 8.5% total inerts.  
Point Operator Blending $0.14/MMBtu for volumes of such gas that contains 8.5% or more, total inerts, but less than 11% total inerts. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
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<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>79672</td>
<td>R</td>
<td>MMBtu</td>
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**TYPE SERVICE PROVIDED**

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<th>TYPE OF SERVICE</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
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</table>
**TUC APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
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FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
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<tbody>
<tr>
<td>18374</td>
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**CURRENT RATE COMPONENT**

<table>
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<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>6489</td>
<td>Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement Rate Adjustment Provisions - N/A</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<td>67045</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 18374 **CONFIDENTIAL**

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DESCRIPTION: **CONFIDENTIAL**

Customer 18374 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:** 
**CITY ORDINANCE NO:** None  
**AMENDMENT (EXPLAIN):** None  
**OTHER (EXPLAIN):** All active Delivery Points on file are being resubmitted, no rate changes in this filing.

### PREPARER - PERSON FILING

<table>
<thead>
<tr>
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<th>393</th>
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<th>INACTIVE DATE:</th>
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<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME:</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President – Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
<td></td>
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<tr>
<td>CITY:</td>
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### CUSTOMERS

<table>
<thead>
<tr>
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<td>31809</td>
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<td>5180</td>
<td>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<tr>
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<td>10/15/2015</td>
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**DESCRIPTION:** 
**CONFIDENTIAL**

Customer 31809 **CONFIDENTIAL**

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<tbody>
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**DESCRIPTION:** 
**CONFIDENTIAL**

Customer 31809 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**35804

**CONFIDENTIAL**35804

Rate: $0.005 Pooling and Transfer fee for volumes delivered. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.
## Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>89129</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0050</td>
<td>04/01/2015</td>
<td>Y</td>
</tr>
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</table>

**Description:** **CONFIDENTIAL**

### Type of Service Provided

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

## TUC Applicability

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>26846</td>
<td><strong>CONFIDENTIAL</strong></td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6606</td>
<td>Parking Fee: Parking Fee: 10,806 MMBtu times $0.10. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.000</td>
<td>05/01/2017</td>
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### TYPE SERVICE PROVIDED

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<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO:** 37310  
**CUSTOMER NAME:** **CONFIDENTIAL**  
**DELIVERY POINT:** Y

**CURRENT RATE COMPONENT**

<table>
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<tr>
<td>6885</td>
<td>ParkingFee Parking Fee: 20,000 MMBtu times $0.06. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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</tbody>
</table>

**DELIVERY POINTS**

<table>
<thead>
<tr>
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<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58695</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0600</td>
<td>05/01/2017</td>
<td>Y</td>
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</table>

**TYPE SERVICE PROVIDED**

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<thead>
<tr>
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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT (EXPLAIN):** None  
**OTHER (EXPLAIN):** New Contract.

**PREPARE - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**PREPARER - PERSON FILING**

**CUSTOMER NO:** 35767  
**CUSTOMER NAME:** **CONFIDENTIAL**

**DELIVERY POINT:** Y

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 7485 | Pooling  
Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. |

**RATE ADJUSTMENT PROVISIONS:** None
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC CID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 33001</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Miscellaneous

**STATUS:** A

### OPERATOR NO:

- **ORIGINAL CONTRACT DATE:** 07/01/2019
- **RECEIVED DATE:** 09/23/2019
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

- **NEW FILING:** Y
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(EXPLAIN):** None
- **OTHER(Explain):** New Contract. Filed late due to administrative oversight.

### PREPARER - PERSON FILING

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**

**FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**

**AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7233</td>
<td>Lending Fee: Fee set forth on transaction confirmation.</td>
</tr>
<tr>
<td></td>
<td>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
<tr>
<td></td>
<td>Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None
## RRC CIOD: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
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<td>58472</td>
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<td>58532</td>
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<td>58634</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0600</td>
<td>07/01/2019</td>
<td>Y</td>
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<tr>
<td>67043</td>
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<td>$.0600</td>
<td>07/01/2019</td>
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<td>67045</td>
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<td>$.0600</td>
<td>07/01/2019</td>
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</table>

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
</tbody>
</table>

**CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
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<tbody>
<tr>
<td>6777</td>
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<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>RRC TARIFF NO:</th>
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</thead>
<tbody>
<tr>
<td>TM</td>
<td>33001</td>
</tr>
</tbody>
</table>

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD – 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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<tbody>
<tr>
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<tr>
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<td>OPERATOR NO:</td>
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<tr>
<td>ORIGINAL CONTRACT DATE:</td>
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<td>RECEIVED DATE:</td>
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<td>INITIAL SERVICE DATE:</td>
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<td>INACTIVE DATE:</td>
<td></td>
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</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
<td></td>
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REASONS FOR FILING

NEW FILING: Y
CITY ORDINANCE NO: None
AMENDMENT(Explain): None
OTHER(Explain): New Contract.

PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
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<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
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<td>CITY:</td>
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CUSTOMERS

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<tr>
<th>CUSTOMER NO</th>
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<tbody>
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<td>40043</td>
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CURRENT RATE COMPONENT

<table>
<thead>
<tr>
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</thead>
<tbody>
<tr>
<td>7499</td>
<td>Lending Fee: Fee set forth on transaction confirmation</td>
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

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<thead>
<tr>
<th>ID</th>
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<tbody>
<tr>
<td>58634</td>
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<td>MMBtu</td>
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DESCRIPTION: **CONFIDENTIAL**
Customer 40043 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
</tbody>
</table>

Page 365 of 1804
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
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## CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7493</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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<tbody>
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<td>58695</td>
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<td>10/01/2019</td>
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</table>

### DESCRIPTION:

**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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## CURRENT RATE COMPONENT

### RATE COMP. ID

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<tr>
<td>7503</td>
<td>Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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## TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**  

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  

<table>
<thead>
<tr>
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<th>TM</th>
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<tbody>
<tr>
<td>DESCRIPTION:</td>
<td>Transmission Miscellaneous</td>
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**ORIGINAL CONTRACT DATE:**  
**INITIAL SERVICE DATE:** 01/01/2020  
**RECEIVED DATE:** 01/21/2020  
**INACTIVE DATE:**  
**TERM OF CONTRACT DATE:**  
**AMENDMENT DATE:**  

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

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<tr>
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**PREPARER - PERSON FILING**

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<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
<td>STATE:</td>
<td>TX</td>
<td>ZIP: 75240</td>
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<tr>
<td>AREA CODE:</td>
<td>214</td>
<td>PHONE NO:</td>
<td>206-2809</td>
<td>EXTENSION:</td>
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**CUSTOMERS**

<table>
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<tr>
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<tr>
<td>40560</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### TRANSMISSION MISCELLANEOUS

**DESCRIPTION:** Transmission Miscellaneous  

**STATUS:** A  

**ORIGINAL CONTRACT DATE:**  

**INITIAL SERVICE DATE:** 02/01/2020  

**INACTIVE DATE:**  

**CONTRACT COMMENT:** One year then month to month  

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### CUSTOMERS

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### CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>7417</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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### RATE ADJUSTMENT PROVISIONS:

None

---

### DELIVERY POINTS

<table>
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<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tr>
<td>111415</td>
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<td>$1.000</td>
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<td>67045</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.000</td>
<td>02/01/2020</td>
<td>Y</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18714</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<table>
<thead>
<tr>
<th>TARIFF CODE: TM</th>
<th>RRC TARIFF NO: 34182</th>
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</thead>
<tbody>
<tr>
<td>CURRENT RATE COMPONENT</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 7510         | Pooling Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Imbalances:  
(a) Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATOMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATOMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs.  
(b) Imbalance Fees - At the end of each month, Pooler will pay ATOMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATOMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month (Minimum Imbalance Level).  
(c) Seasonal Imbalance Fees Adjustments - Notwithstanding the provisions of Paragraph (b), at the end of each month during the Winter Season (November # March), Pooler will pay ATOMOS $0.50 for each MMBtu of Cumulative Imbalance due Pooler (positive imbalance) by ATOMOS that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month; provided however, and any Cumulative Imbalance of 2,000 MMBtu or less will not be charged an Imbalance Fee at the end of such month. Any Imbalance Fee related to a Cumulative Imbalance due ATOMOS (negative imbalance) by Pooler at the end of each month during the Winter Season will continue to be calculated as described in Paragraph (b).  
(d) Critical Weather Event Imbalance Fee - Pooler will pay the Critical Weather Event Imbalance Fee for each day its quantities are deficient during the Critical Weather Event following the effective time set forth in a Critical Weather Event Order. Deficient quantities during a Critical Weather Event will be determined by subtracting:  
1) the total quantity of gas delivered from Pooler's pool station for such day from  
2) the confirmed nominated quantity of gas at Pooler's Receipt Points for such day. The fee will be equal to 200% of the highest daily price published during the Critical Weather Event for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey. In the event the daily price for the Katy point listed in the table entitled Daily Price Survey is no longer published, ATOMOS will base the Critical Weather Event Imbalance Fee on a daily price index recognized as authoritative by the natural gas industry for the Katy point. Critical Weather Imbalance Fee will be assessed for each MMBtu that exceeds the daily tolerances as set forth below:  
(i) If a Pooler's total daily combined customers' usage is less than 20,001 MMBtu/day, a deficiency tolerance of 10 % will be permitted. (ii) If a Pooler's total daily combined customers' usage is greater than 20,001 MMBtu/day, a deficiency tolerance of 5% will be permitted. This imbalance fee will be charged in addition to any monthly imbalance fees applicable during the month. |

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>111778</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0050</td>
<td>05/01/2020</td>
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| DESCRIPTION: **CONFIDENTIAL** |

<table>
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<tbody>
<tr>
<td>TYPE OF SERVICE</td>
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<tr>
<td>M</td>
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</tbody>
</table>

| TUC APPLICABILITY |

| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY |

None
<table>
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<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE: TM</td>
<td>RRC TARIFF NO: 34183</td>
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<tr>
<td>DESCRIPTION: Transmission Miscellaneous</td>
<td>STATUS: A</td>
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<tr>
<td>ORIGINAL CONTRACT DATE:</td>
<td>RECEIVED DATE: 07/21/2020</td>
</tr>
<tr>
<td>INITIAL SERVICE DATE: 04/01/2018</td>
<td>TERM OF CONTRACT DATE:</td>
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<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE:</td>
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<tr>
<td>CONTRACT COMMENT: One year then month to month</td>
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</table>

**REASONS FOR FILING**

NEW FILING: Y

**CUSTOMER NAME**

CUSTOMER NO: **CONFIDENTIAL**

DELIVERY POINT: Y

**PREPARER - PERSON FILING**

RRC NO: 393

ACTIVE FLAG: Y

INACTIVE DATE: |

FIRST NAME: Charles

MIDDLE: R

LAST NAME: Yarbrough

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas

STATE: TX

ZIP: 75240

ZIP4: |

AREA CODE: 214

PHONE NO: 206-2809

EXTENSION: |

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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<tbody>
<tr>
<td>36759</td>
<td><strong>CONFIDENTIAL</strong></td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777   COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM   RRC TARIFF NO: 34184

DESCRIPTION: Transmission Miscellaneous   STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:   RECEIVED DATE: 07/21/2020
INITIAL SERVICE DATE: 12/01/2016   TERM OF CONTRACT DATE:
INACTIVE DATE:   AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y   RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 393   ACTIVE FLAG: Y   INACTIVE DATE:
FIRST NAME: Charles MIDDLE: R LAST NAME: Yarbrough
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas STATE: TX ZIP: 75240 ZIP4:
AREA CODE: 214 PHONE NO: 206-2809 EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
35502  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION
6877  Pooling   Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder. At the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**TRANSMISSION TRANSPORTATION**

<table>
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### CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>4547</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None
### DELIVERY POINTS

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<td>12/15/2019</td>
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### TYPE SERVICE PROVIDED

<table>
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<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
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</tbody>
</table>

**CONFIDENTIAL**
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## CUSTOMER

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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## CURRENT RATE COMPONENT

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<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.</td>
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### RAILROAD COMMISSION OF TEXAS
#### GAS SERVICES DIVISION
#### GSD - 2 TARIFF REPORT

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 15167

### DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

- **Customer** 19073 **CONFIDENTIAL**

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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

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### RATE ADJUSTMENT PROVISIONS:

None
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</table>
### Delivery Points

<table>
<thead>
<tr>
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<tbody>
<tr>
<td>51255</td>
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<td>MMBtu</td>
<td>$0.3000</td>
<td>11/27/2007</td>
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### Type of Service Provided

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<tr>
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<th>Service Description</th>
<th>Other Type Description</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
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</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777
### COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
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<tr>
<td>DESCRIPTION: Transmission Transportation</td>
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<td>OPERATOR NO:</td>
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<td>INITIAL SERVICE DATE:</td>
<td>TERM OF CONTRACT DATE:</td>
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</tr>
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<td>CONTRACT COMMENT: Until Terminated</td>
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### REASONS FOR FILING
- NEW FILING: N
- RRC DOCKET NO:
- CITY ORDINANCE NO: None
- AMENDMENT(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

### PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td></td>
</tr>
<tr>
<td>STATE: TX</td>
<td></td>
</tr>
<tr>
<td>ZIP: 75240</td>
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<td>EXTENSION:</td>
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</table>

### CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
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### CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tr>
<td>4517</td>
<td>Base Rate: $0.215, plus retain .50% of gas volume transported. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
<td>02/01/2004</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
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</thead>
<tbody>
<tr>
<td>19141</td>
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</tr>
</tbody>
</table>

<table>
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<tr>
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<tbody>
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<td>MMBtu</td>
<td>$2.150</td>
<td>02/01/2004</td>
<td>Y</td>
<td></td>
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</tbody>
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**DESCRIPTION:** **CONFIDENTIAL**

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<tr>
<td>19141</td>
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<td>TYPE OF SERVICE</td>
<td>SERVICE DESCRIPTION</td>
</tr>
<tr>
<td>-----------------</td>
<td>---------------------</td>
</tr>
<tr>
<td>H</td>
<td>Transportation</td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>15626</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 12/01/2004  
- **RECEIVED DATE:** 05/26/2020  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:** 10295, 10580, 10649  
- **CITY ORDINANCE NO:**  
- **AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.  
- **OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>37467</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Definitions</td>
<td>DEFINITIONS</td>
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</table>

**Rate PT 10942**  
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
**Rate Schedule: Pipeline Transportation**

**Applicability:**
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

**Type of Service:**
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

**Imbalance Fees:**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees:**
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Curtailment Overpull Fee:**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

**Replacement Index:**
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MDQ Adjustment:**
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

**Agreement:**
A transportation agreement is required.

**Notice:**
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the...
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

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**Company's Tariff for Gas Service.**

**Special Conditions**

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Note:**

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

**Rider MF**

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017  
**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**RIDER SUR - SURCHARGES**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 05/20/2020  
**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

**RIDER RA - RETENTION ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011  
**Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011
**Rider REV 10580**

**Applicability**
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year from FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J; and
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 6,400.

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>92354</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0000</td>
<td>05/20/2020</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 37467 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.
### RRC CID: 6777  
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

#### Tariff Code: TT  
**RRC Tariff No:** 15628

**Description:** Transmission Transportation  
**Status:** A

**Operator No:**
- **Original Contract Date:** 01/01/2005  
- **Received Date:** 05/26/2020  
- **Initial Service Date:**  
- **Term of Contract Date:**  
- **Amendment Date:** 05/20/2020  
- **Inactive Date:**
- **Contract Comment:** One year then month to month

**Reasons for Filing**
- **New Filing:** N  
- **RRC Docket No:** 10295, 10580, 10649

**City Ordinance No:**
- **Amendment (Explain):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.  
- **Other (Explain):** None

#### Preparer - Person Filing
- **RRC No:** 393  
- **Active Flag:** Y  
- **Inactive Date:**
- **First Name:** Charles  
- **Middle:** R  
- **Last Name:** Yarbrough  
- **Title:** Vice President - Rates & Regul.

**Address Line 1:** 5420 LBJ Freeway  
**Address Line 2:** Suite 1862  
**City:** Dallas  
**State:** TX  
**Zip:** 75240  
**Zip4:**

**Area Code:** 214  
**Phone No:** 206-2809  
**Extension:**

#### Customers

<table>
<thead>
<tr>
<th>Customer No</th>
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<tr>
<td>19231</td>
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<td>Y</td>
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</tr>
</tbody>
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DEFINITIONS

APPLICABLE TO: Entire System
 EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Column (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
### Rider TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

---

### RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 3,000.

### DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 19231 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

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<th>RECEIVED DATE: 05/26/2020</th>
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<tr>
<th>INITIAL SERVICE DATE:</th>
<th>TERM OF CONTRACT DATE:</th>
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<tbody>
<tr>
<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE: 05/20/2020</td>
</tr>
</tbody>
</table>

| CONTRACT COMMENT: One year then month to month |

REASONS FOR FILING

NEW FILING: N  
RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>FIRST NAME: Charles</th>
<th>MIDDLE: R</th>
<th>LAST NAME: Yarbrough</th>
</tr>
</thead>
</table>

| TITLE: Vice President - Rates & Regul. |

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862  
CITY: Dallas  
STATE: TX  
ZIP: 75240  
ZIP4:  
AREA CODE: 214  
PHONE NO: 206-2809  
EXTENSION:  

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18988</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

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A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

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The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

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A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

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The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

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Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

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A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class.
shall be divided by the then current MDQ for each class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period. GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that
allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total
MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall
track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related
to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file
a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of
the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of
Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT   EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt
State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental
impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied,
assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any
associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent
to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except
state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the
effective date of this tariff, upon or allocated to Company’s operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,250.

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

**DESCRIPTION:** Transmission Transportation  **STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 03/01/2005  **RECEIVED DATE:** 05/26/2020
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- **NEW FILING:** N  **RRC DOCKET NO:** 10295, 10580, 10649
- **CITY ORDINANCE NO:**
- **AMENDMENT (EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- **OTHER (EXPLAIN):** None

**PREPARER - PERSON FILING**
- **RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:** 
- **FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough  **TITLE:** Vice President – Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:** 
- **AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>19242</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td></td>
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</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
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<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the...
#### Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Note:**
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

**Rider MF**
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

#### Rider REV 10580

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
**EFFECTIVE DATE:** 04/18/2011

**RIDER REV - REVENUE ADJUSTMENT**

**Applicability**
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class.

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**Current Rate Component**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>ATMOS PIPELINE - TEXAS</td>
<td>Company's Tariff for Gas Service.</td>
</tr>
</tbody>
</table>

**Special Conditions**

**Note:**
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

**Rider MF**
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
RIDER TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**CURRENT RATE COMPONENT**

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**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 19242 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
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<tr>
<th>FIRST NAME:</th>
<th>Charles</th>
<th>MIDDLE:</th>
<th>R</th>
<th>LAST NAME:</th>
<th>Yarbrough</th>
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<table>
<thead>
<tr>
<th>TITLE:</th>
<th>Vice President - Rates &amp; Regul.</th>
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</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 1:</th>
<th>5420 LBJ Freeway</th>
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<table>
<thead>
<tr>
<th>ADDRESS LINE 2:</th>
<th>Suite 1862</th>
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<table>
<thead>
<tr>
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<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
</table>

| 18999 | **CONFIDENTIAL** | Y |
**DEFINITIONS**

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

**AGREEMENT FOR GAS SERVICE.**
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

**Currently Available Tariff Rates**

| Rate PT 10942 | Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020. |
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
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Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
### Rider TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

| Customer | 18999 | **CONFIDENTIAL** |

### TYPE SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
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</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

<table>
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<th><strong>TARIFF CODE</strong>: TT</th>
<th><strong>RRC TARIFF NO:</strong> 15634</th>
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**DESCRIPTION**: Transmission Transportation  
**STATUS**: A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE**: 03/01/2005  
- **RECEIVED DATE**: 05/26/2020

**INITIAL SERVICE DATE**:  
**TERM OF CONTRACT DATE**:  
**INACTIVE DATE**:  
**AMENDMENT DATE**: 05/20/2020

**CONTRACT COMMENT**: One year then month to month

### REASONS FOR FILING

**NEW FILING**: N  
**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN)**: Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN)**: None

### PREPARER - PERSON FILING

**RRC NO**: 393  
**ACTIVE FLAG**: Y  
**INACTIVE DATE**:  
**FIRST NAME**: Charles  
**MIDDLE**: R  
**LAST NAME**: Yarbrough  
**TITLE**: Vice President - Rates & Regul.

**ADDRESS LINE 1**: 5420 LBJ Freeway  
**ADDRESS LINE 2**: Suite 1862  
**CITY**: Dallas  
**STATE**: TX  
**ZIP**: 75240  
**ZIP4**:  
**AREA CODE**: 214  
**PHONE NO**: 206-2809  
**EXTENSION**:

### CUSTOMERS

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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>18922</td>
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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

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A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

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A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
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</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
**Special Conditions**

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

**Rider MF**

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**Rider REV 10580**

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</td>
</tr>
</tbody>
</table>

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on or after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
### Rider TAX a

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 338.

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>50016</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 18922

**CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 15637</th>
</tr>
</thead>
</table>

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE: 04/01/2005</th>
<th>RECEIVED DATE: 05/26/2020</th>
</tr>
</thead>
</table>

INITIAL SERVICE DATE:  
TERM OF CONTRACT DATE:  
INACTIVE DATE:  
AMENDMENT DATE: 05/20/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
</table>

| FIRST NAME: Charles | MIDDLE: R | LAST NAME: Yarbrough |

| TITLE: Vice President -Rates & Regul. |

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>37129</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017

Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580, less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J of the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
Rider SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMbtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period:

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 1,325.

**DELIVERY POINTS**

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<th>ID</th>
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**DESCRIPTION:** **CONFIDENTIAL**

**Customer** 37129  **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777

**COMPANY NAME:** ATMOS PIPELINE - TEXAS

#### TARIFF CODE: TT

**RRC TARIFF NO:** 15638

**DESCRIPTION:** Transmission Transportation

**STATUS:** A

#### OPERATOR NO:

- **ORIGINAL CONTRACT DATE:** 04/01/2005
- **RECEIVED DATE:** 05/26/2020
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

- **NEW FILING:** N
- **RRC DOCKET NO:** 10295, 10580, 10649

#### CITY ORDINANCE NO:

- **AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- **OTHER(EXPLAIN):** None

#### PREPARER - PERSON FILING

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**

**FIRST NAME:** Charles

**MIDDLE:** R

**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas

**STATE:** TX

**ZIP:** 75240

**ZIP4:**

**AREA CODE:** 214

**PHONE NO:** 206-2809

**EXTENSION:**

#### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tr>
<td>37129</td>
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Page 442 of 1804
## Definitions

### APPLICABLE TO: Entire System
### EFFECTIVE DATE: 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

**Rate PT 10942**  
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge                        Amount
Capacity                      $ 4.83681 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment   $ (1.27728)  per MMBtu of MDQ
Interim Rate Adjustment (IRA) $ 2.70873 per MMBtu of MDQ (Note 2)
Total Capacity Charge         $ 6.26826 per MMBtu of MDQ
Usage                        $ 0.01325 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the...
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
**Rider SUR - SURCHARGES APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 05/20/2020

### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharge will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on or after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion as the actual Balance in the IRA Regulatory Asset represented by each customer's MDQ per MMBtu for the twelve-month period ending on June 30 of the current year. The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

### Description

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

### Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing upon the invoicing of such cost.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SUR h
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RCC ID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

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<th>RRC TARIFF NO:</th>
<th>15640</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**ORIGINAL CONTRACT DATE:** 04/01/2005  
**RECEIVED DATE:** 05/26/2020

**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  
**AMENDMENT DATE:** 05/20/2020

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER (EXPLAIN):** None

**PREPARER - PERSON FILING**

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<th>393</th>
<th>ACTIVE FLAG:</th>
<th>Y</th>
<th>INACTIVE DATE:</th>
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**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
</table>

**19187**  
**CONFIDENTIAL**  
**Y**
# Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

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**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that:  
(i) in the executive branch of state government;  
(ii) has authority that is not limited to a geographical portion of the state; and  
(iii) was created by the Texas Constitution or a statute of this state;  
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  
(C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
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<td>Annual Rider REV Adjustment</td>
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<td>Total Capacity Charge</td>
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<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
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Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published in the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMbtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:
Current MDQ - The current MDQ for this customer is 9,745.

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<tr>
<td>50642</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.000</td>
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DESCRIPTION: **CONFIDENTIAL**
Customer 19187 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<tr>
<td>H</td>
<td>Transportation</td>
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FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

### RRC COID: 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
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<th>15643</th>
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**DESCRIPTION:** Transmission Transportation

**STATUS:** A

**OPERATOR NO:**

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<tr>
<th>ORIGINAL CONTRACT DATE:</th>
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<td>05/26/2020</td>
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<tr>
<td>INITIAL SERVICE DATE:</td>
<td></td>
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<td>TERM OF CONTRACT DATE:</td>
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<td>INACTIVE DATE:</td>
<td></td>
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<tr>
<td>AMENDMENT DATE:</td>
<td>05/20/2020</td>
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**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:** 10295, 10580, 10649
- **CITY ORDINANCE NO:**
- **AMENDMENT(Explain):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- **OTHER(Explain):** None

**PREPARER - PERSON FILING**

<table>
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<tr>
<th>RRC NO:</th>
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<tbody>
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<tr>
<td>INACTIVE DATE:</td>
<td></td>
</tr>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
</tr>
<tr>
<td>MIDDLE:</td>
<td>R</td>
</tr>
<tr>
<td>LAST NAME:</td>
<td>Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President -Rates &amp; Regul.</td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
</tr>
<tr>
<td>STATE:</td>
<td>TX</td>
</tr>
<tr>
<td>ZIP:</td>
<td>75240</td>
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<td>ZIP4:</td>
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<td>AREA CODE:</td>
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<tr>
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<td>206-2809</td>
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<td>EXTENSION:</td>
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**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tr>
<td>19332</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td></td>
</tr>
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</table>
DEFINITIONS
APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
**Company's Tariff for Gas Service.**

**Special Conditions**

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Note:**
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**RIDER MF - MUNICIPAL FEE ADJUSTMENT**

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**RIDER RA - RETENTION ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD 10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 - MAOP will be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 5,311.

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 19332 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 15645</th>
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<tr>
<th>DESCRIPTION: Transmission Transportation</th>
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<th>OPERATOR NO:</th>
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<tr>
<td>ORIGINAL CONTRACT DATE: 06/01/2005</td>
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<tr>
<td>INITIAL SERVICE DATE:</td>
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<tr>
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<thead>
<tr>
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<th>REASONS FOR FILING</th>
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<tr>
<td>CITY ORDINANCE NO:</td>
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<td>AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.</td>
</tr>
<tr>
<td>OTHER(EXPLAIN): None</td>
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<tr>
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<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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<tr>
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<td>19022</td>
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<th>PREPARER - PERSON FILING</th>
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<tbody>
<tr>
<td>RRC NO: 393</td>
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<tr>
<td>FIRST NAME: Charles</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
</tr>
<tr>
<td>CITY: Dallas</td>
</tr>
<tr>
<td>AREA CODE: 214</td>
</tr>
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</table>

<table>
<thead>
<tr>
<th>CUSTOMERS</th>
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</thead>
<tbody>
<tr>
<td>CUSTOMER NO</td>
</tr>
<tr>
<td>-------------</td>
</tr>
<tr>
<td>19022</td>
</tr>
</tbody>
</table>
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017
RIDER MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class.
<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>RRC TARIFF NO:</td>
<td>15645</td>
</tr>
<tr>
<td>Rider SUR h</td>
<td>shall be divided by the then current MDQ for each class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</td>
</tr>
<tr>
<td></td>
<td>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</td>
</tr>
<tr>
<td></td>
<td>Adjustment Review Process</td>
</tr>
<tr>
<td></td>
<td>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</td>
</tr>
<tr>
<td></td>
<td>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</td>
</tr>
<tr>
<td></td>
<td>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</td>
</tr>
<tr>
<td></td>
<td>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</td>
</tr>
<tr>
<td></td>
<td>4. The Other Revenue allocation percentages for each class derived from Schedule J;</td>
</tr>
<tr>
<td></td>
<td>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</td>
</tr>
<tr>
<td></td>
<td>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</td>
</tr>
<tr>
<td></td>
<td>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</td>
</tr>
<tr>
<td></td>
<td>8. Proposed tariffs showing the proposed adjusted rates.</td>
</tr>
<tr>
<td></td>
<td>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</td>
</tr>
<tr>
<td></td>
<td>1. request a copy of the complete filing and the address for making such a request;</td>
</tr>
<tr>
<td></td>
<td>2. file a reply and the address for filing a reply; and</td>
</tr>
<tr>
<td></td>
<td>3. request a hearing and the address for making such a request.</td>
</tr>
<tr>
<td></td>
<td>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</td>
</tr>
<tr>
<td></td>
<td>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</td>
</tr>
<tr>
<td></td>
<td>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</td>
</tr>
<tr>
<td></td>
<td>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</td>
</tr>
<tr>
<td></td>
<td>Rider SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</td>
</tr>
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<td></td>
<td>EFFECTIVE DATE: 05/20/2020</td>
</tr>
<tr>
<td></td>
<td>Applicability</td>
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<tr>
<td></td>
<td>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.</td>
</tr>
<tr>
<td></td>
<td>GUD No. 10942 - 2020 GRIP</td>
</tr>
</tbody>
</table>
| | The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Current MDQ - The current MDQ for this customer is 50.

DELIVERY POINTS

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<td>MMBtu</td>
<td>$.0000</td>
<td>05/20/2020</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 19022 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
</tbody>
</table>

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>15649</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 07/01/2005  
- **RECEIVED DATE:** 05/26/2020  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN):** None

### PREPARER - PERSON FILING

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

### CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<td>36155</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that:  
(i) is in the executive branch of state government;  
(ii) has authority that is not limited to a geographical portion of the state; and  
(iii) was created by the Texas Constitution or a statute of this state;  
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  
(C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

**PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)**
Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection Transportation Gas.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

**Effective Date:** 05/20/2020

**RATE PT - PIPELINE TRANSPORTATION**

**Applicability**
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

**Type of Service**
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer Charge to Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
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<td>Annual Rider REV Adjustment</td>
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<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year for 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit on Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  

EFFECTIVE DATE: 05/20/2020  

Applicability  
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.  

GUD No. 10580 - MAOP  
The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.  

GUD No. 10942 - 2020 GRIP  
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period.  

RIDER TAX - TAX ADJUSTMENT  
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
EFFECTIVE DATE: 04/18/2011  

Applicability  
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.  

Monthly Calculation  
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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</thead>
<tbody>
<tr>
<td>RRC TARIFF NO:</td>
<td>15649</td>
<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777  
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

<table>
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<tr>
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<th>RRC TARIFF NO: 15650</th>
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<tr>
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</table>

### OPERATOR NO:

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<tr>
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<th>RECEIVED DATE: 05/26/2020</th>
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<tr>
<td>INITIAL SERVICE DATE:</td>
<td>TERM OF CONTRACT DATE:</td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE: 05/20/2020</td>
</tr>
</tbody>
</table>

**CONTRACT COMMENT**: One year then month to month

### REASONS FOR FILING

**NEW FILING**: N  
**RRC DOCKET NO**: 10295, 10580, 10649

**CITY ORDINANCE NO**: Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**AMENDMENT (EXPLAIN)**: None

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>19352</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Column (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
### Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

### Rider Adjustment

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rider SUR h</td>
<td>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</td>
</tr>
</tbody>
</table>

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period. The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2020. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same...
### Rider TAX - TAX ADJUSTMENT

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

- **Current MDQ** - The current MDQ for this customer is 1,100.

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>50965</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
<td>Y</td>
</tr>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

**Customer** 19352 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>15651</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 07/01/2005  
- **RECEIVED DATE:** 05/26/2020  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN):** None

---

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG:</th>
<th>Y</th>
</tr>
</thead>
</table>

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>35879</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas.

COMPANY.
Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR shall be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SUR

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

---

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 957.

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
<td>Y</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

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<tr>
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<tbody>
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<td><strong>CONFIDENTIAL</strong></td>
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</table>

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:** 10295, 10580, 10649
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- **OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>36191</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
Definitions

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.


**Rate Schedule Details**

**Effective Date:** 05/20/2020

**Rate Schedule Applicability:**
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

**Type of Service:**
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month.

**Charge**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
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<tr>
<td>Interim Rate Adjustment (IRA)</td>
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</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

**Riders:**
- Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
- Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
- Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
- Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
- Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

**Imbalance Fees:**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees:**
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Curtailment Overpull Fee:**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

**Replacement Index:**
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MDQ Adjustment:**
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

**Agreement:**
A transportation agreement is required.

**Notice:**
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
**Company's Tariff for Gas Service.**

**Special Conditions**

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Note:**

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

**RIDER RA - RETENTION ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580

**RIDER REV - REVENUE ADJUSTMENT**

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit on Schedule J, Column (d) and (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class.
Rider SUR h

Rate Component ID

Description

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The
resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of
the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report
showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through
June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of
the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until
the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

Effective Date: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on or after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD – 2 TARIFF REPORT  
07/28/2020

| RRC COID: | 6777 |
| COMPANY NAME | ATMOS PIPELINE - TEXAS |

| TARIFF CODE: | TT |
| RRC TARIFF NO: | 15652 |

## RATE COMPONENT

### DESCRIPTION

manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be true up in the next Statement of Intent rate case proceeding.

### Rider TAX a

#### Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

#### Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 199.

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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**DESCRIPTION:** **CONFIDENTIAL**

| Customer | 36191 | **CONFIDENTIAL** |

## TYPE SERVICE PROVIDED

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<td>H</td>
<td>Transportation</td>
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## TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>15653</th>
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| DESCRIPTION: | Transmission Transportation | STATUS: | A |

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<tr>
<td>INITIAL SERVICE DATE:</td>
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</tr>
<tr>
<td>RECEIVED DATE:</td>
<td>05/26/2020</td>
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<td>TERM OF CONTRACT DATE:</td>
<td></td>
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<tr>
<td>INACTIVE DATE:</td>
<td></td>
</tr>
<tr>
<td>AMENDMENT DATE:</td>
<td>05/20/2020</td>
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<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
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**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO: 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE: |
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President -Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas

**STATE:** TX

**ZIP:** 75240

**ZIP4:**

**AREA CODE:** 214

**PHONE NO:** 206-2809

**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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</thead>
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<tr>
<td>32232</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
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Page 491 of 1804
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

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A written contract between Company and Customer under which Company provides Gas Service.

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A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

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A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

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The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

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A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

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The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)
If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT
Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011
Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

Page 494 of 1804
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year’s filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission’s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission’s decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
### Rider SUR - SURCHARGES

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 05/20/2020

**Applicability:**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

### Rider TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability:**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation:**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### Delivery Points

**ID:** 75383  **TYPE:** D  **UNIT:** MMBtu  **CURRENT CHARGE:** $0.000  **EFFECTIVE DATE:** 05/20/2020

**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 32232  **DESCRIPTION:** **CONFIDENTIAL**

### Type of Service

**TYPE OF SERVICE:** H  **SERVICE DESCRIPTION:** Transportation
<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE:  TT</td>
<td>RRC TARIFF NO: 15653</td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>15655</th>
</tr>
</thead>
<tbody>
<tr>
<td>DESCRIPTION:</td>
<td>Transmission Transportation</td>
<td>STATUS: A</td>
<td></td>
</tr>
</tbody>
</table>

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 10/01/2005  
- **RECEIVED DATE:** 05/26/2020  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>32230</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

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**DEFINITIONS**

**APPLICABLE TO:** Entire System

**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

**PT. METER.**
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Definitions</td>
<td>DEFINITIONS</td>
</tr>
</tbody>
</table>

APPLICABLE TO: Entire System

EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

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**NonStd-Plant Protect**

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)
If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

RATE PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT
Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011
Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT
Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
### Rider SUR - SURCHARGES

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 05/20/2020

Applicability:

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation: Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP: The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

### Rider TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

Applicability:

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation:

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### Rate Adjustment Provisions:

Current MDQ - The current MDQ for this customer is 3,024.

### Delivery Points

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**Description:** **CONFIDENTIAL**

Customer 32230

**Description:** **CONFIDENTIAL**

### Type of Service Provided

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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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</table>
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer’s bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality’s ordinance. Each municipality’s ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer’s bill to account for any over- or under-recovery of municipal fees by Company.

**Definitions**

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**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer’s gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate PT. METER.  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

---

**CURRENT RATE COMPONENT**

<table>
<thead>
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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
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<td>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider MF - MUNICIPAL FEE ADJUSTMENT</td>
</tr>
</tbody>
</table>

**Definitions**

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**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

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**MAKE-UP VOLUMES.**  
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A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATe PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMbtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

RIDER RA - RETENTION ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
**EFFECTIVE DATE:** 04/18/2011

**Applicability**
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

**Rider REV 10580**
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

**Applicability**
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit On Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner.

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's Other Revenue allocation percentages for each class derived from Schedule J.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020
RIDER TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
**EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RIDER TAX a**

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**TYPE SERVICE PROVIDED**

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<th>SERVICE DESCRIPTION</th>
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<td>H</td>
<td>Transportation</td>
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</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**CONFIDENTIAL**
**DEFINITIONS**

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

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A written contract between Company and Customer under which Company provides Gas Service.

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**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

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**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Definitions</td>
<td>DEFINITIONS</td>
</tr>
</tbody>
</table>

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  
**TARIFF CODE:** TT  
**RRC TARIFF NO:** 15665  
**RATE SCHEDULE:**

Rate PT 10942  
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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<td>Capacity</td>
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</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit on Schedule J, Column (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery
and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other
GUD No. 10942 - 2020 GRIP
MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.
recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's
order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be
statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute,
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any
applicability

shaped by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The
resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of
the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report
showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through
June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each
customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos
Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of
the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact
information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of
more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the
current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole
issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the
twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust
or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until
the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery
requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November
1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing
with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report
upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
remain in effect until revised on the following November 1st.

RIDER SUR h

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any
statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute,
order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be
recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's
MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other
and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA
Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March
31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery
Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**DELIVERY POINTS**

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**TYPE SERVICE PROVIDED**

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>19390</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
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</tbody>
</table>
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

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COMMISSION. The Railroad Commission of Texas.  
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TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.  

Rate PT 10942  
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

**RATE PT - PIPELINE TRANSPORTATION**

**Applicability**
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

**Type of Service**
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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**Imbalance Fees**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Curtailment Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

**Replacement Index**
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MDQ Adjustment**
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

**Agreement**
A transportation agreement is required.

**Notice**
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
### Rate Component Description

The Rider SUR is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. 

<table>
<thead>
<tr>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</td>
</tr>
</tbody>
</table>

**Adjustment Review Process**

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

**Effective Date:** 05/20/2020

**Rider SUR h**

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 15666</th>
</tr>
</thead>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</td>
</tr>
<tr>
<td>Rider TAX a</td>
<td>RIDER TAX - TAX ADJUSTMENT</td>
</tr>
<tr>
<td></td>
<td>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</td>
</tr>
</tbody>
</table>

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 758.

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>51179</td>
<td>D</td>
<td>MMBtu</td>
<td>.0000</td>
<td>05/20/2020</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION:**

**CONFIDENTIAL**

Customer 19390  **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>19168</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
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<tbody>
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<td>Definitions</td>
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<td></td>
<td>APP LICABLE TO: Entire System</td>
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<td></td>
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<td>INDUSTRIAL CUSTOMER.</td>
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<td>PIPELINE SYSTEM.</td>
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<td></td>
<td>POINT OF DELIVERY.</td>
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<td>Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</td>
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<td>RATE SCHEDULE.</td>
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<td></td>
<td>A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</td>
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<td></td>
<td>The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</td>
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<td>STATE AGENCY.</td>
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<td></td>
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</tr>
<tr>
<td></td>
<td>TRANSPORTATION AGREEMENT.</td>
</tr>
<tr>
<td></td>
<td>The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</td>
</tr>
</tbody>
</table>

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the...
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, rule, order, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
RIDER TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
**EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**CURRENT RATE COMPONENT**

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**TDSC**

**TYPE SERVICE PROVIDED**

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**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
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<tr>
<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$1.27728 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
<table>
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<th>CURRENT RATE COMPONENT</th>
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</thead>
<tbody>
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<td>shall be divided by the then current MDQ for each class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</td>
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</table>

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner that was used to allocate the balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942.
RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT   EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

Customer 19334 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<td>Transportation</td>
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</table>

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

| RRC COID: | 6777 |
| COMPANY NAME | ATMOS PIPELINE - TEXAS |

| TARIFF CODE: | TT |
| RRC TARIFF NO: | 15669 |

| DESCRIPTION: | Transmission Transportation |
| STATUS: | A |

| OPERATOR NO: |
| ORIGINAL CONTRACT DATE: | 11/01/2004 |
| RECEIVED DATE: | 05/26/2020 |
| INITIAL SERVICE DATE: | |
| TERM OF CONTRACT DATE: | |
| AMENDMENT DATE: | 05/20/2020 |
| INACTIVE DATE: | |

| CONTRACT COMMENT: | One year then month to month |

| REASONS FOR FILING |
| NEW FILING: | N |
| RRC DOCKET NO: | 10295, 10580, 10649 |

| CITY ORDINANCE NO: |
| AMENDMENT(EXPLAIN): | Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020. |
| OTHER(EXPLAIN): | None |

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**DEFINITIONS**

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that:   (i) is in the executive branch of state government;   (ii) has authority that is not limited to a geographical portion of the state; and  
(iii) was created by the Texas Constitution or a statute of this state;  
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  
(C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

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**CURRENT RATE COMPONENT**

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</tbody>
</table>
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|             | EFFECTIVE DATE: 04/18/2011 |
|             | AGREEMENT FOR GAS SERVICE.  
|             | A written contract between Company and Customer under which Company provides Gas Service. |
|             | APPLICANT.  
|             | A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate. |
|             | CITY GATE CUSTOMER.  
|             | A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other. |
|             | COMMISSION.  
|             | The Railroad Commission of Texas.  
|             | COMPANY. Atmos Pipeline-Texas, its successors, and its assigns. |
|             | CUSTOMER.  
|             | An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company. |
|             | GAS DAY.  
|             | The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day. |
|             | GAS SERVICE.  
|             | The transportation of natural gas by Company for Customer. |
|             | INDUSTRIAL CUSTOMER.  
|             | A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33. |
|             | MAKE-UP VOLUMES.  
|             | The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate. |
|             | PT. METER.  
|             | A device, or devices, together with any required auxiliary equipment, for measuring Gas Service. |
|             | PIPELINE SYSTEM.  
|             | The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers. |
|             | POINT OF DELIVERY.  
|             | Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes. |
|             | RATE SCHEDULE.  
|             | A statement of the method of determining charges for Gas Service, including the conditions under which such method applies. |
|             | RECEIPT NOMINATION.  
|             | The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas. |
|             | STATE AGENCY.  
|             | (A) a department, commission, board, office, or other agency that:   (i) is in the executive branch of state government;   (ii) has authority that is not limited to a geographical portion of the state; and  
|             | (iii) was created by the Texas Constitution or a statute of this state;  
|             | (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  
|             | (C) a river authority created under the Texas Constitution or a statute of this state. |
|             | TRANSPORTATION AGREEMENT.  
|             | The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage. |

**Rate PT 10942**  
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.
Company’s Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA - RETENTION ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD 10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Column (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
### Rider SUR - Surcharges Applicable to: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

<table>
<thead>
<tr>
<th>EFFECTIVE DATE: 05/20/2020</th>
</tr>
</thead>
</table>

**Rate Adjustments**

- **RIDER SUR h**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion.
### Rider TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company’s operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 170.

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>50969</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
<td>Y</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**
Customer 19356 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME:  ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>15670</th>
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</thead>
</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE:</th>
<th>11/01/2004</th>
<th>RECEIVED DATE:</th>
<th>05/26/2020</th>
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<tbody>
<tr>
<td>INITIAL SERVICE DATE:</td>
<td></td>
<td>TERM OF CONTRACT DATE:</td>
<td></td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td></td>
<td>AMENDMENT DATE:</td>
<td>05/20/2020</td>
</tr>
</tbody>
</table>

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

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<thead>
<tr>
<th>NEW FILING:</th>
<th>N</th>
<th>RRC DOCKET NO:</th>
<th>10295, 10580, 10649</th>
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</thead>
<tbody>
<tr>
<td>CITY ORDINANCE NO:</td>
<td></td>
<td>AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.</td>
<td></td>
</tr>
<tr>
<td>OTHER(EXPLAIN):</td>
<td>None</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PREPARED - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG:</th>
<th>Y</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President -Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS 2:</td>
<td>Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
<td></td>
<td></td>
</tr>
<tr>
<td>STATE:</td>
<td>TX</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ZIP:</td>
<td>75240</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ZIP4:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>AREA CODE:</td>
<td>214</td>
<td></td>
<td></td>
</tr>
<tr>
<td>PHONE NO:</td>
<td>206-2809</td>
<td></td>
<td></td>
</tr>
<tr>
<td>EXTENSION:</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>19103</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
DEFINITIONS
APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
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<tbody>
<tr>
<td>Capacity</td>
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<tr>
<td>Total Capacity Charge</td>
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</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
**Company's Tariff for Gas Service.**

**Special Conditions**

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Note:**

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

**Rider MF**

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**RIDER RA - RETENTION ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex,Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

**Rider REV 10580**

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from No. 37702 to No. 40269.

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(DESCRIBE): Customer Name Change from No. 37702 to No. 40269.

OTHER(DESCRIBE): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

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<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME:</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
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<tr>
<td>ADDRESS LINE 2:</td>
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<tr>
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<td>Dallas</td>
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CUSTOMERS

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CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tr>
<td>4679</td>
<td>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Base Rate: $0.29/MMBtu plus retention of 1% of gas volume transported. Monthly Station Fee: $300.00/Month. Taxes: 100% Tax Reimbursement. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Load Factor Fee: $0.20/MMBtu.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>TARIFF CODE: TT</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:**
- **RECEIVED DATE:** 01/27/2015
- **INITIAL SERVICE DATE:** 07/01/1993
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** One contract year then year to year

**REASONS FOR FILING**
- **NEW FILING:** N  
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT (EXPLAIN):** None

**OTHER (EXPLAIN):** Annual Rate Escalation on Point No. 58947. Filed late due to administrative oversight.

**PREPARER - PERSON FILING**

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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
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<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
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<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
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<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
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<td>AREA CODE: 214</td>
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**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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<tr>
<td>1562</td>
<td>Annual Rate Escalation of 1 cents. Rate will be $0.495 effective 7/1/2013 and year to year thereafter. Late Charge, RateCont1562, Taxes Late Charge. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. RateCont1562 Base Rate: $0.335/MMBtu Fee plus retention of 1.5% of gas transported. If Shipper should fail to transport 25,000 MMBtu in the Contract Year Shipper shall pay Transporter the difference between the 25,000 MMBtu and the transported volume times the $0.35/MMBtu. Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

**RATE ADJUSTMENT PROVISIONS:**

The rate will be escalated $0.01 per MMBtu at the beginning of each contract year beginning on July 1, 1998.

**DELIVERY POINTS**

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<tr>
<th>ID</th>
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<td>D</td>
<td>MMBtu</td>
<td>$0.5050</td>
<td>07/01/2014</td>
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**DESCRIPTION:** **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 15911

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/1999  RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE:  TERM OF CONTRACT DATE:

INACTIVE DATE:  AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

<table>
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<tbody>
<tr>
<td>19461</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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</table>
**Base Rate:** Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**
None

### DELIVERY POINTS

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<td>58955</td>
<td>MMBeat</td>
<td>$2.500</td>
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**DESCRIPTION:**

- **CONFIDENTIAL**

Customer 19461 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
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</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer name change from No. 30277 to No. 19044.

 Filed late due to billing system conversion.

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Customer name change from No. 30277 to No. 19044.

OTHER (EXPLAIN): Filed late due to billing system conversion.

PREPARER - PERSON FILING

RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:

FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

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CURRENT RATE COMPONENT

RATE COMP. ID: 3133
DESCRIPTION: Imbalance3133, Late Charge, Rate03, Taxes Rate003, Base Rate: $0.003/MMBtu
Any imbalance resulting from the totals of all receipts and deliveries in the aggregate for any given month shall be corrected by Shipper by the end of the month following the month in which the Imbalance occurred; and should Shipper fail to correct Imbalance then if cumulative imbalance is due Transporter, Transporter may require Shipper to purchase such imbalance at the weighted average of the Gas Daily (Waha) price of gas during the month in which such Imbalance occurred, plus $1.50/MMBtu or if Imbalance is due shipper Transporter shall collect $0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

Customer 19044 **CONFIDENTIAL**
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**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
This filing is being made pursuant to violations noted in Audit 14-032. Admin. oversight, corrected memo, updated Del Pt #50926, added Del Pt #50931.

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO:
CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Admin. oversight, corrected memo, updated Del Pt #50926, added Del Pt #50931.

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CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>0926</td>
<td>Late Charge, Rate375R1spec, Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate375R1spec Base Rate: $0.375/MMBtu for Seminole Williamson meter #17186400 plus retention of 1% of gas volume transported; and $0.25/MMBtu for the Tex-Line Burnett meter #17120111 and Seminole San Saba meter #18004500 plus retention of 1% of gas volume transported effective 1/1/2004. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
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RATE ADJUSTMENT PROVISIONS:

None
### TUC Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### Delivery Points

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<tr>
<td>50931</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.2500</td>
<td>01/01/2004</td>
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### Type of Service Provided

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### Facts Supporting Section 104.003(b) Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>32412</td>
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### CURRENT RATE COMPONENT

<table>
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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>1440</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
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<tr>
<td>58533</td>
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<td>MMBtu</td>
<td>$.2500</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 32412 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<tr>
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</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**AMENDMENT (EXPLAIN):** Annual Point Escalation on Delivery Point No. 58426. Filed late due to Administrative Oversight.

**OTHER (EXPLAIN):** Annual Point Escalation on Delivery Point No. 58426. Filed late due to Administrative Oversight.

**CUSTOMER NO.** 32430
**CUSTOMER NAME:** **CONFIDENTIAL**
**CONFIDENTIAL?** Y
**DELIVERY POINT**

**CURRENT RATE COMPONENT**

**RCC NO.** 393
**ACTIVE FLAG:** Y
**INACTIVE DATE:**

**FIRST NAME:** Charles
**MIDDLE:** R
**LAST NAME:** Yarborough
**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway
**ADDRESS LINE 2:** Suite 1862
**CITY:** Dallas
**STATE:** TX
**ZIP:** 75240
**ZIP4:**

**AREA CODE:** 214
**PHONE NO.:** 206-2809
**EXTENSION:**

**RATE COMP. ID** 1697
**DESCRIPTION:** Fee will escalate $0.01/MMBtu one year after the contract date and annually thereafter during the term of the agreement.

**CURRENT CHARGE** 

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<tr>
<td>58426</td>
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<td>MMBtu</td>
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**DESCRIPTION:** **CONFIDENTIAL**

**DELIVERY POINTS**

**DESCRIPTION:** **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

**TYPE OF SERVICE** H
**SERVICE DESCRIPTION** Transportation
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<table>
<thead>
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<th>RRC COID:</th>
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<th>ATMOS PIPELINE - TEXAS</th>
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<td>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</td>
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Page 561 of 1804
**CUSTOMERS**

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<td>25819</td>
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**CURRENT RATE COMPONENT**

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<tr>
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<tbody>
<tr>
<td>1749</td>
<td>Base Rate: $0.18/MMBtu plus retention of 1% for all gas volume transported. Balancing: Transporter shall have the right to collect from Shipper an amount equal to $0.60/MMBtu for monthly imbalance due Transporter (underdeliveries by Shipper). For monthly imbalance due Shipper (overdeliveries by Shipper) Transporter shall have the right to collect from Shipper an amount equal to $0.10/MMBtu. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<td>58756</td>
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<td>MMBtu</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 25819 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**19325

<table>
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<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>1810</td>
<td>Imbalance Industrial, Late Charge, Rate 13, Taxes Rate 13 Base Rate: $0.13/MMBtu for all gas volume transported. For a cumulative imbalance due to a Transporter, a Transporter may require a Shipper to purchase such imbalance as Industrial Gas Service. For a cumulative imbalance due to a Shipper, a Transporter shall have the right to collect ten cents ($0.10/MMBtu) rate shall escalate one half cent (1/2 cents) effective July 1, 1996 and each July 1 thereafter during the term of this Agreement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if a customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
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**CONFIDENTIAL**

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<tr>
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<tr>
<td>58760</td>
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<td>$.2500</td>
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**CONFIDENTIAL**

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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

RRC COID:  6777  
COMPANY NAME:  ATMOS PIPELINE - TEXAS  

<table>
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<tbody>
<tr>
<td>RRC TARIFF NO:</td>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A  

**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 07/01/1995  
**RECEIVED DATE:** 09/27/2019  
**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:** 08/01/2018  

**CONTRACT COMMENT:** Until 7/1/1996 then month to month

**REASONS FOR FILING**  
**NEW FILING:** N  
**RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Customer Name Change from Customer No. 19060 to No. 39590. Del. Pt. Name Change from No. 58456 to No. 108787.  
**OTHER(ExPLAIN):** Customer name change and delivery point name change. This filing is being made pursuant to Tariff Audit No. 19-027.

**PREPARER - PERSON FILING**  
**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**  
**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.  
**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**  
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**  
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<tr>
<td>39590</td>
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**CURRENT RATE COMPONENT**  
**RATE COMP. ID:** 1980  
**DESCRIPTION:** Effective 4/1/2007, Shipper shall pay Transporter $0.20/MMBtu for all volumes transported. Late Charge, Step35-25-20, Taxes  
Step35-25-20 Base Rate: Lone Star shall receive $0.35/MMBtu, for all volumes up to and including 100/MMBtu per day and $0.25/MMBtu, for all volumes above 100/MMBtu per day and up to and including 500/MMBtu per day, and $0.20/MMBtu for volumes above 500/MMBtu per day and up to and including 1,000/MMBtu per day. Shipper shall pay Transporter the market base rate, plus any applicable compression fee, as set forth on the Supplement Agreement(s) for all volumes above 1,000/MMBtu per day. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:** None

**DELIVERY POINTS**  
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<td>108787</td>
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<td>$.3500</td>
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**DESCRIPTION:** **CONFIDENTIAL**

**Customer** 39590 **CONFIDENTIAL**
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<tbody>
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<td>H</td>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
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#### AMENDMENT (EXPLAIN):
Point Escalations on Point 85715. Added Del. Pt. 85715. Filed late due to Administrative Oversight.

#### CUSTOMER NO: 19386  CONFIDENTIAL? Y  DELIVERY POINT Y

#### CURRENT RATE COMPONENT

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<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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#### RATE ADJUSTMENT PROVISIONS:
None
### DELIVERY POINTS

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<tr>
<td>58296</td>
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<td>$.2500</td>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**NEW FILING:** N  
**RRC DOCKET NO:** 

**CITY ORDINANCE NO:** 

**AMENDMENT(EXPLAIN):** Customer Name change from 19040 to 32402  
**OTHER(EXPLAIN):** Late filed due to administrative oversight

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**CURRENT RATE COMPONENT**

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<td>2176</td>
<td>Base Rate: $0.01/MMBtu  Late Charge  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**DESCRIPTION:** **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<th>SERVICE DESCRIPTION</th>
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<tr>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

<table>
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<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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</table>

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 16077

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**ORIGINAL CONTRACT DATE:** 01/01/1996  
**RECEIVED DATE:** 04/23/2020

**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  
**AMENDMENT DATE:** 04/15/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point No. 94344.

**OTHER(EXPLAIN):** Delivery Point escalation on Point No. 94344. Added delivery point.

**PREPARE - PERSON FILING**

<table>
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**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President -Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMER NO**  
**CUSTOMER NAME**  
**CONFIDENTIAL?**  
**DELIVERY POINT**

| 19366 | **CONFIDENTIAL** | Y |

**CURRENT RATE COMPONENT**

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Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO** | **CUSTOMER NAME** | **CONFIDENTIAL?** | **DELIVERY POINT**  
--- | --- | --- | ---  
19378 | **CONFIDENTIAL** | Y  

**CURRENT RATE COMPONENT**

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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**DESCRIPTION:**

| Customer | 19378 | **CONFIDENTIAL** | **CONFIDENTIAL** |

**TYPE SERVICE PROVIDED**

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TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Added Delivery Point No. 87322.

Point Escalation on Point Nos. 67044 and 87322. Added Delivery Point No. 87322.

One year then month to month

**CONFIDENTIAL**

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Base Rate: Fee set forth on transaction confirmation plus retention. Retention: plus retain 1% of gas volume transported. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

None
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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name change from 27318 to 35328.

AMENDMENT (EXPLAIN): Filed late due to Administrative Oversight.

REASONS FOR FILING
NEW FILING: N
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN): Customer Name change from 27318 to 35328.
OTHER (EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING
RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:
FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

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RATE ADJUSTMENT PROVISIONS:
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DELIVERY POINTS

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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Customers**

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**Rate Adjustment Provisions**: None
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  **RRC TARIFF NO:** 16356

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 25644  **CONFIDENTIAL**

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
DESCRIPTION: Transmission Transportation

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/09/2004

RECEIVED DATE: 04/23/2020

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE: 04/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(Explain): Delivery Point escalation on Point Nos. 62361 and 67044.

PREPARER - PERSON FILING

RCN NO: 393

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Charles

MIDDLE: R

LAST NAME: Yarbrough

TITLE: Vice President – Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas

STATE: TX

ZIP: 75240

ZIP4: 

AREA CODE: 214

PHONE NO: 206-2809

EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

25644  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

4610  Rates: Shipper shall pay transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
### RAILROAD COMMISSION OF TEXAS
### GAS SERVICES DIVISION
### GSD - 2 TARIFF REPORT

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

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<td>50621</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.9095</td>
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<td><strong>DESCRIPTION:</strong> <strong>CONFIDENTIAL</strong></td>
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<td><strong>CONFIDENTIAL</strong></td>
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| 58436 | D    | MMBtu | $.6550         | 11/15/2019     | Y            |
| **DESCRIPTION:** **CONFIDENTIAL** | Customer 25644 | **CONFIDENTIAL** |

| 58473 | D    | MMBtu | $1.3800        | 11/15/2018     | Y            |
| **DESCRIPTION:** **CONFIDENTIAL** | Customer 25644 | **CONFIDENTIAL** |

| 58533 | D    | MMBtu | $.3400         | 03/15/2018     | Y            |
| **DESCRIPTION:** **CONFIDENTIAL** | Customer 25644 | **CONFIDENTIAL** |

| 58565 | D    | MMBtu | $1.5500        | 01/15/2019     | Y            |
| **DESCRIPTION:** **CONFIDENTIAL** | Customer 25644 | **CONFIDENTIAL** |

| 58602 | D    | MMBtu | $.2800         | 04/15/2019     | Y            |
| **DESCRIPTION:** **CONFIDENTIAL** | Customer 25644 | **CONFIDENTIAL** |

| 62361 | D    | MMBtu | $1.5419        | 04/15/2020     | Y            |
| **DESCRIPTION:** **CONFIDENTIAL** | Customer 25644 | **CONFIDENTIAL** |

| 67044 | D    | MMBtu | $1.3850        | 04/15/2020     | Y            |
| **DESCRIPTION:** **CONFIDENTIAL** | Customer 25644 | **CONFIDENTIAL** |

### TYPE SERVICE PROVIDED

**TYPE OF SERVICE** | **SERVICE DESCRIPTION** | **OTHER TYPE DESCRIPTION**
---|---|---
H | Transportation |
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: **6777**  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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<th>RRC TARIFF NO: 16359</th>
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</table>

**DESCRIPTION:** Transmission Transportation  **STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 04/01/2004  **RECEIVED DATE:** 10/06/2011
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 05/09/2005

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

- **NEW FILING:** N  **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Customer Name Change
- **OTHER(EXPLAIN):** Late filed due to administrative oversight.

**PREPARER - PERSON FILING**

- **RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**
- **FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**
- **AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

**CUSTOMERS**

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<tr>
<th>CUSTOMER NO</th>
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<td>33133</td>
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**CURRENT RATE COMPONENT**

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<tr>
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<td>4617</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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**RATE ADJUSTMENT PROVISIONS:** None

**DELIVERY POINTS**

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<th>UNIT</th>
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<tbody>
<tr>
<td>58533</td>
<td>D</td>
<td>MMBtu</td>
<td>$.2500</td>
<td>05/09/2005</td>
<td>Y</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

Customer 33133 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

<table>
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<tr>
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<tbody>
<tr>
<td>25924</td>
<td><strong>CONFIDENTIAL</strong></td>
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</table>

### CURRENT RATE COMPONENT

**CONFIDENTIAL**

#### DESCRIPTION

- **Rate Component ID: 4624**  
  - **Description:** Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
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<tr>
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<tr>
<td>58533</td>
<td>D</td>
<td>MMBtu</td>
<td>$2.500</td>
<td>05/01/2004</td>
<td>Y</td>
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</table>

#### DESCRIPTION

- **Customer:** 25924 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### REASONS FOR FILING

- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(EXPLAIN):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
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### CURRENT RATE COMPONENT

<table>
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<tr>
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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>4653</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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</tbody>
</table>

### DELIVERY POINTS

<table>
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<tr>
<th>ID</th>
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<th>EFFECTIVE DATE</th>
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<tr>
<td>58533</td>
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<td>MMBtu</td>
<td>$2.500</td>
<td>06/01/2004</td>
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### RATE ADJUSTMENT PROVISIONS:

None

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<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
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<tr>
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<tr>
<td>19374</td>
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**CURRENT RATE COMPONENT**

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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>4876</td>
<td>Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NAME**

**CONFIDENTIAL?**

**DELIVERY POINT**

<table>
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<td>29599</td>
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**CURRENT RATE COMPONENT**

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<tbody>
<tr>
<td>4908</td>
<td>Base Rate: $0.43/MMBtu, plus 1.5% retention for all gas volume transported. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**DELIVERY POINTS**

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<tr>
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**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
DESCRIPTION: Transmission Transportation

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2002
RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N

AMENDMENT EXPLAIN: None

OTHER EXPLAIN: Changing the preparing contacting information only, no other information has been altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:

FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862

CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:

AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

CUSTOMER NO
19436

CUSTOMER NAME
**CONFIDENTIAL**

CONFIDENTIAL

DELIVERY POINT
Y

CURRENT RATE COMPONENT

RATE COMP. ID: 3866
DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes.

(c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

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| INITIAL SERVICE DATE: | | TERM OF CONTRACT DATE: | |
| INACTIVE DATE: | | AMENDMENT DATE: | 02/15/2020 |
| CONTRACT COMMENT: | Month to month |

REASONS FOR FILING

NEW FILING: N  
RRC DOCKET NO: 
CITY ORDINANCE NO: 
AMENDMENT(EXPLAIN): Added Delivery Point No. 111264. 
OTHER(EXPLAIN): Delivery Point escalation on Point No. 111264. Added delivery point.

PREPARATOR - PERSON FILING

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<th>RRC NO:</th>
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<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME:</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
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<tr>
<td>CITY:</td>
<td>Dallas</td>
<td>STATE:</td>
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<td>PHONE NO:</td>
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<td>EXTENSION:</td>
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CUSTOMERS

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<th>CUSTOMER NAME</th>
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<td>33133</td>
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CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4040</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing:  (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes.  In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes.  (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes.  (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes.  Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**AMENDMENT (EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58565

**OTHER (EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58565

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>18930</td>
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**CURRENT RATE COMPONENT**

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)1. Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None
## TUC Applicability

### Facts Supporting Section 104.003(b) Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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## CURRENT RATE COMPONENT

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>4364</td>
<td>Base Rate: $0.105/MMBtu, plus retain 50% of gas volume transported. Taxes: 100% Tax Reimbursement. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

<table>
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<tr>
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<td>58531</td>
<td>D</td>
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## TYPE SERVICE PROVIDED

<table>
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<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**TRANSMISSION TRANSPORTATION**

**CUSTOMER NAME:** **CONFIDENTIAL**

**DESCRIPTION:**

- New filing: No
- RRC Docket No: **CONFIDENTIAL**

**OPERATOR NO:**

- Original Contract Date: 10/02/2003
- Initial Service Date: **CONFIDENTIAL**
- Inactive Date: **CONFIDENTIAL**

**CONTRACT COMMENT:** One month

**REASONS FOR FILING:**

- New Filing: No
- RRC Docket No: **CONFIDENTIAL**

**PREPARER - PERSON FILING**

- RRC No: 393
- Active Flag: Y
- Inactive Date: **CONFIDENTIAL**

**CUSTOMER NO:** **CONFIDENTIAL**

**DELIVERY POINT:** Y

**CURRENT RATE COMPONENT**

- Rate Comp. ID: 4415
- Description:

  - $0.14/MMBtu for 15,000 MMBtu per day delivery to any locations in the Katy area. Customer to pay for deficiencies at the contract rate if volumes are less than 15,000 MMBtu per day. Taxes: 100% Tax Reimbursement. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

- None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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**DESCRIPTION:** **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

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<th>SERVICE DESCRIPTION</th>
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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
AMENDMENT: Adding Delivery Point 68872. Filed late due to Admin Oversight.

REASONS FOR FILING

NEW FILING: N

CUSTOMER NO: 25686

CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>4416</td>
<td>Rate $0.14/MMBtu for 5,000 MMBtu per day to any location in the Katy area. Customer to pay deficiency at the transport rate if they transport less than 5,000 MMBtu per day for the month of October, 2003. Taxes: 100% Tax Reimbursement. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

### TYPE OF SERVICE

<table>
<thead>
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<tbody>
<tr>
<td>H Transportation</td>
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## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**TRANSMISSION TRANSPORTATION**

**CURRENT RATE COMPONENT**

<table>
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<tr>
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<tbody>
<tr>
<td>4538</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
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<th>RRC TARIFF NO:</th>
<th>16583</th>
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**DESCRIPTION:** Transmission Transportation  **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2005  **RECEIVED DATE:** 03/27/2015

**INITIAL SERVICE DATE:**  **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  **AMENDMENT DATE:** 02/01/2015

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Annual Rate Escalation on Point 58458. Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**

RRC NO: 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**

**FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough

**TITLE:** Vice President -Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  **ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

**AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</table>
| 4686         | Base Rate: $0.12/MMBtu  
Escalation Rate: On January 1, 2010 and annually thereafter, the Priority transportation rates will escalate one-quarter of one cent (0.25 cents) for each MMBtu delivered.  
Ret. Retention: plus retain .05% of gas volume transported. Imbalance  
Shipper must maintain a monthly balance of the gas transported hereunder.  
An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes.  
At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month.  
Late Charge  
Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.  
Taxes  
Taxes: 100% Tax Reimbursement. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<tr>
<th>ID</th>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 19062 **CONFIDENTIAL**

Page 613 of 1804
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD – 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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<tr>
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<td>AMENDMENT DATE: 08/01/2018</td>
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| CONTRACT COMMENT: | One year then month to month |

**AMENDMENT(EXPLAIN):** Customer Name Change from Customer No. 19059 to No. 39728.

**OTHER(EXPLAIN):** Customer Name Change and updated Rate Component language. Filed late due to administrative oversight.

### CUSTOMERS

<table>
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<td>PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None
**DELIVERY POINTS**

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**TYPE SERVICE PROVIDED**

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<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
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**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
# ATMOS PIPELINE - TEXAS

## RRC COID: 6777

### COMPANY NAME

Transmission Transportation

### STATUS

A

### OPERATOR NO:

- **ORIGINAL CONTRACT DATE:** 12/01/2004
- **RECEIVED DATE:** 01/23/2018
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 06/15/2017

### CONTRACT COMMENT:

One year then month to month

### REASONS FOR FILING

- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT (EXPLAIN):**
- **OTHER (EXPLAIN):** Delivery Point Escalation on Point No. 58533. Filed late due to new system reporting issues.

### PREPARER - PERSON FILING

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

### CUSTOMERS

<table>
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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>4938</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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### RATE ADJUSTMENT PROVISIONS:

None
## Delivery Points

<table>
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<tr>
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<th>UNIT</th>
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<tbody>
<tr>
<td>50621</td>
<td>D</td>
<td>MMBtu</td>
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### Type of Service Provided

<table>
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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
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</table>

### TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Preparer - Person Filing**

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
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<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
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<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
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<td>ZIP: 75240</td>
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<tr>
<td>AREA CODE: 214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
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**Customers**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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**Current Rate Component**

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>5058</td>
<td>Base Rate: $0.25/MMBtu to the Bryan Hicks (station#04016300), Tunis Ratcliff #3 (station#17182100), Tunis C Fuel Compressor (station#17450500) meters and $0.35/MMBtu to the Brazos Northwest #2 (station#17450500), plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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</table>

**Rate Adjustment Provisions:**

None

**Delivery Points**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tr>
<td>58324</td>
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**Description:**

Customer **CONFIDENTIAL**

**Type Service Provided**

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<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Transmission Transportation

**Status:** A  
**ORIGINAL CONTRACT DATE:** 12/01/2004  
**RECEIVED DATE:** 07/22/2020  
**TERM OF CONTRACT DATE:** 07/15/2020  
**CONTRACT COMMENT:** 2 months then month to month

#### CUSTOMERS

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#### CURRENT RATE COMPONENT

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<tbody>
<tr>
<td>5079</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any Month, there is cumulative imbalance and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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#### RATE ADJUSTMENT PROVISIONS:

None
## DELIVERY POINTS

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### RRC CID: 6777  
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

**TARIFF CODE**: TT  
**RRC TARIFF NO.**: 16589

### DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

**Customer**: 18994  
**CONFIDENTIAL**: **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE**: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777
### COMPANY NAME: ATMOS PIPELINE - TEXAS

### TARIFF CODE: TT
#### RRC TARIFF NO: 16590

**DESCRIPTION:** Transmission Transportation
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 12/29/2004
- **RECEIVED DATE:** 06/18/2009
- **TERMINAL DATE:**

**CONTRACT COMMENT:** Until 12/31/2004

### REASONS FOR FILING
- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT EXPLAIN:** Changing the preparing contacting information only, no other information has been altered since the last active tariff

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<td>19250</td>
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### CURRENT RATE COMPONENT

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<th>RATE COMP. ID</th>
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<tr>
<td>5084</td>
<td>Base Rate: $0.501/MMBtu for 12/29/2004 - $0.30/MMBtu for 12/30-31/2004 /MMBtu for gas transported. Rates are subject to change. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 19250 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<tr>
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TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
DESCRIPTION: Transmission Transportation

ORIGINAL CONTRACT DATE: 01/01/2005
INITIAL SERVICE DATE: 07/15/2020
ORIGINAL CONTRACT DATE: 07/15/2020
INACTIVE DATE: 07/15/2020

CONTRACT COMMENT: One year then month to month

AMENDMENT (EXPLAIN): Delivery Point Escalation on Point Nos. 50621, 58473, 58533, 58602, 67044 and 93115.

CURRENT RATE COMPONENT

RATE COMP. ID: 5129 DESCRIPTION: Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is an ending imbalance more or less than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu of imbalance over or below the 5% delivered at the Delivery Point(s). Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

CURRENT RATE COMPONENT

RATE COMP. ID: None

RATE ADJUSTMENT PROVISIONS:

None
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**CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

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<tr>
<td>1852</td>
<td>Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 25644

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
NEITHER THE GAS UTILITY NOR THE CUSTOMER HAD AN UNFAIR ADVANTAGE DURING THE NEGOTIATIONS.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

THE RATE IS SUBSTANTIALLY THE SAME AS THE RATE BETWEEN THE GAS UTILITY AND AT LEAST TWO OF THOSE CUSTOMERS UNDER THE SAME OR SIMILAR CONDITIONS OF SERVICE.

I AFFIRM THAT A TRUE AND CORRECT COPY OF THIS TARIFF HAS BEEN SENT TO THE CUSTOMER INVOLVED IN THIS TRANSACTION.

RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT
RRC TARIFF NO: 16608

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

NEITHER THE GAS UTILITY NOR THE CUSTOMER HAD AN UNFAIR ADVANTAGE DURING THE NEGOTIATIONS.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

THE RATE IS SUBSTANTIALLY THE SAME AS THE RATE BETWEEN THE GAS UTILITY AND AT LEAST TWO OF THOSE CUSTOMERS UNDER THE SAME OR SIMILAR CONDITIONS OF SERVICE.

I AFFIRM THAT A TRUE AND CORRECT COPY OF THIS TARIFF HAS BEEN SENT TO THE CUSTOMER INVOLVED IN THIS TRANSACTION.
## RRC COID: 6777
### COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>TARIFF CODE:</th>
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**DESCRIPTION:** Transmission Transportation

**STATUS:** A

### OPERATOR NO:

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**REASONS FOR FILING**

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### CITY ORDINANCE NO:

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### CUSTOMERS

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### CURRENT RATE COMPONENT

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<td>Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None
## TYPE OF SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
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## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 25644 **CONFIDENTIAL**

**DESCRIPTION:** **CONFIDENTIAL**

Customer 25644 **CONFIDENTIAL**

**DESCRIPTION:** **CONFIDENTIAL**

Customer 25644 **CONFIDENTIAL**
## REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:**  
**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** All active Delivery Points on file are being resubmitted, no rate changes in this filing.

### CUSTOMERS

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<th>CUSTOMER NO</th>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**  

### CUSTOMERS

<table>
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### DELIVERY POINTS

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<td>Transportation</td>
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**REASONS FOR FILING**

NEW FILING: N  
RRC DOCKET NO:  
CITY ORDINANCE NO:  
AMENDMENT (EXPLAIN): None  
OTHER (EXPLAIN): Filing implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight.

**PREPARER - PERSON FILING**

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<tbody>
<tr>
<td>393</td>
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<td></td>
<td>Charles</td>
<td>R</td>
<td>Yarborough</td>
<td>Vice President – Rates &amp; Regul.</td>
<td>5420 LBJ Freeway</td>
<td>Suite 1862</td>
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Page 637 of 1804
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

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<td>R</td>
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<tr>
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<td>ADDRESS LINE 1:</td>
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CURRENT RATE COMPONENT

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<td>5062</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any month there is a cumulative imbalance, and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 16633

DESCRIPTION: Transmission Transportation  STATUS: A

ORIGINAL CONTRACT DATE: 02/01/2003  RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE:  TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has been altered since the last active tariff

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

19234  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

4454  Base Rate: $0.25/MMBtu, plus 1% retention for all gas volume transported. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes: Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

NEW FILING: N

**OTHER(EXPLAIN): All active Delivery Points on file are being resubmitted, no rate changes in this filing.**

**PREPARER - PERSON FILING**

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**CUSTOMERS**

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Base Rate: $0.39/MMBtu Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<td>Customer</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

<table>
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</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
![Image of document page]

**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

---

**TARIFF CODE:** TT  
**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 05/21/2005  
- **RECEIVED DATE:** 07/22/2020  
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 07/15/2020

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**AMENDMENT(EXPLAIN):** Delivery Point Escalation on Point Nos. 58473 and 67044.

**OTHER(EXPLAIN):** None

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**

---

**CUSTOMER NO:** 34448  
**CUSTOMER NAME:** **CONFIDENTIAL**

**DELIVERY POINT:** Y

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**CURRENT RATE COMPONENT**

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**RATE ADJUSTMENT PROVISIONS:** None

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<tr>
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</tr>
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</tr>
<tr>
<td></td>
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</tbody>
</table>

### Type Service Provided

<table>
<thead>
<tr>
<th>Type of Service</th>
<th>Service Description</th>
<th>Other Type Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### TUC Applicability

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**TRANSMISSION TRANSPORTATION**

**DESCRIPTION:** Changing the preparing contacting information only, no other information has been altered since the last active tariff.

**REASONS FOR FILING:**
- NEW FILING: N
- AMENDMENT(Explain): None
- OTHER(Explain): Changing the preparing contacting information only, no other information has been altered since the last active tariff.

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5383</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>19271</td>
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**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<th>UNIT</th>
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</thead>
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<tr>
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<td>MMBtu</td>
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<td>05/21/2005</td>
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**DESCRIPTION:** **CONFIDENTIAL**
### RRC COID: 6777  
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE**: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

### TARIFF CODE: TT  RRC TARIFF NO: 16642

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>STATUS</th>
<th>OPERATOR NO:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Transmission Transportation</td>
<td>A</td>
<td></td>
</tr>
</tbody>
</table>

#### NEW FILING: N  RRC DOCKET NO: 10295, 10580, 10649

#### CITY ORDINANCE NO:

#### AMENDMENT (EXPLAIN):
Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

#### OTHER (EXPLAIN):
None

### REASONS FOR FILING

#### ORIGINAL CONTRACT DATE: 11/01/2005  RECEIVED DATE: 05/26/2020

#### INITIAL SERVICE DATE:

#### TERM OF CONTRACT DATE:

#### INACTIVE DATE:

#### AMENDMENT DATE: 05/20/2020

#### CONTRACT COMMENT:
One year then month to month

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>19460</td>
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<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

### PREPARATOR - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
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</thead>
</table>

<table>
<thead>
<tr>
<th>FIRST NAME: Charles</th>
<th>MIDDLE: R</th>
<th>LAST NAME: Yarbrough</th>
</tr>
</thead>
<tbody>
<tr>
<td>TITLE: Vice President –Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

| ADDRESS LINE 1: 5420 LBJ Freeway |
| ADDRESS LINE 2: Suite 1862 |
| CITY: Dallas | STATE: TX | ZIP: 75240 | ZIP4: |

<table>
<thead>
<tr>
<th>AREA CODE: 214</th>
<th>PHONE NO: 206-2809</th>
<th>EXTENSION:</th>
</tr>
</thead>
</table>
## Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011  

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  

**COMPANY.**  
Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
a customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
a device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that:  
   (i) is in the executive branch of state government;  
   (ii) has authority that is not limited to a geographical portion of the state; and  
   (iii) was created by the Texas Constitution or a statute of this state;  
   (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  
   (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

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<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
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<tbody>
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<td>Definitions</td>
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| Rate CGS 10942 Oth | TRANSPORTATION AGREEMENT.  
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**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**  

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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>RRC CID: 6777</td>
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<tr>
<td>TARIFF CODE: TT</td>
<td>RRC TARIFF NO: 16642</td>
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|             | POINT OF DELIVERY.  
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| Rate CGS 10942 Oth | TRANSPORTATION AGREEMENT.  
|             | The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage. |
pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE CGS - OTHER

Application
Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service
This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type requested by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 9.43303 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.57800) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 4.61823 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 12.47326 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.02785 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.
Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.81992 (GUD 10652) revised to $0.74102 (GUD 10704); 2017 IRA - $1.17274; 2018 IRA - $1.35723; 2019 IRA - $1.34724.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD 10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD Docket No. 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4. The Other Revenue allocation percentages for each class derived from Schedule J;</td>
<td></td>
</tr>
<tr>
<td>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</td>
<td></td>
</tr>
<tr>
<td>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</td>
<td></td>
</tr>
<tr>
<td>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and</td>
<td></td>
</tr>
<tr>
<td>8. Proposed tariffs showing the proposed adjusted rates.</td>
<td></td>
</tr>
</tbody>
</table>

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

**Rider SUR h**

**RIDER SUR - SURCHARGES**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

**Rider TAX a**

**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>Rate Comp. ID</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</td>
</tr>
</tbody>
</table>

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>Type</th>
<th>Unit</th>
<th>Current Charge</th>
<th>Effective Date</th>
<th>Confidential</th>
</tr>
</thead>
<tbody>
<tr>
<td>58354</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
<td>Y</td>
</tr>
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</table>

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>Type of Service</th>
<th>Service Description</th>
<th>Other Type Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>City Gate Service</td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>39728</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5087</td>
<td>Monthly Deficient Transport of $4,252.52 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58533</td>
<td>D</td>
<td>Month</td>
<td>$4252.5200</td>
<td>08/01/2018</td>
<td>Y</td>
</tr>
<tr>
<td></td>
<td><strong>DESCRIPTION:</strong></td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Customer</td>
<td>39728</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>78154</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.000</td>
<td>08/01/2018</td>
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<td></td>
<td><strong>DESCRIPTION:</strong></td>
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<td></td>
<td></td>
<td></td>
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<tr>
<td></td>
<td>Customer</td>
<td>39728</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**AMENDMENT (EXPLAIN):** Customer Name Change from No. 25698 to No. 37703.

**REASONS FOR FILING**

**NEW FILING:** N

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.

**REASONS FOR FILING**

**NEW FILING:** N

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.

**PREPARER - PERSON FILING**

**RRC NO:** 393

**ACTIVE FLAG:** Y

**INACTIVE DATE:**

**FIRST NAME:** Charles

**MIDDLE:** R

**LAST NAME:** Yarbrough

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas

**STATE:** TX

**ZIP:** 75240

**ZIP4:**

**AREA CODE:** 214

**PHONE NO:** 206-2809

**EXTENSION:**

**CUSTOMERS**

**CUSTOMER NO** | **CUSTOMER NAME** | **CONFIDENTIAL?** | **DELIVERY POINT**
---|---|---|---
37703 | **CONFIDENTIAL** | Y |

**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 3617

**DESCRIPTION:** Monthly Transport Fee: $37,580.67 per month for transportation provided hereunder until a total of 144 monthly payments have been made. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>58480</td>
<td>D</td>
<td>Month</td>
<td>$7580.0000</td>
<td>10/01/2016</td>
<td>Y</td>
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**DESCRIPTION:**

**CUSTOMER**

**CONFIDENTIAL**

**DELIVERY POINT**

37703 | **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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</thead>
<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO: 16685</td>
</tr>
<tr>
<td>DESCRIPTION:</td>
<td>Transmission Transportation</td>
<td>STATUS: A</td>
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<tr>
<td>OPERATOR NO:</td>
<td></td>
<td></td>
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<tr>
<td>ORIGINAL CONTRACT DATE:</td>
<td>11/01/2003</td>
<td>RECEIVED DATE: 12/11/2018</td>
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<td>INITIAL SERVICE DATE:</td>
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<td>TERM OF CONTRACT DATE:</td>
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<tr>
<td>INACTIVE DATE:</td>
<td></td>
<td>AMENDMENT DATE:</td>
</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>5/1/2004 then month to month</td>
<td></td>
</tr>
</tbody>
</table>

**REASONS FOR FILING**

NEW FILING: N  RRC DOCKET NO: |

CITY ORDINANCE NO: |

AMENDMENT(EXPLAIN): Added Delivery Point Nos. 108814 and 108816.

OTHER(EXPLAIN): Added Delivery Point Nos. 108814 and 108816. This filing is being made pursuant to Tariff Audit No. 19-027.

**PREPARATOR - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
</tr>
<tr>
<td>AREA CODE:</td>
<td>214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
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**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>19035</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4245</td>
<td>Base Rate: $0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th><strong>RRC TARIFF NO:</strong></th>
<th>16686</th>
</tr>
</thead>
<tbody>
<tr>
<td>DESCRIPTION:</td>
<td>Transmission Transportation</td>
<td>STATUS:</td>
<td>A</td>
</tr>
<tr>
<td>ORIGINAL CONTRACT DATE:</td>
<td>09/01/2005</td>
<td>RECEIVED DATE:</td>
<td>01/26/2018</td>
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<tr>
<td>INITIAL SERVICE DATE:</td>
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<td>TERM OF CONTRACT DATE:</td>
<td></td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td></td>
<td>AMENDMENT DATE:</td>
<td>07/15/2017</td>
</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**REASONS FOR FILING**

- NEW FILING: N  
- RRC DOCKET NO:  
- CITY ORDINANCE NO:  
- AMENDMENT(EXPLAIN): Added Delivery Point No. 90674.  

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**  

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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</tr>
</thead>
<tbody>
<tr>
<td>18960</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5541</td>
<td>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated in the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
### RRC COID: 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

### TARIFF CODE: TT  
**RRC TARIFF NO:** 16686

#### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</tr>
</thead>
<tbody>
<tr>
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<td>MMBtu</td>
<td>$.4150</td>
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<tr>
<td>58436</td>
<td>D</td>
<td>MMBtu</td>
<td>$.1700</td>
<td>07/15/2017</td>
<td>Y</td>
</tr>
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<td>58533</td>
<td>D</td>
<td>MMBtu</td>
<td>$.4150</td>
<td>07/15/2017</td>
<td>Y</td>
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<td>58565</td>
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<td>MMBtu</td>
<td>$.4150</td>
<td>12/15/2016</td>
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<td>58602</td>
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<td>$.1700</td>
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**DESCRIPTION:** **CONFIDENTIAL**

- **CUSTOMER:** 18960  **DESCRIPTION:** **CONFIDENTIAL**

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#### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

---

Page 664 of 1804
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>39728</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td></td>
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</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 3958          | PipeToPipe  Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

### RRC COID: 6777
#### COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE</th>
<th>RRC TARIFF NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>TT</td>
<td>16719</td>
</tr>
</tbody>
</table>

#### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58416</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.2500</td>
<td>08/01/2018</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION:** **CONFIDENTIAL**

**CUSTOMER:** 39728 **CONFIDENTIAL**

#### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Preparer - Person Filing**

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG:</th>
<th>Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME:</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
<td>STATE:</td>
<td>TX</td>
<td>ZIP:</td>
</tr>
<tr>
<td>AREA CODE:</td>
<td>214</td>
<td>PHONE NO:</td>
<td>206-2809</td>
<td>EXTENSION:</td>
</tr>
</tbody>
</table>

**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO: GUD 9950
- CITY ORDINANCE NO:
- AMENDMENT (EXPLAIN): 2009 GRIP Rates per Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010
- OTHER (EXPLAIN): Correcting the MDU and Commodity rates only per the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010

**Customers**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>25671</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
This is a negotiated contract where the meter charges are determined by Rate CGS. The current Rate CGS is pursuant to the Final Order in GUD 9950 for GRIP 2009 Interim Rate Adjustment dated 04/20/2010. This filing incorporates the changes in MDU and Commodity Rates per the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010. No other changes were made from the rates approved in the original Final Order of GUD 9950 dated 04/20/2010.

Effective Date: For Bills Rendered On Or After 05/01/2010

Amendments:
- GRIP 2003 Effective 03-22-2005
- GRIP 2004 Effective 12-13-2005
- GRIP 2005 Effective 07-06-2006
- GRIP 2006 Effective 09-11-2007
- GRIP 2007 Effective 04-15-2008
- GRIP 2007 without the GRIP '06 Reduction, Effective 10/11/2008
- GRIP 2008 Effective 04-28-2009
- GRIP 2009 Effective For Bills Rendered On Or After 05/01/2010
- GRIP 2009 Effective For Bills Rendered On Or After the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010

RATE: MILITARY TRANSPORTATION - PIPELINE

Application
Applicable, in the event that Atmos Pipeline - Texas, a division of Atmos Energy Corporation (Company) has entered into a Military Transportation Agreement - Pipeline, to a military base customer directly connected to Company's pipeline system (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery.

For the purposes of this Rate Schedule:
Military Transportation - Pipeline, Point of Delivery means the point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one Point of Delivery for billing purposes. Not applicable for service to City Gate Service customers.

Type of Service
Where service of the quantity and type required by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Meter</td>
<td>$200.00 per meter</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$4,156.69 per meter 1</td>
</tr>
<tr>
<td>Total Meter Charge</td>
<td>$ 4,356.69 per meter</td>
</tr>
<tr>
<td>Capacity</td>
<td>$1.0405 per MDU</td>
</tr>
<tr>
<td>All MMBtu</td>
<td>$0.2182 per MMBtu</td>
</tr>
</tbody>
</table>

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

MDU Determination
MDU is the maximum daily usage of natural gas delivered in MMBtu to a Point of Delivery. MDU for the calculation of the monthly bill is the highest of: 1) Current month MDU; 2) Maximum Daily Quantity as specified in the associated Transportation Agreement - City Gate Service; or 3) Highest annual MDU occurring in the 12-month period ended with current month.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.
Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rate CGS Meter Charges:

- 2003 IRA - $137.66;
- 2004 IRA - $152.52;
- 2005 IRA - $264.34;
- 2006 IRA - $1,067.54;
- 2007 IRA - $578.17;
- 2008 IRA - $654.77 (a one-time adjustment of ($5.00) will be made for a 12 month period ending April 2010);
- 2009 IRA $1,301.69. The ($5.00) adjustment applicable to GRIP '08 ended on 04/30/2010 and is being removed in this filing.

The total GRIP charges now add to $4,156.69 plus the $200 basic charge equals $4,356.69 which ties directly to the Final. Meter $200.00 per meter Interim Rate Adjustment (IRA) $4,156.69 per meter

**- Total Meter Charge $4,356.69 per meter**

Rider RA

**RIDER RA - RETENTION ADJUSTMENT**

Rev. 0 Date: 5/25/04 Effective Date: 05/25/04

Application

The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T.

Monthly Rate

Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division System).

Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division System).

Rider FF

**RIDER FF - FRANCHISE FEE ADJUSTMENT**

Rev. 0 Date: 05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

Rider TAX

**RIDER TAX - TAX ADJUSTMENT**

Rev. 0 Date: 05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO:</td>
<td>16864</td>
</tr>
</tbody>
</table>

**DESCRIPTION:** Transmission Transportation

**OPERATOR NO:**
- ORIGINAL CONTRACT DATE: 09/01/2004
- RECEIVED DATE: 05/26/2020
- INITIAL SERVICE DATE:
- TERM OF CONTRACT DATE:
- INACTIVE DATE:
- AMENDMENT DATE: 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO: 10295, 10580, 10649
- CITY ORDINANCE NO:
- AMENDMENT (EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- OTHER (EXPLAIN): None

**PREPARER - PERSON FILING**

- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE:
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President - Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4:
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION:

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>25143</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td></td>
</tr>
</tbody>
</table>
## Definitions

APPLICABLE TO: Entire System  
EFFECTIVE DATE: 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that:  
(i) is in the executive branch of state government;  
(ii) has authority that is not limited to a geographical portion of the state; and  
(iii) was created by the Texas Constitution or a statute of this state;  
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  
(C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

**PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)**
If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.
### Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

### Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
### Rider SUR h

**DESCRIPTION:** RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 05/20/2020

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

### Rider TAX a

**DESCRIPTION:** RIDER TAX - TAX ADJUSTMENT  
**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

### Current Rate Component

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>57665</td>
<td>MMBtu</td>
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<tr>
<td><strong>CONFIDENTIAL</strong></td>
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</table>

### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<td>MMBtu</td>
<td>.0000</td>
<td>05/20/2020</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 25143 **CONFIDENTIAL**

### Type Service Provided

<table>
<thead>
<tr>
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<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>RRC COID:</td>
<td>6777</td>
<td>COMPANY NAME:</td>
</tr>
<tr>
<td>------------</td>
<td>------</td>
<td>----------------</td>
</tr>
<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO:</td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 16889</th>
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</table>

### DESCRIPTION:
Transmission Transportation

| STATUS: A |

### OPERATOR NO:

<table>
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<th>TERM OF CONTRACT DATE:</th>
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<tbody>
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<td>08/01/2019</td>
<td>08/01/2019</td>
</tr>
</tbody>
</table>

### INACTIVE DATE:

| AMENDMENT DATE: 08/01/2018 |

### CONTRACT COMMENT:
One year then month to month

### REASONS FOR FILING

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<thead>
<tr>
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<th>RRC DOCKET NO:</th>
</tr>
</thead>
</table>

### CITY ORDINANCE NO:

<table>
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<tr>
<th>AMENDMENT(EXPLAIN): Customer Name Change from Customer No. 19059 to No. 39728.</th>
</tr>
</thead>
</table>

| OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight. |

### PREPARER - PERSON FILING

<table>
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<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
</table>

| FIRST NAME: Charles | MIDDLE: R | LAST NAME: Yarbrough |

| TITLE: Vice President -Rates & Regul. |

| ADDRESS LINE 1: 5420 LBJ Freeway |

| ADDRESS LINE 2: Suite 1862 |

| CITY: Dallas | STATE: TX | ZIP: 75240 | ZIP4: |

| AREA CODE: 214 | PHONE NO: 206-2809 | EXTENSION: |

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>39728</td>
<td><strong>CONFIDENTIAL</strong></td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID: 5334</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>

Base Rate: $0.25/MMBtu, plus 1% retention for all gas volume transported. Taxes: 100% Tax Reimbursement. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:
None

### DELIVERY POINTS

| ID: 58543 | TYPE: D | UNIT: MMBtu | CURRENT CHARGE: $0.2500 | EFFECTIVE DATE: 08/01/2018 | CONFIDENTIAL: Y |

| DESCRIPTION: **CONFIDENTIAL** |

| Customer: 39728 | **CONFIDENTIAL** |

### TYPE SERVICE PROVIDED

| TYPE OF SERVICE: H | SERVICE DESCRIPTION: Transportation | OTHER TYPE DESCRIPTION: |

---

Page 679 of 1804
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>COMPANY NAME</th>
<th>AMENDMENT EXPLAIN</th>
</tr>
</thead>
<tbody>
<tr>
<td>6777</td>
<td>ATMOS PIPELINE - TEXAS</td>
<td>Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.</td>
</tr>
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**REASONS FOR FILING**

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<tr>
<th>NEW FILING</th>
<th>RRC DOCKET NO:</th>
<th>CITY ORDINANCE NO:</th>
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<td>10295, 10580, 10649</td>
<td>None</td>
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**OPERATOR NO:**

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<th>TERM OF CONTRACT DATE:</th>
<th>AMENDMENT DATE:</th>
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<td>10/28/1999</td>
<td>05/26/2020</td>
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**CONTRACT COMMENT:** One year then month to month

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18938</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
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</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10942
Rate CGS MID-TEX is applicable to the Atmos Mid-Tex Division only, pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE CGS - MID-TEX

Application
Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer) connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service
This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 9.43303 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Capacity Charge related to Mid-Tex Working Gas</td>
<td>$ 0.38317 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.57800) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 4.61823 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 12.85643 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.02785 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CGS - Mid-Tex, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

NOTE:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. 2016 IRA - $0.81992 (GUD 10652) revised to $0.74102 (GUD 10704); 2017 IRA - $1.17274; 2018 IRA - $1.35723; 2019 IRA - $1.34724.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texan's system for the account of a Customer.

Rider REV 10580

RIDER REV 10580 is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD 10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J.
### Rider SUR - SURCHARGES

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 05/20/2020

**Applicability**
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

### Rider TAX a - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental
RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,761,668.

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<td>MMBtu</td>
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</table>

DESCRIPTION: **CONFIDENTIAL**

Customer 18938 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>City Gate Service</td>
</tr>
</tbody>
</table>

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD – 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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<td>RECEIVED DATE:</td>
<td>05/26/2020</td>
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<th>CONTRACT COMMENT:</th>
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<table>
<thead>
<tr>
<th>REASONS FOR FILING</th>
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<th>AMENDMENT(Explain):</th>
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Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

<table>
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<table>
<thead>
<tr>
<th>FIRST NAME:</th>
<th>Charles</th>
</tr>
</thead>
<tbody>
<tr>
<td>MIDDLE:</td>
<td>R</td>
</tr>
<tr>
<td>LAST NAME:</td>
<td>Yarbrough</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>TITLE:</th>
</tr>
</thead>
</table>

Vice President -Rates & Regul.

<table>
<thead>
<tr>
<th>ADDRESS LINE 1:</th>
</tr>
</thead>
</table>

5420 LBJ Freeway

<table>
<thead>
<tr>
<th>ADDRESS LINE 2:</th>
</tr>
</thead>
</table>

Suite 1862

<table>
<thead>
<tr>
<th>CITY:</th>
</tr>
</thead>
</table>

Dallas

| STATE: | TX |

| ZIP: | 75240 |

| ZIP4: |

| AREA CODE: | 214 |
| PHONE NO: | 206-2809 |
| EXTENSION: |

<table>
<thead>
<tr>
<th>CUSTOMERS</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
</table>

| 39632 | **CONFIDENTIAL** | Y |
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas.  COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that:  (i) is in the executive branch of state government;  (ii) has authority that is not limited to a geographical portion of the state; and  (iii) was created by the Texas Constitution or a statute of this state;  (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
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<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
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<tr>
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</tr>
<tr>
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<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
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</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA = $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit on Schedule J, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 17012</th>
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</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 12/01/2005  
- **RECEIVED DATE:** 05/26/2020  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 05/20/2020  
- **CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- **NEW FILING:** N
- **RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- **OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**
- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
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<td>40792</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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<th>Amount</th>
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<tbody>
<tr>
<td>Capacity</td>
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<td>Usage</td>
<td>$0.01325 per MMBtu</td>
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</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

**Rider MF**

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**Rider RA**

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that
allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total
MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall
track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related
to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file
a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of
the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be true up in the next Statement of
Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT   EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt
State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental
impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied,
assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any
associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent
to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except
state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the
effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CURRENT Rate COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
|               | manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that
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to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file
a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of
the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be true up in the next Statement of
Intent rate case proceeding. |

Rider TAX a

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT   EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt
State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental
impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied,
assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any
associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent
to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except
state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the
effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,618.

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>111418</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0000</td>
<td>05/20/2020</td>
<td>Y</td>
</tr>
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</table>

DESCRIPTION: **CONFIDENTIAL**

Customer 40792 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<thead>
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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 17018</th>
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</thead>
</table>

DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE: 01/01/2006</th>
<th>RECEIVED DATE: 05/26/2020</th>
</tr>
</thead>
</table>

INACTIVE DATE:

<table>
<thead>
<tr>
<th>TERM OF CONTRACT DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>AMENDMENT DATE: 05/20/2020</td>
</tr>
</tbody>
</table>

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>FIRST NAME: Charles</th>
<th>MIDDLE: R</th>
<th>LAST NAME: Yarbrough</th>
</tr>
</thead>
</table>

TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>19402</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

Page 699 of 1804
**DEFINITIONS**

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that:  
(i) is in the executive branch of state government;  
(ii) has authority that is not limited to a geographical portion of the state; and  
(iii) was created by the Texas Constitution or a statute of this state;  
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  
(C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Definitions</td>
<td>DEFINITIONS</td>
</tr>
</tbody>
</table>

**RATE PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.**
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company.  Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit on Schedule J, Column (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class.
CURRENT RATE COMPONENT

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<thead>
<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td></td>
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</tr>
<tr>
<td></td>
<td>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</td>
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<td></td>
<td>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</td>
</tr>
<tr>
<td></td>
<td>1. request a copy of the complete filing and the address for making such a request;</td>
</tr>
<tr>
<td></td>
<td>2. file a reply and the address for filing a reply; and</td>
</tr>
<tr>
<td></td>
<td>3. request a hearing and the address for making such a request.</td>
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<tr>
<td></td>
<td>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</td>
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</tr>
<tr>
<td></td>
<td>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</td>
</tr>
<tr>
<td></td>
<td>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</td>
</tr>
<tr>
<td></td>
<td>Rider SUR h</td>
</tr>
<tr>
<td></td>
<td>EFFECTIVE DATE: 05/20/2020</td>
</tr>
<tr>
<td></td>
<td>Applicability</td>
</tr>
</tbody>
</table>
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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>RRC COID</th>
<th>COMPANY NAME</th>
<th>RRC TARIFF NO</th>
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</thead>
<tbody>
<tr>
<td>6777</td>
<td>ATMOS PIPELINE - TEXAS</td>
<td>17020</td>
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</tbody>
</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 04/01/2006
- **RECEIVED DATE:** 05/26/2020
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- **NEW FILING:** N
- **RRC DOCKET NO:** 10295, 10580, 10649
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- **OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**
- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>19371</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td>Y</td>
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</table>
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  

**COMPANY.**  
Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that:  
(i) in the executive branch of state government;  
(ii) has authority that is not limited to a geographical portion of the state; and  
(iii) was created by the Texas Constitution or a statute of this state;  
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  
(C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
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<tbody>
<tr>
<td>Definitions</td>
<td>DEFINITIONS</td>
</tr>
</tbody>
</table>

**Rate PT 10942**  
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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<td>Usage</td>
<td>$0.01325 per MMBtu</td>
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</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generational revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Such surcharge will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion as the Customer's MDQ to the total MDQ of all customers in the same customer class.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17023

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 RECEIVED DATE: 05/26/2020

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/20/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(Explain): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 393 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Charles MIDDLE: R LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2809 EXTENSION:

CUSTOMERS

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<tr>
<th>CUSTOMER NO</th>
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<td>40792</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Note:**

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

**Rider MF**

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**Rider RA - RETENTION ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas’ system for the account of a Customer.

**Rider REV 10580**

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017.

Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider REV - REVENUE ADJUSTMENT**

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

Rider SUR h shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

**CURRENT RATE COMPONENT**

RIDER TAX - TAX ADJUSTMENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</table>

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

DELIVERY POINTS

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<thead>
<tr>
<th>ID</th>
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DESCRIPTION: **CONFIDENTIAL**

Customer 40792 **CONFIDENTIAL**

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DESCRIPTION: **CONFIDENTIAL**

Customer 40792 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tbody>
</table>

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC CID:</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>RRC TARIFF NO:</th>
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<table>
<thead>
<tr>
<th>DESCRIPTION:</th>
<th>Transmission Transportation</th>
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<table>
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<tr>
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<tbody>
<tr>
<td>ORIGINAL CONTRACT DATE:</td>
<td>01/01/2006</td>
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<tr>
<td>RECEIVED DATE:</td>
<td>05/26/2020</td>
</tr>
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| INITIAL SERVICE DATE: | |
| TERM OF CONTRACT DATE: | |
| AMENDMENT DATE: | 05/20/2020 |

| CONTRACT COMMENT: | One year then month to month |

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<tr>
<th>REASONS FOR FILING</th>
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<tr>
<td>NEW FILING:</td>
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</tr>
<tr>
<td>RRC DOCKET NO:</td>
<td>10295, 10580, 10649</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CITY ORDINANCE NO:</th>
<th></th>
</tr>
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</table>

| AMENDMENT(EXPLAIN): | Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020. |

| OTHER(EXPLAIN): | None |

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<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>19415</td>
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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$1.27728 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
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</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the

Page 719 of 1804
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Column (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company’s operations, by any new or amended law, ordinance, or contract.

---

### RATE ADJUSTMENT PROVISIONS:

**Current MDQ -** The current MDQ for this customer is 5,000.

### DELIVERY POINTS

<table>
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<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 19415 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

### CUSTOMER INFORMATION

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tr>
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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

**RATE PT - PIPELINE TRANSPORTATION**

**Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

**Type of Service**

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
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<td>$(1.27728) per MMBtu of MDQ</td>
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<td>Interim Rate Adjustment (IRA)</td>
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<td>Total Capacity Charge</td>
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</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

**Replacement Index**

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MDQ Adjustment**

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

**Agreement**

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing and the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability:**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation:**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to the Company with respect to the Gas Service provided to the Customer by the Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to the Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 1,931.

**CURRENT RATE COMPONENT**

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<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
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**DELIVERY POINTS**

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<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<tbody>
<tr>
<td>51201</td>
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**DESCRIPTION:** **CONFIDENTIAL**

**Customer 19403 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
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**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 17028

<table>
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<tr>
<th>DESCRIPTION</th>
<th>Transmission Transportation</th>
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<td>STATUS</td>
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OPERATOR NO:

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<tr>
<th>ORIGINAL CONTRACT DATE:</th>
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</thead>
<tbody>
<tr>
<td>RECEIVED DATE:</td>
<td>05/26/2020</td>
</tr>
<tr>
<td>INITIAL SERVICE DATE:</td>
<td></td>
</tr>
<tr>
<td>TERM OF CONTRACT DATE:</td>
<td></td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td></td>
</tr>
<tr>
<td>AMENDMENT DATE:</td>
<td>05/20/2020</td>
</tr>
</tbody>
</table>

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
<td></td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
<td>ZIP4:</td>
</tr>
<tr>
<td>AREA CODE: 214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
<td></td>
</tr>
</tbody>
</table>

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>19285</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
**DEFINITIONS**

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

### AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

### APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.
The Railroad Commission of Texas.  COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE.
The transportation of natural gas by Company for Customer.

### INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

### RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

### RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state;  (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

**Rate PT 10942**

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
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Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580. Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same ratio as the MDQs for each class.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

The Other Revenue Adjustment Report, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SUR h

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other, and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on or after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion as the customer MDQs for each class.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

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Rider SUR h

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

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The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SUR h

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

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The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other, and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on or after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion as the customer MDQs for each class.

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Rider SUR h

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GUD No. 10942 - 2020 GRIP
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### Rider TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

#### Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

#### Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 60.

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**DESCRIPTION:** **CONFIDENTIAL**

| Customer | 19285 | **CONFIDENTIAL** |

### TYPE SERVICE PROVIDED

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<tr>
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<td>Transportation</td>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**TRANSMISSION TRANSPORTATION**

**DESCRIPTION:** Transmission Transportation  
**OPERATOR NO:** ATMOS PIPELINE - TEXAS  
**RRC TARIFF NO:** 17337

**ORIGINAL CONTRACT DATE:** 07/13/1998  
**RECEIVED DATE:** 07/22/2020  
**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**  
**AMENDMENT DATE:** 07/15/2020

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**  
**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** Delivery Point Escalation on Point No. 50463.

**CURRENT RATE COMPONENT**

**CUSTOMER NO:** 18960  
**CUSTOMER NAME:** **CONFIDENTIAL**  
**DELIVERY POINT:** Y

**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 2932  
**DESCRIPTION:** Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:** None
### Delivery Points

<table>
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<tr>
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**Description:** **CONFIDENTIAL**

**Customer:** 18960

**COMPANY NAME:** ATMOS PIPELINE - TEXAS
## FYC OID: 6777

**COMPANY NAME**: ATMOS PIPELINE - TEXAS

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### TYPE SERVICE PROVIDED

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<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
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</tbody>
</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 737 of 1804
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

| TARIFF CODE: | TT | **RRC TARIFF NO:** | 17338 |

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

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<td>INACTIVE DATE:</td>
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</table>

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point No. 86170.

**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 86170. Added Delivery Point No. 86170.

---

**PREPARER - PERSON FILING**

| RRC NO: | 393 | **ACTIVE FLAG:** | Y | **INACTIVE DATE:** |

| FIRST NAME: | Charles | MIDDLE: R | LAST NAME: | Yarbrough |
| TITLE:      | Vice President –Rates & Regul. |

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMERS**

<table>
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<tr>
<th>CUSTOMER NO</th>
<th><strong>CUSTOMER NAME</strong></th>
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---

**CURRENT RATE COMPONENT**

| RATE COMP. ID | **DESCRIPTION** |

| 2957         | Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. |

---

**RATE ADJUSTMENT PROVISIONS:**

None
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

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RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

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<tr>
<th>RRC COID: 6777</th>
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| TARIFF CODE: TT | RRC TARIFF NO: 17346 | DESCRIPTION: Transmission Transportation | STATUS: A |

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REASONS FOR FILING

NEW FILING: N  | RRC DOCKET NO: |
|----------------|----------------|

CITY ORDINANCE NO: None  | AMENDMENT(EXPLAIN): |
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<tbody>
<tr>
<td>OTHER(Explain): All active Delivery Points on file are being resubmitted, no rate changes in this filing.</td>
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PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
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<th>INACTIVE DATE:</th>
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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3035</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

### RRC TARIFF NO: 17347

**DESCRIPTION:** Transmission Transportation  **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/1999  **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**  **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

**NEW FILING:** N  **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  **AMENDMENT (EXPLAIN):** None

**OTHER (EXPLAIN):** Changing the preparing contacting information only, no other information has been altered since the last active tariff

### PREPARER - PERSON FILING

**RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**

**FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  **ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

**AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>19325</td>
<td><strong>CONFIDENTIAL</strong></td>
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### CURRENT RATE COMPONENT

**RATE COMP. ID:** 3048  **DESCRIPTION:** Base Rate: $0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

- **ID:** 58758  **TYPE:** D  **UNIT:** MMBtu  **CURRENT CHARGE:** $0.2500  **EFFECTIVE DATE:** 04/01/1999  **CONFIDENTIAL:** Y

**DESCRIPTION:** **CONFIDENTIAL**

Customer: 19325  **CONFIDENTIAL:** **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD – 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID:</th>
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<td>CONTRACT COMMENT:</td>
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<tr>
<td></td>
<td>FIRST NAME:</td>
<td>Charles</td>
</tr>
<tr>
<td></td>
<td>MIDDLE:</td>
<td>R</td>
</tr>
<tr>
<td></td>
<td>LAST NAME:</td>
<td>Yarbrough</td>
</tr>
<tr>
<td></td>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
</tr>
<tr>
<td></td>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
</tr>
<tr>
<td></td>
<td>ADDRESS LINE 2:</td>
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<td>CITY:</td>
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<td>CURRENT RATE COMPONENT</td>
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<td>3067</td>
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<td>DESCRIPTION:</td>
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<td>Base Rate: $0.35/MMBtu, plus 2% retention for all gas volume transported subject to monthly rate and retention discounting. Late Charge. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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<tr>
<td></td>
<td>RATE ADJUSTMENT PROVISIONS:</td>
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<td>DELIVERY POINTS</td>
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<td>SERVICE DESCRIPTION</td>
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<tr>
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<td>H</td>
<td>Transportation</td>
</tr>
</tbody>
</table>
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>32452</td>
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</table>

**CURRENT RATE COMPONENT**

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3101</td>
<td>Base Rate: $0.005/MMBtu  Late Charge  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>58505</td>
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<td>MMBtu</td>
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<td>11/04/2009</td>
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**DESCRIPTION:**

**CONFIDENTIAL**

**DELIVERY POINT:**

Customer 32452  **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
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<td>H</td>
<td>Transportation</td>
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</tr>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

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<td>12/01/1999</td>
<td>06/03/2011</td>
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**CONTRACT COMMENT:** Until 1/1/2000 then month to month

**REASONS FOR FILING**

<table>
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<th>RRC DOCKET NO:</th>
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<tbody>
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<td>N</td>
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</table>

**CITY ORDINANCE NO:**

**AMENDMENT(ExPLAIN):** Customer Name change from 19233 to 32438

**OTHER(ExPLAIN):** Filing implements the Delivery Point Rate for the escalation. Late filed due to Administrative Oversight

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
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<tbody>
<tr>
<td>ACTIVE FLAG:</td>
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<td>INACTIVE DATE:</td>
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<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
</tr>
<tr>
<td>MIDDLE:</td>
<td>R</td>
</tr>
<tr>
<td>LAST NAME:</td>
<td>Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President -Rates &amp; Regul.</td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
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<tr>
<td>EXTENSION:</td>
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**CUSTOMERS**

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<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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<tbody>
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<td>32438</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3119</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>58696</td>
<td>D</td>
<td>MMBtu</td>
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**DESCRIPTION:** **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
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</tbody>
</table>
### TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

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<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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<tbody>
<tr>
<td>19426</td>
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<td>3184</td>
<td>Operationa Fee - $125.00 per month operating fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
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**DESCRIPTION:**

**CONFIDENTIAL**

Customer 19426 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>DESCRIPTION</th>
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REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 87213. Filed late due to billing system conversion.

PREPARER - PERSON FILING

<table>
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<tr>
<th>RRC NO: 393</th>
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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
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</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
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<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
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<tr>
<td>AREA CODE: 214</td>
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CUSTOMERS

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<tr>
<td>3232</td>
<td>Amendment effective 11/1/2018: Shipper shall pay Transporter $4000.00 per month, plus (i) $0.10 per MMBtu of Gas actually received by Transporter for transportation and retention; (ii) 0.5% for Retention; (iii) ant applicable compression fee(s); and (iv) and applicable taxes. Amendment effective 11/1/2015: Shipper will pay a Base Rate as set forth on Amendment No. 1 based upon the quantity of gas received at the Receipt Point plus retention. Incentive Tier 1, Tier 2, &amp; Tier 3 Incentive Rates per Amendment No. 1. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 1: $0.135; Zone 2: $0.125; Zone 3,4, &amp; pools: $0.09; Zone 5 &amp; 6: $0.13; Zone 7: $0.09; Zone 8: $0.08. For the purposes of calculation of the appropriate transportation rate, quantities received under #3232, #6695, &amp; #2969 will be aggregated. Daily Pack Fees &amp; Hourly Draft fees calculated on #3232 only. Tier 1 Rates: $0.125; Zone 2: $0.115; Zone 3, 4, &amp; pools: $0.07; Zone 5 &amp; 6: $0.12; Zone 7: $0.08; Zone 8: $0.07. Tier 2 Rates: $0.125; Zone 2: $0.115; Zone 3, 4, &amp; pools: $0.06; Zone 5 &amp; 6: $0.12; Zone 7: $0.08; Zone 8: $0.07. AMENDMENT: Effective October 1, 2013 and month to month thereafter. Rates per terms of Monthly Discounted Transportation Deals. Rate01 Base Rate: $0.01/MMBtu Ret1: Retention: plus retain 1% of gas volume transported. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
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RATE ADJUSTMENT PROVISIONS:

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**DESCRIPTION:** **CONFIDENTIAL**

**DELIVERY POINTS**

**TYPE OF SERVICE**

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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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**CURRENT RATE COMPONENT**

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<td>Base Rate: $0.10/MMBtu, plus retain 1% of gas volume transported. BalancingCumul Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the Delivery Point(s) Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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DESCRIPTION: **CONFIDENTIAL**

Customer 30227 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

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## Delivery Points

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 19073 **CONFIDENTIAL**

**CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

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<th>RRC TARIFF NO:</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 01/03/2001
- **RECEIVED DATE:** 09/27/2019
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 08/01/2018

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**
- **NEW FILING:** N
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Customer Name Change from No. 19059 to No. 39728.

**OTHER (EXPLAIN):** Customer name change. Filed late due to Administrative Oversight.

---

**PREPARER - PERSON FILING**
- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

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**CUSTOMERS**

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<tr>
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<tr>
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</table>
Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes: 100% Tax Reimbursement.

Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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### Type of Service Provided

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### TUC Applicability

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>19227</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3362</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>58533</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0250</td>
<td>05/18/2001</td>
<td>Y</td>
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**TYPE SERVICE PROVIDED**

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<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE:  TT</td>
<td>RRC TARIFF NO: 17381</td>
</tr>
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</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**ORIGINAL CONTRACT DATE:** 11/01/2002  
**RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**CONTRACT COMMENT:** Changing the preparing contacting information only, no other information has been altered since the last active tariff

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):**

**OTHER(EXPLAIN):**

---

**PREPARER - PERSON FILING**

<table>
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<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
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</table>

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMER NO:** 19383  
**CUSTOMER NAME:** **CONFIDENTIAL**

**DELIVERY POINT:** Y

---

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID: 3387</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>

Base Rate: $0.19/MMBtu. Monthly Imbalance Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such month. Hourly Imbalance Shipper will pay Transporter: (i) when the volume of gas delivered at the Delivery Point(s) is greater than the confirmed, nominated volume of gas at the Receipt Point(s). (A) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour is greater than 110% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-Up Volumes, during such hour, and (B) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-up of Volumes, during such hour, and (ii) when the volume of gas delivered at the Delivery Point(s) is less than the confirmed, nominated volume at the Receipt Point(s), (A) $0.25 for each MMBtu of difference between 90% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-Up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour, and (B) an additional $0.25 for each MMBtu of difference between 75% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-Up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour. Operational Flow Order Periods Shipper will pay Transporter during Operational Flow Order Periods: (i) when the volume of gas delivered at the Delivery Point(s) is greater than the confirmed, nominated volume of gas at the Receipt Point(s), $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-Up Volumes, during such hour, and (ii) when the volume of gas delivered at the Delivery Point(s) is less than the confirmed, nominated volume at the Receipt Point(s) $0.50 for each MMBtu of difference between 90% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-Up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

---

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>25805</td>
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### CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3389</td>
<td>Base Rate: $0.01/MMBtu and rate is subject to monthly rate and retention discounting. Late Charge: Late charge: an additional one and half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tbody>
<tr>
<td>58879</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0100</td>
<td>11/01/2002</td>
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**DESCRIPTION**: **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**AMENDMENT(EXPLAIN):** All active Delivery Points on file are being resubmitted, no rate changes in this filing.

**OTHER(EXPLAIN):** One year then month to month

---

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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### CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3390</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

### RATE ADJUSTMENT PROVISIONS:

None
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 17383

### DELIVERY POINTS

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<td>58473</td>
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### TYPE SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 17408</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A  

**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 10/10/2001  
**INITIAL SERVICE DATE:**  
**INACTIVE DATE:**  
**CONTRACT COMMENT:** One year then month to month  

**REASONS FOR FILING**  
**NEW FILING:** N  
**RRC DOCKET NO:**  
**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

#### PREPARATOR - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240 ZIP4:</td>
</tr>
<tr>
<td>AREA CODE: 214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
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#### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>19012</td>
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#### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3431</td>
<td>Base Rate: $0.05/MMBtu Ret.5 Retention: plus retain .50% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement</td>
</tr>
</tbody>
</table>

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>58844</td>
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<td>MMBtu</td>
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<td>10/10/2001</td>
<td>Y</td>
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**DESCRIPTION:**  
Customer 19012  
**CONFIDENTIAL**

#### TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

### REASONS FOR FILING

- **NEW FILING:** N  
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Adding Delivery Point 50621
- **OTHER(DEFINE):** Filing implements the current month Delivery Point Escalations on Points 50621 and 85713

### PREPARER - PERSON FILING

- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President – Rates & Regulation

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
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</table>

### CURRENT RATE COMPONENT

- **RATE COMP. ID:** 3432  
- **DESCRIPTION:** Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<td>35633</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3657</td>
<td>Commencing with the month following the month that Transporter notifies Shipper that the facilities capable of flowing natural gas from Transporter’s system to Shipper are complete, Shipper shall pay Transporter a base meter maintenance and operating fee of one thousand two hundred fifty dollars ($1,250) per month during each year of the term of this Agreement. The base meter maintenance and operating fee shall be adjusted on each anniversary of the date of this Agreement as follows: (i) a ratio, the numerator of which shall be the most recently available annual Consumer Price Index (CPI) and the denominator of which is the most recently available annual CPI on the date of this Agreement, multiplied by (ii) one thousand two hundred fifty dollars ($1,250.00). Such adjusted amount shall be the applicable base meter maintenance and operating fee until adjusted pursuant to this paragraph 3.1. Late Charge, RateCont3221, Taxes RateCont3221 Base Rate: $0.10/MMBtu, plus retain 1% of gas volume transported and plus swing fees of $0.05/MMBtu for hourly volumes exceeding 120%, $0.10/MMBtu for hourly volumes exceeding 140%, $0.05/MMBtu for hourly volumes less than 80% and $0.10/MMBtu for hourly volumes less than 60%. Imbalance An imbalance shall exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper and the quantity of gas received by Transporter from Shipper (or its designee), exclusive of the Retention Volume, and any such imbalance shall be corrected insofar as practicable during the month following the month in which it occurs. In the event of a Monthly imbalance in excess of, or deficient by, more than the greater of (i) 5% or (ii) 50,000 of the transportation quantities delivered by Transporter for Shipper at the Delivery Point during said month and such Monthly imbalance has not been corrected by the end of the Make-Up Month, then Transporter shall have the right to collect from Shipper, each monthly period after the Make-Up Month until such imbalance is corrected by Shipper, an amount equal to the product of $0.25 multiplied by the number of MMBtu in such imbalance volume(s). Meter Maintenance and Operating Fee $1,250.00/month fee during each year of the term of this Agreement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>
### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

---

**RRC COID:** 6777  **COMPANY NAME:** Atmos Pipeline - Texas

**TARIFF CODE:** TT  **RRC TARIFF NO:** 17494

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58280</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0000</td>
<td>10/01/2014</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION:** **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>Customer 35633 <strong>CONFIDENTIAL</strong></th>
<th><strong>CONFIDENTIAL</strong></th>
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</table>

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**RRC TARIFF NO:** 17494  **COMPANY NAME:** Atmos Pipeline - Texas

**DESCRIPTION:** **CONFIDENTIAL**

<table>
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<tr>
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</tr>
</thead>
<tbody>
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<td>MMBtu</td>
<td>$.0000</td>
<td>10/01/2014</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION:** **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>Customer 35633 <strong>CONFIDENTIAL</strong></th>
<th><strong>CONFIDENTIAL</strong></th>
</tr>
</thead>
</table>
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO:</td>
<td>17510</td>
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</tbody>
</table>

DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:

| ORIGINAL CONTRACT DATE: | 12/01/1999 |
| RECEIVED DATE: | 07/16/2015 |
| INITIAL SERVICE DATE: | |
| TERM OF CONTRACT DATE: | |
| INACTIVE DATE: | |
| AMENDMENT DATE: | 08/01/2013 |

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO:
CITY ORDINANCE NO: None
AMENDMENT(EXPLAIN): None

OTHER( EXPLAIN): Point Escalation on Point No. 62361. Filed late due to prior correction.

PREPARER - PERSON FILING

| RRC NO: | 393 |
| ACTIVE FLAG: | Y |
| INACTIVE DATE: | |

FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4: 
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION: 

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>35717</td>
<td><strong>CONFIDENTIAL</strong></td>
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CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3131</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at $0.250/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<th>CURRENT CHARGE</th>
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<tbody>
<tr>
<td>62361</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0500</td>
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<td>Y</td>
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DESCRIPTION: **CONFIDENTIAL**
Customer 35717 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>19461</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>3141</td>
<td>Parking Fee: $0.225/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>58694</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.2250</td>
<td>01/15/2000</td>
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**TYPE SERVICE PROVIDED**

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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
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<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>37703</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3615</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMER

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<tbody>
<tr>
<td>19461</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
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<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>3052</td>
<td>$125.00/month odorization fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>58382</td>
<td>D</td>
<td>Month</td>
<td>$125,000</td>
<td>03/09/2005</td>
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### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
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<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
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<td></td>
</tr>
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<tr>
<td>26339</td>
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### CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>5248</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<th>UNIT</th>
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<tbody>
<tr>
<td>58533</td>
<td>D</td>
<td>MMBtu</td>
<td>$2500</td>
<td>04/01/2005</td>
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### TYPE SERVICE PROVIDED

<table>
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### Customers

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<tbody>
<tr>
<td>32450</td>
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</tbody>
</table>

### Current Rate Component

**Rate Comp. ID:** 5315  
**Rate Description:** Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

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<tr>
<td>19374</td>
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### CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5317</td>
<td>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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## TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from Customer No. 35630 to Customer No. 34525.

**AMENDMENT (EXPLAIN):** Filed late due to Administrative Oversight.

### REASONS FOR FILING

- NEW FILING: N
- RRC DOCKET NO:

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>34525</td>
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</tbody>
</table>

### CURRENT RATE COMPONENT

**RATE COMP. ID:** 5358

**DESCRIPTION:**

OPTION 1 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 438,000 MMBtu/yr Transportation Rate: $0.29/MMbtu Monthly Fee: $0/Month Annual Fee: $0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) OPTION 2 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 0 MMBtu/yr Transportation Rate: $0.34/MMbtu Monthly Fee: $200/Month Annual Fee: $0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of Gas received at the Receipt Point(s), exclusive of the Retention Volumes. If a Monthly Imbalance exists that is greater than 5% of the volume of gas delivered at the Delivery Point(s) for such month then Shipper will pay Transporter $0.25 for each MMBtu of cumulative imbalance. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>58854</td>
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<td>MMBtu</td>
<td>$3.400</td>
<td>07/01/2014</td>
<td>Y</td>
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</tbody>
</table>

**DESCRIPTION:**

Customer 34525 **CONFIDENTIAL**
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

NEW FILING: N

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.

**PREPARER - PERSON FILING**

RRC NO: 393

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Charles

MIDDLE: R

LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas

STATE: TX

ZIP: 75240

ZIP4: 

AREA CODE: 214

PHONE NO: 206-2809

EXTENSION:

**CUSTOMERS**

CUSTOMER NO | CUSTOMER NAME | CONFIDENTIAL? | DELIVERY POINT
--- | --- | --- | ---
25665 | **CONFIDENTIAL** | Y |

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5596</td>
<td>Base Rate: $0.29/MMBtu plus retention of 1% of gas volume transported. Retention: plus retain .005% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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DESCRIPTION: **CONFIDENTIAL**
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RAILROAD COMMISSION OF TEXAS
### GAS SERVICES DIVISION
### GSD - 2 TARIFF REPORT

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**DESCRIPTION:** Transmission Transportation  **STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 04/01/2005
- **RECEIVED DATE:** 08/22/2017
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 02/18/2016

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**
- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from No. 34090 to No. 37706.

**OTHER(EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.

**PREPARER - PERSON FILING**
- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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**RATE ADJUSTMENT PROVISIONS:**

None
## Delivery Points

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## Type of Service Provided

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## TUC Applicability

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

*NOTE:* (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Customer 31810**

**Brief Summary**
- **Status:** A
- **Description:** Transmission Transportation
- **Operator No:**
  - Original Contract Date: 02/01/2005
  - Received Date: 04/23/2020
  - Initial Service Date: 
  - Term of Contract Date: 
  - Inactive Date: 
  - Amendment Date: 04/15/2020
- **Reasons for Filing:**
  - New Filing: N
  - City Ordinance No: None
  - Amendment (Explain): Delivery Point escalation on Point No. 58602

**Rate Component 5177**
- **Description:**
  - Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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**TYPE SERVICE PROVIDED**

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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** Updated Rate Component language. Filed late due to Administrative Oversight.

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<td>Charles</td>
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<tr>
<th>TITLE</th>
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<tbody>
<tr>
<td>Vice President -Rates &amp; Regul.</td>
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<table>
<thead>
<tr>
<th>ADDRESS LINE 1</th>
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<tr>
<td>5420 LBJ Freeway</td>
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<table>
<thead>
<tr>
<th>ADDRESS LINE 2</th>
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<tbody>
<tr>
<td>Suite 1862</td>
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</table>

<table>
<thead>
<tr>
<th>CITY</th>
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<th>ZIP</th>
<th>ZIP4</th>
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</thead>
<tbody>
<tr>
<td>Dallas</td>
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<td>75240</td>
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<table>
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<tr>
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<th>PHONE NO</th>
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<tbody>
<tr>
<td>214</td>
<td>206-2809</td>
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</tbody>
</table>

### CUSTOMERS

**CUSTOMER NO** 19217  
**CONFIDENTIAL?** Y  
**DELIVERY POINT**

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5812</td>
<td>Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate40 Base Rate: $0.40/MMBtu Ret1.5 Retention: plus retain 1.5% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</tr>
</thead>
<tbody>
<tr>
<td>58647</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.4000</td>
<td>07/01/2006</td>
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<table>
<thead>
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<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>Customer 19217</td>
<td><strong>CONFIDENTIAL</strong></td>
</tr>
</tbody>
</table>
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME</td>
<td>Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2</td>
<td>Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY</td>
<td>Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
</tr>
<tr>
<td>AREA CODE</td>
<td>214</td>
<td>PHONE NO: 206-2809</td>
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**CUSTOMERS**

<table>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
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<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5133</td>
<td>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
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**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<td>MMBtu</td>
<td>$.7100</td>
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<td>MMBtu</td>
<td>$.7100</td>
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<td>MMBtu</td>
<td>$.2500</td>
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<td>67044</td>
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<td>MMBtu</td>
<td>$.0700</td>
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<tbody>
<tr>
<td>68872</td>
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<td>MMBtu</td>
<td>$.0700</td>
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**CONFIDENTIAL**

**TYPE OF SERVICE**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME:</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
</table>

**TARIFF CODE**: TT  | **RRC TARIFF NO**: 17664

**DESCRIPTION**: Transmission Transportation  | **STATUS**: A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE**: 02/01/2006
- **RECEIVED DATE**: 04/23/2020
- **INITIAL SERVICE DATE**: 
- **TERM OF CONTRACT DATE**: 
- **INACTIVE DATE**: 
- **AMENDMENT DATE**: 04/15/2020

**CONTRACT COMMENT**: Until 2-28-06 then month to month

**REASONS FOR FILING**
- **NEW FILING**: N
- **RRC DOCKET NO**: 
- **CITY ORDINANCE NO**: None
- **AMENDMENT (EXPLAIN)**: None
- **OTHER (EXPLAIN)**: Delivery Point escalation on Point Nos. 58473 and 67044.

**PREPARER - PERSON FILING**
- **RRC NO**: 393  | **ACTIVE FLAG**: Y  | **INACTIVE DATE**: 
- **FIRST NAME**: Charles  | **MIDDLE**: R  | **LAST NAME**: Yarbrough
- **TITLE**: Vice President - Rates & Regul.
- **ADDRESS LINE 1**: 5420 LBJ Freeway
- **ADDRESS LINE 2**: Suite 1862
- **CITY**: Dallas  | **STATE**: TX  | **ZIP**: 75240  | **ZIP4**: 
- **AREA CODE**: 214  | **PHONE NO**: 206-2809  | **EXTENSION**: 

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>19366</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Taxes: 100% Tax Reimbursement.
<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<tr>
<td>108853</td>
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<tr>
<td>58436</td>
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<tr>
<td>58473</td>
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<td>58533</td>
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<td>$0.2100</td>
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<td>58565</td>
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<td>58576</td>
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<td>$0.2000</td>
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<td>67044</td>
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<td>$1.0222</td>
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<td>US Dol</td>
<td>$103262.0000</td>
<td>02/01/2014</td>
<td>Y</td>
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</tbody>
</table>

**CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>19121</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
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<tbody>
<tr>
<td>5690</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Taxes: All 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
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</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>61181</td>
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<td>$4000</td>
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**CONFIDENTIAL**

Customer 19121 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

- **NEW FILING:** N

**OTHER (EXPLAIN):** All active Delivery Points on file are being resubmitted, no rate changes in this filing.

**PREPARER - PERSON FILING**

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<th><strong>DELIVERY POINT</strong></th>
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<tbody>
<tr>
<td>26847</td>
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**CURRENT RATE COMPONENT**

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<tr>
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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>5356</td>
<td>PipeToPipe  Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
## Delivery Points

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<tr>
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<th>TYPE</th>
<th>UNIT</th>
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**DESCRIPTION:** **CONFIDENTIAL**

- **CONFIDENTIAL**
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- **CONFIDENTIAL**

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<th>EFFECTIVE DATE</th>
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## Type of Service Provided

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<td>H</td>
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## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS  

<table>
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<th>RRC TARIFF NO:</th>
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| DESCRIPTION: | Transmission Transportation | STATUS: | A |

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<tr>
<td>ORIGINAL CONTRACT DATE:</td>
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<td>RECEIVED DATE:</td>
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<td>INITIAL SERVICE DATE:</td>
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<tr>
<td>INACTIVE DATE:</td>
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<td>AMENDMENT DATE:</td>
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| CONTRACT COMMENT: | One year then month to month |

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<th>REASONS FOR FILING</th>
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<td>OTHER(EXPLAIN):</td>
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<table>
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<tr>
<th>CUSTOMERS</th>
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<tbody>
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<td>CUSTOMER NO</td>
</tr>
<tr>
<td>-------------</td>
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<tr>
<td>32442</td>
</tr>
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</table>

Page 813 of 1804
## Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

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<thead>
<tr>
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<tbody>
<tr>
<td>Definitions</td>
<td>DEFINITIONS</td>
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<tr>
<td>Rate PT 10942</td>
<td>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.</td>
</tr>
</tbody>
</table>
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$1.27728 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
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</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, Columns (d) and (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing upon the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

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<table>
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<td>EFFECTIVE DATE: 04/18/2011</td>
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<td>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</td>
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<td>Monthly Calculation</td>
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<td>Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</td>
<td></td>
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| RATE ADJUSTMENT PROVISIONS: | |
| Current MDQ - The current MDQ for this customer is 7,000. | |

| DELIVERY POINTS | |
| ID | TYPE | UNIT | CURRENT CHARGE | EFFECTIVE DATE | CONFIDENTIAL |
| 58669 | D | MMBtu | $0.000 | 05/20/2020 | Y |
| DESCRIPTION: | **CONFIDENTIAL** | |
| Customer 32442 | **CONFIDENTIAL** | |

| TYPE SERVICE PROVIDED | |
| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION |
| H | Transportation | |

| TUC APPLICABILITY | |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY | |
| I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. | |
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 17691</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 11/01/2006  
- **RECEIVED DATE:** 05/26/2020
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

- **AMENDMENT (EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- **OTHER (EXPLAIN):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

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<th>DELIVERY POINT</th>
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<td>19215</td>
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**EFFECTIVE DATE:** 04/18/2011

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**TRANSPORTATION AGREEMENT.**  
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---

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Definitions</td>
<td>DEFINITIONS</td>
</tr>
</tbody>
</table>

- **APPLICABLE TO:** Entire System  
- **EFFECTIVE DATE:** 04/18/2011

- **AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

- **APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

- **CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

- **COMMISSION.**  
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

- **CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

- **GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

- **GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

- **INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

- **MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

- **PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

- **PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

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Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

- **RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

- **RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

- **STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

- **TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

**Rate PT 10942**  
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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<tr>
<th>Charge</th>
<th>Amount</th>
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<tbody>
<tr>
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<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
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<td>$(1.27728) per MMBtu of MDQ</td>
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Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
## Rider TAX a

**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## Delivery Points

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<th>ID</th>
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## Type Service Provided

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<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
</tbody>
</table>

## Facts Supporting Section 104.003(b) Applicability

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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</thead>
<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>RRC TARIFF NO:</td>
<td>17693</td>
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<tr>
<td>DESCRIPTION:</td>
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<td>OPERATOR NO:</td>
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<tr>
<td>ORIGINAL CONTRACT DATE: 09/01/2006</td>
<td>RECEIVED DATE: 05/26/2020</td>
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<tr>
<td>INITIAL SERVICE DATE:</td>
<td>TERM OF CONTRACT DATE:</td>
<td></td>
</tr>
<tr>
<td>AMENDMENT DATE: 05/20/2020</td>
<td></td>
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</tr>
<tr>
<td>CONTRACT COMMENT: One year then month to month</td>
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<td></td>
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<tr>
<td>REASONS FOR FILING</td>
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<tr>
<td>NEW FILING: N</td>
<td>RRC DOCKET NO: 10295, 10580, 10649</td>
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<tr>
<td>CITY ORDINANCE NO:</td>
<td></td>
<td></td>
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<tr>
<td>AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>OTHER(EXPLAIN): None</td>
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<tr>
<td>PREPARATOR - PERSON FILING</td>
<td></td>
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</tr>
<tr>
<td>RRC NO: 393</td>
<td>ACTIVE FLAG: Y</td>
<td>INACTIVE DATE:</td>
</tr>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President -Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
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</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
</tr>
<tr>
<td>AREA CODE: 214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
</tr>
<tr>
<td>CUSTOMERS</td>
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<tr>
<td>CUSTOMER NO</td>
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<tr>
<td>19049</td>
<td><strong>CONFIDENTIAL</strong></td>
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**DEFINITIONS**

**APPLICABLE TO:** Entire System

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**RECEIPT NOMINATION.**
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

**PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)**
If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

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In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1   The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2   Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline-Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year to 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year’s filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
Rider SUR h  
Applicability  
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation  
Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MM Btu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.  
GUD No. 10942 - 2020 GRIP  
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.  
Rider TAX a  
Applicability  
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.  
Monthly Calculation  
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.  
RATE ADJUSTMENT PROVISIONS:  
Current MDQ - The current MDQ for this customer is 546.  

### DELIVERY POINTS

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**TYPE OF SERVICE**

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<td>Transportation</td>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Contract terms amended to a Thru System Priority. No other information has changed since the last filing**

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Contract terms amended to a Thru System Priority. No other information has changed since the last filing

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

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**CURRENT RATE COMPONENT**

**RATING COMPONENT ID:** 5516  
**DESCRIPTION:** Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMbtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMbtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:** None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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<tr>
<td>5254</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s) exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt Point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 17774

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

Customer 27210 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**DESCRIPTION:** Transmission Transportation  
**STATUS:** A  
**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 01/26/2018  
**INITIAL SERVICE DATE:** 04/01/2006  
**TERM OF CONTRACT DATE:**  
**AMENDMENT DATE:** 07/15/2017  
**CONTRACT COMMENT:** One year then month to month  

**REASONS FOR FILING**  
**NEW FILING:** N  
**RRC DOCKET NO:**  
**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 50621. Filed late due to new system reporting issues.  

**PREPARER - PERSON FILING**  
**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:** 
**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.  
**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:** 
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
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**CUSTOMERS**  
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**CURRENT RATE COMPONENT**  
**RATE COMP. ID:** 5145  
**DESCRIPTION:** Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement. Monthly Shipper must maintain a monthly balance of the gas transported hereunder. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. 

**RATE ADJUSTMENT PROVISIONS:** None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

---

**CUSTOMER NAME:** **ATMOS PIPELINE - TEXAS**

**RRC COID:** 6777

**DESCRIPTION:** Transmission Transportation

**STATUS:** A

---

**ORIGINAL CONTRACT DATE:** 04/01/2005  **RECEIVED DATE:** 05/01/2015

**INITIAL SERVICE DATE:**  **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  **AMENDMENT DATE:** 07/30/2013

**REASONS FOR FILING**

**NEW FILING:** N  **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer name change from No. 19243 to No. 35717.

**OTHER(EXPLAIN):** Filed late due to Administrative oversight.

---

**PREPARER - PERSON FILING**

**RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**

**FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

**AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

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**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 5258

**DESCRIPTION:** Base Rate: $0.41/MMBtu  Priority Rates Rates  Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly  Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

---

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777
### COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 17938</th>
</tr>
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</table>

<table>
<thead>
<tr>
<th>DESCRIPTION: Transmission Transportation</th>
<th>STATUS: A</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>OPERATOR NO:</th>
</tr>
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<tbody>
<tr>
<td>ORIGINAL CONTRACT DATE: 02/01/2007</td>
</tr>
<tr>
<td>REASON FOR FILING:</td>
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<tr>
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</table>

| INITIAL SERVICE DATE: 05/20/2020 |
| STATUS: A |

| RECEIVED DATE: 05/26/2020 |
| CONTRACT COMMENT: One year then month to month |

| CUSTOMER NAME: CITY OF RISING STAR |
| CUSTOMER NO: 26560 |

| AMENDMENT DATE: 05/20/2020 |
| CONFLICT CODE: ATMOS PIPELINE - TEXAS 6777 |

| RRC TARIFF NO: 17938 |
| TARIFF CODE: TT |

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| STATUS: A |

| CONTRACT COMMENT: One year then month to month |

| CUSTOMER NAME: CITY OF RISING STAR |
| CUSTOMER NO: 26560 |

| AMENDMENT DATE: 05/20/2020 |
| CONFLICT CODE: ATMOS PIPELINE - TEXAS 6777 |

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</table>

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| STATUS: A |

| CONTRACT COMMENT: One year then month to month |

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| CUSTOMER NO: 26560 |

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</tbody>
</table>

| INITIAL SERVICE DATE: 05/20/2020 |
| STATUS: A |

| CONTRACT COMMENT: One year then month to month |

| CUSTOMER NAME: CITY OF RISING STAR |
| CUSTOMER NO: 26560 |

| AMENDMENT DATE: 05/20/2020 |
| CONFLICT CODE: ATMOS PIPELINE - TEXAS 6777 |
DEFINITIONS
APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10942 Oth Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex.
pursuant to the Final Order in GUD No. 10942 dated 05/202/2020.

Effective Date: 05/20/2020

RATE CGS - OTHER

Application
Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service
This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type requested by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$9.43303 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.57800) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$4.61823 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$12.47326 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.02785 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.
Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.81992 (GUD 10652) revised to $0.74102 (GUD 10704); 2017 IRA - $1.17274; 2018 IRA - $1.35723; 2019 IRA - $1.34724.

RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit on Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>4.</td>
<td>The Other Revenue allocation percentages for each class derived from Schedule J;</td>
</tr>
<tr>
<td>5.</td>
<td>The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</td>
</tr>
<tr>
<td>6.</td>
<td>A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</td>
</tr>
<tr>
<td>7.</td>
<td>A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and</td>
</tr>
<tr>
<td>8.</td>
<td>Proposed tariffs showing the proposed adjusted rates.</td>
</tr>
</tbody>
</table>

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request; and
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission’s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission’s decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

<table>
<thead>
<tr>
<th>Rider SUR h</th>
<th>RIDER SUR - SURCHARGES</th>
<th>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</th>
</tr>
</thead>
<tbody>
<tr>
<td>EFFECTIVE DATE: 05/20/2020</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation. Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer’s MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

<table>
<thead>
<tr>
<th>Rider TAX a</th>
<th>RIDER TAX - TAX ADJUSTMENT</th>
<th>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</th>
<th>EFFECTIVE DATE: 04/18/2011</th>
</tr>
</thead>
</table>

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

RATE CODE: TT  RRC TARIFF NO: 17938

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 225.

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<td>59282</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0000</td>
<td>05/20/2020</td>
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</table>

DESCRIPTION: CITY OF RISING STAR (15000500)

<table>
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<th>Customer</th>
<th>CITY OF RISING STAR</th>
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<td>26560</td>
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TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>City Gate Service</td>
</tr>
</tbody>
</table>

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
CUSTOMER NAME | CUSTOMER NO | CONFIDENTIAL? | DELIVERY POINT
--- | --- | --- | ---
**CONFIDENTIAL** | 35714 | Y | 

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>4244</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMbtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMbtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMbtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMbtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

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**CUSTOMERS**

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<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>39728</td>
<td><strong>CONFIDENTIAL</strong></td>
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</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3630</td>
<td>Base Rate: $0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>62361</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0700</td>
<td>08/01/2018</td>
<td>Y</td>
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</table>

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>27210</td>
<td>Y</td>
<td><strong>CONFIDENTIAL</strong></td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5966</td>
<td>Lending Fee: $0.25/MMBtu. Taxes: 100% Tax Reimbursement. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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</tbody>
</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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<tr>
<td>61185</td>
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<td>MMBtu</td>
<td>$2.500</td>
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### TYPE SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT

**RRC TARIFF NO:** 18307

**DESCRIPTION:** Transmission Transportation

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 05/01/2007
- **RECEIVED DATE:** 10/23/2014
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**

**PREPARER - PERSON FILING**

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**CUSTOMERS**

<table>
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<tr>
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<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>35328</td>
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**CURRENT RATE COMPONENT**

<table>
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<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5971</td>
<td>Base Rate: $0.17/MMBtu for gas volume transported. Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<td>61354</td>
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<td>MMBtu</td>
<td>$1.700</td>
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**DESCRIPTION:** **CONFIDENTIAL**

- **Customer**
- **35328**

**TYPE SERVICE PROVIDED**

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<tbody>
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<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
## Facts Supporting Section 104.003(b) Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
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**CURRENT RATE COMPONENT**

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<tr>
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<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5976</td>
<td>Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

<table>
<thead>
<tr>
<th>NEW FILING</th>
<th>RRC DOCKET NO:</th>
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<tr>
<td>N</td>
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**AMENDMENT(Explain):** Updated Rate Component language. Filed late due to new system reporting issues.

---

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO:</th>
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<table>
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<tr>
<th>FIRST NAME:</th>
<th>Charles</th>
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</table>

<table>
<thead>
<tr>
<th>TITLE:</th>
<th>Vice President - Rates &amp; Regul.</th>
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</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 1:</th>
<th>5420 LBJ Freeway</th>
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</table>

<table>
<thead>
<tr>
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**CUSTOMERS**

<table>
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<tr>
<td>34448</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 5983          | Priority Reservation Fee = Priority Daily Quantity times rate times the number of days. Rate20 Base Rate: $0.20/MMBtu for all gas volume transported. Ret1 Retention: plus retain 1% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Priority Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 18310

RATE ADJUSTMENT PROVISIONS:
None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>50621</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0700</td>
<td>06/15/2015</td>
<td>Y</td>
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</tbody>
</table>
| DESCRIPTION: **CONFIDENTIAL**
  Customer 34448 **CONFIDENTIAL** |

| 58533 | D    | MMBtu | $0.1900        | 12/15/2015     | Y            |
| DESCRIPTION: **CONFIDENTIAL**
  Customer 34448 **CONFIDENTIAL** |

| 58565 | D    | MMBtu | $0.1900        | 12/15/2015     | Y            |
| DESCRIPTION: **CONFIDENTIAL**
  Customer 34448 **CONFIDENTIAL** |

| 58602 | D    | MMBtu | $0.0700        | 07/15/2015     | Y            |
| DESCRIPTION: **CONFIDENTIAL**
  Customer 34448 **CONFIDENTIAL** |

| 78154 | D    | MMBtu | $4.9000        | 06/15/2015     | Y            |
| DESCRIPTION: **CONFIDENTIAL**
  Customer 34448 **CONFIDENTIAL** |

TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 857 of 1804
RRC CID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
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<td>DESCRIPTION:</td>
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**OPERATOR NO:**

- ORIGINAL CONTRACT DATE: 07/01/2007
- RECEIVED DATE: 01/02/2020
- INITIAL SERVICE DATE: TERM OF CONTRACT DATE: AMENDMENT DATE: 12/15/2019

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO:

- CITY ORDINANCE NO:

- AMENDMENT(EXPLAIN): Added Delivery Point No. 50463.

- OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50463. Added Delivery Point No. 50463.

**PREPARER - PERSON FILING**

- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE:

- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough

- TITLE: Vice President - Rates & Regul.

- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4:

- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION:

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>27382</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5557</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
### DELIVERY POINTS

<table>
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<tr>
<th>ID</th>
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<th>UNIT</th>
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RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 18344

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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

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**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

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**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

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<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
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<td>LAST NAME: Yarbrough</td>
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<td>Vice President -Rates &amp; Regul.</td>
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**CUSTOMERS**

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Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
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<tr>
<th>Charge</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
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<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
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<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
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<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
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Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.
Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate PT.

METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.
STATE AGENCY.

(A) a department, commission, board, office, or other agency that:
   (i) is in the executive branch of state government;
   (ii) has authority that is not limited to a geographical portion of the state; and
   (iii) was created by the Texas Constitution or a statute of this state;
   (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
   (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The
RESULTING AMOUNT SHALL BE ADDED TO OR SUBTRACTED FROM THE CAPACITY CHARGE FOR EACH CLASS.

SUCH ADJUSTED CAPACITY CHARGE WILL THEN BE ADJUSTED FOR ANY INTERIM RATE ADJUSTMENTS APPROVED BY THE COMMISSION AFTER THE ISSUANCE OF THE FINAL ORDER IN GUD DOCKET NO. 10580.

ADJUSTMENT REVIEW PROCESS

NO LATER THAN AUGUST 15TH OF EACH YEAR, ATMOS PIPELINE - TEXAS SHALL FILE WITH THE COMMISSION AN OTHER REVENUE ADJUSTMENT REPORT SHOWING THE FOLLOWING:

1. THE ACTUAL OTHER REVENUE BILLED BY ATMOS PIPELINE - TEXAS DURING THE TWELVE-MONTH PERIOD FROM JULY 1 OF THE PRIOR YEAR THROUGH JUNE 30 OF THE CURRENT YEAR FOR FERC ACCOUNT;
2. A LISTING OF THE CUSTOMERS IN THE OTHER REVENUE CLASS BY CODED REFERENCE SHOWING MONTHLY VOLUMES AND MONTHLY REVENUES FOR EACH CUSTOMER;
3. THE THEN CURRENT CONTRACTUAL MDQ AND THE MDQ IN THE PRIOR YEAR'S FILING FOR EACH CUSTOMER IN EACH CLASS (CGS AND PT);
4. THE OTHER REVENUE ALLOCATION PERCENTAGES FOR EACH CLASS DERIVED FROM SCHEDULE J;
5. THE CALCULATIONS DESCRIBED IN THE ADJUSTMENT MECHANISM SECTION OF THIS RIDER REV AND SUPPORTING SCHEDULES;
6. A CONFIDENTIAL CROSS REFERENCE LISTING OF THE CUSTOMER CODES AND NAMES (FOR RAILROAD COMMISSION STAFF ONLY);
7. A STATEMENT ON WHETHER OR NOT THE PROPOSED ADJUSTMENT WOULD GENERATE ADDITIONAL REVENUE OF MORE THAN 2 ONE-HALF% OF ATMOS PIPELINE - TEXAS' ANNUAL PER BOOKS REVENUE FOR THE TWELVE-MONTH PERIOD ENDING ON JUNE 30 OF THE CURRENT YEAR; AND
8. PROPOSED TARIFFS SHOWING THE PROPOSED ADJUSTED RATES.


1. REQUEST A COPY OF THE COMPLETE FILE AND THE ADDRESS FOR MAKING SUCH A REQUEST;
2. FILE A REPLY AND THE ADDRESS FOR FILING A REPLY; AND
3. REQUEST A HEARING AND THE ADDRESS FOR MAKING SUCH A REQUEST.

IF A HEARING IS REQUESTED, THE HEARINGS DIVISION OF THE COMMISSION SHALL CONDUCT THE HEARING, WHICH SHALL BE LIMITED IN SCOPE TO THE SOLE ISSUE OF THE REASONABleness OF ANY INCREASE GREATER THAN 2 ONE-HALF% OF ATMOS PIPELINE - TEXAS' ANNUAL PER BOOKS REVENUE FOR THE TWELVE-MONTH PERIOD ENDING ON JUNE 30 OF THE CURRENT YEAR, ON AN EXPEDITED BASIS IN ORDER TO PERMIT THE COMMISSION TO APPROVE, ADJUST OR DENY THE PROPOSED OTHER REVENUE ADJUSTMENT ON OR BEFORE NOVEMBER 1 OF THE CURRENT YEAR.

THE COMMISSION SHALL HAVE THE OPPORTUNITY TO REVIEW THE OTHER REVENUE ADJUSTMENT REPORT AND MAY SUBMIT DISCOVERY REQUESTS UNTIL THE 40TH DAY FOLLOWING THE FILING DATE OF THE OTHER REVENUE ADJUSTMENT REPORT. DIRECTLY AFFECTED CUSTOMERS MAY ALSO SUBMIT DISCOVERY REQUESTS UNTIL THAT DATE. THE COMMISSION SHALL APPROVE, ADJUST OR DENY THE PROPOSED OTHER REVENUE ADJUSTMENT ON OR BEFORE NOVEMBER 1 OF THE CURRENT YEAR. ATMOS PIPELINE - TEXAS SHALL HAVE THE RIGHT TO APPEAL THE COMMISSION'S DECISION BY FILING A MOTION FOR reheARING WITH THE COMMISSION WITHIN 20 DAYS FOLLOWING THE ISSUANCE OF THE COMMISSION'S DECISION.

ATMOS PIPELINE - TEXAS SHALL PROMPTLY REIMBURSE THE COMMISSION FOR THE COST OF REVIEWING EACH OTHER REVENUE ADJUSTMENT REPORT UPON THE INVOICING OF SUCH COST.

THE OTHER REVENUE ADJUSTMENT, AS ADJUSTED BY THE COMMISSION, SHALL BE IMPLEMENTED ON NOVEMBER 1 OF THE CURRENT YEAR AND SHALL REMAIN IN EFFECT UNTIL REVISED ON THE FOLLOWING NOVEMBER 1ST.

RIDER SUR - SURCHARGES APPLICABLE TO: RATE CGS - MID-Tex, RATE CGS - OTHER AND RATE PT

EFFECTIVE DATE: 05/20/2020

APPLICABILITY

THIS RIDER IS APPLICABLE TO CUSTOMER CLASSES AS AUTHORIZED BY THE STATE OR ANY GOVERNMENTAL ENTITY OR REGULATORY AUTHORITY PURSUANT TO ANY STATUTE, ORDER, RULE, CONTRACT, OR AGREEMENT. MONTHLY CALCULATION SURCHARGES WILL BE CALCULATED IN ACCORDANCE WITH THE APPlicable STATUTE, ORDER, RULE, CONTRACT, OR AGREEMENT.

GUD NO. 10580 - MAOP - THE FOLLOWING SURCHARGE AS AUTHORIZED IN GUD NO. 10580 SHALL BE RECOVERED FROM THE RATE CGS - MID-Tex, RATE CGS - OTHER AND RATE PT CUSTOMERS BY ADDING AN AMOUNT EQUAL TO EACH CUSTOMER'S MDQ TIMES $0.03958 PER MMbTu OF MDQ TO THEIR OTHERWISE APPLICABLE TOTAL CUSTOMER CHARGE FOR EACH MONTH FOR A 60-MONTH PERIOD.

GUD NO. 10942 - 2020 GRIP

THE BALANCE IN THE DEFERRED IRA REGULATORY ASSET APPROVED IN DOCKET NO. 10942 SHALL BE RECOVERED FROM RATE CGS, RATE CGS - OTHER AND RATE PT CUSTOMERS THROUGH BILLS RENDERED ON OR AFTER SEPTEMBER 1, 2020. THE RECOVERY PERIOD FOR THE BALANCE IN THE DEFERRED IRA REGULATORY ASSET SHALL BEGIN WITH BILLS RENDERED ON AND AFTER SEPTEMBER 1, 2020 AND SHALL END WITH BILLS RENDERED ON OR BEFORE MARCH 31, 2021. THE RIDER SUR AMOUNTS TO BE ADDED TO THE CAPACITY CHARGE OF EACH CUSTOMER WITHIN EACH CUSTOMER CLASS DURING THE RECOVERY PERIOD SHALL BE CALCULATED BY ALLOCATING THE BALANCE IN THE DEFERRED ACCOUNT ON SEPTEMBER 1, 2020 TO EACH CUSTOMER CLASS IN THE SAME MANNER AS THE 2019 IRA INCREASE APPROVED IN GUD NO. 10942 ON MAY 20, 2020 WAS ALLOCATED AMONG THE CUSTOMER CLASSES, AND THAT...
Allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,500.

### DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

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<td>H</td>
<td>Transportation</td>
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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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### CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5144</td>
<td>PipeToPipe  Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
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<th>18575</th>
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<tr>
<td>DESCRIPTION:</td>
<td>Transmission Transportation</td>
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<td>A</td>
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**ORIGINAL CONTRACT DATE:** 09/01/2002  
**RECEIVED DATE:** 03/21/2012  
**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:** 03/14/2012  
**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 58602 and 78154  
**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Points 50621, 58565, 58602, and 78154

### PREPARATOR - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG:</th>
<th>Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
<td>STATE:</td>
<td>TX</td>
<td>ZIP:</td>
</tr>
<tr>
<td>AREA CODE:</td>
<td>214</td>
<td>PHONE NO:</td>
<td>206-2809</td>
<td>EXTENSION:</td>
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### CUSTOMERS

<table>
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<tbody>
<tr>
<td>19035</td>
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### CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>3902</td>
<td>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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<tbody>
<tr>
<td>18914</td>
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### CURRENT RATE COMPONENT

**CONFIDENTIAL**

<table>
<thead>
<tr>
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</thead>
<tbody>
<tr>
<td>4270</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes: Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
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</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<tbody>
<tr>
<td>58531</td>
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<td>MMBtu</td>
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**CONFIDENTIAL**

<table>
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<tbody>
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<td>18914</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) 

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>30227</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
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<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>4294</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention at $0.25/MMBtu. Various delivery points - when several delivery points are needed. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
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<th>UNIT</th>
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### TYPE SERVICE PROVIDED

<table>
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<tr>
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<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
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</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from No. 26338 to No. 26885.

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Customer Name Change from No. 26338 to No. 26885.
OTHER(EXPLAIN): Filed late due to billing system conversion.

PREPARER - PERSON FILING

RRC NO: 393
FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

CUSTOMER NO: 26885
CUSTOMER NAME: **CONFIDENTIAL**
CONFIDENTIAL?: Y
DELIVERY POINT:

CURRENT RATE COMPONENT

RATE COMP. ID: 5747
DESCRIPTION:

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
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</thead>
<tbody>
<tr>
<td>5768</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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<td>AMENDMENT DATE</td>
<td>02/18/2016</td>
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**NEW FILING:** N  
**RRC DOCKET NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from No. 34090 to No 37706.

**OTHER(EXPLAIN):** Customer Name Change. Filed late due to administrative oversight.

---

**CUSTOMER NO** | **CUSTOMER NAME** | **CONFIDENTIAL?** | **DELIVERY POINT** |
---|---|---|---|
37706 | **CONFIDENTIAL** | Y | |

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
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<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5490</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:** None
TARIFF CODE: TT  
CLASSIFICATION: RRC TARIFF NO: 18581

### DELIVERY POINTS

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<tr>
<th>ID</th>
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<tbody>
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<td>MMBtu</td>
<td>$3.800</td>
<td>02/18/2016</td>
<td>Y</td>
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**DESCRIPTION:**  
**CONFIDENTIAL**

**CURRENT CHARGE:**
- 58533 MMBtu: $3.800  

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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<tbody>
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<td>41017</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>5286</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>
### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>50621</td>
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<td>$0.3000</td>
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### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
</tbody>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Current Rate Component

<table>
<thead>
<tr>
<th>Rate Comp. ID</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>5793</td>
<td>Base Rate: $0.02/MMBtu Amendment: $0.02 multiplied by NSL’s reserved capacity of 150,000 MMBtu/day effective 3/1/2018. $0.02 multiplied by NSL’s reserved capacity of 225,000 MMBtu/D. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper’s deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. NSL Late Fee: Interest on Late Payment will accrue on the amount at an interest rate equal to the Bank Prime Loan Rate announced by the Federal Reserve, plus three (3%) and will change simultaneously with each announced change in the Bank Prime Loan Rate. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### Rate Adjustment Provisions:

None
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>RATE COMP. ID</th>
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<tbody>
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<td>4460</td>
<td>Base Rate: $0.10/MMBtu, plus retain .5% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<td>$1.000</td>
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### TYPE SERVICE PROVIDED

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<td>Transportation</td>
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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Adding Delivery Point 62361**

Filing implements the current month Delivery Point Escalations on Point 62361

---

**Original Contract Date:** 07/01/2007

**Amendment Date:** 02/14/2013

**Description:** Transmission Transportation

**Status:** A

---

**City Ordinance No:**

**Amendment (Explain):** Adding Delivery Point 62361

**Other (Explain):** Filing implements the current month Delivery Point Escalations on Point 62361

---

**Preparer - Person Filing**

- **RRC No:** 393
- **First Name:** Charles
- **Middle Name:** R
- **Last Name:** Yarbrough
- **Title:** Vice President - Rates & Regul.
- **Address Line 1:** 5420 LBJ Freeway
- **Address Line 2:** Suite 1862
- **City:** Dallas
- **State:** TX
- **Zip:** 75240
- **Area Code:** 214
- **Phone No:** 206-2809
- **Extension:**

---

**Current Rate Component**

- **Rate Comp. ID:** 5147
- **Description:** PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

---

**Rate Adjustment Provisions:**

None
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<th>CUSTOMER NAME</th>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>5700</td>
<td>Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<table>
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### TYPE SERVICE PROVIDED

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**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th><strong>RRC COID:</strong></th>
<th>6777</th>
<th><strong>COMPANY NAME:</strong> ATMOS PIPELINE - TEXAS</th>
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<td><strong>RRC TARIFF NO:</strong> 18611</td>
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<td><strong>CONTRACT COMMENT:</strong></td>
<td>One year then month to month</td>
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**REASONS FOR FILING**

| **NEW FILING:** | N | **RRC DOCKET NO:** |
| **CITY ORDINANCE NO:** | None | |
| **AMENDMENT(ExPLAIN):** | Delivery Point Escalation on Point No. 67046. | |
| **OTHER(ExPLAIN):** | |

**PREPARER - PERSON FILING**

| **RRC NO:** | 393 | **ACTIVE FLAG:** Y | **INACTIVE DATE:** |
| **FIRST NAME:** | Charles | **MIDDLE:** R | **LAST NAME:** Yarbrough |
| **TITLE:** | Vice President - Rates & Regul. | |
| **ADDRESS LINE 1:** | 5420 LBJ Freeway | |
| **ADDRESS LINE 2:** | Suite 1862 | |
| **CITY:** | Dallas | **STATE:** TX | **ZIP:** 75240 | **ZIP4:** |
| **AREA CODE:** | 214 | **PHONE NO:** 206-2809 | **EXTENSION:** |

**CUSTOMERS**

<table>
<thead>
<tr>
<th><strong>CUSTOMER NO:</strong></th>
<th><strong>CUSTOMER NAME:</strong></th>
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**CURRENT RATE COMPONENT**

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<tbody>
<tr>
<td>6024</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MM Btu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MM Btu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MM Btu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MM Btu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
## Delivery Points

<table>
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<tr>
<th>ID</th>
<th>Type</th>
<th>Unit</th>
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<th>Effective Date</th>
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**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
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<tr>
<th>Preparer - Person Filing</th>
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<tbody>
<tr>
<td><strong>RRC NO:</strong> 393</td>
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<td><strong>ACTIVE FLAG:</strong> Y</td>
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<td><strong>INACTIVE DATE:</strong></td>
</tr>
<tr>
<td><strong>FIRST NAME:</strong> Charles</td>
</tr>
<tr>
<td><strong>MIDDLE:</strong> R</td>
</tr>
<tr>
<td><strong>LAST NAME:</strong> Yarbrough</td>
</tr>
<tr>
<td><strong>TITLE:</strong> Vice President - Rates &amp; Regul.</td>
</tr>
<tr>
<td><strong>ADDRESS LINE 1:</strong> 5420 LBJ Freeway</td>
</tr>
<tr>
<td><strong>ADDRESS LINE 2:</strong> Suite 1862</td>
</tr>
<tr>
<td><strong>CITY:</strong> Dallas</td>
</tr>
<tr>
<td><strong>STATE:</strong> TX</td>
</tr>
<tr>
<td><strong>ZIP:</strong> 75240</td>
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<tr>
<td><strong>ZIP4:</strong></td>
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<td><strong>AREA CODE:</strong> 214</td>
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<tr>
<td><strong>PHONE NO:</strong> 206-2809</td>
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<tr>
<td><strong>EXTENSION:</strong></td>
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**Customers**

<table>
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<tr>
<th>Customer No</th>
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<th>Delivery Point</th>
</tr>
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<tbody>
<tr>
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**Current Rate Component**

<table>
<thead>
<tr>
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<tbody>
<tr>
<td>5138</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**Rate Adjustment Provisions:**

None
## Delivery Points

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**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 34448 **CONFIDENTIAL**
### Delivery Points

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### Type of Service Provided

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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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### TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from No. 26338 to No. 26885.

**AMENDMENT (EXPLAIN):** Filed late due to billing system conversion.

**STATUS:** A

**ORIGINAL CONTRACT DATE:**
10/01/2007

**RECEIVED DATE:**
04/24/2017

**INITIAL SERVICE DATE:**
10/01/2007

**TERM OF CONTRACT DATE:**
12/01/2016

**DESCRIPTION:** Transmission Transportation

**CONTRACT COMMENT:** One month then month to month

---

**CUSTOMER NO:** 26885

**CONFIDENTIAL?** Y

**DELIVERY POINT**

---

**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 5191

**DESCRIPTION:**
Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None
## Delivery Points

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**DESCRIPTION:** **CONFIDENTIAL**

- Customer: 26885

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**DESCRIPTION:** **CONFIDENTIAL**

- Customer: 26885

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**DESCRIPTION:** **CONFIDENTIAL**

- Customer: 26885

## Type of Service Provided

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

## TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 11/21/2007

**INITIAL SERVICE DATE:** 11/01/2007

**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

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<tr>
<th>NEW FILING</th>
<th>AMENDMENT(EXPLAIN)</th>
<th>OTHER(EXPLAIN)</th>
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<tr>
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<table>
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
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**REASONS FOR FILING**

**CUSTOMER NAME**

**CUSTOMER NO**

**CONFIDENTIAL?**

**DELIVERY POINT**

**CURRENT RATE COMPONENT**

<table>
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<tr>
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<th>DESCRIPTION</th>
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<tr>
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<td>Base Rate: $0.025/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
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<th>TYPE</th>
<th>UNIT</th>
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**DESCRIPTION:** **CONFIDENTIAL**

**Customer**

| 27320 | **CONFIDENTIAL** |

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 50621, 58533, 58565, 58602 and 67044.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>35449</td>
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CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

6044  Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Taxes: Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly: Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None
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</tr>
<tr>
<td>86170</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.5175</td>
<td>02/15/2020</td>
<td>Y</td>
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<tr>
<td></td>
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</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
# RAILROAD COMMISSION OF TEXAS
## GAS SERVICES DIVISION
### GSD – 2 TARIFF REPORT

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

| **TARIFF CODE:** TT |
| **RRC TARIFF NO:** 19312 |
| **DESCRIPTION:** Transmission Transportation |
| **STATUS:** A |

| **ORiGiNAL CONTRACT DATE:** 08/01/2005 |
| **RECEIVED DATE:** 06/17/2020 |
| **INITiAL SERVICE DATE:** |
| **TERM OF CONTRACT DATE:** |
| **INACTIVE DATE:** |
| **AMENDMENT DATE:** 02/28/2016 |

**REASONS FOR FILING**
- **NEW FILING:** N  
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT(EXPLAIN):** Customer Name change from Customer No. 34090 to Customer No. 37706.  
- **OTHER(EXPLAIN):** Filed late due to administrative oversight.

**PREPARER - PERSON FILING**
- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President – Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

| **CUSTOMER NO:** 37706 |
| **CUSTOMER NAME:** **CONFIDENTIAL**  
| **DELIVERY POINT:** Y |

**CURRENT RATE COMPONENT**

| **RATE COMP. ID:** 5471 |
| **DESCRIPTION:** Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged $0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. |

**RATE ADJUSTMENT PROVISIONS:** None
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>27320</td>
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<td>Y</td>
<td></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5978</td>
<td>Base Rate: $0.24/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.**

**OTHER(EXPLAIN):** None

**REASONS FOR FILING**

**NEW FILING:** N

**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN):** None

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<td>19015</td>
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<td></td>
</tr>
</tbody>
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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10942 Oth
Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex.
pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE CGS - OTHER

Application
Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service
This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type requested by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 9.43303 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.57800) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 4.61823 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$12.47326 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.02785 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.
**Notice**

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Note:**
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.81992 (GUD 10652) revised to $0.74102 (GUD 10704); 2017 IRA - $1.17274; 2018 IRA - $1.35723; 2019 IRA - $1.34724.

**RIDER RA - RETENTION ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

**Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD 10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT**

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

**Adjustment Review Process**

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
### RRC TARIFF NO: 6777
### COMPANY NAME: ATMOS PIPELINE - TEXAS

#### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td></td>
<td>4. The Other Revenue allocation percentages for each class derived from Schedule J;</td>
</tr>
<tr>
<td></td>
<td>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</td>
</tr>
<tr>
<td></td>
<td>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</td>
</tr>
<tr>
<td></td>
<td>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</td>
</tr>
<tr>
<td></td>
<td>8. Proposed tariffs showing the proposed adjusted rates.</td>
</tr>
</tbody>
</table>

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request; and
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

### Rider SUR h

**RIDER SUR - SURCHARGES**  APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 05/20/2020**

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation: Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

**Rider TAX a**

**RIDER TAX - TAX ADJUSTMENT**  APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental
impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied,
assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any
associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent
to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except
state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the
effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

<table>
<thead>
<tr>
<th>RATE COMPO. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
|               | Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental
  impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied,
  assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any
  associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent
to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except
state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the
effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract. |
### Delivery Points

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<th>Type</th>
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<th>Current Charge</th>
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<td>MMBtu</td>
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<td>05/20/2020</td>
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</table>

**Description:** **CONFIDENTIAL**

**Customer:** 19015

**Company Name:** ATMOS Pipeline - Texas

**RRC COID:** 6777

**RRC TARIFF NO:** 19368
### RRC COD:  6777  COMPANY NAME:  ATMOS PIPELINE - TEXAS

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| 56172 | D | MMBtu | $.0000 | 05/20/2020 | Y |
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| 56173 | D | MMBtu | $.0000 | 05/20/2020 | Y |
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| 56174 | D | MMBtu | $.0000 | 05/20/2020 | Y |
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**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 19368

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### TYPE SERVICE PROVIDED

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<td>M</td>
<td>Other(with detailed explanation)</td>
<td>City Gate Service</td>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

<table>
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<th>TT</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

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**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(Explain):** Customer Name Change from Customer No. 39728 to No. 40972.

**OTHER(Explain):** Customer Name Change.

**PREPARE - PERSON FILING**

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<th>393</th>
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<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**CURRENT RATE COMPONENT**

<table>
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<td>6064</td>
<td>Base Rate: $0.30/MMBtu Retention: plus retain 1.5% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>RATE COMP. ID</th>
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<tr>
<td>6064</td>
<td>Base Rate: $0.30/MMBtu Retention: plus retain 1.5% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper’s deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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**CURRENT RATE COMPONENT**

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**DELIVERY POINTS**

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**DESCRIPTION:** **CONFIDENTIAL**

**Customer** 40972 **CONFIDENTIAL**
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777

#### COMPANY NAME
ATMOS PIPELINE - TEXAS

#### TARIFF CODE: TT

#### RRC TARIFF NO: 20212

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 08/01/2008  
- **RECEIVED DATE:** 08/28/2008  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

### PREPARER - PERSON FILING

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**  
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

### CUSTOMERS

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### CURRENT RATE COMPONENT

**RATE COMP. ID:** 6135  
**DESCRIPTION:**
Base Rate: $0.10/MMBtu  
Imbalance-Monthly  
Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.  
Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.  
Taxes: Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 19074 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

| RRC TARIFF NO: | 20419 |

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2008  
**RECEIVED DATE:** 12/02/2008

**STATUS:** A

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**TYPE SERVICE PROVIDED**

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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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**CONFIDENTIAL**

## CURRENT RATE COMPONENT

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<tr>
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<td>Base Rate: $0.01/MMBtu  Imbalance-Monthly  Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

## DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58565</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.000</td>
<td>09/01/2008</td>
<td>Y</td>
</tr>
</tbody>
</table>

**CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC CID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>DESCRIPTION: Transmission Transportation</th>
<th>STATUS: A</th>
</tr>
</thead>
<tbody>
<tr>
<td>OPERATOR NO:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ORIGINAL CONTRACT DATE:</td>
<td>RECEIVED DATE: 11/04/2019</td>
<td></td>
</tr>
<tr>
<td>INITIAL SERVICE DATE: 11/01/2008</td>
<td>TERM OF CONTRACT DATE:</td>
<td></td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE: 10/15/2019</td>
<td></td>
</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
<td></td>
</tr>
</tbody>
</table>

**REASONS FOR FILING**

**NEW FILING:** N

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point No. 58473.

**OTHER(EXPLAIN):** Rate escalation on Point No. 58473, Added Delivery Point No. 58473.

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
</tr>
<tr>
<td>AREA CODE: 214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
</tr>
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**CUSTOMERS**

<table>
<thead>
<tr>
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<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>35449 <strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6048</td>
<td>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6154</td>
<td>Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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</table>

**RATE ADJUSTMENT PROVISIONS:**

None
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NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 51189

OTHER(EXPLAIN): Late File due to Administrative Oversight

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO</th>
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</thead>
<tbody>
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<td>393</td>
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<table>
<thead>
<tr>
<th>FIRST NAME</th>
<th>MIDDLE</th>
<th>LAST NAME</th>
<th>TITLE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Charles</td>
<td>R</td>
<td>Yarbrough</td>
<td>Vice President - Rates &amp; Regul.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 1</th>
<th>ADDRESS LINE 2</th>
<th>CITY</th>
<th>STATE</th>
<th>ZIP</th>
<th>ZIP4</th>
</tr>
</thead>
<tbody>
<tr>
<td>5420 LBJ Freeway</td>
<td>Suite 1862</td>
<td>Dallas</td>
<td>TX</td>
<td>75240</td>
<td></td>
</tr>
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</table>

<table>
<thead>
<tr>
<th>AREA CODE</th>
<th>PHONE NO</th>
<th>EXTENSION</th>
</tr>
</thead>
<tbody>
<tr>
<td>214</td>
<td>206-2809</td>
<td></td>
</tr>
</tbody>
</table>

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<td>19421</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5124</td>
<td>Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>DESCRIPTION: Transmission Transportation</th>
<th>STATUS: A</th>
</tr>
</thead>
</table>

**OPERATOR NO:**
- ORIGINAL CONTRACT DATE: 12/01/2008
- RECEIVED DATE: 04/13/2018
- INITIAL SERVICE DATE: 12/01/2008
- TERM OF CONTRACT DATE: 01/01/2017
- INACTIVE DATE: 01/01/2017
- AMENDMENT DATE: 01/01/2017

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- NEW FILING: N
- RRC DOCKET NO:
- CITY ORDINANCE NO:
- AMENDMENT (EXPLAIN): Customer name change from No. 35763 to No. 38241.
- OTHER (EXPLAIN): Filed late due to Administrative oversight.

**PREPARATOR - PERSON FILING**
- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE: 
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President -Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4: 
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION: 

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>38241</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tr>
<td>38241</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6147</td>
<td>Base Rate: $0.18/MMBtu plus retention of 1% for all gas volume transported. Taxes: 100% Tax Reimbursement. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly: Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>Type</th>
<th>Unit</th>
<th>Current Charge</th>
<th>Effective Date</th>
<th>Confidential</th>
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<tbody>
<tr>
<td>65684</td>
<td>R</td>
<td>MMBtu</td>
<td>$.1300</td>
<td>06/15/2017</td>
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</tr>
<tr>
<td>68874</td>
<td>D</td>
<td>MMBtu</td>
<td>$.1800</td>
<td>01/01/2017</td>
<td>Y</td>
</tr>
</tbody>
</table>

#### Facts Supporting Section 104.003(b) Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
# REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:** GUD 9950

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Delivery Point name change from No. 68650 to No. 109522.

**OTHER (EXPLAIN):** Delivery Point No. name change. Filed late due to administrative oversight.

---

## CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>34526</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

This is a negotiated contract where the meter charges are determined by Rate PT. The current Rate PT is pursuant to the Final Order in GUD 9950 for GRIP 2009 Interim Rate Adjustment dated 04/20/2010. Effective Date: For Bills Rendered On Or After 05/01/2010

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following metering and MMBtu charges to the amounts and quantities due under the riders listed below (for the purpose of the meter charge and riders listed below, customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>Charge Amount</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Meter (i)</td>
<td>Meter $200.00</td>
</tr>
<tr>
<td>(ii) Interim Rate Adjustment (IRA)</td>
<td>$ 5,924.34 per meter</td>
</tr>
<tr>
<td>Total Amount</td>
<td>$ 6,124.34 per meter</td>
</tr>
</tbody>
</table>

2. MMBtu

(i) Gas delivered to Company at System Pooling Stations receipt points $.1671 per MMBtu
(ii) Gas delivered to Company at Line S-2 Non-Pooling Stations receipt points $.10 per MMBtu

Interim Rate Adjustment:

The meter charge will be adjusted annually in an amount approved by a Regulatory Authority with jurisdiction in accordance with section 104.301 of the Texas Utilities Code. For the purposes of such adjustments, Customer will be deemed to receive service under Rate PT.

Retention Adjustment: Plus 1% of the gas received into Atmos Pipeline-Texas system at System Pooling Stations receipt points. The Retention Adjustment for gas received into Atmos Pipeline-Texas at Line S-2 Non-Pooling Stations will be 1/4%.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.
Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT - Competitive Transportation, Customer must have the type of meter required by Company. Company will be responsible for all costs associated with the initial acquisition and installation of the meter.

Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

<table>
<thead>
<tr>
<th>Year</th>
<th>IRA</th>
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<tbody>
<tr>
<td>2003</td>
<td>$223.83</td>
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<td>2004</td>
<td>$210.32</td>
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<tr>
<td>2005</td>
<td>$371.16</td>
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<td>2006</td>
<td>$1,461.46</td>
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<td>2007</td>
<td>$749.31</td>
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<tr>
<td>2008</td>
<td>$993.07</td>
</tr>
<tr>
<td>2009</td>
<td>$1,915.19</td>
</tr>
</tbody>
</table>

The total GRIP charges now add to $5,924.34 plus the $200 basic charge equals $6,124.34 which ties directly to the Final Order.

RIDER FF - FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed on or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RIDER TAX a
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**19100

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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</table>

**CONFIDENTIAL**

Amendment dated 1/1/2017 Adding Customer Monthly Service Charge of $12,500 Term extension through 12/31/2019 Amended transportation rates Rate18R1 Base Rate Retention Zone 1 $0.15/MMbtu 1.5% Zone 2 $0.14/MMbtu 1.5% Zone3, 4, 5, 6, 7 Pools $0.10/MMbtu 1% Zone 8 $0.05/MMbtu 1/2% Howard $0.05/MMbtu 1/2% Daily Pack Fee $0.20/MMbtu OFO Fee: $0.50/MMbtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

<table>
<thead>
<tr>
<th>ID</th>
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**CONFIDENTIAL**

Customer 19100 **CONFIDENTIAL**

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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
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</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>26847</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td>Y</td>
</tr>
</tbody>
</table>
DEFINITIONS
APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$1.27728 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 26847 **CONFIDENTIAL**

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<td>H</td>
<td>Transportation</td>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

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**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updated Rate Component language.

### PREPARER - PERSON FILING

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<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
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<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
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<tr>
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### CUSTOMERS

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</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:** None
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 21170

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

Customer 29695 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RAILROAD COMMISSION OF TEXAS
### GAS SERVICES DIVISION
### GSD - 2 TARIFF REPORT

<table>
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<td>ATMOS PIPELINE - TEXAS</td>
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<td>RRC TARIFF NO:</td>
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<td>Transmission Transportation</td>
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| ORIGINAL CONTRACT DATE: | 04/01/2011 |
| INITIAL SERVICE DATE:   | 03/01/2009  |
| RECEIVED DATE:          | 07/14/2011  |

**REASONS FOR FILING**
- NEW FILING: N
- RRC DOCKET NO: 
- CITY ORDINANCE NO: 
- AMENDMENT(EXPLAIN): Adding Delivery Point 67044
- OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the current escalations

**PREPARER - PERSON FILING**
- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE: 
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President - Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- PHONE NO: 206-2809

**CUSTOMERS**
- CUSTOMER NO: 31341
- CUSTOMER NAME: **CONFIDENTIAL**
- CONFIDENTIAL?: Y
- DELIVERY POINT: 

**CURRENT RATE COMPONENT**

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<tr>
<td>6227</td>
<td>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**
- None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21174

DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2009
RECEIVED DATE: 05/26/2020
INITIAL SERVICE DATE:
TERM OF CONTRACT DATE:
INACTIVE DATE:
AMENDMENT DATE: 05/20/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 393 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Charles MIDDLE: R LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas STATE: TX ZIP: 75240 ZIP4:
AREA CODE: 214 PHONE NO: 206-2809 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
25851 **CONFIDENTIAL** Y
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion as the balance in the deferred account at the start of the Recovery Period.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

CURRENT RATE COMPONENT

RATE COMP. ID | DESCRIPTION
---|---
Rider TAX a | RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company’s operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 550.

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>50918</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0000</td>
<td>05/20/2020</td>
<td>Y</td>
</tr>
</tbody>
</table>

DESCRIPTION: **CONFIDENTIAL**

Customer 25851 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

---

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 21177

---

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

---

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 04/01/2009  
- **RECEIVED DATE:** 05/26/2020  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 05/20/2020

---

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:** 10295, 10580, 10649

---

**CITY ORDINANCE NO:**

- **AMENDMENT/EXPLAIN:** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

---

**OTHER/EXPLAIN:** None

---

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough

- **TITLE:** Vice President – Rates & Regul.

- **ADDRESS LINE 1:** 5420 LBJ Freeway

- **ADDRESS LINE 2:** Suite 1862

- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**

- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

---

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>26847</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
AGREEMENT FOR GAS SERVICE:
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT:
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER:
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION:
The Railroad Commission of Texas.

COMPANY:
Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER:
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY:
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE:
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER:
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES:
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER:
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM:
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY:
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE:
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION:
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY:
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT:
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge  Amount
Capacity  $ 4.83681 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment  $(1.27728) per MMBtu of MDQ
Interim Rate Adjustment (IRA)  $ 2.70873 per MMBtu of MDQ (Note 2)
Total Capacity Charge  $ 6.26826 per MMBtu of MDQ
Usage  $ 0.01325 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
**Company's Tariff for Gas Service.**

**Special Conditions**

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Note:**

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

**Rider MF**

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**Rider RA a**

**RIDER RA - RETENTION ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

**Rider REV 10580**

**RIDER REV - REVENUE ADJUSTMENT**

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e). Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
shall be divided by the then current MDQ for each class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same.
RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:
Current MDQ - The current MDQ for this customer is 800.

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Customer 26847 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
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<tr>
<td>H</td>
<td>Transportation</td>
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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

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<tr>
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<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>31329</td>
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### CURRENT RATE COMPONENT

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<tr>
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<tbody>
<tr>
<td>6353</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance. Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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## Delivery Points

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**Description:** **CONFIDENTIAL**

| Customer | 31329 | **CONFIDENTIAL** |

## Type of Service Provided

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<th>SERVICE DESCRIPTION</th>
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<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Pooling</td>
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## TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 22227

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:  RECEIVED DATE: 05/27/2011
INITIAL SERVICE DATE: 08/01/2009  TERM OF CONTRACT DATE:
INACTIVE DATE:  AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Incorrect Rate Component reported initially. Changing to an Escalation Transaction based rate. Late file due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
31333  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION
4527  Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID  TYPE  UNIT  CURRENT CHARGE  EFFECTIVE DATE  CONFIDENTIAL
58696  D  MMBtu  $0.2500  08/01/2009  Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31333  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE  SERVICE DESCRIPTION  OTHER TYPE DESCRIPTION
H  Transportation  
M  Other(with detailed explanation)  Parking
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777   COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT   RRC TARIFF NO: 22229

DESCRIPTION: Transmission Transportation   STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009   RECEIVED DATE: 06/17/2014
INITIAL SERVICE DATE:   TERM OF CONTRACT DATE: 
INACTIVE DATE:   AMENDMENT DATE: 11/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N   RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58696.

OTHER(EXPLAIN): Point Escalations on Point 58696. Added Del. Pt. 58696. Filed late due to Admin Oversight.

PREPARER - PERSON FILING

RRC NO: 393   ACTIVE FLAG: Y   INACTIVE DATE: 

FIRST NAME: Charles   MIDDLE: R   LAST NAME: Yarbrough

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas   STATE: TX   ZIP: 75240   ZIP4:

AREA CODE: 214   PHONE NO: 206-2809   EXTENSION:

CUSTOMERS

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<tr>
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<tr>
<td>29178</td>
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CURRENT RATE COMPONENT

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<tr>
<td>6001</td>
<td>Parking Fee: $0.25/MMBtu. Taxes Taxes: 100% Tax Reimbursement.</td>
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

Customer 29178 **CONFIDENTIAL**

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DESCRIPTION: **CONFIDENTIAL**

Customer 29178 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

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<th><strong>RRC COID</strong>:</th>
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**CONTRACT COMMENT**: One year then month to month

**REASONS FOR FILING**

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**CITY ORDINANCE NO**: None

**AMENDMENT(EXPLAIN)**: Delivery Point Escalation on Point Nos. 62361 and 67044. Filed late due to new system reporting issues.

**PREPARER - PERSON FILING**

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<thead>
<tr>
<th><strong>FIRST NAME</strong>:</th>
<th>Charles</th>
<th><strong>MIDDLE</strong>:</th>
<th>R</th>
<th><strong>LAST NAME</strong>:</th>
<th>Yarbrough</th>
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<thead>
<tr>
<th><strong>TITLE</strong>:</th>
<th>Vice President -Rates &amp; Regul.</th>
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<tr>
<th><strong>ADDRESS LINE 1</strong>:</th>
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**CUSTOMERS**

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**CONFIDENTIAL**

**TRANSMISSION TRANSPORTATION**

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**SMALL BUSINESS/INDUSTRY**

**CUSTOMER NAME**: **DELIVERY POINT**

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</table>

**CONFIDENTIAL**
Rates  Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>5998</td>
<td>Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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<thead>
<tr>
<th>RRC COID:</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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<td>22230</td>
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<td>CURRENT RATE COMPONENT</td>
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<td>6777</td>
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<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
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</table>

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
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<th>22231</th>
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**DESCRIPTION:** Transmission Transportation  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 07/01/2009  
**RECEIVED DATE:** 06/28/2019  
**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:** 06/15/2019  
**CONTRACT COMMENT:** One year then month to month

**NEW FILING:** N  
**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 62361.

**REASONS FOR FILING**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>29178</td>
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**PREPARER - PERSON FILING**

<table>
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<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
<th>FIRST NAME: Charles</th>
<th>MIDDLE: R</th>
<th>LAST NAME: Yarbrough</th>
</tr>
</thead>
<tbody>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td>ADDRESS LINE 2: Suite 1862</td>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
</tr>
<tr>
<td>ADDRESS 1:</td>
<td>5420 LBJ Freeway</td>
<td>ADDRESS 2: Suite 1862</td>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
<td>ZIP4:</td>
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<tr>
<td>AREA CODE:</td>
<td>214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
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**CUSTOMERS**

<table>
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<tr>
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<td>Y</td>
<td></td>
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</tbody>
</table>
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

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### CURRENT RATE COMPONENT

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>5996</td>
<td>Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper’s Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper’s deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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<td>COMPANY NAME:</td>
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<td>TT</td>
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<tr>
<td>RRC TARIFF NO:</td>
<td>22231</td>
</tr>
</tbody>
</table>

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### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME</th>
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<table>
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<th>TARIFF CODE: TT</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

<table>
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<th>ORIGINAL CONTRACT DATE: 04/01/2009</th>
<th>RECEIVED DATE: 01/31/2018</th>
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<tr>
<td>INITIAL SERVICE DATE:</td>
<td>TERM OF CONTRACT DATE:</td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE: 01/01/2018</td>
</tr>
</tbody>
</table>

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** Delivery Point escalation on Point No. 72303 and updated Rate Component language.

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

<table>
<thead>
<tr>
<th>FIRST NAME: Charles</th>
<th>MIDDLE: R</th>
<th>LAST NAME: Yarbrough</th>
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<tbody>
<tr>
<td>TITLE: Vice President -Rates &amp; Regul.</td>
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<td></td>
</tr>
</tbody>
</table>

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**CUSTOMER NO** 31335  
**CUSTOMER NAME:** **CONFIDENTIAL**

**CURRENT CHARGE** $3.350  
**CONFIDENTIAL** Y

**CURRENT RATE COMPONENT**

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<th>DESCRIPTION</th>
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<tr>
<td><strong>Effective 1/1/2018:</strong> Priority Reservation Fee = Monthly MMBtu times $0.335 Effective 1/1/2020: Priority Reservation Fee = Monthly MMBtu times $0.37 Effective 4/1/2024: Priority Reservation Fee = Monthly MMBtu times $0.38 Effective 4/1/2027: Priority Reservation Fee = Monthly MMBtu times $0.40 Effective 4/1/2033: Priority Reservation Fee = Monthly MMBtu times $0.41 Priority Reservation Fee + Monthly MMBtu/day times $0.31. Rate28 Base Rate: $0.28/MMBtu Effective 1/1/2012 rate shall escalate one cent (1 cents) and each January 1 thereafter through 2014; rate is 31 cents 1/2015 to 12/31/2017. Taxes: 100% Tax Reimbursement. LateCharge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
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</table>

**RATE ADJUSTMENT PROVISIONS:** None

**DELIVERY POINTS**

**ID** 72303  
**TYPE** D  
**UNIT** MMBtu  
**CURRENT CHARGE** $3.350  
**EFFECTIVE DATE** 01/01/2018  
**CONFIDENTIAL** Y

**DESCRIPTION:** **CONFIDENTIAL**

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</table>
### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

*NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)*

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
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<th>RRC COID:</th>
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<th>COMPANY NAME</th>
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| OPERATOR NO: | | ORIGINAL CONTRACT DATE: | 06/01/2009 | RECEIVED DATE: | 05/26/2020 |
|--------------| | INITIAL SERVICE DATE: | | TERM OF CONTRACT DATE: | |
| INACTIVE DATE: | | AMENDMENT DATE: | 05/20/2020 | |
| CONTRACT COMMENT: | One year then month to month |

| REASONS FOR FILING | | NEW FILING: | N | RRC DOCKET NO: | 10295, 10580, 10649 |
|---------------------| | CITY ORDINANCE NO: | | |
| AMENDMENT(EXPLAIN): | Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020. |
| OTHER(EXPLAIN): | None |

<table>
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### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

**PLANT PROTECTION -** (This Rate Component is authorized under Texas Utility Code 104.003.)
Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 10942

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge                        Amount
Capacity                      $ 4.83681 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment   $ (1.27728) per MMBtu of MDQ
Interim Rate Adjustment (IRA) $ 2.70873 per MMBtu of MDQ (Note 2)
Total Capacity Charge         $ 6.26826 per MMBtu of MDQ
Usage                         $ 0.01325 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT
Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATe ADJUSTMENT PROVISIONS:
Current MDQ - The current MDQ for this customer is 12,700.

DELIVERY POINTS

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**  

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  
**TARIFF CODE:** TT  
**RRC TARIFF NO:** 22236

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

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**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  
**AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER (EXPLAIN):** None

---

**PREPARER - PERSON FILING**

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<tr>
<th>FIRST NAME</th>
<th>MIDDLE</th>
<th>LAST NAME</th>
</tr>
</thead>
<tbody>
<tr>
<td>Charles</td>
<td>R</td>
<td>Yarbrough</td>
</tr>
</tbody>
</table>

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMERS**

<table>
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<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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<tr>
<td>19152</td>
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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$1.27728 per MMBtu of MDQ</td>
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<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
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</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the...
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA - RETENTION ADJUSTMENT
APPLICATION TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class.
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion as the then current Balance to be recovered for the deferred account as of September 1, 2020 is allocated to each customer class.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
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<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>22241</th>
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<table>
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| INITIAL SERVICE DATE: | | TERM OF CONTRACT DATE: | |
|-----------------------| | AMENDMENT DATE: | |

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REASONS FOR FILING

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CITY ORDINANCE NO:

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<tr>
<th>AMENDMENT(EXPLAIN):</th>
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<tr>
<th>OTHER( EXPLAIN):</th>
<th>Refiling to correct meter rate in the Rate Component. This filing is being made pursuant to Tariff Audit No. 19-027.</th>
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PREPARER - PERSON FILING

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<tr>
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<table>
<thead>
<tr>
<th>FIRST NAME:</th>
<th>Charles</th>
</tr>
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</table>

<table>
<thead>
<tr>
<th>MIDDLE:</th>
<th>R</th>
</tr>
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</table>

<table>
<thead>
<tr>
<th>LAST NAME:</th>
<th>Yarbrough</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>TITLE:</th>
<th>Vice President -Rates &amp; Regul.</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 1:</th>
<th>5420 LBJ Freeway</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 2:</th>
<th>Suite 1862</th>
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</table>

<table>
<thead>
<tr>
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<tr>
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CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
</table>

| 19048 | **CONFIDENTIAL** | Y |
Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers. Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following metering and MMBtu charges to the amounts and quantities due under the riders listed below (for the purpose of the riders listed below, customer will be deemed to receive service under Rate PT): Charge Amount Meter $175.00 per meter (i) Gas delivered to Company at System Pooling Stations receipt points $.16 per MMBtu (ii) Gas delivered to Company at Line S-2 Non-Pooling Stations receipt points $0.10 per MMBtu Retention Adjustment: Plus 1% of the gas received into Atmos Pipeline-Texas system at System Pooling Stations receipt points. The Retention Adjustment for gas received into Atmos Pipeline-Texas at Line S-2 Non-Pooling Stations will be one-fourth%. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT # Competitive Transportation (Eastman Chemical Company), Customer must have the type of meter required by Company. Customer must pay company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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DESCRIPTION: **CONFIDENTIAL**

Customer

**CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
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</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>19149</td>
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<td>Y</td>
<td></td>
</tr>
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</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$(2.70873) per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
The Rider SUR shall be divided by the then current MDQ for each class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>50602</td>
<td>MMBtu $0.000</td>
</tr>
</tbody>
</table>

DELIVERY POINTS

<table>
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<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tr>
<td>50602</td>
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<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
<td>Y</td>
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TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:**  

**CITY ORDINANCE NO:**  
**AMENDMENT EXPLAIN:** Adding Delivery Point 68872  
**OTHER EXPLAIN:** Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

### PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>393</th>
<th>ACTIVE FLAG</th>
<th>Y</th>
<th>INACTIVE DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME</td>
<td>Charles</td>
<td>MIDDLE</td>
<td>R</td>
<td>LAST NAME</td>
</tr>
<tr>
<td>TITLE</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2</td>
<td>Suite 1862</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY</td>
<td>Dallas</td>
<td>STATE</td>
<td>TX</td>
<td>ZIP</td>
</tr>
<tr>
<td>AREA CODE</td>
<td>214</td>
<td>PHONE NO</td>
<td>206-2809</td>
<td>EXTENSION</td>
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</table>

### CUSTOMERS

| CUSTOMER NO | 19366 | CUSTOMER NAME | **CONFIDENTIAL** | DELIVERY POINT | Y |  

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6326</td>
<td>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS

- None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Added Delivery Point No. 50621.

**CONFIDENTIAL**

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
## Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>Type</th>
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<tr>
<td>50791</td>
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## Type of Service Provided

<table>
<thead>
<tr>
<th>Type of Service</th>
<th>Service Description</th>
<th>Other Type Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT (EXPLAIN):** Point Escalations on Point 68872. Filed late due to Admin Oversight.

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>ACTIVE FLAG</th>
<th>INACTIVE DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>393</td>
<td>Y</td>
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</tr>
</tbody>
</table>

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 6229          | Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s).  
(b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. |
## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 22269</th>
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<tbody>
<tr>
<td>DESCRIPTION: Transmission Transportation</td>
<td>STATUS: A</td>
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<tr>
<th>OPERATOR NO:</th>
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<tr>
<td>ORIGINAL CONTRACT DATE: 09/01/2009</td>
</tr>
<tr>
<td>INITIAL SERVICE DATE:</td>
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<tr>
<td>RECEIVED DATE: 05/26/2020</td>
</tr>
<tr>
<td>TERM OF CONTRACT DATE:</td>
</tr>
<tr>
<td>AMENDMENT DATE: 05/20/2020</td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
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</tbody>
</table>

| CONTRACT COMMENT: One year then month to month |

<table>
<thead>
<tr>
<th>REASONS FOR FILING</th>
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<tr>
<td>NEW FILING: N</td>
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<tr>
<td>RRC DOCKET NO: 10295, 10580, 10649</td>
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<table>
<thead>
<tr>
<th>CITY ORDINANCE NO:</th>
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<tbody>
<tr>
<td>AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.</td>
</tr>
<tr>
<td>OTHER(EXPLAIN): None</td>
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<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>34670</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
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</tr>
</tbody>
</table>
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
<th>CURRENT RATE COMPONENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>Definitions</td>
<td>DEFINITIONS</td>
<td></td>
</tr>
</tbody>
</table>
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$1.27728 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017
Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J of the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class.
Rider SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 05/20/2020

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion as the balance of the MDQ as of that date in the deferred account is allocated to the applicable current year customer classes.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

Page 1012 of 1804

<table>
<thead>
<tr>
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Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company’s operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,669.

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TYPE SERVICE PROVIDED

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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**COMPETITIVE TRANSPORTATION** Application Applicable, in the event that Company has entered into a Transportation Agreement - Distribution, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge - Amount Meter $200.00 per meter per month All MMBtu for 4 years and month to month thereafter $ 0.455 per MMBtu  Total transportation fee for both Pipeline & Dist.) Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Retention Adjustment: 2% (applied to gas received into Atmos System). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## Delivery Points

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## Type Service Provided

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## TUC Applicability

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

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<td>CONTRACT COMMENT: None</td>
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**REASONS FOR FILING**

NEW FILING: N  RRC DOCKET NO: 
CITY ORDINANCE NO: None
AMENDMENT(ExPLAIN): None
OTHER(ExPLAIN): Reinstating this contract incorrectly filed for Deactivation on 8/11/2010

**PREPARER - PERSON FILING**

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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President -Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
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<td></td>
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<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
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<tr>
<td>AREA CODE: 214</td>
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**CUSTOMERS**

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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Transmission Transportation**

**REASONS FOR FILING**

**NEW FILING:** Y  **RRC DOCKET NO:**

**CITY ORDINANCE NO:**  **AMENDMENT(EXPLAIN):** None  **OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**

**FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough  **TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  **ADDRESS LINE 2:** Suite 1862  **CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**  

**CURRENT RATE COMPONENT**

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<td>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following rates to amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter $ 425.00 per month First 0 MMBtu to 1,500 MMBtu $ 0.2583 per MMBtu Next 3,500 MMBtu $ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu $ 0.0404 per MMBtu  Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: Y  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO: 31429  CUSTOMER NAME: **CONFIDENTIAL**  CONFIDENTIAL?: Y  DELIVERY POINT:

CURRENT RATE COMPONENT

RATE COMP. ID: 5097  DESCRIPTION:
Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter $425.00 per month First 0 MMBtu to 1,500 MMBtu $0.2583 per MMBtu Next 3,500 MMBtu $0.1884 per MMBtu All MMBtu over 5,000 MMBtu $0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**TABLE**

<table>
<thead>
<tr>
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**CURRENT RATE COMPONENT**

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| 5154         | Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter $ 425.00 per month First 0 MMBtu to 1,500 MMBtu $ 0.2583 per MMBtu Next 3,500 MMBtu $ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu $ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Updated Rate Component language to include missing tiered rates. This filing is being made pursuant to Tariff Audit No. 19-027.

REASONS FOR FILING

NEW FILING: N

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language to include missing tiered rates. This filing is being made pursuant to Tariff Audit No. 19-027.

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

31438  **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

6337  Point Operator Blending  Effective 8/1/2012: $0.05 (five cents) per MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. $0.04 (four cents) per MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. $0.06 (six cents) per MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; $0.12 (twelve cents) per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot or more, but less than 1130 Btu per cubic foot; Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID  TYPE  UNIT  CURRENT CHARGE  EFFECTIVE DATE  CONFIDENTIAL

73004  D  MMBtu  $0.0400  08/01/2009  Y

DESCRIPTION:  **CONFIDENTIAL**

Customer 31438  **CONFIDENTIAL**
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<td>TARIFF CODE: TT</td>
<td>RRC TARIFF NO: 22310</td>
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</table>

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>31331</td>
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<td>Y</td>
<td></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5916</td>
<td>Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a $1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>
**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

**Customer Name Change from No. 34090 to No. 37706.**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>37706</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6019</td>
<td>Lending Fee: $1.27/MMBtu. Late Charge: Late charge; an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>62361</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.2700</td>
<td>02/18/2016</td>
<td>Y</td>
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### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### REASONS FOR FILING
- **NEW FILING**: N
- **RRC DOCKET NO**: None
- **CITY ORDINANCE NO**: None
- **AMENDMENT (EXPLAIN)**: This filing made pursuant to violations noted in Audit 16-113. Added Priority Res. Fee language.

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>30105</td>
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### CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>6235</td>
<td>Priority Reservation Fee = Monthly MMBtu/day times $.038. TransactionFee Base Rate: Fee set forth on transaction confirmation plus retention. Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<td>58565</td>
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<td>$.3800</td>
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<table>
<thead>
<tr>
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</tr>
</thead>
<tbody>
<tr>
<td><strong>CONFIDENTIAL</strong></td>
<td><strong>CONFIDENTIAL</strong></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 22449

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2009  RECEIVED DATE: 04/23/2019
INITIAL SERVICE DATE:  TERM OF CONTRACT DATE:
INACTIVE DATE:  AMENDMENT DATE: 03/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from No. 31339 to No. 40042.
OTHER(EXPLAIN): Customer Name Change. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
40042  **CONFIDENTIAL**

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION
6340  Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2
Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2
Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID  TYPE  UNIT  CURRENT CHARGE  EFFECTIVE DATE  CONFIDENTIAL
73197  R  MMBtu  $0.0600  03/01/2019  Y
DESCRIPTION:  **CONFIDENTIAL**
Customer 40042  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE  SERVICE DESCRIPTION  OTHER TYPE DESCRIPTION
H  Transportation
M  Other (with detailed explanation)  Blending
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>31810</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
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</thead>
<tbody>
<tr>
<td>6377</td>
<td>Rates: Shipper will pay a Priority Reservation Fee equal to the Priority Daily Quantity times the applicable Rate for the number of days in such time period (Daily Qty X Rate X # of Day's). Priority Monthly Rates plus Retention Rates. Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 22935

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:  
RECEIVED DATE: 08/22/2017
INITIAL SERVICE DATE: 04/01/2010  TERM OF CONTRACT DATE: 
INACTIVE DATE: 02/18/2016  AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(Explain): Customer Name Change from No. 34090 to No. 37706.

OTHER(Explain): Customer Name Change. Filed late due to administrative oversight.

PREPARE - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG:</th>
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<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
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<td></td>
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<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
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CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
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<td>37706</td>
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CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>6018</td>
<td>Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>58606</td>
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<td>MMBtu</td>
<td>$7.139</td>
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<tr>
<td>61354</td>
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<td>37706</td>
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</tbody>
</table>
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from No. 35895 to 40272.

AMENDMENT (EXPLAIN): Customer name change and updated Rate Component language. Filed late due to Administrative Oversight.

CURRENT RATE COMPONENT

6384  
Point Operator Blending Agreement at the Sklar Common Point - 04010000. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

CURRENT CHARGE

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>6384</td>
<td>Point Operator Blending Agreement at the Sklar Common Point - 04010000. Point Operator Blending $0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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<th>UNIT</th>
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<tbody>
<tr>
<td>74336</td>
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<td>MMBtu</td>
<td>$0.0400</td>
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</table>

DESCRIPTION: **CONFIDENTIAL**

Customer 40272 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**  
- **CITY ORDINANCE NO:**  
- **AMENDMENT (EXPLAIN):** Contract terms amended to a Thru System Priority. No other information has changed since the last filing  
- **OTHER (EXPLAIN):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

<table>
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<tr>
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<td>19394</td>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6391</td>
<td>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

**RATE ADJUSTMENT PROVISIONS:**

- None
### Delivery Points

<table>
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<tr>
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<tr>
<td>58565</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.2500</td>
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**Confidential**

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<tr>
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<td><strong>CONFIDENTIAL</strong></td>
<td><strong>CONFIDENTIAL</strong></td>
<td><strong>CONFIDENTIAL</strong></td>
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### Type Service Provided

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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### TUC Applicability

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6420</td>
<td>Amendment Eff 5/31/2018 Annual Minimum Transportation Fees = $87,500. Annual Incentive Transportation Fees = $175,000. Amendment Eff 6/1/2013 Base rate increased from 30 cents/MMBtu to 35 cents/MMBtu. Base Transportation Rate = $0.35 MMBtu Annual Minimum Obligation 250,000/MMBtu Base Rate Base Transportation Rate = $0.30 MMBtu Incentive Transportation Rate (After Annual Incentive Qty is delivered) = $0.23 MMBtu Daily Pack &amp; Draft Fee = $0.25 MMBtu OFO Fee = $0.50 MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.</td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Current Rate Component

<table>
<thead>
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<tbody>
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<td>6421</td>
<td>Amendment June 1, 2018 Amended term of the agreement, Receipt point Changes Fuel Retention Changes Amendment June 1, 2017 Amended term of the agreement. Demand Charge increased to $65,000 / month Amendment June 1, 2016 Amended term of the agreement. Amendment June 1, 2014 Amended base transportation rate = $0.10/MMBtu delivered Demand Charge = $62,000.00 / month Base Rate Base Transportation Fee = $0.26 MMBtu Transport Fee after Annual Minimum Quantity is Transported = $0.15 MMBtu Hourly Draft Fee = $0.25 MMBtu Daily Pack &amp; Draft Fee = $0.20 MMBtu OFO Fee = $0.50 MMBtu Escalation: If base contract is extended the transport rate will increase to .27/MMbtu beginning June 1, 2012. Balancing Fee At the end of each Month, Shipper will pay Transporter $0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. Notwithstanding anything to the contrary in this Sections 7(viii) the fee described in this Section 7(viii) will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## REASONS FOR FILING

NEW FILING: N  
RRC DOCKET NO:  
CITY ORDINANCE NO: None  
AMENDMENT (EXPLAIN): Updated Rate Component language to extend term.

## PREPARER - PERSON FILING

| RRC NO: 393 | ACTIVE FLAG: Y | INACTIVE DATE:  
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</thead>
<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
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</table>
| AREA CODE: 214 | PHONE NO: 206-2809 | EXTENSION:  

## CUSTOMERS

<table>
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<tr>
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<td>31950</td>
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## CURRENT RATE COMPONENT

<table>
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<tr>
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<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>6422</td>
<td>Amendment June 1, 2018: Term Extended to June 1, 2019. Amendment June 1, 2017: Term Extended to June 1, 2018. Amendment June 1, 2016: Demand Charge = $10,000.00 / month. Term Extended to June 1, 2017. Amendment June 1, 2015: Demand Charge = $8,000.00 / month. Amendment June 1, 2014: Base Transportation Fee = $0.10/MMBtu delivered. Demand Charge = $3,833.00 / month. Base Rate. Base Transportation Fee: $0.26/MMBtu. Transportation Fee after the Annual Minimum Quantity is transported: $0.15/MMBtu*. Hourly Draft Fee: $0/25/MMBtu. Daily Pack and Draft Fee: $0.20/MMBtu. OFO Fee: $0.50/MMBtu. Escalation: If base contract is extended the transport rate will increase to $0.27/MMBtu beginning June 1, 2012. Monthly Imbalance Fee: At the end of each Month, Shipper will pay Transporter $0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. The fee will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

## RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 23075

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010  RECEIVED DATE: 06/26/2018
INITIAL SERVICE DATE:  TERM OF CONTRACT DATE: 
INACTIVE DATE: AMENDMENT DATE: 06/25/2018

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO: 
CITY ORDINANCE NO: None
AMENDMENT(EXPLAIN): Updated Rate Component language to extend Primary Term through 06/01/2020.

OTHER(EXPLAIN): 

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE: 
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION: 

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>19116</td>
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CURRENT RATE COMPONENT

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<tbody>
<tr>
<td>6419</td>
<td>Amendment #4 Extending the primary term through June 1, 2020 Pack/Draft increased to $0.25/MMBtu Zone 1 &amp; 2 removed from available points. Increased MDQ to 25,000 MMBtu/day Amendment #3 Extending the primary term through June 1, 2018 Amending the rate from $0.23 to $0.05 $9,000 demand fee assessed Daily draft to hourly draft Amendment #2 Extending the primary term through June 1, 2016 Amending the rate from $0.22 to $0.23 Rate Base Rate: $0.22/MMBtu effective 04/05/2012 Rate21 Base Rate: $0.21/MMBtu Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Annual Minimum Obligation of 500,000/MMBtu each year</td>
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

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<tr>
<th>ID</th>
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<td>58369</td>
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<td>MMBtu</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 19116 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 23222

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**ORIGINAL CONTRACT DATE:** 09/01/2010  
**RECEIVED DATE:** 09/07/2018

**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  
**AMENDMENT DATE:** 06/15/2018

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Delivery Point Escalation on Point Nos. 58473 and 67044. Filed late due to new system reporting issues.

**PREPARER - PERSON FILING**

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<th>INACTIVE DATE:</th>
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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
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<td>LAST NAME: Yarbrough</td>
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<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
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</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
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<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
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<tr>
<td>CITY: Dallas</td>
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<td>ZIP: 75240</td>
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**CUSTOMERS**

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### RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

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<tbody>
<tr>
<td>6096</td>
<td>Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.</td>
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Page 1050 of 1804
## DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 35766
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<tr>
<td>H</td>
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FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID:</th>
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| INITIAL SERVICE DATE: | | TERM OF CONTRACT DATE: | |
|-----------------------| | AMENDMENT DATE: | 04/01/2015 |

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<th>REASONS FOR FILING</th>
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<table>
<thead>
<tr>
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<table>
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<tr>
<th>FIRST NAME:</th>
<th>Charles</th>
</tr>
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</table>

<table>
<thead>
<tr>
<th>MIDDLE:</th>
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<table>
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<tr>
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<th>Yarbrough</th>
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<table>
<thead>
<tr>
<th>TITLE:</th>
<th>Vice President - Rates &amp; Regul.</th>
</tr>
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</table>

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<tr>
<th>ADDRESS LINE 1:</th>
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</table>

<table>
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| 6464 | Base Rate: $0.15/MMBtu for gas volume transported. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly: Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. |

| RATE ADJUSTMENT PROVISIONS: | None |

<table>
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<table>
<thead>
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<th>ID</th>
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| 58468 | D | MMBtu | $.1500 | 09/01/2010 | Y |

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Page 1053 of 1804
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<thead>
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<td>Transportation</td>
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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: Y

REASONS FOR FILING:

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2010
INITIAL SERVICE DATE: 10/07/2010
CONTRACT COMMENT: One year then month to month

CUSTOMER NAME

CUSTOMER NO

CONFIDENTIAL?

DELIVERY POINT

CUSTOMERS

CUSTOMER NO

32095

**CONFIDENTIAL**

CURRENT RATE COMPONENT

RATE COMP. ID

6476

DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID

61354

TYPE

D

UNIT

MMBtu

CURRENT CHARGE

$.1600

EFFECTIVE DATE

10/01/2010

CONFIDENTIAL

Y

DESCRIPTION: **CONFIDENTIAL**

Customer

32095

**CONFIDENTIAL**
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID:</th>
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</thead>
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<tr>
<td>TARIFF CODE:</td>
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**OPERATOR NO:**

- ORIGINAL CONTRACT DATE: 11/01/2010
- RECEIVED DATE: 05/26/2020
- INITIAL SERVICE DATE: 
- TERM OF CONTRACT DATE: 
- INACTIVE DATE: 
- AMENDMENT DATE: 05/20/2020
- CONTRACT COMMENT: One year then month to month

**REASONS FOR FILING**

- NEW FILING: N  
- RRC DOCKET NO: 10295, 10580, 10649
- CITY ORDINANCE NO: 
- AMENDMENT (EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- OTHER (EXPLAIN): None

**PREPARER - PERSON FILING**

- RRC NO: 393  
- ACTIVE FLAG: Y  
- INACTIVE DATE: 
- FIRST NAME: Charles  
- MIDDLE: R  
- LAST NAME: Yarbrough  
- TITLE: Vice President - Rates & Regul.  
- ADDRESS LINE 1: 5420 LBJ Freeway  
- ADDRESS LINE 2: Suite 1862  
- CITY: Dallas  
- STATE: TX  
- ZIP: 75240  
- ZIP4: 
- AREA CODE: 214  
- PHONE NO: 206-2809  
- EXTENSION: 

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18988</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
DEFINITIONS
APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
**Rider MF**

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

---

**Rider RA**

**RIDER RA - RETENTION ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

**Rider REV**

**RIDER REV 10580**

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The
resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of
the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report
showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through
June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each
customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos
Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of
the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact
information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of
more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the
current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole
issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the
twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust
or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until
the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery
requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November
1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing
with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report
upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any
statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute,
order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be
recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's
MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other
and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA
Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March
31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery
Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMER DATA

<table>
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<td>18941</td>
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### CURRENT RATE COMPONENT

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<tr>
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<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>6483</td>
<td>Electric Gen Rat Amendment 1/1/2019: The first 2,000,000 MMBtu delivered annually at the Base rate as set forth below. Excess of 2,000,000 MMBtu delivered annually at the Incentive rate as set forth below. Incentive Rate $0.15/MMBtu Zone 8 $0.175/MMBtu $0.14/MMBtu Zone 2 $0.16/MMBtu $0.125/MMBtu Zone 8 $0.155/MMBtu $0.12/MMBtu Enterprise or Kinder $0.045/MMBtu $0.04/MMBtu Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. The first 5,000,000 MMBtu delivered annually the Base rate will be as set forth on the Transaction Confirmation. Excess of 5,000,000 MMBtu delivered annually the Incentive rate will be as set forth on the Transaction Confirmation. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement. Imbalance-Monthly: Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.</td>
</tr>
</tbody>
</table>
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>25644</td>
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</table>

### Rate Adjustment Provisions:
None

### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>58793</td>
<td>D</td>
<td>Month</td>
<td>$80000.0000</td>
<td>04/01/2012</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

- Customer 25644 **CONFIDENTIAL**

### Type Service Provided

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
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</table>

As mutually agreed to by the Parties at the time of the transaction late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO: 

CITY ORDINANCE NO: 

AMENDMENT(EXPLAIN): Term extended until March 31, 2013

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58793

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE: 

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION: 

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

25644  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

6536  RATES AND RETENTION:  Storage Reservation Fee: $80,000 Month Transportation for Injection Per Unit Fee: $.01/MMBtu Withdrawal and Transportation Per Unit Fee: As Negotiated (Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Unauthorized Overrun Fee: $0.25/MMBtu Operational Flow Order Fee: $0.05/MMBtu Header and Compression Fees: As shown in APT’s Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID  TYPE  UNIT  CURRENT CHARGE  EFFECTIVE DATE  CONFIDENTIAL

58793  D  Month  $.0100  05/15/2013  Y

DESCRIPTION:  **CONFIDENTIAL**

Customer 25644  **CONFIDENTIAL**

Page 1067 of 1804
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 24097  
**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 12/06/2018  
**INITIAL SERVICE DATE:** 06/01/2011  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

---

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Re-instating this tariff as active. It was incorrectly filed to be made Inactive. This filing is being made pursuant to Tariff Audit No. 19-027.

---

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMERS**

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<td>32956</td>
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---

**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 6408  
**DESCRIPTION:** Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance:
Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rates: 100% Tax Reimbursement.

---

**RATE ADJUSTMENT PROVISIONS:** None

---

Page 1069 of 1804
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RAILROAD COMMISSION OF TEXAS

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 24101

**DESCRIPTION:** Transmission Transportation

**STATUS:** A

**ORIGINAL CONTRACT DATE:** 03/01/2011  
**RECEIVED DATE:** 06/26/2014

**AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

---

### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT EXPLAIN:** Updated Rate Component language.

**OTHER EXPLAIN:**

---

### PREPARER - PERSON FILING

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

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### CUSTOMERS

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### CURRENT RATE COMPONENT

#### RATE COMP. ID

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>

**RATE AND RETENTION (Effective 04/01/2013 to 03/31/2014):** Transportation for Injection Per Unit Fee: $0.01MMBtu Withdrawal and Transportation Per Unit Fee: As Negotiated (Delivery Points other than the Katy Area) 1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: $32,500/Month (April 2013 - March 2014) Unauthorized Overrun Fee: $0.25/MMBtu Operational Flow Order Fee: $0.50/MMBtu Header and Compression Fees: As shown in APT’s Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: No additional fee subject to APT’s approval of hourly profile storage withdrawals. **RATES AND RETENTION (Effective 04/01/2014 to 03/31/2015):** Transportation for Injection Per Unit Fee: $0.01MMBtu Withdrawal and Transportation Per Unit Fee: As Negotiated (Katy Area Delivery Points) Retention Volumes: $17,500/Month (April 2014 - March 2015) Unauthorized Overrun Fee: $0.25/MMBtu Operational Flow Order Fee: $0.50/MMBtu Header and Compression Fees: As shown in APT’s Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: No additional fee subject to APT’s approval of hourly profile storage withdrawals. **LATE CHARGE:** An additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

---

### RATE ADJUSTMENT PROVISIONS:

None

---

Page 1071 of 1804
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>OPERATOR NO</th>
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| ORIGINAL CONTRACT DATE | 07/01/2011 |
| TERM OF CONTRACT DATE  | 05/20/2020 |

| RECEIVED DATE | 05/26/2020 |
| INACTIVE DATE | 05/20/2020 |

| CONTRACT COMMENT | One year then month to month |

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| NEW FILING | N |
| RRC DOCKET NO | 10295, 10580, 10649 |

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AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

| OTHER(EXPLAIN) | None |

<table>
<thead>
<tr>
<th>PREPARATOR - PERSON FILING</th>
</tr>
</thead>
</table>

| RRC NO | 393 |
| ACTIVE FLAG | Y |
| INACTIVE DATE |

| FIRST NAME | Charles |
| MIDDLE | R |
| LAST NAME | Yarbrough |

| TITLE | Vice President - Rates & Regul. |

| ADDRESS LINE 1 | 5420 LBJ Freeway |
| ADDRESS LINE 2 | Suite 1862 |
| CITY | Dallas |
| STATE | TX |
| ZIP | 75240 |
| ZIP4 |

| AREA CODE | 214 |
| PHONE NO | 206-2809 |
| EXTENSION |

<table>
<thead>
<tr>
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</table>

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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<tbody>
<tr>
<td>39258</td>
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</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate PT.

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ</td>
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<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**RIDER RA - RETENTION ADJUSTMENT**

**APPLICATION TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
### Rider SUR: Surcharges Applicable to: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**Effective Date:** 05/20/2020

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD No. 10942 - MAOP The following surcharge as authorized in GUD No. 10942 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

---

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on or after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion that each customer class's deferred balance bore to the total balance.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
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**DESCRIPTION:** Transmission Transportation

**STATUS:** A

**OPERATOR NO:**

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<th>ORIGINAL CONTRACT DATE: 06/01/2011</th>
<th>RECEIVED DATE: 05/26/2020</th>
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<td>AMENDMENT DATE: 05/20/2020</td>
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**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  **RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President -Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

**AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
</tr>
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<tbody>
<tr>
<td>39258</td>
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<td>Y</td>
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</tr>
</tbody>
</table>
**DEFINITIONS**  
 aplicable to: Entire System  
effective date: 04/18/2011  

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.  

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.  

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.  

**COMMISSION.**  
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.  

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.  

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.  

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.  

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.  

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.  

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.  

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.  

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.  

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.  

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.  

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.  

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.  

---

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Definitions</td>
<td>DEFINITIONS</td>
</tr>
</tbody>
</table>

**APPLICATION TO: Entire System**

**EFFECTIVE DATE: 04/18/2011**

**AGREEMENT FOR GAS SERVICE.**

A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

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The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**

The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

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A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

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The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

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(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

**Rate PT 10942**

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Rate Schedule: 05/20/2020

Effective Date: 05/20/2020

Rate Schedule: PIPET

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Notes:

1. Rider RA a is applicable to Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.
2. Rider RA - RETENTION ADJUSTMENT

EFFECTIVE DATE: 04/18/2011

APPLICABILITY:

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Column (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class.
Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same fiscal year. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Recovery Period for the balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's monthly calculation of the rate to be applied to their respective MDQs. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to: 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to: 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost. The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

**Adjustment Review Process**

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to: 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.
**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**CURRENT RATE COMPONENT**

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<tr>
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**DELIVERY POINTS**

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**TYPE SERVICE PROVIDED**

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<td>H</td>
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</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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**CURRENT RATE COMPONENT**

**RATE COMP. ID**

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
## RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

### DELIVERY POINTS

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### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

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<tr>
<td>6414</td>
<td>Priority Reservation Fee = Monthly MMBtu/day times $0.08. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMER

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>31810</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

### CURRENT RATE COMPONENT

**6563**

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s).

(b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None
### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>Type</th>
<th>Unit</th>
<th>Current Charge</th>
<th>Effective Date</th>
<th>Confidential</th>
</tr>
</thead>
<tbody>
<tr>
<td>50463</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.869</td>
<td>02/01/2014</td>
<td>Y</td>
</tr>
<tr>
<td>50621</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.810</td>
<td>05/15/2018</td>
<td>Y</td>
</tr>
<tr>
<td>58473</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.500</td>
<td>10/15/2019</td>
<td>Y</td>
</tr>
<tr>
<td>58474</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.447</td>
<td>08/15/2019</td>
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<tr>
<td>58533</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.810</td>
<td>05/15/2018</td>
<td>Y</td>
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<td>58565</td>
<td>D</td>
<td>MMBtu</td>
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<td>03/15/2019</td>
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<td>62361</td>
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<td>MMBtu</td>
<td>$2.025</td>
<td>09/15/2019</td>
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<td>67044</td>
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<td>MMBtu</td>
<td>$2.005</td>
<td>09/15/2019</td>
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<td>68872</td>
<td>D</td>
<td>MMBtu</td>
<td>$2.850</td>
<td>03/01/2014</td>
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</table>

**Description:**

- **CONFIDENTIAL**
  - Customer 31810

### Type Service Provided

<table>
<thead>
<tr>
<th>Type of Service</th>
<th>Service Description</th>
<th>Other Type Description</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC CID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE</th>
<th>RRC TARIFF NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>TT</td>
<td>24168</td>
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</tbody>
</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE</th>
<th>RECEIVED DATE</th>
<th>INITIAL SERVICE DATE</th>
<th>TERM OF CONTRACT DATE</th>
<th>INACTIVE DATE</th>
<th>AMENDMENT DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>05/01/2011</td>
<td>05/04/2020</td>
<td></td>
<td></td>
<td></td>
<td></td>
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</table>

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

<table>
<thead>
<tr>
<th>NEW FILING</th>
<th>RRC DOCKET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>N</td>
<td></td>
</tr>
</tbody>
</table>

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** Annual rate escalation.

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>ACTIVE FLAG</th>
<th>INACTIVE DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>393</td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>25880</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
Rider RA - Retention Adjustment

Applicable To: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

Effective Date: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

This is a Competitive Negotiated Rate Effective Date: 05/01/2011

Rate CT - Competitive Transportation

Application
Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline (Competitive), to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT.):

Charge Amount
Customer Charge $7,500.00 each month effective as of the Commencement Date

Transport Fee $0.17 per MMBtu delivered at the Delivery Point for the first Contract Year and 1/2 cents / MMBtu escalator on the second Contract Year and Year to Year thereafter through the contract term.

Transport Fee $0.11 per MMBtu delivered at the Delivery Point for the first Contract Year with a 1/2 cents / MMBtu escalator on the second Contract Year and Year to Year thereafter through the contract term. For any volume transported in excess of the Minimum Annual Quantity that is received from Katy Area Receipt Points

Retention Adjustment: 1% for all system receipt points other than Katy Area Receipt Points. For Katy Area Receipt Points retention is 1/2%. Minimum Annual Quantity: 3,000,000 MMBtus each Contract Year.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF.

Tax Adjustment: Full reimbursement as applicable.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the
natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

Special Conditions
In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company’s reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit
Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company’s Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b).

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation
Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.) 

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. 

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**CUSTOMER NO** | **CUSTOMER NAME** | **CONFIDENTIAL?** | **DELIVERY POINT**
--- | --- | --- | ---
37715 | **CONFIDENTIAL** | Y |
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas.

COMPANY.
Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)
If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 10942

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

**Adjustment Review Process**

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year’s filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission’s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission’s decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
### Rider SUR

**RIDER SUR - SURCHARGES**  APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

### Rider TAX

**RIDER TAX - TAX ADJUSTMENT**  
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### Delivery Points

**Current MDQ -** The current MDQ for this customer is 25.

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>72346</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0000</td>
<td>05/20/2020</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION:** **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>Customer</th>
<th><strong>CONFIDENTIAL</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>37715</td>
<td></td>
</tr>
</tbody>
</table>

This customer is **CONFIDENTIAL**.

### Type of Service

**H** Transportation
<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME:</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO:</td>
<td>24179</td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

---

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 24212</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**REASONS FOR FILING:**

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** Late filed due to administrative oversight

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 09/16/2011

**INITIAL SERVICE DATE:** 05/01/2011  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

---

**CUSTOMER NAME**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>31341</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
</tr>
</tbody>
</table>

---

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>5553</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

---

**CURRENT RATE COMPONENT**

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</tr>
</tbody>
</table>

---

**RATE ADJUSTMENT PROVISIONS:**

None

---

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58606</td>
<td>D</td>
<td>MMBtu</td>
<td>$2000</td>
<td>05/01/2011</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 31341  
**CONFIDENTIAL**

---

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td>Parking</td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td></td>
</tr>
</tbody>
</table>

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Page 1103 of 1804
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
</table>

| TARIFF CODE: | TT | RRC TARIFF NO: | 24238 |

| DESCRIPTION: | Transmission Transportation | STATUS: | A |

| OPERATOR NO: |
| ORIGINAL CONTRACT DATE: | 09/01/2011 | RECEIVED DATE: | 05/26/2020 |
| INITIAL SERVICE DATE: | | TERM OF CONTRACT DATE: | |
| INACTIVE DATE: | | AMENDMENT DATE: | 05/20/2020 |

| CONTRACT COMMENT: | One year then month to month |

| REASONS FOR FILING |
| NEW FILING: | N | RRC DOCKET NO: | 10295, 10580, 10649 |

| CITY ORDINANCE NO: |
| AMENDMENT(EXPLAIN): | Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020. | |
| OTHER(EXPLAIN): | None |

| PREPARER - PERSON FILING |
| RRC NO: | 393 | ACTIVE FLAG: | Y | INACTIVE DATE: |
| FIRST NAME: | Charles | MIDDLE: | R | LAST NAME: Yarbrough |
| TITLE: | Vice President -Rates & Regul. |
| ADDRESS LINE 1: | 5420 LBJ Freeway |
| ADDRESS LINE 2: | Suite 1862 |
| CITY: | Dallas | STATE: | TX | ZIP: | 75240 | ZIP4: |
| AREA CODE: | 214 | PHONE NO: | 206-2809 | EXTENSION: |

<p>| CUSTOMER |</p>
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>25877</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td>Y</td>
</tr>
</tbody>
</table>
Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ  (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.
Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT
Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011
Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT
Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.
Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.
The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

**RIDER SUR - SURCHARGES**

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation. Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

**RIDER TAX - TAX ADJUSTMENT**

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**DEFINITIONS**

APPLICABLE TO: Entire System

**DEFINITIONS**

**AGREEMENT FOR GAS SERVICE.**

A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**

The Railroad Commission of Texas. COMPANY Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.
<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>DESCRIPTION:</th>
<th>Transmission Transportation</th>
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<tbody>
<tr>
<td>STATUS:</td>
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</tbody>
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| ORIGINAL CONTRACT DATE: | 09/01/2011 |
| RECEIVED DATE: | 05/26/2020 |
| INITIAL SERVICE DATE: | |
| TERM OF CONTRACT DATE: | |
| INACTIVE DATE: | |
| AMENDMENT DATE: | |

| CONTRACT COMMENT: | One year then month to month |

<table>
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<tr>
<th>REASONS FOR FILING</th>
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</thead>
<tbody>
<tr>
<td>NEW FILING:</td>
</tr>
<tr>
<td>RRC DOCKET NO:</td>
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</tbody>
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<table>
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<tr>
<th>CITY ORDINANCE NO:</th>
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<tbody>
<tr>
<td>AMENDMENT(EXPLAIN):</td>
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<tr>
<td>OTHER(EXPLAIN):</td>
</tr>
</tbody>
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<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>31427</td>
<td><strong>CONFIDENTIAL</strong></td>
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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas.

COMPANY.
Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$1.27728 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rider SUR h</td>
<td>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class. Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</td>
</tr>
</tbody>
</table>

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 05/20/2020

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same.
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

### Rider TAX

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### Rate Adjustment Provisions:

Current MDQ - The current MDQ for this customer is 575.

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<td>72344</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 31427 **CONFIDENTIAL**

### Type Service Provided

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<td>Transportation</td>
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</tr>
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</table>

### TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### REASONS FOR FILING

**NEW FILING:** Y

**CITY ORDINANCE NO:** None

**AMENDMENT (EXPLAIN):** None

**OTHER (EXPLAIN):** None

### CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
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<td>26885</td>
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### CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tr>
<td>3670</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
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### RATE ADJUSTMENT PROVISIONS:

None
### TYPE OF SERVICE

<table>
<thead>
<tr>
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<tbody>
<tr>
<td>H</td>
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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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### CURRENT RATE COMPONENT

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| 6442         | Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance: Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder. Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference between the highest and lowest midpint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder.

### RATE ADJUSTMENT PROVISIONS:

None
### TARIFF CODE: TT  RRC TARIFF NO: 24399

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**CONFIDENTIAL**

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### TYPE SERVICE PROVIDED

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</tr>
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</tr>
</tbody>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>32958</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6452</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance: Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>
### RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

| TARIFF CODE: TT  | RRC TARIFF NO: 24400 |

#### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>78182</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0050</td>
<td>08/01/2010</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION:** **CONFIDENTIAL**

Customer 32958 **CONFIDENTIAL**

#### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

#### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## REASONS FOR FILING

### NEW FILING:
- **Y**

### AMENDMENT (EXPLAIN):
- Late filed due to administrative oversight

### OTHER (EXPLAIN):
- None

## PREPARER - PERSON FILING

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<thead>
<tr>
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<th>INACTIVE DATE</th>
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<tbody>
<tr>
<td>393</td>
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<table>
<thead>
<tr>
<th>FIRST NAME</th>
<th>MIDDLE</th>
<th>LAST NAME</th>
</tr>
</thead>
<tbody>
<tr>
<td>Charles</td>
<td>R</td>
<td>Yarbrough</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 1</th>
<th>ADDRESS LINE 2</th>
</tr>
</thead>
<tbody>
<tr>
<td>5420 LBJ Freeway</td>
<td>Suite 1862</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CITY</th>
<th>STATE</th>
<th>ZIP</th>
<th>ZIP4</th>
</tr>
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<tbody>
<tr>
<td>Dallas</td>
<td>TX</td>
<td>75240</td>
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</tr>
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<table>
<thead>
<tr>
<th>AREA CODE</th>
<th>PHONE NO</th>
<th>EXTENSION</th>
</tr>
</thead>
<tbody>
<tr>
<td>214</td>
<td>206-2809</td>
<td></td>
</tr>
</tbody>
</table>

## CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>33196</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

## CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6514</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
</tr>
</tbody>
</table>

## RATE ADJUSTMENT PROVISIONS:

None
## Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>78184</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0050</td>
<td>02/01/2011</td>
<td>Y</td>
</tr>
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**Description:** **CONFIDENTIAL**

**Customer:** 33196  **CONFIDENTIAL**

## Type Service Provided

<table>
<thead>
<tr>
<th>Type of Service</th>
<th>Service Description</th>
<th>Other Type Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

## TUC Applicability

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

Note: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777
### COMPANY NAME: ATMOS PIPELINE - TEXAS

### TARIFF CODE: TT  RRC TARIFF NO: 24404

<table>
<thead>
<tr>
<th>DESCRIPTION:</th>
<th>Transmission Transportation</th>
<th>STATUS:</th>
<th>A</th>
</tr>
</thead>
</table>

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 03/14/2011
- **RECEIVED DATE:** 11/17/2011
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

- **NEW FILING:** Y
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(ExPLAIN):** Late filed due to administrative oversight
- **OTHER(ExPLAIN):**

### PREPARER - PERSON FILING

- **RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**
- **FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**
- **AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>33200</td>
<td><strong>CONFIDENTIAL</strong></td>
<td><strong>Y</strong></td>
<td></td>
</tr>
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</table>

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6532</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
### Delivery Points Table

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>78190</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.050</td>
<td>03/14/2011</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Type of Service Provided

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

### TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>33202</td>
<td><strong>CONFIDENTIAL</strong></td>
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</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6580</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT
RRC TARIFF NO: 24406

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>78192</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0050</td>
<td>09/01/2011</td>
<td>Y</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 33202 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>27382</td>
<td>Y</td>
<td></td>
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**CONFIDENTIAL**

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6584</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
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</table>
### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>78194</td>
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<td>MMBtu</td>
<td>$0.0050</td>
<td>09/28/2011</td>
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**Description:** **CONFIDENTIAL**

- Customer 27382 **CONFIDENTIAL**

### Type of Service Provided

<table>
<thead>
<tr>
<th>Type</th>
<th>Service Description</th>
<th>Other Type Description</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Pooling</td>
</tr>
</tbody>
</table>

### TUC Applicability

#### Facts Supporting Section 104.003(b) Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**Note:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**ADD Delivery Point 67044**

**AMENDMENT EXPLAIN:** Adding Delivery Point 67044

**OTHER EXPLAIN:** This filing also implements the current month Delivery Point Escalations on Point 67044

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>27382</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
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</tbody>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 6586          | Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>61185</td>
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<td>09/28/2011</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

- Customer 27382 **CONFIDENTIAL**

<table>
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<tr>
<th>ID</th>
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<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>67044</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.1000</td>
<td>10/15/2012</td>
<td>Y</td>
</tr>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

- Customer 27382 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:**

### CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** Added Delivery Point No. 67044.  
**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 67044. Added Delivery Point No. 67044.

### PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>393</th>
<th>ACTIVE FLAG</th>
<th>Y</th>
<th>INACTIVE DATE</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>FIRST NAME</th>
<th>Charles</th>
</tr>
</thead>
<tbody>
<tr>
<td>MIDDLE</td>
<td>Yarbrugh</td>
</tr>
<tr>
<td>TITLE</td>
<td>Vice President - Rates &amp; Regul.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 1</th>
<th>5420 LBJ Freeway</th>
</tr>
</thead>
<tbody>
<tr>
<td>ADDRESS LINE 2</td>
<td>Suite 1862</td>
</tr>
<tr>
<td>CITY</td>
<td>Dallas</td>
</tr>
<tr>
<td>STATE</td>
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<td>ZIP</td>
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<tr>
<td>ZIP4</td>
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<tr>
<td>AREA CODE</td>
<td>214</td>
</tr>
<tr>
<td>PHONE NO</td>
<td>206-2809</td>
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<tr>
<td>EXTENSION</td>
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### CUSTOMERS

<table>
<thead>
<tr>
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<tbody>
<tr>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>6587</td>
<td>Priority Reservation Fee = Monthly MMBtu/day times $0.05. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transformer for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transformer will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transformer under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transformer to Shipper at the Delivery Point and the quantity of gas received by Transformer from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transformer $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

**Rate Text - Amendment #3 - effective 01/01/2019** Amendment increasing PDQ to 200,000 effective 01/01/2019 through 10/31/2021. Amendment #2 - effective 11/01/2016 Amendment extending the term through 10/31/2021 Amendment increasing PDQ to 150,000

Priority Reservation Fee = 150,000 MMBtu/day times $0.07. Amendment #1 Amendment extending the term through 9/30/2017 Rates per Transaction Confirmation Demand Rate: $0.08/MMBtu Commodity Rate: $0.03/MMBtu Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set forth on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Quantity - 100,000 MMBtu/d Priority Reservation Fee - $0.08 Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
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<th>SERVICE DESCRIPTION</th>
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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

- **NEW FILING:** Y
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT (EXPLAIN):** None
- **OTHER (EXPLAIN):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

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**DESCRIPTION:** **CONFIDENTIAL**

- **Customer** 33204 **CONFIDENTIAL**

#### TYPE SERVICE PROVIDED

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<tr>
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</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Pooling</td>
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#### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

- NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 24482

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**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 01/13/2012  
**INITIAL SERVICE DATE:** 12/01/2011  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

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<tr>
<th>RRC NO</th>
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<tbody>
<tr>
<td>393</td>
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**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
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**ZIP4:**  
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**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
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<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>5555</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**  
None
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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<tr>
<th>CUSTOMER NO</th>
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### CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tr>
<td>5982</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<th>ID</th>
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<tr>
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### TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</table>
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RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

<table>
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<tr>
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CURRENT RATE COMPONENT

### RATE COMP. ID
6444

**DESCRIPTION**
Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:
None
## DELIVERY POINTS

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</tr>
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<td>$.000070</td>
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<td></td>
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## TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>H</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>26871</td>
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### CURRENT RATE COMPONENT

**Rate Comp. ID: 6617**

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract which provides for all volumes received in Zone 5 to incur a $0.25 fee and volumes received at all other non-Zone 5 points will incur a $0.20 fee. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
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**Description:** **CONFIDENTIAL**

Customer 26871 **CONFIDENTIAL**
## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

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</thead>
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<td>6594</td>
<td>Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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<th>UNIT</th>
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<td>$4.000</td>
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<td><strong>CONFIDENTIAL</strong></td>
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</tr>
</tbody>
</table>
## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**CONFIDENTIAL**
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
**Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

**Type of Service**

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
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</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

**Replacement Index**

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MDQ Adjustment**

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the...
**Company's Tariff for Gas Service.**

**Special Conditions**

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Note:**
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

*Rider MF*

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

*Rider RA a*

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**RIDER RA - RETENTION ADJUSTMENT**

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

*Rider REV 10580*

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as specified in the Rider SUR - SURCHARGES.
**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

---

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 615.

---

**DELIVERY POINTS**

<table>
<thead>
<tr>
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<th>UNIT</th>
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**DESCRIPTION:** **CONFIDENTIAL**

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<th>SERVICE DESCRIPTION</th>
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<tbody>
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<td>Transportation</td>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC CID: 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

### TARIFF CODE: TT  
**RRC TARIFF NO:** 24793  
**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

### ORIGINAL CONTRACT DATE:  
**RECEIVED DATE:** 06/17/2014  
**INITIAL SERVICE DATE:** 03/14/2012  
**TERM OF CONTRACT DATE:**  
**AMENDMENT DATE:** 02/01/2014

### REASONS FOR FILING  
**NEW FILING:** N  
**RRC DOCKET NO:**

### CITY ORDINANCE NO:  
**AMENDMENT(EXPLAIN):** Adding Delivery Points 58565 and 62361.

### OTHER(DECLARE):  
**Point Escalations on Points 50621, 58565. Added Del. Pts. 58565 and 62361. Filed late due to Administrative Oversight.**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<td>32958</td>
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### CURRENT RATE COMPONENT

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>6446</td>
<td>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The PriorityReservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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### RATE ADJUSTMENT PROVISIONS:  
None
### RRC CID: 6777  COMPANY NAME   ATMOS PIPELINE - TEXAS

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### TYPE SERVICE PROVIDED

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<tr>
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<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
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RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD – 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO: 24793</td>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name Change from No. 35449 to 38542.

AMENDMENT (EXPLAIN): Filed late due to Administrative Oversight.

REASONS FOR FILING

NEW FILING: N

CUSTOMER NO

**CONFIDENTIAL**

DELIVERY POINT

Y

CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6574</td>
<td>Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.</td>
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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<tr>
<td>79301</td>
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<td>$1.200</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 38542 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>H</td>
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<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>6615</td>
<td>Point Operator Blending $0.15/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1150 Btu per cubic foot.</td>
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**CURRENT RATE COMPONENT**

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<th>ID</th>
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<tr>
<td>79303</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.1500</td>
<td>03/14/2012</td>
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**TYPE SERVICE PROVIDED**

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<td>H</td>
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<td>Blending</td>
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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE</th>
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**STATUS:** A

<table>
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<th>TERM OF CONTRACT DATE</th>
<th>AMENDMENT DATE</th>
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<tr>
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<td>04/17/2012</td>
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**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

- **NEW FILING:** Y
- **CITY ORDINANCE NO.:** None
- **AMENDMENT (EXPLAIN):** None

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO.</th>
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### CURRENT RATE COMPONENT

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<tr>
<td>6626</td>
<td>Point Operator Blending $0.03/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 2.5% total CO2 Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 2.5% total CO2, but less than 3% total CO2</td>
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### DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

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<td>Other(with detailed explanation)</td>
<td>Blending</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD – 2 TARIFF REPORT

RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT
RRC TARIFF NO: 24813

DESCRIPTION: Transmission Transportation
STATUS: A

ORIGINAL CONTRACT DATE: 10/15/2013
RECEIVED DATE: 12/12/2018
INITIAL SERVICE DATE: 04/17/2012
TERM OF CONTRACT DATE: 10/15/2018
INACTIVE DATE: 04/17/2018
AMENDMENT DATE: 10/15/2018

REASONS FOR FILING
NEW FILING: N
CITY ORDINANCE NO:
AMENDMENT(ExPLAIN): None
OTHER(ExPLAIN): Delivery Point Escalation on Point No. 87322. Filed late due to admin. oversight.

PREPARER - PERSON FILING
RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:
FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4: 
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
32404  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION
6127  Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:
None
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<td>58565</td>
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**CONFIDENTIAL**

Customer 32404

**CONFIDENTIAL**

Customer 32404
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**
- **RECEIVED DATE:** 05/26/2020
- **INITIAL SERVICE DATE:** 04/17/2012
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

- **AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- **OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

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<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

| ADDRESS LINE 1: | 5420 LBJ Freeway |
| ADDRESS LINE 2: | Suite 1862 |
| CITY: | Dallas | STATE: | TX | ZIP: | 75240 | ZIP4: |
| AREA CODE: | 214 | PHONE NO: | 206-2809 | EXTENSION: |

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>30109</td>
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</table>
**Definitions**

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

**Rate PT 10942**  
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
**Rider SUR - Surcharges Applicable To:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**Effective Date:** 05/20/2020

### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. **GUD No. 10580 - MAOP** The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the balance in the Deferred IRA Regulatory Asset.

### Rate Component Description

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period. The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the balance in the Deferred IRA Regulatory Asset.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

### Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

### Rider SUR - Surcharges

**Effective Date:** 05/20/2020

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. **GUD No. 10580 - MAOP** The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:
Current MDQ - The current MDQ for this customer is 1,154.

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>70099</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
<td>Y</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 30109  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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</table>

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 24845</th>
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</table>

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<tr>
<th>DESCRIPTION: Transmission Transportation</th>
<th>STATUS: A</th>
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**OPERATOR NO:**

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE:</th>
<th>RECEIVED DATE: 05/26/2020</th>
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<tbody>
<tr>
<td>INITIAL SERVICE DATE: 04/17/2012</td>
<td>TERM OF CONTRACT DATE:</td>
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<tr>
<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE: 05/20/2020</td>
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</tbody>
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<table>
<thead>
<tr>
<th>CONTRACT COMMENT: One year then month to month</th>
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</table>

**REASONS FOR FILING**

<table>
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<tr>
<th>NEW FILING: N</th>
<th>RRC DOCKET NO: 10295, 10580, 10649</th>
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**CITY ORDINANCE NO:**

<table>
<thead>
<tr>
<th>AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>OTHER(EXPLAIN): None</th>
</tr>
</thead>
</table>

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
</tr>
<tr>
<td>AREA CODE: 214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
</tr>
</tbody>
</table>

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO: 33732</th>
<th>CUSTOMER NAME: <strong>CONFIDENTIAL</strong></th>
<th>CONFIDENTIAL?: Y</th>
<th>DELIVERY POINT:</th>
</tr>
</thead>
</table>

Page 1175 of 1804
APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas.

COMPANY.
Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10942 Oth
Rate CGS - Other is applicable to CoServ, W TG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex.
pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE CGS - OTHER

Application
Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service
This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type requested by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 9.43303 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.57800) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 4.61823 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 12.47326 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.02785 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.81992 (GUD 10652) revised to $0.74102 (GUD 10704); 2017 IRA - $1.17274; 2018 IRA - $1.35723; 2019 IRA - $1.34724.

RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD Docket No. 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD 10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rider SUR h</td>
<td>4. The Other Revenue allocation percentages for each class derived from Schedule J;</td>
</tr>
<tr>
<td></td>
<td>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</td>
</tr>
<tr>
<td></td>
<td>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</td>
</tr>
<tr>
<td></td>
<td>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</td>
</tr>
<tr>
<td></td>
<td>8. Proposed tariffs showing the proposed adjusted rates.</td>
</tr>
</tbody>
</table>

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request; and |
2. file a reply and the address for filing a reply; and |
3. request a hearing and the address for making such a request. |

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation. Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX a

RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
**Rate Adjustments Provisions:**

- Current MDQ - The current MDQ for this customer is 2,450.

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>79369</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0000</td>
<td>05/20/2020</td>
<td>Y</td>
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</table>

Description: **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>33732</td>
<td>Customer</td>
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</table>

**Type Service Provided**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>City Gate Service</td>
</tr>
</tbody>
</table>

**TUC Applicability**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO** | **CUSTOMER NAME** | **CONFIDENTIAL?** | **DELIVERY POINT**
--- | --- | --- | ---
37706 | **CONFIDENTIAL** | Y | 

**CURRENT RATE COMPONENT**

**RATE COMP. ID** | **DESCRIPTION**
--- | ---
6653 | Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:** None
## TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE</th>
<th>TT</th>
<th>RRC TARIFF NO.</th>
<th>25101</th>
</tr>
</thead>
<tbody>
<tr>
<td>DESCRIPTION</td>
<td>Transmission Transportation</td>
<td>STATUS</td>
<td>A</td>
</tr>
</tbody>
</table>

**OPERATOR NO:**

- ORIGINAL CONTRACT DATE: 
- RECEIVED DATE: 07/20/2012
- INITIAL SERVICE DATE: 05/16/2012
- TERM OF CONTRACT DATE: 
- INACTIVE DATE: 
- AMENDMENT DATE: 

**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO: 
- CITY ORDINANCE NO: 
- AMENDMENT (EXPLAIN): None
- OTHER (EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 79520

**PREPARER - PERSON FILING**

- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE: 
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President -Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4: 
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION: 

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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</thead>
<tbody>
<tr>
<td>33874</td>
<td><strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6646</td>
<td>Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</thead>
<tbody>
<tr>
<td>79520</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.500</td>
<td>07/16/2012</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION:**

- Customer 33874 **CONFIDENTIAL**

Page 1183 of 1804
### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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</tr>
</thead>
<tbody>
<tr>
<td>19176</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

### CURRENT RATE COMPONENT

**DESCRIPTION:**
The Priority Fee will be equal to the sum of the Daily Priority Fees for each day of the Billing Month during the term of the agreement. Each Daily Priority Fee will equal the product of the Rate per MMBtu (twenty-five cents) for the applicable period and the Priority Volume for that day. Customer shall have the option to increase the Priority Volume above 600 MMBtu/day, but to no greater than 1,500 MMBtu/day, three times during the first thirty-six months of the Primary Term. Customer shall also have the option to decrease the Priority Volume to less than 1,500 MBBtu/day, but not to less than 400 MMBtu/day, four times during the last forty-eight months of the Primary Term. If necessary, Atmos retains the right to reduce or curtail the Priority Volume, if and as long as the Priority Volume is 1,500 MMBtu/day, for a period of no longer than ten days annually.

**RATE COMP. ID:** 6648

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6648</td>
<td>The Priority Fee will be equal to the sum of the Daily Priority Fees for each day of the Billing Month during the term of the agreement. Each Daily Priority Fee will equal the product of the Rate per MMBtu (twenty-five cents) for the applicable period and the Priority Volume for that day. Customer shall have the option to increase the Priority Volume above 600 MMBtu/day, but to no greater than 1,500 MMBtu/day, three times during the first thirty-six months of the Primary Term. Customer shall also have the option to decrease the Priority Volume to less than 1,500 MMBtu/day, but not to less than 400 MMBtu/day, four times during the last forty-eight months of the Primary Term. If necessary, Atmos retains the right to reduce or curtail the Priority Volume, if and as long as the Priority Volume is 1,500 MMBtu/day, for a period of no longer than ten days annually.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>79675</td>
<td>R</td>
<td>MMBtu</td>
<td>$.2500</td>
<td>05/01/2012</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

**CUSTOMER:** 19176 **CONFIDENTIAL**
<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE</th>
<th>RRC TARIFF NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>TT</td>
<td>25353</td>
</tr>
</tbody>
</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**
- **RECEIVED DATE:** 12/12/2018
- **INITIAL SERVICE DATE:** 07/18/2012
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 10/15/2018

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 558533. Filed late due to admin. oversight.

---

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
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</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>6506</td>
<td>Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
### TYPE OF SERVICE

#### SERVICE DESCRIPTION

- Transportation

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer name change from No. 34004 to No. 40325.

AMENDMENT (EXPLAIN): Customer name change, updated current charge and updated rate component language.

REASONS FOR FILING

NEW FILING: N

CUSTOMER NAME

40325 **CONFIDENTIAL**

CURRENT RATE COMPONENT

RATE COMP. ID: 6672

DESCRIPTION: Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID: 80369

TYPE: D

UNIT: MMBtu

CURRENT CHARGE: $0.0600

EFFECTIVE DATE: 09/20/2019

CONFIDENTIAL: Y

DESCRIPTION: **CONFIDENTIAL**

Customer: 40325 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE: H

SERVICE DESCRIPTION: Transportation

OTHER TYPE DESCRIPTION:

Charles Yarbrough
Vice President - Rates & Regul.

5420 LBJ Freeway
Suite 1862
Dallas, TX 75240
214 206-2809
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
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<tr>
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<tbody>
<tr>
<td>30109</td>
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</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas.

COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT
RIDER RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery
Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March
and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other
GUD No. 10942 - 2020 GRIP

Monthly Calculation  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.   GUD No. 10580 - MAOP  The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's
order, rule, contract, or agreement.  Monthly Calculation  Surcharges will be calculated in accordance with the applicable statute,
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any
statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.  GUD No. 10580 - MAOP  The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's
MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any
statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.  GUD No. 10580 - MAOP  The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's
MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
### Rider TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### Rate Adjustment Provisions:

Current MDQ - The current MDQ for this customer is 824.

### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>80623</td>
<td>D</td>
<td>MMbtu</td>
<td>$.0000</td>
<td>05/20/2020</td>
<td>Y</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
</tr>
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<tbody>
<tr>
<td>Customer 30109</td>
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### Type Service Provided

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>STATUS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Transmission Transportation</td>
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</table>

<table>
<thead>
<tr>
<th>OPERATOR NO:</th>
</tr>
</thead>
<tbody>
<tr>
<td>ORIGINAL CONTRACT DATE: 12/01/2012</td>
</tr>
<tr>
<td>INITIAL SERVICE DATE:</td>
</tr>
<tr>
<td>TERM OF CONTRACT DATE: 04/01/2019</td>
</tr>
<tr>
<td>RECEIVED DATE: 04/23/2019</td>
</tr>
<tr>
<td>AMENDMENT DATE:</td>
</tr>
<tr>
<td>CONTRACT COMMENT: 3 years then year to year</td>
</tr>
</tbody>
</table>

**REASONS FOR FILING**

NEW FILING: N  
CITY ORDINANCE NO: None

**AMENDMENT(EXPLAIN):** Updated Rate Component language.

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6701</td>
<td>Amendment Effective 4/1/2019: Extend term through 6/30/2019. Amendment Effective 4/1/2018: Priority Daily Quantity: amended from 15,000 to 10,000 MMBlu/D. Effective 4/1/2017: Priority Daily Quantity: amended from 4,000 to 15,000 MMBlu/D. Primary Term extended through 3/31/2017 Extension year 1: 4/1/2017 - 3/31/2018 Extension year 2: 4/1/2018 - 3/31/2019 Notices required on or before 12/31 of the affected year. Amendment Extension Year 1: 12/1/2015 thru 11/30/2016. Priority Daily Quantity: 4,000 MMBlu/D. Priority Reservation Fee: 10 cents per MMBlu/D. Commodity Rate: 2 cents per MMBlu/D. Excess Rate: 12 cents per MMBlu for quantities in excess of the PDQ. Primary Term: 3 years then year to year. (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBlu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated December 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBlu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Rate: 10 MMBlu Commodity Rate: .02 MMBlu Excess Rate:.15 MMBlu Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBlu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC CIOD: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>25690</th>
</tr>
</thead>
<tbody>
<tr>
<td>DESCRIPTION:</td>
<td>Transmission Transportation</td>
<td>STATUS:</td>
<td>A</td>
</tr>
</tbody>
</table>

**OPERATOR NO:**

- ORIGINAL CONTRACT DATE: 11/01/2012
- RECEIVED DATE: 05/26/2020
- INITIAL SERVICE DATE: 
- TERM OF CONTRACT DATE: 
- INACTIVE DATE: 
- AMENDMENT DATE: 05/20/2020
- CONTRACT COMMENT: One year then month to month

**REASONS FOR FILING**

- NEW FILING: N
- CITY ORDINANCE NO: 
- AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- OTHER(EXPLAIN): None

**PREPARER - PERSON FILING**

- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE: 
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President - Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4: 
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION: 

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>29693</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

**PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)**
Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.
RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September I, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September I, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>33132</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td>Y</td>
</tr>
</tbody>
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## CURRENT RATE COMPONENT

**RATE COMP. ID**: 6724  
**DESCRIPTION**: As a consideration for ATMOS' accepting gas from COMPANY that does not meet ATMOS' pipeline quality specifications (as set out in the General Terms) and to blend such gas with other gas in its pipeline system during any billing month, COMPANY agrees to pay ATMOS a blending fee for volume of gas delivered to ATMOS at the Receipt Point that contains more than 2% and less than 4% total CO2, as follows: (a) $0.05 per MMBtu for gas that contains more than 2%, but less than 3% CO2; (b) $0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; (c) $0.08 per MMBtu for gas that contains 3.40% or more, but less than 3.80% CO2; and (d) $0.10 per MMBtu for gas that contains 3.80% or more, but less than 4%. In determining the blending fee for any given month, ATMOS will use the highest average monthly CO2 level for the most current three months.

## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<td>79671</td>
<td>D</td>
<td>MMBtu</td>
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**DESCRIPTION**: **CONFIDENTIAL**
### TYPE SERVICE PROVIDED

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Blending</td>
</tr>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  **COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>25713</th>
</tr>
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</table>

**DESCRIPTION:** Transmission Transportation  **STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 11/01/2012
- **RECEIVED DATE:** 01/07/2019
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 11/01/2018

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT (EXPLAIN):** Customer Name Change from No. 19044 to No. 31950.
- **OTHER (EXPLAIN):** Customer name change and updated Rate Component language. Filed late due to admin. oversight.

**PREPARER - PERSON FILING**

- **RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**
- **FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**
- **AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>31950</td>
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<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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<td>RRC TARIFF NO:</td>
<td>25826</td>
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<td>DESCRIPTION:</td>
<td>Transmission Transportation</td>
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<tr>
<td>OPERATOR NO:</td>
<td></td>
<td></td>
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<tr>
<td>ORIGINAL CONTRACT DATE:</td>
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<td>RECEIVED DATE:</td>
<td>05/26/2020</td>
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<tr>
<td>INITIAL SERVICE DATE:</td>
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<td>TERM OF CONTRACT DATE:</td>
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<td>INACTIVE DATE:</td>
<td></td>
<td>AMENDMENT DATE:</td>
<td>05/20/2020</td>
</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
<td></td>
<td></td>
</tr>
<tr>
<td>REASONS FOR FILING</td>
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<td></td>
<td></td>
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<tr>
<td>NEW FILING:</td>
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<td>RRC DOCKET NO:</td>
<td>10295, 10580, 10649</td>
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<td>CITY ORDINANCE NO:</td>
<td></td>
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<tr>
<td>AMENDMENT(EXPLAIN):</td>
<td>Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.</td>
<td>OTHER(EXPLAIN):</td>
<td>None</td>
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<tr>
<td>PREPARATOR - PERSON FILING</td>
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<td></td>
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</tr>
<tr>
<td>RRC NO:</td>
<td>393</td>
<td>ACTIVE FLAG:</td>
<td>Y</td>
</tr>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President -Rates &amp; Regul.</td>
<td></td>
<td></td>
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<tr>
<td>ADDRESS LINE 1:</td>
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<td></td>
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<td></td>
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</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
<td>STATE:</td>
<td>TX</td>
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<tr>
<td>AREA CODE:</td>
<td>214</td>
<td>PHONE NO:</td>
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</tr>
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</table>

<table>
<thead>
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<tbody>
<tr>
<td>39258</td>
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<td></td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate PT.

METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment IRA</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality’s ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580 Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission’s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission’s decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the Rate CGS - Mid-Tex customers.
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that
allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total
MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall
track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related
to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file
a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of
the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of
Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt
State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental
impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied,
assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any
associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent
to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except
state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the
effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Current MDQ - The current MDQ for this customer is 350.

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>107344</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0000</td>
<td>05/20/2020</td>
<td>Y</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DESCRIPTION:</th>
<th><strong>CONFIDENTIAL</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer</td>
<td>39258</td>
</tr>
</tbody>
</table>

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th><strong>TARIFF CODE</strong>: TT</th>
<th><strong>RRC TARIFF NO</strong>: 25879</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th><strong>DESCRIPTION</strong>: Transmission Transportation</th>
<th><strong>STATUS</strong>: A</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th><strong>OPERATOR NO</strong>:</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>ORIGINAL CONTRACT DATE</strong>: 03/01/2013</td>
</tr>
<tr>
<td><strong>RECEIVED DATE</strong>: 05/26/2020</td>
</tr>
<tr>
<td><strong>INITIAL SERVICE DATE</strong>:</td>
</tr>
<tr>
<td><strong>TERM OF CONTRACT DATE</strong>:</td>
</tr>
<tr>
<td><strong>INACTIVE DATE</strong>:</td>
</tr>
<tr>
<td><strong>AMENDMENT DATE</strong>: 05/20/2020</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th><strong>CONTRACT COMMENT</strong>: One year then month to month</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th><strong>REASONS FOR FILING</strong>:</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>NEW FILING</strong>: N</td>
</tr>
<tr>
<td><strong>RRC DOCKET NO</strong>: 10295, 10580, 10649</td>
</tr>
<tr>
<td><strong>CITY ORDINANCE NO</strong>:</td>
</tr>
<tr>
<td><strong>AMENDMENT(EXPLAIN)</strong>: Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.</td>
</tr>
<tr>
<td><strong>OTHER(EXPLAIN)</strong>: None</td>
</tr>
</tbody>
</table>

### PREPARATOR - PERSON FILING

<table>
<thead>
<tr>
<th><strong>RRC NO</strong>: 393</th>
<th><strong>ACTIVE FLAG</strong>: Y</th>
<th><strong>INACTIVE DATE</strong>:</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>FIRST NAME</strong>: Charles</td>
<td><strong>MIDDLE</strong>: R</td>
<td><strong>LAST NAME</strong>: Yarbrough</td>
</tr>
<tr>
<td><strong>TITLE</strong>: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>ADDRESS LINE 1</strong>: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>ADDRESS LINE 2</strong>: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>CITY</strong>: Dallas</td>
<td><strong>STATE</strong>: TX</td>
<td><strong>ZIP</strong>: 75240</td>
</tr>
<tr>
<td><strong>AREA CODE</strong>: 214</td>
<td><strong>PHONE NO</strong>: 206-2809</td>
<td><strong>EXTENSION</strong>:</td>
</tr>
</tbody>
</table>

### CUSTOMERS

<table>
<thead>
<tr>
<th><strong>CUSTOMER NO</strong>: 37132</th>
<th><strong>CUSTOMER NAME</strong>: <strong>CONFIDENTIAL</strong></th>
<th><strong>DELIVERY POINT</strong>: Y</th>
</tr>
</thead>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas.

COMPANY.
Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**RIDER RA - RETENTION ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

**Rider REV 10580**

**Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT**

**Applicability**
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit On Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
### Current Rate Component

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</td>
</tr>
<tr>
<td></td>
<td>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</td>
</tr>
<tr>
<td></td>
<td>Adjustment Review Process</td>
</tr>
<tr>
<td></td>
<td>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</td>
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<td></td>
<td>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</td>
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<td></td>
<td>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</td>
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<td></td>
<td>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</td>
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<tr>
<td></td>
<td>4. The Other Revenue allocation percentages for each class derived from Schedule J;</td>
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<td>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</td>
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<td>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</td>
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<td></td>
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</tr>
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<td></td>
<td>8. Proposed tariffs showing the proposed adjusted rates.</td>
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</tr>
<tr>
<td></td>
<td>1. request a copy of the complete filing and the address for making such a request;</td>
</tr>
<tr>
<td></td>
<td>2. file a reply and the address for filing a reply; and</td>
</tr>
<tr>
<td></td>
<td>3. request a hearing and the address for making such a request.</td>
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<tr>
<td></td>
<td>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</td>
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<td>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</td>
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<tr>
<td></td>
<td>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</td>
</tr>
<tr>
<td>Rider SUR h</td>
<td>RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</td>
</tr>
<tr>
<td>EFFECTIVE DATE</td>
<td>05/20/2020</td>
</tr>
</tbody>
</table>

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion as each class’s annual MDQ to total annual MDQ.
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 9,000.

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

Customer 37132 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**ORIGINAL CONTRACT DATE:** 03/01/2013  
**RECEIVED DATE:** 05/26/2020

**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)
If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
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<tr>
<th>Charge</th>
<th>Amount</th>
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<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
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<tr>
<td>Annual Rider REV Adjustment</td>
<td>($1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT
Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission’s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
remain in effect until revised on the following November 1st.

**RIDER SUR - SURCHARGES** APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

**RIDER TAX - TAX ADJUSTMENT**

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 700.
### DELIVERY POINTS

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### TYPE SERVICE PROVIDED

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<tbody>
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<td>Transportation</td>
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</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 25881</th>
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DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:
ORIGINAL CONTRACT DATE: 03/01/2013
RECEIVED DATE: 05/26/2020
INITIAL SERVICE DATE:
TERM OF CONTRACT DATE:
INACTIVE DATE:
AMENDMENT DATE: 05/20/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING
NEW FILING: N
RRC DOCKET NO: 10295, 10580, 10649
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
OTHER (EXPLAIN): None

PREPARER - PERSON FILING
RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS
CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
---  ---------------  ------------  -------------------
34389  **CONFIDENTIAL**  Y
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

DEFINITIONS
APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ</td>
</tr>
<tr>
<td>(Note 1)</td>
<td></td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SUR h

**EFFECTIVE DATE:** 05/20/2020

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. **GUD No. 10580 - MAOP** The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner.
**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 240.

**DELIVERY POINTS**

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<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<td>MMbtu</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 34389 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tr>
<td>H</td>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
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<th>RRC COID:</th>
<th>6777</th>
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<tbody>
<tr>
<td>COMPANY NAME</td>
<td>ATMOS PIPELINE - TEXAS</td>
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<td>INITIAL SERVICE DATE:</td>
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<td>TERM OF CONTRACT DATE:</td>
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<td>INACTIVE DATE:</td>
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<td>AMENDMENT DATE:</td>
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| CONTRACT COMMENT: | One year then month to month |

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<th>REASONS FOR FILING</th>
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<td>NEW FILING:</td>
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<tr>
<td>OTHER(EXPLAIN):</td>
</tr>
</tbody>
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<table>
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<tr>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>CUSTOMER NO</td>
</tr>
<tr>
<td>CONFIDENTIAL?:</td>
</tr>
<tr>
<td>DELIVERY POINT</td>
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</tbody>
</table>

<table>
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<tr>
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<tr>
<td>CONFIDENTIAL?:</td>
</tr>
<tr>
<td>DELIVERY POINT</td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10942 Oth
Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex.
pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE CGS - OTHER

Application
Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service
This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type requested by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 9.43303 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.57800) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 4.61823 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 12.47326 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.02785 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.
Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.81992 (GUD 10652) revised to $0.74102 (GUD 10704); 2017 IRA - $1.17274; 2018 IRA - $1.35723; 2019 IRA - $1.34724.

RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
Rider TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
**Type of Service**

<table>
<thead>
<tr>
<th>TYPE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>City Gate Service</td>
</tr>
</tbody>
</table>

**Current MDQ**
- The current MDQ for this customer is 173.

**Rate Adjustment Provisions:**
- Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**Delivery Points**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>86005</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
<td>Y</td>
</tr>
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</table>

**Description:** **CONFIDENTIAL**

**Customer:** 37693 **CONFIDENTIAL**

**TUC Applicability**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>RRC TARIFF NO: 26172</th>
</tr>
</thead>
</table>

#### DESCRIPTION:
Transmission Transportation

#### STATUS:
A

#### OPERATOR NO:
- **ORIGINAL CONTRACT DATE:** 06/02/2013
- **RECEIVED DATE:** 10/27/2015
- **INITIAL SERVICE DATE:** 06/02/2013
- **TERM OF CONTRACT DATE:** 07/01/2013
- **INACTIVE DATE:**
- **AMENDMENT DATE:** 10/01/2015

#### CONTRACT COMMENT:
One year then month to month

#### REASONS FOR FILING:
- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(EXPLAIN):** None
- **OTHER(EXPLAIN):** Updated Rate Components language & Delivery Point Rate.

### PREPARE - PERSON FILING

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>34525</td>
<td><strong>CONFIDENTIAL</strong></td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>GS-08C</td>
<td>Pipeline Sales Amendment 10/1/2015: Daily Volume: 6,452 MMBtu/day. Monthly Volume: 200,000 MMBtu/month. Price: $2.575/decatherm. Daily Volume: 20,000 MMBtu/day. Monthly Volume: 600,000 MMBtu/month. Price: $3.48/decatherm. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:
None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tbody>
<tr>
<td>86170</td>
<td>D</td>
<td>MMBtu</td>
<td>$2.5750</td>
<td>10/01/2015</td>
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#### DESCRIPTION:
**CONFIDENTIAL**

- **Customer:** 34525
- ****CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
**TUC APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER**

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<tbody>
<tr>
<td>26885</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>GS-12D</td>
<td>RATE: 300,000 Dths month @3.44/MMBtu</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
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<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>86233</td>
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<td>06/11/2013</td>
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**DESCRIPTION:**

**CONFIDENTIAL**

Customer 26885 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
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<tr>
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<th>SERVICE DESCRIPTION</th>
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<td>Transportation</td>
<td></td>
</tr>
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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>ACTIVE FLAG</th>
<th>INACTIVE DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>393</td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**ADDRESS LINE 1:** 5420 LBJ Freeway

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>32456</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>6758</td>
<td>Point Operator Blending $0.05/MMBtu for volumes of such gas that contains more than 2% total CO₂, but less than 3% total CO₂; $0.07/MMBtu for volumes of such gas that contains 3% or more, but less than 3.40% CO₂; $0.08/MMBtu for volumes of such gas that contains 3.40% or more, but less than 3.80% CO₂; and $0.10/MMBtu for volumes of such gas that contains 3.80% or more, but less than 4% CO₂.</td>
</tr>
</tbody>
</table>

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>86401</td>
<td>R</td>
<td>MMBtu</td>
<td>$0.0500</td>
<td>07/01/2013</td>
<td>Y</td>
</tr>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

**CUSTOMER:** 32456  
**DELIVERY POINT:** **CONFIDENTIAL**
<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO:</td>
<td>26322</td>
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</table>

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD – 2 TARIFF REPORT  

**GFD0049 07/28/2020**  

### RRC COID: 6777  
**COMPANY NAME: ATOMS PIPELINE - TEXAS**

**TARIFF CODE: TT  
RRC TARIFF NO: 26351**

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 05/01/2002  
- **RECEIVED DATE:** 04/23/2014  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 09/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**  
- **CITY ORDINANCE NO:** None

**AMENDMENT (EXPLAIN):** None

**OTHER (EXPLAIN):** Point Escalations on Point 86463. Late filed due to Administrative Oversight.

**PREPARE - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarborough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>19102</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

- **RATE COMP. ID:** 3655  
- **DESCRIPTION:** Transaction Fee Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>86463</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0350</td>
<td>09/01/2013</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

- **Customer:** 19102

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**NEW FILING:** N

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Added Delivery Point 50621.

**OTHER (EXPLAIN):** Point Escalation on Point No. 50621. Added Del. Pt. No. 50621.

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>34700</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6773</td>
<td>Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

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<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>35913</td>
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**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
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<tbody>
<tr>
<td>6666</td>
<td>Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A</td>
</tr>
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<table>
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<tr>
<th>ID</th>
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<tr>
<td>86554</td>
<td>D</td>
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<td>$.1650</td>
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**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>DELIVERY POINTS</th>
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<tbody>
<tr>
<td>Customer 35913</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

As consideration for the right to nominate and deliver up to 1,500 MMBtu/day of gas to Atmos at the Receipt Point, subject to the other terms of this Agreement, LFI agrees to pay Atmos each calendar month, or part thereof, a sum of money (in dollars) equal to thirty (30) cents ($0.30) per MMBtu multiplied by the number of MMBtu of gas actually received by Atmos from LFI under this Agreement (the Monthly Payment), in addition to the fees charged for other services under the terms of other written agreements. As additional consideration, LFI agrees to have Atmos receive under this Agreement and transport under the terms and conditions of a separate, written transportation agreement all gas produced from all depths of the acreage within the 695.0 Acre Lehnertz-Faulkner, Inc. Kelly Gas Unit No. 1, in Henderson County, Texas, which is described in Exhibit B.

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>6763</td>
<td>As consideration for the right to nominate and deliver up to 1,500 MMBtu/day of gas to Atmos at the Receipt Point, subject to the other terms of this Agreement, LFI agrees to pay Atmos each calendar month, or part thereof, a sum of money (in dollars) equal to thirty (30) cents ($0.30) per MMBtu multiplied by the number of MMBtu of gas actually received by Atmos from LFI under this Agreement (the Monthly Payment), in addition to the fees charged for other services under the terms of other written agreements. As additional consideration, LFI agrees to have Atmos receive under this Agreement and transport under the terms and conditions of a separate, written transportation agreement all gas produced from all depths of the acreage within the 695.0 Acre Lehnertz-Faulkner, Inc. Kelly Gas Unit No. 1, in Henderson County, Texas, which is described in Exhibit B.</td>
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### DELIVERY POINTS

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<th>UNIT</th>
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<td>86556</td>
<td>R</td>
<td>MMBtu</td>
<td>$3,000</td>
<td>11/18/2013</td>
<td>Y</td>
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**CONFIDENTIAL**

**CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>RRC TARIFF NO:</th>
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<tbody>
<tr>
<td>TT</td>
<td>26622</td>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 10/16/2013
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER (EXPLAIN):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>34783</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate PT. METER.

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

### Rate Components

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Definitions</td>
<td>DEFINITIONS</td>
</tr>
<tr>
<td>ATMOS PIPELINE - TEXAS</td>
<td>6777</td>
</tr>
</tbody>
</table>

RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS  
TARIFF CODE: TT  RRC TARIFF NO: 26622
Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>($1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.62626 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.
### Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

### Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
### Rider SUR h

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

### Rider TAX a

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### Current Rate Component

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<thead>
<tr>
<th>Rate Comp. ID</th>
<th>DESCRIPTION</th>
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<tr>
<td>Rider SUR h</td>
<td>remain in effect until revised on the following November 1st. Rider SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</td>
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**Effective Date:** 05/20/2020

### Delivery Points

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<th>Type</th>
<th>Unit</th>
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<th>Confidential</th>
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</thead>
<tbody>
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<td>MMBtu</td>
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</table>

**Description:** **CONFIDENTIAL**

**Customer:** 34783 **CONFIDENTIAL**

### Type Service Provided

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<tr>
<th>Type of Service</th>
<th>Service Description</th>
<th>Other Type Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tr>
<td><strong>CONFIDENTIAL</strong></td>
<td>19255</td>
<td>Y</td>
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</tbody>
</table>

Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

None
### Definitions

#### APPLICABLE TO: Entire System

**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

### Rate PT 10942

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
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<tr>
<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
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<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
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<td>Total Capacity Charge</td>
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<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoints price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoints price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoints or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
### Rider MF

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

### Rider RA - RETENTION ADJUSTMENT

**RIDER RA - RETENTION ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas’ system for the account of a Customer.

**Rider REV 10580**

**Applicability**

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The
resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance
of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report
showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through
June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each
customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos
Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of
the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact
information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of
more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the
current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole
issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the
twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust
or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until
the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery
requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November
1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing
with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report
upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any
statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other
and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA
Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March
31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery
Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD – 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 26628</th>
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</table>

### RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</td>
</tr>
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### Rider TAX a

<table>
<thead>
<tr>
<th>RIDER TAX - TAX ADJUSTMENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</td>
</tr>
<tr>
<td>EFFECTIVE DATE: 04/18/2011</td>
</tr>
</tbody>
</table>

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 2,016.

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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<th>UNIT</th>
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<th>EFFECTIVE DATE</th>
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<tr>
<td>86756</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
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**DESCRIPTION:**

**CONFIDENTIAL**

Customer 19255  **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<td>H</td>
<td>Transportation</td>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<td>39654</td>
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**CURRENT RATE COMPONENT**

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<tr>
<th>RATE COMP. ID</th>
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</thead>
<tbody>
<tr>
<td>6765</td>
<td>Amendment - Removal of Fort Worth Basin volumes from the transaction confirmation. Amendment - Extending the term through Dec. 31, 2019 and amending the rate to $0.20 1/1/2017-12/31/2017: Priority Reservation Fee = 20,000 MMBtu/day times $0.20. 1/1/2018-12/31/2018: Priority Reservation Fee = 18,000 MMBtu/day times $0.20. 1/1/2019-12/31/2019: Priority Reservation Fee = 15,000 MMBtu/day times $0.20. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>50621</td>
<td>D</td>
<td>MMBtu</td>
<td>$.2000</td>
<td>11/01/2018</td>
<td>Y</td>
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</table>

**PREPARER - PERSON FILING**

- **RCR NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**

**TRANSMISSION TRANSPORTATION**

- **ORIGINAL CONTRACT DATE:** 01/01/2014
- **RECEIVED DATE:** 01/07/2019
- **INITIAL SERVICE DATE:**
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 11/01/2018

**CONTRACT COMMENT:** One year then month to month

---

**CUSTOMER NAME CHANGE from No. 25644 to No. 39654.**

**AMENDMENT (EXPLAIN):** Customer name change. Filed late due to admin. oversight.

**OTHER (EXPLAIN):** Customer name change. Filed late due to admin. oversight.
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: Y

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

PREPARER - PERSON FILING

RRC NO: 393

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Charles

MIDDLE: R

LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas

STATE: TX

ZIP: 75240

ZIP4:

AREA CODE: 214

PHONE NO: 206-2809

EXTENSION:

CUSTOMERS

CUSTOMER NO: 34700

**CONFIDENTIAL**

DELIVERY POINT: Y

CURRENT RATE COMPONENT

RATE COMP. ID: 6782

DESCRIPTION: Pooling Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point. For such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

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<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>31331</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td>Y</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>6054</td>
<td>Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>67044</td>
<td>D</td>
<td>MMBtu</td>
<td>$.4100</td>
<td>06/15/2014</td>
<td>Y</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

- Customer 31331 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
## TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 26693</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:** 05/25/2004  
- **RECEIVED DATE:** 04/11/2014  
- **INITIAL SERVICE DATE:**  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

- **NEW FILING:** Y  
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New Contract

### PREPARATOR - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
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**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

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**CITY:** Dallas  
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**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

### CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>34839</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
This is a Competitive Negotiated Rate
Effective Date: 01/01/2014 which is the date of the contract

RATE CT - PIPELINE TRANSPORTATION (NEGOTIATED)

Application
Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>CHARGE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>ALL MMBtu</td>
<td>$1.29 per MMBtu</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$35.00 per month</td>
</tr>
</tbody>
</table>

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CT Pipeline Transportation (Negotiated) - 06771-00, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider FF
RIDER FF - FRANCHISE FEE ADJUSTMENT Rev. 0 Date: 05/25/04 Effective Date: 05/25/04

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

### Rider RA - Retention Adjustment

**Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

### Rider SUR - Surcharges

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

**GUD 10132**

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

- Rate CGS - Mid-Tex: $329,390.87
- Rate CGS - Other (CoServ): $12,037.33
- Rate CGS - Other (Rising Star): $30.25
- Rate CGS - Other (West Texas Gas): $25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times $0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

### Rider TAX - Tax Adjustment

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>26705</th>
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<tr>
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<tr>
<td>TERM OF CONTRACT DATE:</td>
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<tr>
<td>INACTIVE DATE:</td>
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<tr>
<td>AMENDMENT DATE:</td>
</tr>
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| CONTRACT COMMENT: | One year then month to month |

**REASONS FOR FILING**

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**PREPARE - PERSON FILING**

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<td>INACTIVE DATE:</td>
<td></td>
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<tr>
<td>MIDDLE:</td>
<td>R</td>
</tr>
<tr>
<td>LAST NAME:</td>
<td>Yarbrough</td>
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<tr>
<td>TITLE:</td>
<td>Vice President -Rates &amp; Regul.</td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
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</tr>
<tr>
<td>ADDRESS LINE 2:</td>
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<tr>
<td>CITY:</td>
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<td>STATE:</td>
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**CUSTOMERS**

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DEFINITIONS
APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
## Rider SUR - Surcharges Applicable to: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**Effective Date:** 05/20/2020

### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly calculation surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same

### Description

shall be divided by the then current MDQ for each class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

### Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

**RIDER SUR - SURCHARGES APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**Effective Date:** 05/20/2020

### Rider SUR h

Current Rate Component

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<tr>
<td>COMPANY NAME:</td>
<td>ATMOS PIPELINE - TEXAS</td>
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<tr>
<td>TARIFF NO:</td>
<td>GFTR0049</td>
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<td>EFFECTIVE DATE:</td>
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The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

**RIDER SUR - SURCHARGES APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**Effective Date:** 05/20/2020

### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same...
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

Rider TAX - TAX ADJUSTMENT

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT   EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Current MDQ - The current MDQ for this customer is 325.

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

Customer 35011 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

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<tr>
<th>OPERATOR NO:</th>
<th>ORIGINAL CONTRACT DATE:</th>
<th>RECEIVED DATE:</th>
<th>INITIAL SERVICE DATE:</th>
<th>TERM OF CONTRACT DATE:</th>
<th>INACTIVE DATE:</th>
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| CONTRACT COMMENT: | One year then month to month |

### REASONS FOR FILING

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<tr>
<th>NEW FILING:</th>
<th>RRC DOCKET NO:</th>
<th>CITY ORDINANCE NO:</th>
<th>AMENDMENT(EXPLAIN):</th>
<th>OTHER(EXPLAIN):</th>
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<tbody>
<tr>
<td>N</td>
<td>10295, 10580, 10649</td>
<td></td>
<td>Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.</td>
<td>None</td>
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### CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tr>
<td>30109</td>
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DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

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APPLICANT.
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A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

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The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
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POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

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The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

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<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83861 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
RIDER MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
### RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 752.

### DELIVERY POINTS

<table>
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<tr>
<th>ID</th>
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<td>D</td>
<td>MMBtu</td>
<td>$.0000</td>
<td>05/20/2020</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 30109 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<tbody>
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<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
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</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>TARIFF CODE: TT</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

| ORIGINAL CONTRACT DATE | 05/01/2014 |
| RECEIVED DATE | 02/02/2018 |

**INITIAL SERVICE DATE:**

**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**AMENDMENT DATE:** 09/15/2017

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** Delivery Point Escalation on Point No. 50621. Filed late due to new system reporting issues.

**OTHER(EXPLAIN):**

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
</table>

**FIRST NAME:** Charles  
**MIDDLE: R**  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

<table>
<thead>
<tr>
<th>ADDRESS LINE 1</th>
<th>5420 LBJ Freeway</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 2</th>
<th>Suite 1862</th>
</tr>
</thead>
</table>

<table>
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<tr>
<th>CITY: Dallas</th>
<th>STATE: TX</th>
<th>ZIP: 75240</th>
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<tr>
<th>AREA CODE: 214</th>
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**CUSTOMER NO**

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**CURRENT RATE COMPONENT**

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<td>6817</td>
<td>Imbalance: At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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**RATE ADJUSTMENT PROVISIONS:**

None
### Delivery Points

<table>
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<td>50621</td>
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<td>MMBtu</td>
<td>$0.2500</td>
<td>09/15/2017</td>
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<td><strong>DESCRIPTION:</strong></td>
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<td></td>
<td></td>
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<tr>
<td>Customer</td>
<td>19165</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

| 58533| D    | MMBtu| $0.2000        | 05/01/2014     | Y            |
| **DESCRIPTION:** | **CONFIDENTIAL** |  |
| Customer | 19165 | **CONFIDENTIAL** |  |

| 58565| D    | MMBtu| $0.2000        | 05/01/2014     | Y            |
| **DESCRIPTION:** | **CONFIDENTIAL** |  |
| Customer | 19165 | **CONFIDENTIAL** |  |

### Facts Supporting Section 104.003(b) Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT
RRC TARIFF NO: 26898

DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2005
INITIAL SERVICE DATE: RECEIVED DATE: 03/23/2016
INACTIVE DATE:
TERM OF CONTRACT DATE:
AMENDMENT DATE: 03/15/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N

CITY ORDINANCE NO:

AMENDMENT(ExPLAIN): None

OTHER(ExPLAIN): Point Escalation on Delivery Point No. 58683.

PREPARER - PERSON FILING

RCC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:
FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

CUSTOMER NO: 19421
CUSTOMER NAME: **CONFIDENTIAL**
CONFIDENTIAL?: Y
DELIVERY POINT:

CURRENT RATE COMPONENT

RATE COMP. ID: 5337
DESCRIPTION: Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID: 58683
TYPE: D
UNIT: MMBtu
CURRENT CHARGE: $.0600
EFFECTIVE DATE: 03/15/2016
CONFIDENTIAL:

DESCRIPTION: **CONFIDENTIAL**

Customer 19421 **CONFIDENTIAL**
### TUC Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</table>
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  
RRC TARIFF NO: 26899

DESCRIPTION: Transmission Transportation  
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2008  
RECEIVED DATE: 08/20/2018

INITIAL SERVICE DATE:  
TERM OF CONTRACT DATE:  
INACTIVE DATE:  
AMENDMENT DATE: 04/15/2018

AMENDMENT(Explain): Added Delivery Point Nos. 62361 and 67044.

REASONS FOR FILING

NEW FILING: N  
RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(Explain): Added Delivery Point Nos. 62361 and 67044.

PREPAGER - PERSON FILING

RRC NO: 393  
ACTIVE FLAG: Y  
INACTIVE DATE:

FIRST NAME: Charles  
MIDDLE: R  
LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway  
ADDRESS LINE 2: Suite 1862

CITY: Dallas  
STATE: TX  
ZIP: 75240  
ZIP4:

AREA CODE: 214  
PHONE NO: 206-2809  
EXTENSION:

CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
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CURRENT RATE COMPONENT

RATE COMP. ID: 6159  
DESCRIPTION: Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
## Delivery Points

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Customer 35111 **CONFIDENTIAL**

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 35111 **CONFIDENTIAL**

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<th>ID</th>
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Customer 35111 **CONFIDENTIAL**

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 35111 **CONFIDENTIAL**

## Type of Service Provided

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
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</table>

## TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

NEW FILING: N

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 62361 and 67044.

**PREPARE - PERSON FILING**

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<table>
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<tr>
<th>FIRST NAME</th>
<th>MIDDLE</th>
<th>LAST NAME</th>
</tr>
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<tbody>
<tr>
<td>Charles</td>
<td>R</td>
<td>Yarbrough</td>
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<table>
<thead>
<tr>
<th>TITLE</th>
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<tr>
<td>Vice President - Rates &amp; Regul.</td>
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<th>ADDRESS LINE 1</th>
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<td>5420 LBJ Freeway</td>
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<table>
<thead>
<tr>
<th>ADDRESS LINE 2</th>
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<tbody>
<tr>
<td>Suite 1862</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>CITY</th>
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<th>ZIP4</th>
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</thead>
<tbody>
<tr>
<td>Dallas</td>
<td>TX</td>
<td>75240</td>
<td></td>
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<table>
<thead>
<tr>
<th>AREA CODE</th>
<th>PHONE NO</th>
<th>EXTENSION</th>
</tr>
</thead>
<tbody>
<tr>
<td>214</td>
<td>206-2809</td>
<td></td>
</tr>
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</table>

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>27382</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
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</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6517</td>
<td>Rates: Priority Daily Quantity for such time period times (x) rate per MMBtu as set for the on the Transaction Confirmation(s) times (x) the number of days in such time period. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### REASONS FOR FILING

- **NEW FILING:** N
- **RRC DOCKET NO:**

**REASONS FOR FILING**

- **AMENDMENT(EXPLAIN):** Added Delivery Point No. 58473.
- **OTHER(EXPLAIN):** Delivery Escalation on Point No. 58473, Added Delivery Point No. 58473.

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>18930</td>
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### CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6791</td>
<td>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</thead>
<tbody>
<tr>
<td>67044</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0700</td>
<td>03/15/2016</td>
<td>Y</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
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</tr>
<tr>
<td>Customer</td>
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<td></td>
<td></td>
</tr>
</tbody>
</table>

| 86170 | D    | MMBtu | $.3500         | 02/15/2019     | Y            |
| 58473 | D    | MMBtu | $2.2500        | 04/15/2019     | Y            |

### Type of Service Provided

- **H** Transportation

### TUC Applicability

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(Explain): This filing is being made pursuant to violations noted in 08/30/2019 Audit. Corrected Rate Component language.

PREPARER - PERSON FILING

RRC NO: 393 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Charles MIDDLE: R LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4: 

AREA CODE: 214 PHONE NO: 206-2809 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

40275 **CONFIDENTIAL** Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

6635 Transportation Rate Base Transportation Rate To be negotiated and confirmed by Transaction Confirmation First Tier Hourly Draft Fee: 25 cents/MMBtu Daily Pack and Draft Fee 50 cents/MMBtu OFO Fee 50 cents/MMBtu Retention Quantity for Primary Receipt Points. One half percent (1/2%) Retention Quantity for Secondary Receipt Points. One percent (1%) Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

**NEW FILING:** Y  

**CITY ORDINANCE NO:** None  

**AMENDMENT(EXPLAIN):** None  

**OTHER(EXPLAIN):** New Contract.  

**PREPARER - PERSON FILING**

<table>
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<tr>
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</thead>
<tbody>
<tr>
<td>393</td>
<td>Y</td>
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</tr>
</tbody>
</table>

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.  
**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**  
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**  

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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</thead>
<tbody>
<tr>
<td>35144</td>
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</table>

**CURRENT RATE COMPONENT**

**RATE COMP. ID** 6823  
**DESCRIPTION:** Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>87362</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.050</td>
<td>07/01/2014</td>
<td>Y</td>
</tr>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

Customer 35144 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>35147</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6819</td>
<td>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tbody>
<tr>
<td>87364</td>
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<td>MMBtu</td>
<td>$0.050</td>
<td>05/01/2014</td>
<td>Y</td>
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</table>

**CONFIDENTIAL**

Customer 35147 **CONFIDENTIAL**
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
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<tbody>
<tr>
<td>COMPANY NAME:</td>
<td>ATMOS PIPELINE - TEXAS</td>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

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<tr>
<th>OPERATOR NO:</th>
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<tbody>
<tr>
<td>ORIGINAL CONTRACT DATE:</td>
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<tr>
<td>RECEIVED DATE:</td>
</tr>
<tr>
<td>INITIAL SERVICE DATE:</td>
</tr>
<tr>
<td>TERM OF CONTRACT DATE:</td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
</tr>
<tr>
<td>AMENDMENT DATE:</td>
</tr>
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</table>
| CONTRACT COMMENT: | One year then month to month 

**NEW FILING:** N  
**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**  
**AMENDMENT(Explain):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.  
**OTHER(Explain):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>32994</td>
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<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580, less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Column (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class.

Page 1309 of 1804
Rider SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**Effective Date:** 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same ratio as the balance was originally allocated.

---

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>CURRENT RATE COMPONENT</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Adjustment Review Process</td>
</tr>
<tr>
<td></td>
<td></td>
<td>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</td>
</tr>
<tr>
<td></td>
<td></td>
<td>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</td>
</tr>
<tr>
<td></td>
<td></td>
<td>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</td>
</tr>
<tr>
<td></td>
<td></td>
<td>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</td>
</tr>
<tr>
<td></td>
<td></td>
<td>4. The Other Revenue allocation percentages for each class derived from Schedule J;</td>
</tr>
<tr>
<td></td>
<td></td>
<td>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</td>
</tr>
<tr>
<td></td>
<td></td>
<td>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</td>
</tr>
<tr>
<td></td>
<td></td>
<td>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</td>
</tr>
<tr>
<td></td>
<td></td>
<td>8. Proposed tariffs showing the proposed adjusted rates.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</td>
</tr>
<tr>
<td></td>
<td></td>
<td>1. request a copy of the complete filing and the address for making such a request;</td>
</tr>
<tr>
<td></td>
<td></td>
<td>2. file a reply and the address for filing a reply; and</td>
</tr>
<tr>
<td></td>
<td></td>
<td>3. request a hearing and the address for making such a request.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</td>
</tr>
</tbody>
</table>

Rider SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**Effective Date:** 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
### Rider TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

- Current MDQ - The current MDQ for this customer is 1,273.

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tr>
<td>77699</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0000</td>
<td>05/20/2020</td>
<td>Y</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

Customer 32994 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

- **TYPE OF SERVICE**: Transportation

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC OID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 27162

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2014  RECEIVED DATE: 05/26/2020
INITIAL SERVICE DATE:  
INACTIVE DATE:  
TERM OF CONTRACT DATE:  
AMENDMENT DATE: 05/20/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE: 
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION: 

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>39258</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION
ATMOS PIPELINE - TEXAS                  6777

TARIF CODE: TT RRC TARIFF NO: 27162
Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class.
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharge will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
### Rider TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 1,119.

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<td>107346</td>
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<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 39258 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
</tbody>
</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT
RRC TARIFF NO: 27163

DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/22/2020
INITIAL SERVICE DATE: 04/14/2014
TERM OF CONTRACT DATE: AMENDMENT DATE: 07/01/2018
INACTIVE DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING
NEW FILING: N
RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 94344.

OTHER(EXPLAIN): Added Delivery Point. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:

FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31810 **CONFIDENTIAL** Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION
6810 AMENDMENT 12/1/2016: Amendment dated 12/1/2016 with revised transaction confirmation for the term of the agreement. Added Katy-HPL as a Del. point with MDQ of 10,000 MMBtu. Oasis Waha MDQ reduced by 10,000 MMBtu Imbalance. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**  

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  

---

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 27164  
**DESCRIPTION:** Transmission Transportation  
**STATUS:** A  

---

**ORIGINAL CONTRACT DATE:** 05/20/2020  
**RECEIVED DATE:** 05/26/2020  
**INITIAL SERVICE DATE:** 09/01/2014  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:** 05/20/2020  
**CONTRACT COMMENT:** Ten years then month to month

---

**REASONS FOR FILING**  
**NEW FILING:** N  
**RRC DOCKET NO:** 10295, 10580, 10649  

**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.  
**OTHER(EXPLAIN):** None

---

**PREPARER - PERSON FILING**  
**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**  
**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.  
**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**  
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMERS**  
**CUSTOMER NO:** 35340  
**CUSTOMER NAME:** **CONFIDENTIAL**  
**CONFIDENTIAL?** Y  
**DELIVERY POINT:**

---

Page 1320 of 1804
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10942 Oth
Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex.
pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE CGS - OTHER

Application
Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service
This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type requested by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 9.43303 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.57800) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 4.61823 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 12.47326 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.02785 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.
Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.81992 (GUD 10652) revised to $0.74102 (GUD 10704); 2017 IRA - $1.17274; 2018 IRA - $1.35723; 2019 IRA - $1.34724.

RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
Rider SUR - SURCHARGES  APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 05/20/2020  

**Applicability**  
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.  

**GUD No. 10580 - MAOP**  
The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.  

**GUD No. 10942 - 2020 GRIP**  
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.  

Rider TAX a  
**RIDER TAX - TAX ADJUSTMENT**  
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011  

**Applicability**  
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.  

Monthly Calculation
### Rate Component

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>Type</th>
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<td>$0.000</td>
<td>05/20/2020</td>
<td>Y</td>
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</table>

**Description:** **CONFIDENTIAL**

### Current Charge

Current MDQ - The current MDQ for this customer is 2,138.

### Type Service Provided

<table>
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<th>Type of Service</th>
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<th>Other Type Description</th>
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<td>Transportation</td>
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</table>

### TUC Applicability

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC CID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

RRC TARIFF NO: 27397  
DESCRIPTION: Transmission Transportation  
STATUS: A

OPERATOR NO:
ORIGINAL CONTRACT DATE:  
RECEIVED DATE: 07/13/2020
INITIAL SERVICE DATE: 12/16/2014  
TERM OF CONTRACT DATE:  
INACTIVE DATE:  
AMENDMENT DATE: 12/15/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING
NEW FILING: N  
RRC DOCKET NO:
CITY ORDINANCE NO: None
AMENDMENT( EXPLAIN): Delivery Point Escalation on Point No. 86170. Re-filing to record updates in chronological order.

OTHER( EXPLAIN):

REASONS FOR FILING
NEW FILING: N  
RRC DOCKET NO:
CITY ORDINANCE NO: None
AMENDMENT( EXPLAIN): Delivery Point Escalation on Point No. 86170. Re-filing to record updates in chronological order.

OTHER( EXPLAIN):

REASONS FOR FILING
NEW FILING: N  
RRC DOCKET NO:
CITY ORDINANCE NO: None
AMENDMENT( EXPLAIN): Delivery Point Escalation on Point No. 86170. Re-filing to record updates in chronological order.

OTHER( EXPLAIN):

PREPARER - PERSON FILING
RRC NO: 393  
ACTIVE FLAG: Y  
INACTIVE DATE:  
FIRST NAME: Charles  
MIDDLE: R  
LAST NAME: Yarbrough  
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway  
ADDRESS LINE 2: Suite 1862  
CITY: Dallas  
STATE: TX  
ZIP: 75240  
ZIP4:  
AREA CODE: 214  
PHONE NO: 206-2809  
EXTENSION: 

CUSTOMERS

CUSTOMER NO  
CUSTOMER NAME: **CONFIDENTIAL**
CONFIDENTIAL?: Y  
DELIVERY POINT:

CURRENT RATE COMPONENT

RATE COMP. ID: 6846  
DESCRIPTION: Imbalance: At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
### Delivery Points

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**Description:** **CONFIDENTIAL**

Customer: 40947

### Facts Supporting Section 104.003(b) Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<td>35500</td>
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**CURRENT RATE COMPONENT**

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<td>6869</td>
<td>Imbalance: At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS**: None
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC CID: 6777    COMPANY NAME: ATOMS PIPELINE - TEXAS

**CONFIDENTIAL** 40947

NEW FILING: N
REASONS FOR FILING

**CONFIDENTIAL**

DELIVERY POINTS

CURRENT RATE COMPONENT

DELIVERY POINTS

TYPE SERVICE PROVIDED

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<tr>
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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tr>
<td>H</td>
<td>Transportation</td>
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<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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<th>TARIFF CODE:</th>
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| OTHER(Explain): Delivery Point Escalation on Point No. 62361. |

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| DELIVERY POINT: | |
|-----------------| |
### RATE COMPONENT

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<tr>
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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>5994</td>
<td>PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional $0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter $0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter $0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter $0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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**CURRENT RATE COMPONENT**

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<tr>
<td>6853</td>
<td>Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**TYPE SERVICE PROVIDED**

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tr>
<td>H</td>
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<td>M</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### REASONS FOR FILING

**NEW FILING:** N

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Customer Name Change from No. 35763 to No. 38241.

**OTHER (EXPLAIN):** Filed late due to Administrative Oversight.

### PREPARATOR - PERSON FILING

**RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**

**FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

**AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

### CUSTOMERS

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### CURRENT RATE COMPONENT

**RATE COMP. ID:** 6945  **DESCRIPTION:**

Pool.  Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an im

### RATE ADJUSTMENT PROVISIONS:

None
### Delivery Points

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### TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 27697

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:  RECEIVED DATE: 05/26/2017
INITIAL SERVICE DATE: 02/01/2015  TERM OF CONTRACT DATE: 08/31/2017
INACTIVE DATE:  AMENDMENT DATE:

CONTACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Del. Pts. 50463, 50621, 58473, 58533, 58565, 58602, 58672, 67044, 67046, 87322, ?????.

OTHER(ExPLAIN): This filing made pursuant to violations noted in Audit 16-113. Added Priority Reservation Fee language and Delivery Points.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President – Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO: 31810  CUSTOMER NAME: **CONFIDENTIAL**  CONFIDENTIAL?: Y  DELIVERY POINT:

CURRENT RATE COMPONENT

RATE COMP. ID: 6820  DESCRIPTION:
Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). Priority Reservation Fee = 50,000 MMBtu/day times $0.16 @ 17803800 Priority Reservation Fee = Daily Quantity as Available times $0.06 @ Zone 1 Priority Reservation Fee = Daily Quantity as Available times $0.02 @ Zone 2 Priority Reservation Fee = Daily Quantity as Available times $0.05 @ Zone 8 Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

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**DESCRIPTION:** **CONFIDENTIAL**

**CURRENT CHARGE:** $1.600

**EFFECTIVE DATE:** 02/01/2015

**CONFIDENTIAL:** Y

**DESCRIPTION:** Customer 31810

**CURRENT CHARGE:** $1.600

**EFFECTIVE DATE:** 02/01/2015

**CONFIDENTIAL:** Y

**DESCRIPTION:** Customer 31810

**CURRENT CHARGE:** $1.600

**EFFECTIVE DATE:** 02/01/2015

**CONFIDENTIAL:** Y

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**EFFECTIVE DATE:** 02/01/2015

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**DESCRIPTION:** Customer 31810

**CURRENT CHARGE:** $1.600

**EFFECTIVE DATE:** 02/01/2015

**CONFIDENTIAL:** Y
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777  
### COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>27740</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:** 04/01/2015  
- **RECEIVED DATE:** 01/26/2018
- **INITIAL SERVICE DATE:** 04/01/2015  
- **TERM OF CONTRACT DATE:** 07/15/2017
- **INACTIVE DATE:**

**AMENDMENT (EXPLAIN):** Added Delivery Point No. 62361.

**OTHER (EXPLAIN):** Added Del. Pt. No. 62361. Delivery Point Escalation on Point No. 62361. Filed late due to new system reporting issues.

### REASONS FOR FILING

- **NEW FILING:** N  
- **RRC DOCKET NO:**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
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<td>35111</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 6804         | ParkingFee  
Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None
### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<td>MMBtu</td>
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<tr>
<td>62361</td>
<td>D</td>
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### Type of Service Provided

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>Parking</td>
</tr>
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</table>

### TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tr>
<td>37309</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>6894</td>
<td>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>58793</td>
<td>D</td>
<td>Month</td>
<td>$15000.0000</td>
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**TYPE SERVICE PROVIDED**

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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD – 2 TARIFF REPORT  

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A  

**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 06/04/2015  
**INITIAL SERVICE DATE:** 04/01/2015  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:**  

**CONTRACT COMMENT:** One year then month to month  

**REASONS FOR FILING**  
**NEW FILING:** Y  
**RRC DOCKET NO:**  
**CITY ORDINANCE NO:** None  
**AMENDMENT(Explain):** New Contract  
**OTHER(Explain):**  

**PREPARER - PERSON FILING**  
**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**  
**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.  
**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**  
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**  

**CUSTOMER NO**  
**CUSTOMER NAME:** 35806 **CONFIDENTIAL**  
**DELIVERY POINT:** Y  

**CURRENT RATE COMPONENT**  
**RATE COMP. ID:** 6931  
**DESCRIPTION:** Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.  

**RATE ADJUSTMENT PROVISIONS:** None  

**DELIVERY POINTS**  
**ID** 89130  
**TYPE** D  
**UNIT** MMBtu  
**CURRENT CHARGE** $0.0050  
**EFFECTIVE DATE** 04/01/2015  
**CONFIDENTIAL** Y  
**DESCRIPTION:** **CONFIDENTIAL**  
**CUSTOMER** 35806 **CONFIDENTIAL**
<table>
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<th>TARIFF CODE:</th>
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<td>OTHER TYPE DESCRIPTION</td>
<td></td>
</tr>
<tr>
<td>H</td>
<td>Transportation</td>
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</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>26839</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6940</td>
<td>Priority Reservation Fee = 10,000 MMBtu/day times $0.19  Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tr>
<td>50621</td>
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<td>MMBtu</td>
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</table>

**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**TRANSPORTATION RATE:** The Base Transportation Fee shall be charged and paid on the quantities of gas ATMOS delivers to TEMPLE II at the Primary Delivery Point under the Transportation Agreements at the following rates: 

1. **$0.14/MMBtu** for the first 18,250,000 MMBtu/Contract Year and for all gas delivered from the effective date of this Agreement to the first day of the first Contract Year, 
2. **$0.08/MMBtu** for each MMBtu/Contract Year in excess of 18,250,000 MMBtu/Contract Year, but equal to or less than 25,550,000 MMBtu/Contract Year, 
3. **$0.06/MMBtu** for each MMBtu in excess of 25,550,000 MMBtu/Contract Year, but equal to or less than 32,850,000 MMBtu/Contract Year, 
4. **$0.05/MMBtu** for each MMBtu equal to or in excess of 32,850,000 MMBtu/Contract Year.

**RETENTION:** ATMOS will retain and have title to one-half (1/2) of one (1) percent (0.5%) of the quantities of gas ATMOS receives from TEMPLE II for transportation at the Receipt Point(s) (the Retention Quantities) to reimburse ATMOS for fuel and line loss for each MMBtu of gas received and delivered to the Primary Delivery Point under the Transportation Agreements.

**DAILY PACK FEE:** Under the Intrastate Agreement, TEMPLE II will pay ATMOS $0.25/MMBtu for each MMBtu by which the Daily Pack Quantity exceeds 10% of the gas quantities delivered to TEMPLE II during any Day. However, for gas delivered to TEMPLE II during any time period with respect to which TEMPLE II pays ATMOS an OFO Fee, the Daily Pack Fee will not be applicable. Further, TEMPLE II agrees that such 10% tolerance will not be used to increase the level of service provided by Transporter and that TEMPLE II shall endeavor to maintain a zero (0) imbalance.

**HOURLY DRAFT FEE:** Under the Intrastate Agreement, TEMPLE II will pay Transporter $0.25/MMBtu for each MMBtu by which the Hourly Draft Quantity exceeds 10% of the gas quantities received from TEMPLE II less Retention during any hour. However, for gas delivered to TEMPLE II during any time period with respect to which TEMPLE II pays Transporter an OFO Fee, the Hourly Draft Fee will not be applicable. Further, TEMPLE II agrees that such 10% tolerance will not be used to increase the level of service provided by Transporter and that TEMPLE II shall endeavor to maintain a zero (0) imbalance.

**IMBALANCE:** At the end of each Month, TEMPLE II will pay ATMOS $0.25 for each MMBtu of the Cumulative Imbalance accrued during such Month. Notwithstanding anything to the contrary herein, the Monthly Imbalance Fee will not be applicable if the Cumulative Imbalance accrued during such Month exceeds the quantity of gas delivered to TEMPLE II during the Month by Less than 10%. Further, TEMPLE II agrees that such 10% tolerance will not be used to increase the level of service provided by ATMOS and that TEMPLE II will endeavor to maintain a zero imbalance. Late Charge: late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
### Delivery Points

<table>
<thead>
<tr>
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**Description:** **CONFIDENTIAL**

**Confidential**

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**Description:** **CONFIDENTIAL**

### Type of Service Provided

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<thead>
<tr>
<th>Type</th>
<th>Service Description</th>
<th>Other Type Description</th>
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<tbody>
<tr>
<td>H</td>
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<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>ELECTRIC GEN</td>
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</tbody>
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### TUC Applicability

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**Note:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
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<tbody>
<tr>
<td>25065</td>
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</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)
If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per book revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per book revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per book revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10942 - MAOP The following surcharge as authorized in GUD No. 10942 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

Current MDQ - The current MDQ for this customer is 777.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### TRANSMISSION TRANSPORTATION

**DESCRIPTION:** Transmission Transportation

**STATUS:** A

**ORIGINAL CONTRACT DATE:** 12/15/2015

**RECEIVED DATE:** 08/12/2016

**INITIAL SERVICE DATE:** 06/01/2015

**TERM OF CONTRACT DATE:** 12/15/2015

**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

### CUSTOMER

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>33196</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
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</tbody>
</table>

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6508</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
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### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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<th>UNIT</th>
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<td>MMBtu</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 33196 **CONFIDENTIAL**

<table>
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<tr>
<th>ID</th>
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<th>EFFECTIVE DATE</th>
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</thead>
<tbody>
<tr>
<td>78915</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0500</td>
<td>06/01/2015</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION:** **CONFIDENTIAL**

Customer 33196 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO** | **CUSTOMER NAME** | **CONFIDENTIAL?** | **DELIVERY POINT**  
--- | --- | --- | ---  
25904 | **CONFIDENTIAL** | Y |
RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 06/13/2013

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation
Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132
The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

<table>
<thead>
<tr>
<th>Rate</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate CGS - Mid-Tex</td>
<td>$329,390.87</td>
</tr>
<tr>
<td>Rate CGS - Other (CoServ)</td>
<td>$12,037.33</td>
</tr>
<tr>
<td>Rate CGS - Other (Rising Star)</td>
<td>$30.25</td>
</tr>
<tr>
<td>Rate CGS - Other (West Texas Gas)</td>
<td>$25.55</td>
</tr>
</tbody>
</table>

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times $0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

This is a Competitive Negotiated Rate  Effective Date: 08/01/2015 which is the date of the contract

RATE CT - PIPELINE TRANSPORTATION (NEGOTIATED)

Application
Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>The First 100,000 MMBtus</td>
<td>$ 0.23 per MMBtu</td>
</tr>
<tr>
<td>Next 150,000 MMBtus</td>
<td>$ 0.18 per MMBtu</td>
</tr>
<tr>
<td>All over 250,000 MMBtus</td>
<td>$ 0.13 per MMBtu</td>
</tr>
</tbody>
</table>

Company will have the option to renegotiate the 3rd tier amount by providing Customer with at least 60 days written notice prior to each April 1st during the term of this Agreement. The renegotiated amount will be effective April 1st of such year.

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.
Franchise Fee Adjustment:  Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment:  Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges:  Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

DEFINITIONS

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.** The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.** A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.** The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

**PT. METER.** A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.** The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.** Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.** A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.** The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.** (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.** The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

**Rider MF**

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**RATE ADJUSTMENT PROVISIONS:**

None
## DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 25904 **CONFIDENTIAL**

## TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>H</td>
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## TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

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<tr>
<td>6987</td>
<td>Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point. Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO:** 34448  
**CONFIDENTIAL?** **Y**  
**DELIVERY POINT**  

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 5143          | Lending Fee: Fee set forth on transaction confirmation  
Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. |

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>58388</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0300</td>
<td>09/01/2015</td>
<td><strong>Y</strong></td>
</tr>
</tbody>
</table>

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO**: 34842

**CUSTOMER NAME**: **CONFIDENTIAL**

**DELIVERY POINT**

Y

**CURRENT RATE COMPONENT**

**RATE COMP. ID**: APT-GS-14A

**DESCRIPTION**: Pipeline Sales  Daily Volume: 200,000 MMBtu / month @ $2.665 / MMBtu  Taxes  Taxes:  100% Tax Reimbursement.  Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>86170</td>
<td>R</td>
<td>MMBtu</td>
<td>$2.6650</td>
<td>10/01/2015</td>
<td>Y</td>
</tr>
</tbody>
</table>

**DESCRIPTION**: **CONFIDENTIAL**

Customer 34842 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 28202

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:  RECEIVED DATE: 11/18/2015
INITIAL SERVICE DATE: 10/01/2015  TERM OF CONTRACT DATE:
INACTIVE DATE:  AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

NEW FILING: Y  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(Explain): None

OTHER(Explain): New contract. Filed late due to administrative oversight.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

25644  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

APT-GS-13A  Rate Text - 310,000 Dths/month @ $3.4/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID  TYPE  UNIT  CURRENT CHARGE  EFFECTIVE DATE  CONFIDENTIAL

86170  D  MMBtu  $2.6550  10/01/2015  Y

DESCRIPTION: **CONFIDENTIAL**

Customer 25644  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE  SERVICE DESCRIPTION  OTHER TYPE DESCRIPTION

H  Transportation
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC OID: 6777

### COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
</tr>
</thead>
<tbody>
<tr>
<td>RRC TARIFF NO:</td>
<td>28350</td>
</tr>
</tbody>
</table>

#### DESCRIPTION:
Transmission Transportation

#### STATUS:
A

#### OPERATOR NO:

- **ORIGINAL CONTRACT DATE:**
- **INITIAL SERVICE DATE:** 11/01/2015
- **INACTIVE DATE:**
- **RECEIVED DATE:** 12/18/2015
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:**

#### CONTRACT COMMENT:
One year then month to month

### REASONS FOR FILING

#### NEW FILING:
Y

#### RRC DOCKET NO:

#### CITY ORDINANCE NO:
None

#### AMENDMENT(EXPLAIN):
None

#### OTHER(EXPLAIN):
None

### PREPARER - PERSON FILING

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**

#### FIRST NAME:
Charles

#### MIDDLE:
R

#### LAST NAME:
Yarbrough

#### TITLE:
Vice President – Rates & Regul.

## Transmission Transportation

#### DESCRIPTION:
IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>6822</th>
</tr>
</thead>
<tbody>
<tr>
<td>DESCRIPTION:</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### CUSTOMER NO: 19074

- **CUSTOMER NAME:** **CONFIDENTIAL**
- **DELIVERY POINT:** Y

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>87334</td>
<td>D</td>
<td>MMBtu</td>
<td>.2000</td>
<td>11/01/2015</td>
<td>Y</td>
</tr>
</tbody>
</table>

- **DESCRIPTION:** **CONFIDENTIAL**
- **CUSTOMER:** 19074

**CONFIDENTIAL**
<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>40947</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6850</td>
<td>Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 28431</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE:</th>
<th>RECEIVED DATE:</th>
<th>05/20/2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>INITIAL SERVICE DATE: 11/01/2015</td>
<td>TERM OF CONTRACT DATE:</td>
<td></td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td>TERM OF CONTRACT DATE:</td>
<td></td>
</tr>
<tr>
<td>AMENDMENT DATE: 05/20/2020</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN):** None

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>19376</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
</tr>
<tr>
<td>AREA CODE: 214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10942 Oth
Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex.
pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE CGS - OTHER

Application
Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service
This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type requested by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 9.43303 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.57800) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 4.61823 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 12.47326 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.02785 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer’s monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.
Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.81992 (GUD 10652) revised to $0.74102 (GUD 10704); 2017 IRA - $1.17274; 2018 IRA - $1.35723; 2019 IRA - $1.34724.

RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas’ system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:
1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year’s filing for each customer in each class (CGS and PT);
## Current Rate Component

### Rider Tax a

<table>
<thead>
<tr>
<th>Rider TAX a</th>
<th>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</th>
<th>EFFECTIVE DATE: 04/18/2011</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td><strong>Applicability</strong></td>
<td></td>
</tr>
<tr>
<td></td>
<td>This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</td>
<td></td>
</tr>
</tbody>
</table>

### Rider Tax h

<table>
<thead>
<tr>
<th>Rider SUR h</th>
<th>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT</th>
<th>EFFECTIVE DATE: 05/20/2020</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td><strong>Applicability</strong></td>
<td></td>
</tr>
<tr>
<td></td>
<td>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period. GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1,2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31,2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.</td>
<td></td>
</tr>
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</table>

### Rider Tariff Code: TT

<table>
<thead>
<tr>
<th>Current Rate Component</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Rider Tax a</strong></td>
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<tr>
<td><strong>Rider Tax h</strong></td>
</tr>
<tr>
<td><strong>Rider Tariff Code: TT</strong></td>
</tr>
</tbody>
</table>

**TARIFF REPORT**
### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>90404</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
<td>Y</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

Customer 19376 **CONFIDENTIAL**

### Type of Service Provided

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
<td>City Gate Service Other</td>
</tr>
</tbody>
</table>

### Facts Supporting Section 104.003(b) Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Added Delivery Point No. 58473.

Delivery Point Escalation on Point No. 58473.  Added Delivery Point No. 58473.

One year then month to month

Priority ST Rates plus Retention  Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
## TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Transmission Transportation**

Status: A

**ORIGINAL CONTRACT DATE:***

**RECEIVED DATE:**

**INITIAL SERVICE DATE:** 12/29/2015

**TERM OF CONTRACT DATE:**

**AMENDMENT DATE:** 08/15/2019

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 62361.

**PREPARER - PERSON FILING**

**RRC NO:** 393

**ACTIVE FLAG:** Y

**INACTIVE DATE:**

**FIRST NAME:** Charles

**MIDDLE:** R

**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas

**STATE:** TX

**ZIP:** 75240

**ZIP4:**

**AREA CODE:** 214

**PHONE NO:** 206-2809

**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18960</td>
<td><strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
</table>
| 7019          | Priority ST Rates plus Retention  
Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Latecharge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. |

**RATE ADJUSTMENT PROVISIONS:**

None
### RRC COID: **6777**  COMPANY NAME: **ATMOS PIPELINE - TEXAS**

<table>
<thead>
<tr>
<th>DELIVERY POINTS</th>
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<tbody>
<tr>
<td>ID</td>
</tr>
<tr>
<td>----</td>
</tr>
<tr>
<td>50621</td>
</tr>
<tr>
<td><strong>DESCRIPTION:</strong></td>
</tr>
<tr>
<td></td>
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</tbody>
</table>

| 58436 | D | MMBtu | $0.2175 | 01/15/2018 | Y |
| **DESCRIPTION:** | **CONFIDENTIAL** | |
| | Customer | 18960 | **CONFIDENTIAL** | |

| 58533 | D | MMBtu | $1.5500 | 01/15/2019 | Y |
| **DESCRIPTION:** | **CONFIDENTIAL** | |
| | Customer | 18960 | **CONFIDENTIAL** | |

| 58565 | D | MMBtu | $2.0143 | 03/15/2019 | Y |
| **DESCRIPTION:** | **CONFIDENTIAL** | |
| | Customer | 18960 | **CONFIDENTIAL** | |

| 58602 | D | MMBtu | $2.0500 | 11/15/2018 | Y |
| **DESCRIPTION:** | **CONFIDENTIAL** | |
| | Customer | 18960 | **CONFIDENTIAL** | |

| 62361 | D | MMBtu | $1.4547 | 08/15/2019 | Y |
| **DESCRIPTION:** | **CONFIDENTIAL** | |
| | Customer | 18960 | **CONFIDENTIAL** | |

| 67044 | D | MMBtu | $1.7900 | 05/15/2019 | Y |
| **DESCRIPTION:** | **CONFIDENTIAL** | |
| | Customer | 18960 | **CONFIDENTIAL** | |

| 93113 | D | MMBtu | $1.8000 | 01/15/2019 | Y |
| **DESCRIPTION:** | **CONFIDENTIAL** | |
| | Customer | 18960 | **CONFIDENTIAL** | |

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**DESCRIPTION:** Transmission Transportation

**ORIGINAL CONTRACT DATE:**

**INITIAL SERVICE DATE:** 01/14/2016

**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract.

---

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>34700</td>
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**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>7025</td>
<td>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

---

**RATE ADJUSTMENT PROVISIONS:**

None
## RACOID: 6777
### COMPANY NAME: ATMOS PIPELINE - TEXAS
### TARIFF CODE: TT
### RRC TARIFF NO: 28434
### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>Type</th>
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<tbody>
<tr>
<td>90406</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

- **Customer** 34700 **CONFIDENTIAL**

## TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT
RRC TARIFF NO: 28435

DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/13/2018
INITIAL SERVICE DATE: 01/14/2016
TERM OF CONTRACT DATE: AMENDMENT DATE: 01/01/2017
INACTIVE DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Customer Name Change from No. 35763 to No. 38241.
OTHER(EXPLAIN): Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:
FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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CURRENT RATE COMPONENT

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<tr>
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<tbody>
<tr>
<td>7027</td>
<td>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper’s Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Added Delivery Point Nos. 50621, 58602 and 58533.

Delivery Point escalation on Point Nos. 50621, 58473, 58533, 58602, 62361 and 67044.

REASONS FOR FILING

NEW FILING: N  
RRC DOCKET NO: 

CITY ORDINANCE NO: 

AMENDMENT(EXPLAIN): Added Delivery Point Nos. 50621, 58602 and 58533.

OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 50621, 58473, 58533, 58602, 62361 and 67044.

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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CURRENT RATE COMPONENT

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<tbody>
<tr>
<td>6871</td>
<td>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
<tr>
<td>ID</td>
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<td>------</td>
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</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO: 28457</td>
</tr>
<tr>
<td>DESCRIPTION:</td>
<td>Transmission Transportation</td>
<td>STATUS: A</td>
</tr>
<tr>
<td>OPERATOR NO:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ORIGINAL CONTRACT DATE:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>RECEIVED DATE:</td>
<td>02/03/2016</td>
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<td>INACTIVE DATE:</td>
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<td>AMENDMENT DATE:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
<td></td>
</tr>
</tbody>
</table>

**REASONS FOR FILING**

NEW FILING: Y  
RRC DOCKET NO: |
CITY ORDINANCE NO: |
AMENDMENT(Explain): None  
OTHER(Explain): New Contract.

**PREPARER - PERSON FILING**

RRC NO: 393  
ACTIVE FLAG: Y  
INACTIVE DATE: |
FIRST NAME: Charles  
MIDDLE: R  
LAST NAME: Yarbrough  
TITLE: Vice President - Rates & Regul.  
ADDRESS LINE 1: 5420 LBJ Freeway  
ADDRESS LINE 2: Suite 1862  
CITY: Dallas  
STATE: TX  
ZIP: 75240  
ZIP4: |
AREA CODE: 214  
PHONE NO: 206-2809  
EXTENSION: |

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>19366</td>
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<td></td>
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</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>LSP-GS-07I</td>
<td>Pipeline Sales Base Rate: Fee set forth on transaction confirmation. Taxes: 100% Tax Reimbursement. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC TARIFF NO:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
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</tr>
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<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO:</td>
<td>28508</td>
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<tr>
<td>COMPANY NAME:</td>
<td>ATMOS PIPELINE - TEXAS</td>
<td></td>
<td></td>
</tr>
<tr>
<td>RRC COID:</td>
<td>6777</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**DESCRIPTION:** Transmission Transportation

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**
- **RECEIVED DATE:** 05/26/2020
- **INITIAL SERVICE DATE:** 02/01/2016
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 05/20/2020
- **INACTIVE DATE:**
- **CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

- **AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- **OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
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- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

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<tbody>
<tr>
<td>36376</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)
If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 10942

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu...
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663; 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD 10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

**Adjustment Review Process**

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall...
RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation, Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company’s operations, by any new or amended law, ordinance, or contract.
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  
RRC TARIFF NO: 28509

DESCRIPTION: Transmission Transportation  
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:  
RECEIVED DATE: 05/20/2020

INITIAL SERVICE DATE: 02/01/2016  
TERM OF CONTRACT DATE:

INACTIVE DATE:  
AMENDMENT DATE: 05/20/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  
RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

OTHER(EXPLAIN): None

PREPARATOR - PERSON FILING

RRC NO: 393  
ACTIVE FLAG: Y  
INACTIVE DATE:

FIRST NAME: Charles  
MIDDLE: R  
LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  
STATE: TX  
ZIP: 75240  
ZIP4:

AREA CODE: 214  
PHONE NO: 206-2809  
EXTENSION:

CUSTOMERS

CUSTOMER NO  
CUSTOMER NAME  
CONFIDENTIAL?  
DELIVERY POINT

36379  
**CONFIDENTIAL**  
Y
## Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

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A written contract between Company and Customer under which Company provides Gas Service.

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A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

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A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

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**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

**PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)**
Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT 10942

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
### Rider SUR
**Applicability**
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

- **GUD No. 10580 - MAOP**
The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in a new UM D No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

### Rider TAX
**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

### RATE ADJUSTMENT PROVISIONS:
Current MDQ - The current MDQ for this customer is 269.

### DELIVERY POINTS
<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>90485</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.000</td>
<td>05/20/2020</td>
<td>Y</td>
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</table>

**DESCRIPTION:**
**CONFIDENTIAL**

| Customer | 36379 | **CONFIDENTIAL** |

### TYPE SERVICE PROVIDED
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<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC CID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 28510

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>STATUS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Transmission Transportation</td>
<td>A</td>
</tr>
</tbody>
</table>

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**
- **RECEIVED DATE:** 10/24/2018
- **INITIAL SERVICE DATE:** 02/01/2016
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 11/01/2018
- **INACTIVE DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:** 10295, 10580, 10649, 10667 (G)
- **CITY ORDINANCE NO:**
- **AMENDMENT (EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD No. 10764 dated 10/16/2018.
- **OTHER (EXPLAIN):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>36382</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
DEFINITIONS

DEFINITIONS:

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate PT.

METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
Effective Date: 11/01/2018

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount
Capacity $ 4.83681 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment $ (0.44447) per MMBtu of MDQ
Interim Rate Adjustment (IRA) $ 1.05029 per MMBtu of MDQ (Note 2)
Total Capacity Charge $ 5.44263 per MMBtu of MDQ
Usage $ 0.01325 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.
Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the...
Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 09/01/2018

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD No. 10580 - MAOP

The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and
Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10704 - Tax Reform - 2016 GRIP
The following negative surcharge as authorized in GUD No. 10704 shall be credited to customer's bills for the number of months of service following January 1, 2018 billed to customers prior to April 1, 2018 as follows:

Rate CGS - Mid-Tex - $0.07890 per MMBtu of MDQ
Rate CGS - Other -$0.07890 per MMBtu of MDQ
Rate PT - $0.04009 per MMBtu of MDQ

GUD No. 10718 - Tax Reform - GUD 10580
The following negative surcharge as authorized in GUD No. 10718 shall be credited to customer's bills for the number of months of service following January 1, 2018 billed to customers prior to July 1, 2018 as follows:

Rate CGS - Mid-Tex - $0.82535 per MMBtu of MDQ
Rate CGS - Other -$0.77158 per MMBtu of MDQ
Rate PT - $0.63281 per MMBtu of MDQ

GUD No. 10604 - Rate Case Expense Recovery
The following surcharges as authorized in GUD No. 10604 shall be recovered from Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable customer charge for each month in an approximate 12-month period:

Rate CGS - Mid-Tex                     $ 202,743.02
Rate CGS - Other (Coserv)            $     8,852.81
Rate CGS - Other (Texas Gas)          $     531.59
Rate CGS - Other (Navasota)           $     212.64
Rate CGS - Other (Terra Gas)          $      32.25
Rate CGS - Other (Rising Star)        $      15.95
Rate CGS - Other (WTX)                $      13.47
Rate CGS - Other (Cortex Utilities)   $       12.26

A surcharge as authorized in GUD No. 10604 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times $0.03904 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an approximate 12-month period.

The Company will file annually, due on or before December 31, a rate case expense recovery report with the Railroad Commission of Texas (Commission), Oversight and Safety Division, referencing GUD No. 10604. The report shall detail the amount recovered by month by customer class, the amount of RCE recovered, and the outstanding balance by month. Reports for the Commission should be filed electronically at GUD Compliance@rrc.texas.gov or at the following address:

Compliance Filings
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711 - 2967.

RIDER TAX a

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tr>
<td>D</td>
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**DESCRIPTION:** **CONFIDENTIAL**

Customer 36382 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
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<tr>
<td>H</td>
<td>Transportation</td>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RAILROAD COMMISSION OF TEXAS
### GAS SERVICES DIVISION
#### GSD - 2 TARIFF REPORT

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th><strong>RRC TARIFF NO:</strong></th>
<th>28656</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 04/06/2016

**OPERATOR NO:**

- **INITIAL SERVICE DATE:** 02/01/2016  
- **TERM OF CONTRACT DATE:**

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

- **NEW FILING:** Y  
- **RRC DOCKET NO:**

### CUSTOMERS

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<tr>
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### CURRENT RATE COMPONENT

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<tr>
<td>6875</td>
<td>Parking Fee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### DELIVERY POINTS

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<tr>
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<td>02/01/2016</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD – 2 TARIFF REPORT**  

<table>
<thead>
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<th>RRC COID:</th>
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<th>ATMOS PIPELINE - TEXAS</th>
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<td>CONTRACT COMMENT:</td>
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**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO: |
- CITY ORDINANCE NO: |
- AMENDMENT(Explain): None
- OTHER(Explain): Delivery Point Escalation on Point No. 67044. Filed late due to new system reporting issues.

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG:</th>
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<th>INACTIVE DATE:</th>
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</thead>
<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE:</td>
<td>R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
<td>STATE:</td>
<td>TX</td>
<td>ZIP:</td>
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<td>AREA CODE:</td>
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<td>PHONE NO:</td>
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<td>EXTENSION:</td>
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**CUSTOMERS**

<table>
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<tr>
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<tbody>
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<td>37309</td>
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**CURRENT RATE COMPONENT**

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tr>
<td>6883</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

| None |
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: N  
RRC DOCKET NO:  

AMENDMENT(EXPLAIN): None  
OTHER(EXPLAIN): Re-instating this tariff as active. It was incorrectly filed to be made Inactive. This filing is being made pursuant to Tariff Audit No. 19-027.

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
34448  **CONFIDENTIAL**  Y  

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION
7054  Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section 311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Fee = 22,000 MMBtu/day @ $0.0975/MMBtu. An Imbalance will exist hereunder, during any designated time period during the term hereof, if the quantity of gas not delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
## RRC COID: 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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**DESCRIPTION:** **CONFIDENTIAL**

- **Customer** 34448 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 28717

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**
- ORIGINAL CONTRACT DATE:  
- RECEIVED DATE: 05/26/2020
- INITIAL SERVICE DATE: 04/01/2016  
- TERM OF CONTRACT DATE:  
- INACTIVE DATE:  
- AMENDMENT DATE: 05/20/2020

**CONTACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- NEW FILING: N  
- RRC DOCKET NO: 10295, 10580, 10649

**CITY ORDINANCE NO:**
- AMENDMENT(Explain): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- OTHER(Explain): None

**PREPARER - PERSON FILING**
- RRC NO: 393  
- ACTIVE FLAG: Y  
- INACTIVE DATE:  
- FIRST NAME: Charles  
- MIDDLE: R  
- LAST NAME: Yarbrough  
- TITLE: Vice President -Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway  
- ADDRESS LINE 2: Suite 1862  
- CITY: Dallas  
- STATE: TX  
- ZIP: 75240  
- ZIP4:  
- AREA CODE: 214  
- PHONE NO: 206-2809  
- EXTENSION:

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<th>DELIVERY POINT</th>
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<tr>
<td>19460</td>
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**RRC TARIFF NO:** 28717  
**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**
- ORIGINAL CONTRACT DATE:  
- RECEIVED DATE: 05/26/2020
- INITIAL SERVICE DATE: 04/01/2016  
- TERM OF CONTRACT DATE:  
- INACTIVE DATE:  
- AMENDMENT DATE: 05/20/2020

**CONTACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- NEW FILING: N  
- RRC DOCKET NO: 10295, 10580, 10649

**CITY ORDINANCE NO:**
- AMENDMENT(Explain): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- OTHER(Explain): None

**PREPARER - PERSON FILING**
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- FIRST NAME: Charles  
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<tr>
<td>19460</td>
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</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the...
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharge will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on or after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

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GAS SERVICES DIVISION
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RaLlroad CommissioN OF Texas
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that
allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total
MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall
track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to
this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file
a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of
the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of
Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt
State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental
impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied,
assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any
associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent
to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except
state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the
effective date of this tariff, upon or allocated to Company’s operations, by any new or amended law, ordinance, or contract.

Current MDQ - The current MDQ for this customer is 1,180.
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### Delivery Points

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**Description:** **CONFIDENTIAL**

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| Customer    | 19460 | **CONFIDENTIAL**

### Type Service Provided

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<tr>
<td>H</td>
<td>Transportation</td>
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### TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Company Name:** ATMOS PIPELINE - TEXAS  

**RRC COID:** 6777  

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

| **ORIGINAL CONTRACT DATE:** | | **RECEIVED DATE:** | 05/26/2020 |
|-----------------------------|-----------------------------|-----------------------------|
| **INITIAL SERVICE DATE:** | 04/01/2016 | **TERM OF CONTRACT DATE:** |  |
| **INACTIVE DATE:** | | **AMENDMENT DATE:** | 05/20/2020 |

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

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<th><strong>RRC DOCKET NO:</strong></th>
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**CITY ORDINANCE NO:**

<table>
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<tr>
<th><strong>AMENDMENT (EXPLAIN):</strong></th>
<th>Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.</th>
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<tbody>
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**PREPARER - PERSON FILING**

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<tr>
<td><strong>FIRST NAME:</strong></td>
<td>Charles</td>
<td><strong>MIDDLE:</strong></td>
<td>R</td>
<td><strong>LAST NAME:</strong></td>
<td>Yarbrough</td>
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<tr>
<td><strong>TITLE:</strong></td>
<td>Vice President - Rates &amp; Regul.</td>
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<td><strong>ADDRESS LINE 1:</strong></td>
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<tr>
<td><strong>ADDRESS LINE 2:</strong></td>
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<td><strong>CITY:</strong></td>
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<td><strong>STATE:</strong></td>
<td>TX</td>
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**CUSTOMERS**

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# Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

**PT. METER.**
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

**PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)**
If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

**Rate PT - PIPELINE TRANSPORTATION**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
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<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
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</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017.
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a
RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year and from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class’ respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 05/20/2020**

**Applicability**
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

**APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT**

**EFFECTIVE DATE: 04/18/2011**

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 1,015.
<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE: TT</td>
<td>RRC TARIFF NO: 28718</td>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

### TARIFF CODE: TT  RRC TARIFF NO: 28816

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### OPERATOR NO:

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### CONTRACT COMMENT:
One year then month to month

## REASONS FOR FILING

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### CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 50463.

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 50463. Added Delivery Point No. 50463.

## PREPARER - PERSON FILING

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<tr>
<th>FIRST NAME</th>
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<th>LAST NAME</th>
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<tbody>
<tr>
<td>Charles</td>
<td>R</td>
<td>Yarbrough</td>
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<table>
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<th>TITLE</th>
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<tr>
<td>Vice President - Rates &amp; Regul.</td>
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<table>
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<th>ADDRESS LINE 1</th>
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<tr>
<td>5420 LBJ Freeway</td>
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<table>
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## CUSTOMERS

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<th>CUSTOMER NO</th>
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## CURRENT RATE COMPONENT

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<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>5692</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

## RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**DESCRIPTION:** Transmission Transportation

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 06/17/2020

**INITIAL SERVICE DATE:** 02/01/2016

**TERM OF CONTRACT DATE:**

**AMENDMENT DATE:** 01/01/2020

**CONTRACT COMMENT:** One year then month to month

**AMENDMENT (EXPLAIN):**
Updated Current Charge and Rate Component language. Filed late due to Administrative oversight.

**REASONS FOR FILING:**

**NEW FILING:** N

**CITY ORDINANCE NO:** None

**OTHER (EXPLAIN):**

**CURRENT RATE COMPONENT**

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<tr>
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<td>Amendment #4 Reducing the MDQ 5,000 MMBtu/day. Extending the Primary Term through 12/31/2020. Amendment #3 MDQ 7,500 MMBtu/day. Extending the Primary Term through 12/31/2019. Zone 8 deliveries will have additional $0.09 Commodity Rate. Amendment #2 Reducing the MDQ to 7,500 MMBtu/day. Extending the Primary Term through 12/31/2018. Amendment #1 Reducing the MDQ to 10,000 MMBtu/day. Extending the Primary Term through 12/31/2017 Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporer for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporer to Shipper during such time period due to Transporer's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Demand Fee = 10,000 MMBtu/day times $0.17. Commodity Fee = $0.07/MMBtu for deliveries to Zone 8. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporer to Shipper at the Delivery Point and the quantity of gas received by Transporer from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporer $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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## RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

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## TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>H</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE: TT</td>
<td>RRC TARIFF NO: 28817</td>
<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 29002

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:**
- **RECEIVED DATE:** 09/27/2017
- **INITIAL SERVICE DATE:** 05/01/2016  
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 12/15/2016

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING:**
- **NEW FILING:** N  
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(EXPLAIN):** Delivery Point Escalation on Point Nos. 50621, 58533 and 58565. Filed late due to new system reporting

**PREPARER - PERSON FILING**
- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President – Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**
- **CUSTOMER NO:** 36758  
- **CUSTOMER NAME:** **CONFIDENTIAL**  
- **CONFIDENTIAL?** Y  
- **DELIVERY POINT**

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 7003 | Priority Monthly Rates plus Retention Priority Reservation Fee = Monthly MMBtu/day times $0.15  
Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery Point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement |

**RATE ADJUSTMENT PROVISIONS:** None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
</table>

**TARIFF CODE:** TT  | **RRC TARIFF NO:** 29003  | **DESCRIPTION:** Transmission Transportation  | **STATUS:** A  |

**ORIGINAL CONTRACT DATE:**  | **RECEIVED DATE:** 06/24/2016  | **INITIAL SERVICE DATE:** 05/01/2016  | **TERM OF CONTRACT DATE:**  |

**INACTIVE DATE:**  | **AMENDMENT DATE:**  |

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y  | **RRC DOCKET NO:**  |

**CITY ORDINANCE NO:**  | **AMENDMENT(EXPLAIN):** None  |

**OTHER(EXPLAIN):** New Contract. Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th><strong>ACTIVE FLAG:</strong> Y</th>
<th><strong>INACTIVE DATE:</strong></th>
</tr>
</thead>
</table>

**FIRST NAME:** Charles  | **MIDDLE:** R  | **LAST NAME:** Yarbrough  |

**TITLE:** Vice President - Rates & Regul.  

**ADDRESS LINE 1:** 5420 LBJ Freeway  

**ADDRESS LINE 2:** Suite 1862  

**CITY:** Dallas  | **STATE:** TX  | **ZIP:** 75240  | **ZIP4:**  |

**AREA CODE:** 214  | **PHONE NO:** 206-2809  | **EXTENSION:**  |

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th><strong>CUSTOMER NAME:</strong> <strong>CONFIDENTIAL?</strong></th>
<th><strong>DELIVERY POINT:</strong> Y</th>
</tr>
</thead>
<tbody>
<tr>
<td>35766</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7083</td>
<td>Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee). At the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:** None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 29096

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:  RECEIVED DATE: 07/26/2016
INITIAL SERVICE DATE: 07/01/2016  TERM OF CONTRACT DATE:
INACTIVE DATE:  AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y  RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Contract.

PREPARER - PERSON FILING

RCR NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President – Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>36818</td>
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</table>

CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7088</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>58436</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0100</td>
<td>07/01/2016</td>
<td>Y</td>
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DESCRIPTION: **CONFIDENTIAL**

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<tr>
<th>CUSTOMER</th>
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<tbody>
<tr>
<td>Customer 36818</td>
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## TYPE OF SERVICE

<table>
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<tr>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>Transportation</td>
<td></td>
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</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME  ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 29097

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:  RECEIVED DATE: 07/26/2016
INITIAL SERVICE DATE: 06/01/2016  TERM OF CONTRACT DATE:
INACTIVE DATE:  AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y

CITY ORDINANCE NO:

AMENDMENT(ExPLAIN): None

OTHER(ExPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

35141  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

7051  Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>61485</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.600</td>
<td>06/01/2016</td>
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DESCRIPTION: **CONFIDENTIAL**

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<tr>
<th>ID</th>
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<tr>
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<td>MMBtu</td>
<td>$1.600</td>
<td>06/01/2016</td>
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DESCRIPTION: **CONFIDENTIAL**

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<th>ID</th>
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<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tr>
<td>35141</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.600</td>
<td>06/01/2016</td>
<td>Y</td>
</tr>
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DESCRIPTION: **CONFIDENTIAL**
## RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Lending</td>
</tr>
</tbody>
</table>

### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 29098

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 05/26/2020

**INITIAL SERVICE DATE:** 07/01/2016  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  
**AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President – Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>19162</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

---

**Page 1454 of 1804**
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

| Rate PT 10942 | Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020. |
Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
### Rider SUR - Surcharges Applicable to: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

| RRC COID:  | 6777 |
| COMPANY NAME: ATMOS PIPELINE - TEXAS |

#### Rider SUR h

- **DESCRIPTION:** Shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

- Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

- **Adjustment Review Process:**

  No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

  1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
  2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
  3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
  4. The Other Revenue allocation percentages for each class derived from Schedule J;
  5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
  6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
  7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
  8. Proposed tariffs showing the proposed adjusted rates.

- Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

  1. request a copy of the complete filing and the address for making such a request;
  2. file a reply and the address for filing a reply; and
  3. request a hearing and the address for making such a request.

- If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

- The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

- Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

- The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

- **EFFECTIVE DATE:** 05/20/2020
RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:
Current MDQ - The current MDQ for this customer is 600.

DELIVERY POINTS

<table>
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TYPE SERVICE PROVIDED

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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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**NEW FILING:** N  
RRC DOCKET NO:

**REASONS FOR FILING**

| CITY ORDINANCE NO: | AMENDMENT(EXPLAIN): Added Delivery Point Nos. 50621 and 58533. | OTHER(ESPLAIN): Point Escalation on Point Nos. 50621 and 58533. |

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG: Y</th>
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<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
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<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
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**CURRENT RATE COMPONENT**

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<td>7068</td>
<td>Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
<td></td>
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**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

<table>
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### CURRENT RATE COMPONENT

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<tr>
<td>7086</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** Delivery Point Escalation on Point No. 86170. Filed late due to new system reporting issues.

**OTHER(EXPLAIN):**

## PREPARER - PERSON FILING

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

## CUSTOMERS

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## CURRENT RATE COMPONENT

**RATE COMP. ID**  
**DESCRIPTION**

**7100**  
Priority Monthly Rates plus Retention  
Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days  
Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported, provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None
**CONFIDENTIAL**

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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

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<th>TARIFF CODE:</th>
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<td>TT</td>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**  
- **RECEIVED DATE:** 05/26/2020  
- **INITIAL SERVICE DATE:** 09/01/2016  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 05/20/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

- **AMENDMENT (EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
- **OTHER (EXPLAIN):** None

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
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<th>CUSTOMER NO</th>
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### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

**PLANT PROTECTION - (This Rate Component is authorized under Texas Utility Code 104.003.)**
Plant Protection Service

If Customer is an Industrial Customer, then Customer may elect to receive Plant Protection transportation quantities during each Day during the term of any Transportation Agreement by specifying the applicable Plant Protection Quantity in the applicable Transportation Agreement. Customer will pay to Company, for Plant Protection transportation service, in addition to the charges set forth in Rate Schedule: Rate T - Transportation or Rate Schedule: Rate PT - Pipeline Transportation, whichever is applicable, a monthly charge calculated by multiplying the Plant Protection Quantity specified in the applicable Transportation Agreement times $0.9988, whether such quantities of Gas are actually transported by Customer or not. The term Plant Protection has the meaning set forth in the Order in Gas Utilities Docket No. 496. For measurement, accounting, and billing purposes, if Customer has elected to receive Plant Protection transportation service, the last quantities of Gas delivered each Day under the applicable Transportation Agreement will be deemed to be Plant Protection transportation Gas.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's Monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2 Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA
RIDER RA - RETENTION ADJUSTMENT

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10580
Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD 10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall
## Rider SUR

**Type of Service:** SURCHARGES

**Applicability:**
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trued up in the next Statement of Intent rate case proceeding.

## Rider TAX

**Type of Service:** TAX ADJUSTMENT

**Applicability:**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation:**
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 29164</th>
</tr>
</thead>
</table>

**DESCRIPTION:** Transmission Transportation  
STATUS: A

**OPERATOR NO:**

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE:</th>
<th>RECEIVED DATE: 06/17/2020</th>
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</thead>
<tbody>
<tr>
<td>INITIAL SERVICE DATE: 08/01/2016</td>
<td>TERM OF CONTRACT DATE:</td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE: 08/01/2019</td>
</tr>
</tbody>
</table>

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

NEW FILING: N  
RRC DOCKET NO:

CITY ORDNANCE NO:

AMENDMENT (EXPLAIN): Customer Name Change from No. 25717 to No. 40957. Delivery Point Name Change from No. 56268 to No. 111592.

OTHER (EXPLAIN): Customer Name Change and Delivery Point Name Change. Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
<td>ZIP: 75240</td>
</tr>
<tr>
<td>AREA CODE: 214</td>
<td>PHONE NO: 206-2809</td>
<td>EXTENSION:</td>
</tr>
</tbody>
</table>

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>40957</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

Rate CGS - Mid-Tex $329,390.87
Rate CGS - Other (CoServ) $12,037.33
Rate CGS - Other (Rising Star) $30.25
Rate CGS - Other (West Texas Gas) $25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times $0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

This is a Competitive Negotiated Rate Effective Date: 08/01/2016 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.
Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate Customer's monthly bill will be calculated by adding the charge, which includes, meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>All MMBtu</td>
<td>$0.13 per MMBtu for the first and second contract years of the primary term with a $0.01/MMBtu increase beginning the third contract year and each contract year thereafter.</td>
</tr>
</tbody>
</table>

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement A transportation agreement is required.

Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Guardian Industries Corp., Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.** A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.** A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.** A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.** The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.** An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.** The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.** The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.** A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.** The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.** A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.** The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.** Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.** A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.** The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state;  
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  
(C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.** The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD – 2 TARIFF REPORT**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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### RATE ADJUSTMENT PROVISIONS:

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**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 35111

**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 35111

**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 35111

**DESCRIPTION:** **CONFIDENTIAL**

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**Customer:** 35111

**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 35111

### Type of Service Provided

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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 58473, 67044 and 86170.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President – Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

35500  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

6873  Priority Monthly Rates plus Retention Priority Reservation Fee = Monthly MMbtu/day times 0.06. Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMbtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

### CUSTOMERS

<table>
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<tr>
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### RATE ADJUSTMENT PROVISIONS:

None
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  **COMPANY NAME:** ATMOS PIPELINE - TEXAS

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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777
### COMPANY NAME: ATMOS PIPELINE - TEXAS

### TARIFF CODE: TT
### RRC TARIFF NO: 29210

### DESCRIPTION:
Transmission Transportation

### STATUS: A

### OPERATOR NO:

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### CITY ORDINANCE NO:
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### AMENDMENT(EXPLAIN):
None

### OTHER(EXPLAIN):
Delivery Point Escalation on Point No. 58696. Filed late due to new system reporting issues.

### PREPARER - PERSON FILING

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<tbody>
<tr>
<td>Charles</td>
<td>R</td>
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| TITLE: Vice President - Rates & Regul. |

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<tr>
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| CITY: Dallas | STATE: TX | ZIP: 75240 | ZIP4: |
|--------------|-----------|------------|

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### CUSTOMERS

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Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:
None
## Delivery Points

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<td>01/15/2017</td>
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<tr>
<td>67044</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0618</td>
<td>09/01/2016</td>
<td>Y</td>
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<tr>
<td>78915</td>
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<td>MMBtu</td>
<td>$0.0618</td>
<td>09/01/2016</td>
<td>Y</td>
</tr>
<tr>
<td>86170</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0618</td>
<td>09/01/2016</td>
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</tr>
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</table>

**Description:** **Confidential**

**Customer:** 36837

## Type of Service Provided

<table>
<thead>
<tr>
<th>Type of Service</th>
<th>Service Description</th>
<th>Other Type Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th><strong>RRC COID:</strong></th>
<th>6777</th>
<th><strong>COMPANY NAME:</strong></th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>TARIFF CODE:</strong></td>
<td>TT</td>
<td><strong>RRC TARIFF NO:</strong></td>
<td>29226</td>
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<tr>
<td><strong>DESCRIPTION:</strong></td>
<td>Transmission Transportation</td>
<td><strong>STATUS:</strong></td>
<td>A</td>
</tr>
<tr>
<td><strong>ORIGINAL CONTRACT DATE:</strong></td>
<td></td>
<td><strong>RECEIVED DATE:</strong></td>
<td>07/22/2020</td>
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<td><strong>INITIAL SERVICE DATE:</strong></td>
<td>10/01/2016</td>
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<tr>
<td><strong>INACTIVE DATE:</strong></td>
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<td><strong>AMENDMENT DATE:</strong></td>
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<tr>
<td><strong>CONTRACT COMMENT:</strong></td>
<td>One year then month to month</td>
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<td></td>
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</tbody>
</table>

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(EXPLAIN):** None
- **OTHER(EXPLAIN):** Delivery Point Escalation on Point Nos. 58473, 67044 and 86170.

**PREPARER - PERSON FILING**

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th><strong>CUSTOMER NO</strong></th>
<th><strong>CUSTOMER NAME</strong></th>
<th><strong>CONFIDENTIAL?</strong></th>
<th><strong>DELIVERY POINT</strong></th>
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</thead>
<tbody>
<tr>
<td>36837</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th><strong>RATE COMP. ID</strong></th>
<th><strong>DESCRIPTION</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>7063</td>
<td>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Shipper from Transporter. (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

<p>| <strong>RATE ADJUSTMENT PROVISIONS:</strong> | None |</p>
<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>50621</td>
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<td>MMBtu</td>
<td>$1.2161</td>
<td>02/15/2020</td>
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<td>50704</td>
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<td>58533</td>
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<td>MMBtu</td>
<td>$1.4700</td>
<td>10/15/2018</td>
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<td>58565</td>
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<td>58602</td>
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<td>67044</td>
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<td>86170</td>
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**DESCRIPTION:** **CONFIDENTIAL**

**CURRENT CHARGE**

- ATMOS PIPELINE - TEXAS: 5877
- RRC COID: 29226
- COMPANY NAME: ATMOS PIPELINE - TEXAS

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT  

RRC COID: 6777  
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  
RRC TARIFF NO: 29227

DESCRIPTION: Transmission Transportation  
STATUS: A

ORIGINAL CONTRACT DATE:  
RECEIVED DATE: 11/17/2016
INITIAL SERVICE DATE: 09/01/2016  
TERM OF CONTRACT DATE:
INACTIVE DATE:  
AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING
NEW FILING: Y  
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Contract. Filed late due to admin. oversight.

PREPARER - PERSON FILING

RRC NO: 393  
ACTIVE FLAG: Y  
INACTIVE DATE:
FIRST NAME: Charles  
MIDDLE: R  
LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  
STATE: TX  
ZIP: 75240  
ZIP4:
AREA CODE: 214  
PHONE NO: 206-2809  
EXTENSION:

CUSTOMERS

CUSTOMER NO  
CUSTOMER NAME  
CONFIDENTIAL?  
DELIVERY POINT

36837  
**CONFIDENTIAL**  
Y

CURRENT RATE COMPONENT

RATE COMP. ID  
DESCRIPTION

7069  
Pooling  
Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.  
Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None
H  Transportation
M  Other(with detailed explanation)  POOLING

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD – 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
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<th>RRC TARIFF NO:</th>
<th>29229</th>
</tr>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:**  
**INITIAL SERVICE DATE:** 11/01/2016  
**INACTIVE DATE:**  
**RECEIVED DATE:** 11/17/2016  
**TERM OF CONTRACT DATE:**  
**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**  
**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New Contract.

---

**PREPARER - PERSON FILING**  
**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President – Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

---

**CUSTOMERS**  
**CUSTOMER NO:** 35714  
**CONFIDENTIAL:** No  
**DELIVERY POINT:** Y

---

**CURRENT RATE COMPONENT**  
**RATE COMP. ID:** 7107  
**DESCRIPTION:** Point Operator Blending $0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending $0.12/MMBtu for volumes of such gas that has a hydrocarbon dewpoint of more than 40 deg F, but less than 110 deg F. $100.00 per billing month

---

**RATE ADJUSTMENT PROVISIONS:**  
None

---

**DELIVERY POINTS**  
**ID:** 91644  
**TYPE:** D  
**UNIT:** MMBtu  
**CURRENT CHARGE:** $0.0600  
**EFFECTIVE DATE:** 11/01/2016  
**CONFIDENTIAL:** Y

**DESCRIPTION:** **CONFIDENTIAL**

---

**TYPE SERVICE PROVIDED**  
**TYPE OF SERVICE:** H  
**SERVICE DESCRIPTION:** Transportation

**TYPE OF SERVICE:** M  
**SERVICE DESCRIPTION:** Other(with detailed explanation)  
**OTHER TYPE DESCRIPTION:** BLENDING
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRRR NO:

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point No. 111457.

**OTHER(EXPLAIN):** Added delivery point.

### PREPARER - PERSON FILING

<table>
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<th>ACTIVE FLAG</th>
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<tbody>
<tr>
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<th>MIDDLE</th>
<th>LAST NAME</th>
</tr>
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<tbody>
<tr>
<td>Charles</td>
<td>R</td>
<td>Yarborough</td>
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<table>
<thead>
<tr>
<th>TITLE</th>
<th>ADDRESS LINE 1</th>
<th>ADDRESS LINE 2</th>
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<tbody>
<tr>
<td>Vice President -Rates &amp; Regul.</td>
<td>5420 LBJ Freeway</td>
<td>Suite 1862</td>
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<table>
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<tr>
<th>CITY</th>
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<th>ZIP</th>
<th>ZIP4</th>
<th>AREA CODE</th>
<th>PHONE NO</th>
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<td>TX</td>
<td>75240</td>
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<td>214</td>
<td>206-2809</td>
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### CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>19074</td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
<td>Y</td>
</tr>
</tbody>
</table>
This is a Competitive Negotiated Rate  Effective Date: 11/01/2016 which is the date of the contract.

**Rate CT - Pipeline Transportation (Competitive)**

**Application**
Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline (Competitive), to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Meter</td>
<td>$500.00 per Meter</td>
</tr>
<tr>
<td>All MMBtu</td>
<td>$0.20 per MMBtu</td>
</tr>
</tbody>
</table>

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance
Fees Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**
A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate CT Pipeline Transportation (Competitive) ETC Texas Pipeline, Ltd, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Competitive Affidavit**
Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

**Definitions**

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017. Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.
### MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

### RIDER SUR - SURCHARGES

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 06/13/2013

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

**GUD 10132**

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

- Rate CGS - Mid-Tex: $329,390.87
- Rate CGS - Other (CoServ): $12,037.33
- Rate CGS - Other (Rising Star): $30.25
- Rate CGS - Other (West Texas Gas): $25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times $0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

### RIDER TAX - TAX ADJUSTMENT

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None
**CONFIDENTIAL**

### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
<th>Type</th>
<th>Unit</th>
<th>Current Charge</th>
<th>Effective Date</th>
<th>Confidential</th>
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<tbody>
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<td>Y</td>
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**DESCRIPTION:**

Customer 19074

### Type Service Provided

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<th>Type of Service</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</table>

### TUC Applicability

#### Facts Supporting Section 104.003(b) Applicability

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 29231</th>
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DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:

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<tr>
<th>ORIGINAL CONTRACT DATE:</th>
<th>RECEIVED DATE: 05/26/2020</th>
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<tr>
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<tr>
<td>TERM OF CONTRACT DATE:</td>
<td></td>
</tr>
<tr>
<td>AMENDMENT DATE: 05/20/2020</td>
<td></td>
</tr>
</tbody>
</table>

INACTIVE DATE: 11/01/2016

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING
NEW FILING: N  RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

<table>
<thead>
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<td></td>
<td>INACTIVE DATE:</td>
</tr>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
</tr>
<tr>
<td>TITLE: Vice President -Rates &amp; Regul.</td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
<td></td>
</tr>
<tr>
<td>CITY: Dallas</td>
<td>STATE: TX</td>
</tr>
<tr>
<td>ZIP: 75240</td>
<td>ZIP4:</td>
</tr>
<tr>
<td>AREA CODE: 214</td>
<td>PHONE NO: 206-2809</td>
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<tr>
<td>EXTENSION:</td>
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CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>36993</td>
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</table>
RATE PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.
Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

DEFINITIONS

**APPLICABLE TO:** Entire System
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate PT.

**METER.**
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.
**STATE AGENCY.**
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**RIDER RA - RETENTION ADJUSTMENT**

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

**Monthly Rate**
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017.

Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017

**Rider REV - REVENUE ADJUSTMENT**

**Applicability**
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

**Transition Provision**
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

**Adjustment Mechanism**
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount.
resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBlu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that
## RAILROAD COMMISSION OF TEXAS
### GAS SERVICES DIVISION
#### GSD - 2 TARIFF REPORT

### RATE ADJUSTMENT PROVISIONS:

**Current MDQ - The current MDQ for this customer is 877.**

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
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**Description:** **CONFIDENTIAL**

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### TYPE SERVICE PROVIDED

<table>
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<th>SERVICE DESCRIPTION</th>
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<td>H</td>
<td>Transportation</td>
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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NAME: ATMOS PIPELINE - TEXAS**

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
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<tr>
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<td>DESCRIPTION:</td>
<td>Transmission Transportation</td>
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<td>RECEIVED DATE:</td>
<td>06/16/2020</td>
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<td>INITIAL SERVICE DATE:</td>
<td>10/01/2016</td>
<td></td>
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<td>AMENDMENT DATE:</td>
<td>01/01/2020</td>
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</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
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<td>REASONS FOR FILING:</td>
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<tr>
<td>NEW FILING:</td>
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<td>RRC DOCKET NO:</td>
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<tr>
<td>CITY ORDINANCE NO:</td>
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<tr>
<td>AMENDMENT(EXPLAIN):</td>
<td>Customer name change from Customer No. 19133 to No. 40565.</td>
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<tr>
<td>OTHER(EXPLAIN):</td>
<td>Customer name change and delivery point name change.</td>
<td></td>
</tr>
<tr>
<td>PREPARER - PERSON FILING:</td>
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</tr>
<tr>
<td>RRC NO:</td>
<td>393</td>
<td>ACTIVE FLAG: Y</td>
</tr>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE: R</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President -Rates &amp; Regul.</td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
<td></td>
</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
<td>STATE: TX</td>
</tr>
<tr>
<td>AREA CODE:</td>
<td>214</td>
<td>PHONE NO: 206-2809</td>
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<tr>
<td>CUSTOMERS:</td>
<td></td>
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<td>CUSTOMER NO:</td>
<td>40565</td>
<td>CONFIDENTIAL?: Y</td>
</tr>
<tr>
<td></td>
<td><strong>CONFIDENTIAL</strong></td>
<td></td>
</tr>
</tbody>
</table>
This is a Competitive Negotiated Rate  Effective Date: 10/01/2016 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)

Application
Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>Charge</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>All MMBtu</td>
<td>$0.20 per MMBtu</td>
</tr>
<tr>
<td>Minimum Annual Quantity:</td>
<td>2,500,000 MMBtu</td>
</tr>
</tbody>
</table>

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CT Pipeline Transportation (Competitive) Holcim (Texas) L.P., Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior
### Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

**Effective Date:** For Bills Rendered On Or After 08/01/2017

**Rider MF - MUNICIPAL FEE ADJUSTMENT**

**Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

**Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

### Rider SUR c

**RIDER SUR - SURCHARGES**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 06/13/2013

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

- Rate CGS - Mid-Tex: $329,390.87
- Rate CGS - Other (CoServ): $12,037.33
- Rate CGS - Other (Rising Star): $30.25
- Rate CGS - Other (West Texas Gas): $25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times $0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

### Rider TAX a

**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  **EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO** | **CUSTOMER NAME** | **CONFIDENTIAL?** | **DELIVERY POINT**
--- | --- | --- | ---
36837 | **CONFIDENTIAL** | Y | 

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7065</td>
<td>Priority Monthly Rates plus Retention Priority Reservation Fee = Monthly MMBtu/day times $0.08 Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Added Delivery Point No. 93115 and updated Rate Component language. Filed late due to Administrative Oversight.

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Added Delivery Point No. 93115 and updated Rate Component language. Filed late due to Administrative Oversight.

CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>7131</td>
<td>Priority LT Demand plus Retention</td>
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<tr>
<td></td>
<td>Maximum Daily Quantity</td>
</tr>
<tr>
<td>2017 thru July 31, 2019</td>
<td>$0.00/MMBtu</td>
</tr>
<tr>
<td>2023</td>
<td>100,000</td>
</tr>
<tr>
<td>0.02</td>
<td>0.01</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### Transmission Transportation

**DESCRIPTION:** Transmission Transportation  

**STATUS:** A  

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 01/27/2017  
**TERM OF CONTRACT DATE:**  
**AMENDMENT DATE:**  

**REASONS FOR FILING**

**NEW FILING:** Y  
**RRC DOCKET NO:**  

**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New contract  

**PREPARER - PERSON FILING**

**RCR NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**  

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.  
**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**  
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**  

**CURRENT RATE COMPONENT**

**CUSTOMER NO:** 35449  
**CUSTOMER NAME:** **CONFIDENTIAL**  
**DELIVERY POINT:** Y  

**CURRENT RATE Component**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7134</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**CUSTOMER DESCRIPTION**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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</tr>
</thead>
<tbody>
<tr>
<td>35449</td>
<td>Customer</td>
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</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>58533</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0400</td>
<td>12/20/2016</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**
### TYPE OF SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tr>
<td>25665</td>
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**CURRENT RATE COMPONENT**

- **RATE COMP. ID:** 7138
- **DESCRIPTION:** ***New Agreement 7138 replacing Enlink contract #241 on the North Texas Pipeline system acquired by Atmos***

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>50621</td>
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<td>MMBtu</td>
<td>$0.0400</td>
<td>01/01/2017</td>
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- **DESCRIPTION:** **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

- **TYPE OF SERVICE:** H
  - **SERVICE DESCRIPTION:** Transportation
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMER

<table>
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<tr>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>38241</td>
<td><strong>CONFIDENTIAL</strong></td>
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### DELIVERY POINTS

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<tr>
<td>91918</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.2450</td>
<td>01/01/2017</td>
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<tbody>
<tr>
<td>38241</td>
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**DESCRIPTION:** **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<td>Transportation</td>
<td></td>
</tr>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777
### COMPANY NAME: ATMOS PIPELINE - TEXAS

| TARIFF CODE: | TT | RRC TARIFF NO: | 29413 |
|---------------|----------------|-----------------|

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 01/31/2017
**INITIAL SERVICE DATE:** 12/01/2016  
**TERM OF CONTRACT DATE:**

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT(EXPLAIN):** New contract. Filed late due to Admin. oversight.

#### PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG:</th>
<th>Y</th>
<th>INACTIVE DATE:</th>
</tr>
</thead>
</table>

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

#### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>34525</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
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</table>

#### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>APT-GS-08A</td>
<td>Pipeline Sales 16,129 MMBtu/day (500,000 MMBtu/month) @ $2.675/MMBtu. Taxes: Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>86170</td>
<td>D</td>
<td>MMBtu</td>
<td>$2.6750</td>
<td>12/01/2016</td>
<td>Y</td>
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**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 34525 **CONFIDENTIAL**

#### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RAILROAD COMMISSION OF TEXAS

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO:</td>
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<tr>
<td>DESCRIPTION:</td>
<td>Transmission Transportation</td>
<td>STATUS:</td>
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<td>OPERATOR NO:</td>
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<td>ORIGINAL CONTRACT DATE:</td>
</tr>
<tr>
<td></td>
<td></td>
<td>TERM OF CONTRACT DATE:</td>
</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
<td></td>
</tr>
</tbody>
</table>

#### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:** |

**CITY ORDINANCE NO:** | None |
**AMENDMENT(EXPLAIN):** | Delivery Point Escalation on Point Nos. 50621 and 58533. Filed late due to new system reporting issues. |
**OTHER(EXPLAIN):** |

#### PREPARER - PERSON FILING

| RRC NO: | 393 | ACTIVE FLAG: | Y | INACTIVE DATE: |
| FIRST NAME: | Charles | MIDDLE: | R | | LAST NAME: | Yarbrough |
| TITLE: | Vice President - Rates & Regul. | | | |
| ADDRESS LINE 1: | 5420 LBJ Freeway | | | |
| ADDRESS LINE 2: | Suite 1862 | | | |
| CITY: | Dallas | | | |
| STATE: | TX | | | |
| ZIP: | 75240 | | | |
| ZIP4: | | | | |
| AREA CODE: | 214 | | | |
| PHONE NO: | 206-2809 | | | |
| EXTENSION: | | | | |

#### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?:</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>37312</td>
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#### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>7150</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
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#### RATE ADJUSTMENT PROVISIONS:

None
### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>50621</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.1500</td>
<td>06/15/2017</td>
<td>Y</td>
</tr>
<tr>
<td>58436</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0700</td>
<td>04/15/2017</td>
<td>Y</td>
</tr>
<tr>
<td>58473</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0700</td>
<td>02/16/2017</td>
<td>Y</td>
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<tr>
<td>58533</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.1500</td>
<td>06/15/2017</td>
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</tr>
<tr>
<td>58565</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0700</td>
<td>02/16/2017</td>
<td>Y</td>
</tr>
<tr>
<td>58602</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0700</td>
<td>02/16/2017</td>
<td>Y</td>
</tr>
<tr>
<td>67044</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0700</td>
<td>02/16/2017</td>
<td>Y</td>
</tr>
<tr>
<td>86170</td>
<td>D</td>
<td>MMBtu</td>
<td>$0.0700</td>
<td>02/16/2017</td>
<td>Y</td>
</tr>
</tbody>
</table>

**Description:** **CONFIDENTIAL**

- **Customer:** 37312

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>Transmission Transportation</th>
</tr>
</thead>
<tbody>
<tr>
<td>STATUS</td>
<td>A</td>
</tr>
<tr>
<td>OPERATOR NO:</td>
<td></td>
</tr>
<tr>
<td>ORIGINAL CONTRACT DATE</td>
<td></td>
</tr>
<tr>
<td>RECEIVED DATE:</td>
<td>03/24/2017</td>
</tr>
<tr>
<td>INITIAL SERVICE DATE:</td>
<td>02/01/2017</td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td></td>
</tr>
<tr>
<td>TERM OF CONTRACT DATE:</td>
<td></td>
</tr>
<tr>
<td>AMENDMENT DATE:</td>
<td></td>
</tr>
<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
</tr>
</tbody>
</table>

**REASONS FOR FILING**

<table>
<thead>
<tr>
<th>NEW FILING</th>
<th>Y</th>
</tr>
</thead>
<tbody>
<tr>
<td>RRC DOCKET NO:</td>
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</tr>
<tr>
<td>CITY ORDINANCE NO:</td>
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</tr>
<tr>
<td>AMENDMENT(EXPLAIN):</td>
<td>New Contract.</td>
</tr>
<tr>
<td>OTHER(EXPLAIN):</td>
<td></td>
</tr>
</tbody>
</table>

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
</tr>
</thead>
<tbody>
<tr>
<td>ACTIVE FLAG:</td>
<td>Y</td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td></td>
</tr>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
</tr>
<tr>
<td>MIDDLE:</td>
<td>R</td>
</tr>
<tr>
<td>LAST NAME:</td>
<td>Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
</tr>
<tr>
<td>STATE:</td>
<td>TX</td>
</tr>
<tr>
<td>ZIP:</td>
<td>75240</td>
</tr>
<tr>
<td>ZIP4:</td>
<td></td>
</tr>
<tr>
<td>AREA CODE:</td>
<td>214</td>
</tr>
<tr>
<td>PHONE NO:</td>
<td>206-2809</td>
</tr>
<tr>
<td>EXTENSION:</td>
<td></td>
</tr>
</tbody>
</table>

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>37317</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

- Rate CGS - Mid-Tex: $329,390.87
- Rate CGS - Other (CoServ): $12,037.33
- Rate CGS - Other (Rising Star): $30.25
- Rate CGS - Other (West Texas Gas): $25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times $0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

This is a Competitive Negotiated Rate Effective Date: 02/01/2017 which is the date of the contract.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>All MMBtu</td>
<td>$0.67 per MMBtu</td>
</tr>
</tbody>
</table>

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CT Pipeline Transportation (Competitive) Austin Asphalt, L. P, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit
Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

DEFINITIONS

**APPLICABLE TO:** Entire System
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**
The Railroad Commission of Texas. **COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>CURRENT RATE COMPONENT</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rider MF</td>
<td>upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</td>
</tr>
<tr>
<td></td>
<td>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</td>
</tr>
<tr>
<td></td>
<td>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</td>
</tr>
<tr>
<td></td>
<td>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</td>
</tr>
<tr>
<td></td>
<td>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</td>
</tr>
<tr>
<td></td>
<td>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</td>
</tr>
<tr>
<td>Rider MF</td>
<td>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</td>
</tr>
<tr>
<td>Rider TAX a</td>
<td>Rider TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011 Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

- None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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<tbody>
<tr>
<td>92123</td>
<td>D</td>
<td>MMBtu</td>
<td>$.6700</td>
<td>02/01/2017</td>
<td>Y</td>
</tr>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

**DELIVERY POINTS**

- **COMPANY NAME:** ATMOS PIPELINE - TEXAS
- **RRC TARIFF NO:** 29629
- **RRC TARIFF:** TT

**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Customer 37317 **CONFIDENTIAL**
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>25877</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
### Definitions

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

**METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state;  
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  
(C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.
Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10580

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class...
shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP. The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Transmission Transportation

**A**

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**ORIGINAL CONTRACT DATE:** 04/01/2017

**RECEIVED DATE:** 05/08/2017

**TERM OF CONTRACT DATE:**

**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

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**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

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**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

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**RRC DOCKET NO:**

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**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

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**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**REASONS FOR FILING**

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**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

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<tr>
<td>Charles</td>
<td>R</td>
<td>Yarbrough</td>
<td>Vice President -Rates &amp; Regul.</td>
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**CURRENT RATE COMPONENT**

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**CURRENT RATE COMPONENT**

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<tr>
<td>7189</td>
<td>Pooling Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 29770

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:  RECEIVED DATE: 01/23/2018
INITIAL SERVICE DATE: 04/01/2017  TERM OF CONTRACT DATE:
INACTIVE DATE:  AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:
CITY ORDINANCE NO: None
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): DEACTIVATE - Contract Terminated

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO: 34448  CUSTOMER NAME: **CONFIDENTIAL**  CONFIDENTIAL? Y  DELIVERY POINT:

CURRENT RATE COMPONENT

RATE COMP. ID: 7148  DESCRIPTION:
Priority LT Demand plus Retention Rates: Priority Reservation Fee = 20,000 MMBtu/day times $0.13. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

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DESCRIPTION: Transmission Transportation
STATUS: A

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/01/2017 04/27/2018
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2017
INACTIVE DATE: AMENDMENT DATE:

contract terminated

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): DEACTIVATE - Contract Terminated

REASONS FOR FILING
NEW FILING: N
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN):

PREPARER - PERSON FILING
RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:
FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

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CURRENT RATE COMPONENT

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<td>7152</td>
<td>Priority LT Demand plus Retention Rates: Priority Reservation Fee = 15,000 MMBtu/day times $0.145. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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RATE ADJUSTMENT PROVISIONS:
None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### PREPARER - PERSON FILING

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### CUSTOMERS

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<tr>
<td>7174</td>
<td>Priority Monthly Rates plus Retention. Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days. Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None
### Type of Service Provided

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### TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 05/08/2017

**INITIAL SERVICE DATE:** 04/01/2017  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(ExPLAIN):** None

**OTHER(ExPLAIN):** New contract

### PREPARER - PERSON FILING

**RC: NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

### CUSTOMERS

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### CURRENT RATE COMPONENT

**RATE COMP. ID:** 7183  
**DESCRIPTION:** IT Rates plus Retention Maximum Daily Quantity - 12,000 MMBtu. $0.08 per MMBtu delivered. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<th>UNIT</th>
<th>CURRENT CHARGE</th>
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<th>CONFIDENTIAL</th>
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<td>04/01/2017</td>
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**DESCRIPTION:** **CONFIDENTIAL**

<p>| Customer | 19461 | <strong>CONFIDENTIAL</strong> |</p>
<table>
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<tr>
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<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC CID: 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 29831</th>
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<tr>
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<td>STATUS: A</td>
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<tr>
<td>OPERATOR NO:</td>
<td></td>
</tr>
<tr>
<td>ORIGINAL CONTRACT DATE:</td>
<td>RECEIVED DATE: 05/17/2017</td>
</tr>
<tr>
<td>INITIAL SERVICE DATE: 04/01/2017</td>
<td>TERM OF CONTRACT DATE:</td>
</tr>
<tr>
<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE:</td>
</tr>
<tr>
<td>CONTRACT COMMENT: One year then month to month</td>
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</table>

**REASONS FOR FILING**

- NEW FILING: Y
- CITY ORDINANCE NO: None
- AMENDMENT (EXPLAIN): None

**PREPARER - PERSON FILING**

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:** |
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:** |
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:** |

**CUSTOMERS**

<table>
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<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>19378</td>
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</table>
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.
Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;

2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer.
3. The then current contractual MDQ and the MDQ in the prior year’s filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission’s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission’s decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

## Rider SUR c

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  
**EFFECTIVE DATE:** 06/13/2013

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

**GUD 10132**

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate CGS - Mid-Tex</td>
<td>$329,390.87</td>
</tr>
<tr>
<td>Rate CGS - Other (CoServ)</td>
<td>$12,037.33</td>
</tr>
<tr>
<td>Rate CGS - Other (Rising Star)</td>
<td>$30.25</td>
</tr>
<tr>
<td>Rate CGS - Other (West Texas Gas)</td>
<td>$25.55</td>
</tr>
</tbody>
</table>

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

MDQ times $0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

RIDER TAX - TAX ADJUSTMENT
APPLICATION TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company’s operations, by any new or amended law, ordinance, or contract.

DEFINITIONS
APPLICABLE TO: Entire System  EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas.  COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate PT.

METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

GLO - TRANSPORT AGRMT
This is a GLO Transportation Agreement - Pipeline Effective Date: 04/01/2017 which is the date of the contract.

RATE GLO - TRANSPORTATION AGREEMENT - PIPELINE
Effective Date: 04/01/2017

Applicability
This pricing schedule is applicable to service by the Company under the GLO Transportation Agreement - Pipeline, to a Public Retail Customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month.

(For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
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<tbody>
<tr>
<td>Capacity</td>
<td>$ 1.9602 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ 0.0629 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.0850 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 4.1081 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.0163 per MMBtu</td>
</tr>
</tbody>
</table>

The rates indicated in the above pricing schedule represent 85% of the Total Capacity Charge in effect at April 1, 2017.

Such rates are the generally applicable rate schedules that would otherwise be available to the Public Retail Customers served by GLO under the GLO-Transportation Agreement - Pipeline as of April 1, 2017. If the Total Capacity Charge in APT’s Rate PT Rate Schedule is otherwise adjusted or replaced, or if other APT rate schedules become applicable and available to a Public Retail Customer served by the GLO hereunder, the rates hereunder shall on the effective date of such change be adjusted by applying the above applicable percentage to the newly effective Customer of Usage charge then in effect.

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Pricing Schedule will be charged based on the quantities determined under the GLO Transportation Agreement - Pipeline and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.
Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the GLO Transportation Agreement - Pipeline, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the GLO Transportation Agreement - Pipeline by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under GLO - Transportation Agreement Pipeline, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE ADJUSTMENT PROVISIONS:
None

DELIVERY POINTS

<table>
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<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</thead>
<tbody>
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<td>MMBtu</td>
<td>$.0163</td>
<td>04/01/2017</td>
<td>Y</td>
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| DESCRIPTION: **CONFIDENTIAL**
Customer 19378 **CONFIDENTIAL**
| 92498  | D    | MMBtu| $.0163         | 04/01/2017     | Y            |
| DESCRIPTION: **CONFIDENTIAL**
Customer 19378 **CONFIDENTIAL**
| 92490  | D    | MMBtu| $.0163         | 04/01/2017     | Y            |
| DESCRIPTION: **CONFIDENTIAL**
Customer 19378 **CONFIDENTIAL**
| 92492  | D    | MMBtu| $.0163         | 04/01/2017     | Y            |
| DESCRIPTION: **CONFIDENTIAL**
Customer 19378 **CONFIDENTIAL**
**TYPE OF SERVICE** | **SERVICE DESCRIPTION** | **OTHER TYPE DESCRIPTION**
---|---|---
H | Transportation |  

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
** CONFIDENTIAL **  

---

** Transmission Transportation **

** None **

** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020. **

** One year then month to month **

** Transmission Transportation **

** Vice President - Rates & Regul. **

** 5420 LBJ Freeway **

** Suite 1862 **

** Dallas **

** 206-2809 **
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:
1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;

2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;

3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);

4. The Other Revenue allocation percentages for each class derived from Schedule J;

5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;

6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);

7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and

8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;

2. file a reply and the address for filing a reply; and

3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

**Rider SUR d - GLO**

RIDER SUR - SURCHARGES - GLO APPLICABLE TO: RATE GLO - TRANSPORTATION AGREEMENT - PIPELINE EFFECTIVE DATE: 08/01/2017

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD No. 10580 - MAOP

The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate GLO Transportation customer by adding an amount equal to the customer's MDQ times $0.03364 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**Rider TAX a**

RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any
associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent
to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except
state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the
effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not
indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning
equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by
Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or
33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part,
any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is
upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple
connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the
associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has
authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this
state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior
college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

This is a GLO Transportation Agreement - Pipeline

Original Effective Date: 04/01/2017 which is the date of the contract.

Amendment: 2020 GRIP Filing - GUD 10942 - Effective 05/20/2020

RATE GLO - TRANSPORTATION AGREEMENT - PIPELINE

Effective Date: 05/20/2020

Applicability

This pricing schedule is applicable to service by the Company under the GLO Transportation Agreement - Pipeline, to a Public Retail Customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer’s agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer’s monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer’s Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month. (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 4.11128 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.08568) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 2.30242 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 5.32802 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.01325 per MMBtu</td>
</tr>
</tbody>
</table>

The rates indicated in the above pricing schedule represent 85% of the Total Capacity Charge in effect at May 20, 2020. Such rates are the generally applicable rate schedules that would otherwise be available to the Public Retail Customers served by GLO under the GLO-Transportation Agreement - Pipeline as of May 20, 2020. If the Total Capacity Charge in APT’s Rate PT Rate Schedule is otherwise adjusted or replaced, or if other APT rate schedules become applicable and available to a Public Retail Customer served by the GLO hereunder, the rates hereunder shall on the effective date of such change be adjusted by applying the above applicable percentage to the newly effective Customer of Usage charge then in effect.

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees All fees charged to Customer under this Pricing Schedule will be charged based on the quantities determined under the GLO Transportation Agreement - Pipeline and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer’s monthly Cumulative Imbalance, as defined in the GLO Transportation Agreement - Pipeline, at the end of each month that exceeds 10% of Customer’s receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer’s deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer’s daily usage on any day exceeds the Customer’s MDQ as set forth in the GLO Transportation Agreement - Pipeline by 10% or more, the Customer’s MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer’s daily usage exceeded the Customer’s MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under GLO - Transportation Agreement Pipeline, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

### RATE ADJUSTMENT PROVISIONS:

Current MDQ The current MDQ for this customer is 1,040.

### DELIVERY POINTS

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### TYPE SERVICE PROVIDED

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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<td>37718</td>
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**CURRENT RATE COMPONENT**

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<tr>
<th>RATE COMP. ID</th>
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<tr>
<td>7093</td>
<td>Point Operator Blending $0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7% Point Operator Blending $0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.</td>
</tr>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
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DESCRIPTION: **CONFIDENTIAL**

Customer 37718 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**  
- **RECEIVED DATE:** 06/17/2020
- **INITIAL SERVICE DATE:** 05/01/2017  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:** 01/01/2019  
- **AMENDMENT DATE:**  

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**  

**CITY ORDINANCE NO:**  
- **AMENDMENT(ExPLAIN):** None
- **OTHER(ExPLAIN):** Updated Current Charge for Delivery Point No. 108812 and updated Rate Component language. Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**  
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarborough  
- **TITLE:** Vice President Rates & Regul.

- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**  

**CUSTOMERS**

- **CUSTOMER NO:** 37559  
- **CUSTOMER NAME:** **CONFIDENTIAL**  
- **DELIVERY POINT:** Y

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>7194 Amendment effective 01/01/2019: Primary Points of Receipt: Rate/MMBtu Kinder Morgan #17640500 Marabou Line WX #8000192305 $0.11 Enstor Katy #17806000 Marabou K5-13 80000267174 $0.11 HPL Waller #17722700 Secondary Points of Receipt: Points of Delivery Rate/MMBtu Zone 5 Marabou Line WX #8000192305 $0.18 Marabou K5-13 80000267174 $0.18 Amendment effective 01/01/2019 - Added Marabou K5-13 (80000267174) as delivery point on the contract. Priority Long Term Demand contract from Zone 8 Rec. points and Del. to Marabou Superior Pipeline interconnect in Johnson Co., TX @ 2,500 MMBtu/day, $0.11 / MMBtu, 0% fuel retention rate</td>
<td></td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

- None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## Transmission Transportation

### Operator Information

- **Original Contract Date:** 04/01/2017
- **Initial Service Date:** 04/01/2017
- **Term of Contract Date:** 08/01/2018
- **Amendment Date:** 06/02/2020

**Contract Comment:**

One year then month to month

### Current Rate Component

<table>
<thead>
<tr>
<th>Rate Comp. ID</th>
<th>Description</th>
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<tbody>
<tr>
<td>7184</td>
<td>IT Rates plus Retention Rates: Net Amount = MMBtu/day times $0.07. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
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</table>

**Description:** **CONFIDENTIAL**

Customer 39728 **CONFIDENTIAL**
## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 29934

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 07/21/2020

**INITIAL SERVICE DATE:** 04/01/2017  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  
**AMENDMENT DATE:** 06/01/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from No. 18979 to No. 41017.

**OTHER(Explain):** Customer name change. Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**

<table>
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<tr>
<th>RRC NO</th>
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<th>INACTIVE DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>393</td>
<td>Y</td>
<td></td>
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</tbody>
</table>

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
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**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

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<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 6599  
**DESCRIPTION:** IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None
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**TYPE SERVICE PROVIDED**

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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
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<tr>
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<td>RRC TARIFF NO:</td>
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**AMENDMENT** (EXPLAIN): Delivery Point escalation on Point Nos. 67044 and 86170.

**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO: 
- CITY ORDINANCE NO: None
- AMENDMENT (EXPLAIN): None
- OTHER (EXPLAIN): Delivery Point escalation on Point Nos. 67044 and 86170.

---

**PREPARER - PERSON FILING**

- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE: 
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President - Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4: 
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION: 

---

**CUSTOMERS**

<table>
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<tr>
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<tr>
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**CURRENT RATE COMPONENT**

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<td>6888</td>
<td>Priority Reservation Fee = MMBtu/day times Rate. Net Amount = MMBtu/day times Rate. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

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### CURRENT RATE COMPONENT

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<td>6890</td>
<td>Priority Reservation Fee = MMBtu/day times Rate. Net Amount = MMBtu/day times Rate. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RCR COID:** 6777  **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**DESCRIPTION:** Transmission Transportation  **STATUS:** A

**OPERATOR NO:**

**ORIgINAL CONTRACT DATE:**

**RECEIVED DATE:** 01/22/2018

**INITIAL SERVICE DATE:** 04/01/2017  **TERM OF CONTRACT DATE:**

**INACTIVE DATE:** 05/15/2017  **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 58565. Filed late due to new system reporting issues.

**PREPARE - PERSON FILING**

**RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**

**FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

**AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
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<tbody>
<tr>
<td>36758</td>
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**CURRENT RATE COMPONENT**

**RATE COMP. ID**  **DESCRIPTION**

| 6999 | IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. |

**RATE ADJUSTMENT PROVISIONS:** None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
# RAILROAD COMMISSION OF TEXAS
## GAS SERVICES DIVISION
### GSD - 2 TARIFF REPORT

### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  **RRC TARIFF NO:** 29938

**DESCRIPTION:** Transmission Transportation  **STATUS:** A

**OPERATOR NO:**

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| CONTRACT COMMENT: | One year then month to month |

### REASONS FOR FILING

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| OTHER(EXPLAIN): | New contract. Filed late due to new system reporting issues. |

### PREPARER - PERSON FILING

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<th>R</th>
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<th>Yarbrough</th>
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| TITLE: | Vice President - Rates & Regul. |

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### RATE ADJUSTMENT PROVISIONS:

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### DELIVERY POINTS

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| **CONFIDENTIAL** |

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<td>M</td>
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TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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<td>CONTRACT COMMENT: One year then month to month</td>
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REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:  
CITY ORDINANCE NO:  
AMENDMENT (EXPLAIN): None  
OTHER (EXPLAIN): Delivery Point Escalation on Point No. 58565. Filed late due to new system reporting issues.

PREPARER - PERSON FILING

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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
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<tr>
<td>TITLE: Vice President - Rates &amp; Regul.</td>
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</tr>
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<td></td>
</tr>
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<td></td>
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<td>ZIP: 75240</td>
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CUSTOMERS

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CURRENT RATE COMPONENT

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<td>Priority ST Rates plus Retention Priority Reservation Fee = MMBtu/day times Rate. Net Amount = MMBtu/day times Rate. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<tr>
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<tbody>
<tr>
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</table>
## TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

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<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>7005</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>67046</td>
<td>D</td>
<td>MMBtu</td>
<td>$3.300</td>
<td>04/22/2017</td>
<td>Y</td>
</tr>
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</table>

**DESCRIPTION:**

Customer 36758 **CONFIDENTIAL**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
<th>CONFIDENTIAL</th>
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</thead>
<tbody>
<tr>
<td>86170</td>
<td>D</td>
<td>MMBtu</td>
<td>$3.300</td>
<td>04/22/2017</td>
<td>Y</td>
</tr>
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</table>

**DESCRIPTION:**

Customer 36758 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

**NEW FILING:** Y  **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  **AMENDMENT(EXPLAIN):** None  **OTHER(EXPLAIN):** New contract.

**PREPARATOR - PERSON FILING**

**RRC NO:** 393  **ACTIVE FLAG:** Y  **INACTIVE DATE:**

**FIRST NAME:** Charles  **MIDDLE:** R  **LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  **ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  **STATE:** TX  **ZIP:** 75240  **ZIP4:**

**AREA CODE:** 214  **PHONE NO:** 206-2809  **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>37599</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td></td>
</tr>
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</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7200</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
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<tr>
<th>CUSTOMER NO</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>37602</td>
<td>Y</td>
<td>Y</td>
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</tbody>
</table>

### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7228</td>
<td>Priority Reservation Fee = 10,000MMBtu/day times $0.42. Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:** 
**CITY ORDINANCE NO:** 
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 5473. This filing is being made pursuant to Tariff Audit No. 19-027.

### CUSTOMER DATA

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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</thead>
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<td>37599</td>
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<td>Y</td>
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### RATE ADJUSTMENT PROVISIONS:

None
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<td><strong>CONFIDENTIAL</strong></td>
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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

NEW FILING: N  
RRC DOCKET NO: 
CITY ORDINANCE NO: 
AMENDMENT(EXPLAIN): None 
OTHER(EXPLAIN): Delivery Point Escalation on Point No. 67046. Filed late due to new system reporting issues.

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>ACTIVE FLAG</th>
<th>INACTIVE DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>393</td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

FIRST NAME: Charles  
MIDDLE: R  
LAST NAME: Yarbrough  
TITLE: Vice President - Rates & Regul.  
ADDRESS LINE 1: 5420 LBJ Freeway  
ADDRESS LINE 2: Suite 1862  
CITY: Dallas  
STATE: TX  
ZIP: 75240  
ZIP4:  
AREA CODE: 214  
PHONE NO: 206-2809  
EXTENSION: 

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
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<tbody>
<tr>
<td>7230</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
### TYPE OF SERVICE

<table>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC CID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>STATUS</th>
<th>TARIFF CODE:</th>
<th>RRC TARIFF NO:</th>
<th>Original Contract Date</th>
<th>Initial Service Date</th>
<th>Operator No:</th>
<th>Received Date</th>
<th>Term of Contract Date</th>
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</table>

<table>
<thead>
<tr>
<th>Operator No:</th>
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</thead>
<tbody>
<tr>
<td>Initial Service Date:</td>
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<tr>
<td>Received Date:</td>
</tr>
</tbody>
</table>

| Original Contract Date: | 06/01/2017 |
| Term of Contract Date: | One year then month to month |

### Reasons for Filing

<table>
<thead>
<tr>
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<table>
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<table>
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<tr>
<th>AMENDMENT(EXPLAIN):</th>
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<tbody>
<tr>
<td>None</td>
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<table>
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<tr>
<th>OTHER(EXPLAIN):</th>
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<tbody>
<tr>
<td>New contract.</td>
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### Preparer - Person Filing

<table>
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<th>393</th>
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<td>ACTIVE FLAG:</td>
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<tr>
<td>Inactive Date:</td>
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<table>
<thead>
<tr>
<th>First Name:</th>
<th>Charles</th>
</tr>
</thead>
<tbody>
<tr>
<td>Middle:</td>
<td>R</td>
</tr>
<tr>
<td>Last Name:</td>
<td>Yarbrough</td>
</tr>
<tr>
<td>Title:</td>
<td>Vice President - Rates &amp; Regul.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Address Line 1:</th>
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<tbody>
<tr>
<td>5420 LBJ Freeway</td>
</tr>
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</table>

<table>
<thead>
<tr>
<th>Address Line 2:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Suite 1862</td>
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</table>

<table>
<thead>
<tr>
<th>City:</th>
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<tbody>
<tr>
<td>Dallas</td>
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<table>
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<tr>
<th>State:</th>
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<tbody>
<tr>
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<tr>
<td>Zip4:</td>
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<table>
<thead>
<tr>
<th>Area Code:</th>
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</thead>
<tbody>
<tr>
<td>Phone No:</td>
<td>206-2809</td>
</tr>
<tr>
<td>Extension:</td>
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### Customers

<table>
<thead>
<tr>
<th>Customer No</th>
<th>Customer Name</th>
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<th>Delivery Point</th>
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### Current Rate Component

<table>
<thead>
<tr>
<th>Rate Comp. ID</th>
<th>Description</th>
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</thead>
<tbody>
<tr>
<td>7230</td>
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### Rate Adjustment Provisions:

None
## TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

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RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 30010</th>
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</thead>
</table>

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE:</th>
<th>RECEIVED DATE: 05/26/2020</th>
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<tbody>
<tr>
<td>INITIAL SERVICE DATE: 08/01/2017</td>
<td>TERM OF CONTRACT DATE:</td>
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<tr>
<td>INACTIVE DATE:</td>
<td>AMENDMENT DATE: 05/20/2020</td>
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</tbody>
</table>

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO: 393</th>
<th>ACTIVE FLAG: Y</th>
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<tbody>
<tr>
<td>FIRST NAME: Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
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<td>TITLE: Vice President - Rates &amp; Regul.</td>
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<td></td>
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<tr>
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<td>STATE: TX</td>
<td>ZIP: 75240</td>
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</tr>
</thead>
<tbody>
<tr>
<td>33021</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td></td>
</tr>
</tbody>
</table>
DEFINITIONS

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
Rate Schedule

Effective Date: 05/20/2020

Rate PT - Pipeline Transportation

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>($1.27728) per MMBtu of MDQ</td>
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<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
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<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
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</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company’s Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
**Effective Date:** For Bills Rendered On Or After 08/01/2017
**Rider MF - MUNICIPAL FEE ADJUSTMENT**

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**RIDER RA - RETENTION ADJUSTMENT**

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
**EFFECTIVE DATE:** 04/18/2011

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit on Schedule J, Column (c), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
Current Rate Component

Rate Comp. Id

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 - 2020 GRIP MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas’ annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same proportion as the total amount of the Deferred IRA Regulatory Asset in the account was allocated to each customer class as of September 1, 2020.
**RIDER TAX - TAX ADJUSTMENT**

**RIDER TAX - TAX ADJUSTMENT**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 04/18/2011

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

---

**RATE ADJUSTMENT PROVISIONS:**

Current MDQ - The current MDQ for this customer is 750.

---

**DELIVERY POINTS**

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 33021 **CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

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<td>Transportation</td>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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## CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tr>
<td>5288</td>
<td>Priority Reservation Fee = 10,000 MMBtu/day times $0.14. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 41017 **CONFIDENTIAL**
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<tr>
<td>H</td>
<td>Transportation</td>
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FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Customer Name:** ATMOS PIPELINE - TEXAS

**RRC COID:** 6777

<table>
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<th>DESCRIPTION</th>
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<tr>
<td>Transmission Transportation</td>
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**Operator No:**

- **Original Contract Date:** 09/01/2017
- **Received Date:** 03/03/2020
- **Initial Service Date:** 09/01/2017
- **Term of Contract Date:**
- **Amendment Date:** 02/15/2020

**Contract Comment:**

- One year then month to month

**Reasons for Filing**

- **New Filing:** N
- **RRC Docket No:**

**City Ordinance No:** None

**Amendment (Explain):** None

**Other (Explain):** Delivery Point Escalation on Point No. 67046.

**Preparer - Person Filing**

- **RRC No:** 393
- **Active Flag:** Y
- **Inactive Date:**

**FIRST NAME:** Charles

- **Middle:** R
- **Last Name:** Yarbrough

**Title:** Vice President - Rates & Regul.

**Address Line 1:** 5420 LBJ Freeway

**Address Line 2:** Suite 1862

- **City:** Dallas
- **State:** TX
- **Zip:** 75240
- **Zip4:**

- **Area Code:** 214
- **Phone No:** 206-2809
- **Extension:**

**Customers**

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**Current Rate Component**

- **Rate Comp. ID:** 7247

**Description:**

- IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**Rate Adjustment Provisions:**

None
## RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

### DELIVERY POINTS

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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

<table>
<thead>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**  
- **RECEIVED DATE:** 10/11/2019  
- **INITIAL SERVICE DATE:** 09/01/2017  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:** 09/01/2019

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N  
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Annual rate escalation. Filed late due to administrative oversight.

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

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This is a Competitive Negotiated Rate Effective Date: 09/01/2017 which is the date of the contract.

**RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)**

**Application**
Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline - Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

**Type of Service**
Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**
Customer's monthly bill will be calculated by adding the MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

**Charge Amount**
All MMBtu $0.20 per MMBtu delivered at the Delivery Point. Beginning September 1, 2019, rate shall escalate $0.01 per MMBtu and each September 1 thereafter through the contract primary term.

Minimum Annual Quantity: 250,000 MMBtu

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**
A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**
In order to receive service under Rate CT Pipeline Transportation (Competitive) Texas Lime, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Competitive Affidavit**
Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

**Definitions**

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011
**AGREEMENT FOR GAS SERVICE.**
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the
Gas Service provided to Customer.

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality’s ordinance. Each municipality’s ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

**RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 08/01/2017**

**Applicability**

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

**Monthly Calculation**

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

**GUD No. 10580 - MAOP**

The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer’s MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10580 - GRIP Refund**

The following refund as authorized in GUD No. 10580 shall be made to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in the month of September 2017 by an amount equal to each customer's MDQ times ($0.0315) for CGS and ($0.0163) for PT per MMBtu of MDQ.

**RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011**

**Applicability**

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**DESCRIPTION:** **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD – 2 TARIFF REPORT**

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**REASONS FOR FILING**

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**PREPARER - PERSON FILING**

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<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
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<tr>
<td>TITLE:</td>
<td>Vice President -Rates &amp; Regul.</td>
<td></td>
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<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
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**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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<td>6848</td>
<td>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

| None |
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

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#### TYPE SERVICE PROVIDED

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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### PREPARE - PERSON FILING

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>393</th>
<th>ACTIVE FLAG</th>
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</thead>
<tbody>
<tr>
<td>FIRST NAME</td>
<td>Charles</td>
<td>MIDDLE</td>
<td>R</td>
<td>LAST NAME</td>
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<td>TITLE</td>
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<tr>
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<td>Suite 1862</td>
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<td>PHONE NO</td>
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### CUSTOMERS

| CUSTOMER NO | 31810 | **CONFIDENTIAL** |  |
| DELIVERY POINT | Y |  |

### CURRENT RATE COMPONENT

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<td>Pooling Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS $0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.</td>
</tr>
</tbody>
</table>
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. 
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD – 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th><strong>DESCRIPTION:</strong> Transmission Transportation</th>
<th><strong>STATUS:</strong> A</th>
</tr>
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</table>

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 01/05/2018  
**INITIAL SERVICE DATE:** 12/01/2017  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:**  
**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT**(EXPLAIN): None  
**OTHER**(EXPLAIN): New contract.

**PREPARER - PERSON FILING**

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<th><strong>ACTIVE FLAG:</strong> Y</th>
<th><strong>INACTIVE DATE:</strong></th>
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<tbody>
<tr>
<td><strong>FIRST NAME:</strong> Charles</td>
<td><strong>MIDDLE:</strong> R</td>
<td><strong>LAST NAME:</strong> Yarbrough</td>
</tr>
<tr>
<td><strong>TITLE:</strong> Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**  
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

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<tr>
<th><strong>CUSTOMER NO:</strong> 37969</th>
<th><strong>CUSTOMER NAME:</strong> <strong>CONFIDENTIAL</strong></th>
<th><strong>DELIVERY POINT:</strong> Y</th>
</tr>
</thead>
</table>

**CURRENT RATE COMPONENT**

| **RATE COMP. ID:** 7213 | **DESCRIPTION:** IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. |

**RATE ADJUSTMENT PROVISIONS:** None
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO** | **CUSTOMER NAME** | **CONFIDENTIAL?** | **DELIVERY POINT**
---|---|---|---
37969 | **CONFIDENTIAL** | Y | 

**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tr>
<td>7218</td>
<td>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an equal amount to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper’s Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 30421

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:  RECEIVED DATE: 04/23/2020
INITIAL SERVICE DATE: 11/01/2017  TERM OF CONTRACT DATE:
INACTIVE DATE:  AMENDMENT DATE: 04/15/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point escalation on Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
37766  **CONFIDENTIAL**  Y

CURRENT RATE COMPONENT

RATE COMP. ID: 7249  DESCRIPTION:
Priority ST Demand Rates plus Retention Rates: Priority Reservation Fee equal to (i) the Priority Daily Quantity times the rate per MMBtu as set for the on the Transaction Confirmation(s). Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:
None
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**TYPE SERVICE PROVIDED**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tr>
<td>H</td>
<td>Transportation</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
# RAILROAD COMMISSION OF TEXAS
## GAS SERVICES DIVISION
### GSD - 2 TARIFF REPORT

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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<th>TARIFF CODE:</th>
<th>TT</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 01/15/2018

**INITIAL SERVICE DATE:** 11/01/2017  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**CONTRACT COMMENT:** One year then month to month

### PREPARER - PERSON FILING

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
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### CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tr>
<td>5569</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

**ID**  
**TYPE**  
**UNIT**  
**CURRENT CHARGE**  
**EFFECTIVE DATE**  
**CONFIDENTIAL**

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**DESCRIPTION:** **CONFIDENTIAL**

**Customer**  
**18994**  
**CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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**CONFIDENTIAL**

### CUSTOMER

<table>
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<tr>
<th>CUSTOMER NO</th>
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### CURRENT RATE COMPONENT

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<tbody>
<tr>
<td>7309</td>
<td>Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None
## TYPE SERVICE PROVIDED

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<td>Transportation</td>
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## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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**OPERATOR NO:**

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**AMENDMENT (EXPLAIN):** None

**OTHER (EXPLAIN):** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:** 10295, 10580, 10649

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

**OTHER (EXPLAIN):** None

**PREPARER - PERSON FILING**

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<table>
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<tr>
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<tr>
<td>MIDDLE:</td>
<td>R</td>
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<tr>
<td>LAST NAME:</td>
<td>Yarbrough</td>
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</table>

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway
**ADDRESS LINE 2:** Suite 1862
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
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**DEFINITIONS**

APPLICABLE TO: Entire System

EFFECTIVE DATE: 04/18/2011

**AGREEMENT FOR GAS SERVICE.**

A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**

The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate.

**PT. METER.**

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**

(A) a department, commission, board, office, or other agency that:
(i) is in the executive branch of state government;
(ii) has authority that is not limited to a geographical portion of the state; and
(iii) was created by the Texas Constitution or a statute of this state;
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
(C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
RATE PT - PIPELINE TRANSPORTATION

Applicability
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
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<tr>
<th>Charge</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
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<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
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<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
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<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
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</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the...
Company’s Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision

The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J, Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period for the balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The balance in the Deferred IRA Regulatory Asset shall be recovered from Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on or after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same period.

Rider SUR h

Rate Comp. ID

shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:
1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

Rider SUR h

Effective Date: 05/20/2020

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10942 - 2020 GRIP

The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on or after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same
manner as the 2019 IRA increase approved in G UD No. 10942 on May 20, 2020 was allocated among the customer classes, and that
allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total
MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall
track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to
this Docket No. 10942 once the Deferred IRA Regulatory Asset Balance is collected, not to exceed the Recovery Period. APT shall file
a report of the recoveries under this portion of Rider SUR with the Market Oversight Section Staff within 45 days following the end of
the Recovery Period. Any over recovery or under recovery of the deferred account balance shall be trueup in the next Statement of
Intent rate case proceeding.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt
State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental
impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied,
assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any
associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent
to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except
state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the
effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

Customer 38140 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC TARIFF NO: 30886

DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2020
INITIAL SERVICE DATE: 01/01/2018
TERM OF CONTRACT DATE: 07/15/2020
INACTIVE DATE:

CONTRACT COMMENT: Primary term ending 01/01/2023

REASONS FOR FILING

NEW FILING: N
RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(ExPLAIN): None

OTHER(ExPLAIN): Delivery Point escalation on Point No. 92198.

PREPARER - PERSON FILING

RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:

FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:

AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

CUSTOMER NO 18962
CUSTOMER NAME **CONFIDENTIAL**
CONFIDENTIAL? Y
DELIVERY POINT

CURRENT RATE COMPONENT

RATE COMP. ID 7307
DESCRIPTION

Effective: January 1, 2020 to January 1, 2023: a) Transportation Rates & Fees: Base Transportation Rates (To be billed on quantities received by Transporter)*: (i) For receipt points in Zone 3,4,5,6,7 & Pools: 15.0 cents/MMBtu (ii) For receipt points in Zones 8: 10.0 cents/MMBtu Incentive Rates (To be billed on quantities received by Transporter): (i) For receipt points in Zone 3,4,5,6,7 & Pools: 14.0 cents/MMBtu (ii) For receipt points in Zone 8: 9.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 1.25 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For each Receipt Point in Zone 3,4,5,6,7 & Pools: 0.5% c) Annual Minimum Quantity (AMQ) 4,000,000 MMBtu Monthly Metering Fee: $300 Mthly Metering Fee per measuring station for a total of $900 per month Effective: January 1, 2018 to December 31, 2019 a) Transportation Rates & Fees: Base Transportation Rates (To be billed on quantities received by Transporter)*: (i) For receipt points in Zone 1: 26.0 cents/MMBtu (ii) For receipt points in Zone 2: 25.0 cents/MMBtu (iii) For receipt points in Zone 3,4,5,6,7 & Pools: 15.0 cents/MMBtu (iv) For receipt points in Zones 8: 10.0 cents/MMBtu Incentive Rates (To be billed on quantities received by Transporter): (i) For receipt points in Zone 1: 25.0 cents/MMBtu (ii) For receipt points in Zone 2: 24.0 cents/MMBtu (iii) For receipt points in Zone 3,4,5,6,7 & Pools: 14.0 cents/MMBtu (iv) For receipt points in Zone 8: 9.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For each Receipt Point in Zone 1 & 2: 1.0 % (ii) For each Receipt Point in Zone 3,4,5,6,7 & Pools: 0.5% c) Annual Minimum Quantity (AMQ) 3,500,000 MMBtu Monthly Metering Fee: $300 Mthly Metering Fee per measuring station for a total of $900 per month Effective: January 1, 2020 to January 1, 2023 Transportation Rates & Fees: Base Transportation Rates (To be billed on quantities received by Transporter)*: (i) For receipt points in Zone 3,4,5,6,7 & Pools: 15.0 cents/MMBtu (ii) For receipt points in Zones 8: 10.0 cents/MMBtu Incentive Rates (To be billed on quantities received by Transporter): (i) For receipt points in Zone 3,4,5,6,7 & Pools: 14.0 cents/MMBtu (ii) For receipt points in Zone 8: 9.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: $1.25/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For each Receipt Point in Zone 3,4,5,6,7 & Pools: 0.5% c) Annual Minimum Quantity (AMQ) 4,000,000 MMBtu Monthly Metering Fee: $300 Mthly Metering Fee per measuring station for a total of $900 per month
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME: Atmos Pipeline - Texas

<table>
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**DESCRIPTION:** Transmission Transportation  **STATUS:** A

**ORIGINAL CONTRACT DATE:**  **RECEIVED DATE:** 03/27/2018

**INITIAL SERVICE DATE:** 02/05/2018  **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y  **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  **AMENDMENT(Explain):** New contract.

**OTHER(Explain):**

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**CUSTOMERS**

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<tr>
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**CURRENT RATE COMPONENT**

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<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

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</table>

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**
- **INITIAL SERVICE DATE:** 03/20/2018
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:**
- **CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** Y

**AMENDMENT (EXPLAIN):** None

**PREPARE - PERSON FILING**

- **RRC NO.:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO.:** 206-2809
- **EXTENSION:**

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6936</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tr>
<td>38247</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
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</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Reasons for Filing

**New Filing:** Yes  
**RRC Docket No:**

**City Ordinance No:** None  
**Amendment (Explain):** New contract.

### Preparer - Person Filing

**RRC NO:** 393  
**Active Flag:** Y  
**Inactive Date:**

**First Name:** Charles  
**Middle:** R  
**Last Name:** Yarbrough  
**Title:** Vice President - Rates & Regul.

**Address Line 1:** 5420 LBJ Freeway  
**Address Line 2:** Suite 1862  
**City:** Dallas  
**State:** TX  
**Zip:** 75240  
**Zip4:**

**Area Code:** 214  
**Phone No:** 206-2809  
**Extension:**

### Customers

<table>
<thead>
<tr>
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<td>33108</td>
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### Current Rate Component

**Rate Comp. ID:** 7172  
**Description:** Priority LT Demand plus Retention Priority Reservation Fee = 100,000 MMBtu/day (11/1/2017 --10/31/2018) & 200,000/MMBtu/day (11/1/2018-10/31/2028) times $0.21. Header Fee $0.01 for Zone 1 receipt points. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### Rate Adjustment Provisions:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

<table>
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<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

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<td>7236</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
<tr>
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**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## Preparer - Person Filing

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</tbody>
</table>

**First Name:** Charles  
**Middle:** R  
**Last Name:** Yarbrough  
**Title:** Vice President - Rates & Regul.

**Address Line 1:** 5420 LBJ Freeway  
**Address Line 2:** Suite 1862  
**City:** Dallas  
**State:** TX  
**Zip:** 75240  
**Zip4:**  
**Area Code:** 214  
**Phone No:** 206-2809  
**Extension:**

## Customers

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## Current Rate Component

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| 7333          | Priority ST Rates plus Retention  
Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days  
Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## Rate Adjustment Provisions:

None
## RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

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### TARIF CODE: TT  RRC TARIFF NO: 30960

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</tbody>
</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

**DESCRIPTION:** Transmission Transportation  
**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**

**INITIAL SERVICE DATE:** 04/01/2018  
**RECEIVED DATE:** 04/27/2018  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**AMENDMENT DATE:**

**REASONS FOR FILING**

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT (EXPLAIN):** New contract.

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President – Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 6618  
**DESCRIPTION:** Rate Text - IT Rates plus Retention  
Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
## DELIVERY POINTS

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<tbody>
<tr>
<td>50621</td>
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**DESCRIPTION:**
- **CONFIDENTIAL**
- **CONFIDENTIAL**
- **CONFIDENTIAL**
- **CONFIDENTIAL**
- **CONFIDENTIAL**
- **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

**TYPE OF SERVICE** | **SERVICE DESCRIPTION** | **OTHER TYPE DESCRIPTION**
---|---|---
H | Transportation |
| RRC COID:  | 6777       | COMPANY NAME:  | ATMOS PIPELINE - TEXAS |
| RRC TARIFF NO:  | 30962     | TARIFF CODE:   | TT                    |

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Customer Name change from No. 38306 to No. 40042

REASONS FOR FILING

NEW FILING: N

CUSTOMERS

CUSTOMER NO | CUSTOMER NAME | CONFIDENTIAL? | DELIVERY POINT
--- | --- | --- | ---
40042 | **CONFIDENTIAL** | Y | 

CURRENT RATE COMPONENT

RATE COMP. ID | DESCRIPTION
--- | ---
7177 | IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

<table>
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<th>RATE COMP. ID</th>
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<tbody>
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<td>7180</td>
<td>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### Delivery Points

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### TUC Applicability

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point No. 86170.

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

<table>
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<tr>
<th>CUSTOMER NO</th>
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CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>7342</td>
<td>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered to the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT
RRC TARIFF NO: 30966

<table>
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OPERATOR NO:

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<th>ORIGINAL CONTRACT DATE</th>
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<tbody>
<tr>
<td>04/07/2018</td>
<td>04/27/2018</td>
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</table>

INITIAL SERVICE DATE: 04/07/2018
INACTIVE DATE:
TERM OF CONTRACT DATE:
AMENDMENT DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING
NEW FILING: Y
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(ExPLAIN): None
OTHER(ExPLAIN): New contract.

PREPARE - PERSON FILING
RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:
FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarborough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

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<td>29178</td>
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CURRENT RATE COMPONENT

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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>7353</td>
<td>Lending Fee Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:
None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

---

<table>
<thead>
<tr>
<th>RRC COID:</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**  
- **RECEIVED DATE:** 06/16/2020
- **INITIAL SERVICE DATE:** 04/01/2018  
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 04/01/2018

**CONTRACT COMMENT:** One year then month to month

---

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:** None
- **CITY ORDINANCE NO:** None
- **AMENDMENT(EXPLAIN):** Updated Rate Component language. Filed late due to Administrative Oversight.
- **OTHER(Explain):**

---

**PREPARER - PERSON FILING**

- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

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**CUSTOMERS**

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**CURRENT RATE COMPONENT**

- **RATE COMP. ID**
- **DESCRIPTION:** None

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**RATE ADJUSTMENT PROVISIONS:**

- **None**

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**DELIVERY POINTS**

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**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 19102  
**CONFIDENTIAL**

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**TYPE SERVICE PROVIDED**

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TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

### RRC COID: 6777  
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

### TARIFF CODE: TT  
**RRC TARIFF NO**: 30969

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<td>AMENDMENT(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 86170. Filed date due to new system reporting issues.</td>
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**NEW FILING**: N  
**RRC DOCKET NO**:

**CITY ORDINANCE NO**: None

**AMENDMENT(EXPLAIN)**: None

**OTHER(EXPLAIN)**: Delivery Point Escalation on Point Nos. 67044 and 86170. Filed date due to new system reporting issues.

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**PREPARER - PERSON FILING**

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<td>Charles</td>
<td>R</td>
<td>Yarbrough</td>
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<td>7349</td>
<td>Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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**RATE ADJUSTMENT PROVISIONS**: None

---

Page 1659 of 1804
| DELIVERY POINTS | | | | | |
|----------------|----------------|----------------|----------------|----------------|
| ID | TYPE | UNIT | CURRENT CHARGE | EFFECTIVE DATE | CONFIDENTIAL |
| 50621 | D | MMBtu | $.0500 | 03/20/2018 | Y |
| DESCRIPTION: | **CONFIDENTIAL** |
| 58474 | D | MMBtu | $.0500 | 03/20/2018 | Y |
| DESCRIPTION: | **CONFIDENTIAL** |
| 58533 | D | MMBtu | $.0500 | 03/20/2018 | Y |
| DESCRIPTION: | **CONFIDENTIAL** |
| 58565 | D | MMBtu | $.0500 | 03/20/2018 | Y |
| DESCRIPTION: | **CONFIDENTIAL** |
| 58602 | D | MMBtu | $.0500 | 03/20/2018 | Y |
| DESCRIPTION: | **CONFIDENTIAL** |
| 67044 | D | MMBtu | $.5100 | 04/15/2018 | Y |
| DESCRIPTION: | **CONFIDENTIAL** |
| 86170 | D | MMBtu | $.5050 | 04/15/2018 | Y |
| DESCRIPTION: | **CONFIDENTIAL** |

| TYPE SERVICE PROVIDED | | | |
|-----------------------|----------------|----------------|
| TYPE OF SERVICE | SERVICE DESCRIPTION | OTHER TYPE DESCRIPTION |
| H | Transportation | |

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<td>37599</td>
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### CUSTOMER NAME: **Confidential**

**Description:**
Priority ST Rates plus Retention Rates: Priority Daily Quantity times Rate per MMBtu times the number of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:
None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO  | CUSTOMER NAME  | CONFIDENTIAL? | DELIVERY POINT**
--- | --- | --- | ---
38247 | **CONFIDENTIAL** | Y |

**CURRENT RATE COMPONENT**

<table>
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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>7356</td>
<td>Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**

**GAS SERVICES DIVISION**

**GSD – 2 TARIFF REPORT**

---

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
<thead>
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<th>DESCRIPTION</th>
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**CONTRACT COMMENT:**  
One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**  
None

**AMENDMENT(EXPLAIN):** New contract.Filed late due to Administrative Oversight.

---

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

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<td>R</td>
<td>Yarbrough</td>
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**TITLE:** Vice President - Rates & Regul.  
**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206–2809  
**EXTENSION:**

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**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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| 5593         | Lending Fee: Fee set forth on transaction confirmation  
late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. |

---

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

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<td>35766</td>
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### CURRENT RATE COMPONENT

**RATES & RETENTION**

- (a) Transportation Rates & Fees: Base Transportation Rates (To be billed on Receipt Quantities):
  - (i) For Receipt Points in Zone 1: Negotiated Daily
  - (ii) For Receipt Points in Zone 2: Negotiated Daily
  - (iii) For Receipt Points in Zone 3, 4, 5, 6, 7 & Pools: 23.0 cents/MMBtu
  - (iv) For Receipt Points in Zones 8: 20.0 cents/MMBtu

- Incentive Transportation Rates (to be billed on Receipt Quantities):
  - (i) For Receipt Points in Zone 1: Negotiated Daily
  - (ii) For Receipt Points in Zone 2: Negotiated Daily
  - (iii) For Receipt Points in Zone 3, 4, 5, 6, 7 & Pools: 20.0 cents/MMBtu
  - (iv) For Receipt Points in Zones 8: 17.0 cents/MMBtu

- Monthly Imbalance Fee: 25.0 cents/MMBtu
- Daily Draft Fee: 25.0 cents/MMBtu
- OFO Fee: 50.0 cents/MMBtu

**Retention Percentages (of Receipt Quantities):**

- (i) For Receipt Points in Zone 1 & 2 & 5: 1.0%
- (ii) For Receipt Points in Zone 3, 4, 6, 7, 8 & Pools: 0.5%

- (c) Annual Minimum Quantity (AMQ): 2,400,000 MMBtu (in Receipt Quantities)

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
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<th>ID</th>
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<td>MMBtu</td>
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**CONFIDENTIAL**

** DESCRIPTION:**

Customer 35766 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
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<td>35633</td>
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**CURRENT RATE COMPONENT**

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<th>DESCRIPTION</th>
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<tr>
<td>7351</td>
<td>Transportation Rates &amp; Fees: Base Transportation Rates (To be billed on Receipt Quantities): (i) For Receipt Points in Zone 1: To be negotiated on each day (ii) For Receipt Points in Zone 2: To be negotiated on each day (iii) For Receipt Points in Zone 3, 4, 5, 6, &amp; Pools: 33.0 cents/MMBtu (iv) For Receipt Points in Zones 7 &amp; 8: 15.0 cents/MMBtu Incentive Transportation Rates (to be billed on Receipt Quantities) (i) For Receipt Points in Zone 1: To be negotiated on each day (ii) For Receipt Points in Zone 2: To be negotiated on each day (iii) For Receipt Points in Zone 3, 4, 5, 6, &amp; Pools: 20.0 cents/MMBtu (iv) For Receipt Points in Zones 7 &amp; 8: 15.0 cents/MMBtu Monthly Imbalance Fee: 25.0 cents/MMBtu Hourly Draft Fee: 25.0 cents/MMBtu Daily Draft Fee: 50.0 cents/MMBtu Daily Pack Fee: 25.0 cents/MMBtu OFO Fee: 50.0 cents/MMBtu b) Retention Percentages (of Receipt Quantities): (i) For Receipt Points in Zones 1, 2, &amp; 5: 1.0% (ii) For Receipt Points in Zones 3, 4, 6, 7, 8 &amp; Pools: 0.5%</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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DESCRIPTION: **CONFIDENTIAL**

Customer 35633 **CONFIDENTIAL**
### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
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<tr>
<td>DESCRIPTION: Transmission Transportation</td>
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OPERATOR NO:

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<td>INITIAL SERVICE DATE: 06/01/2018</td>
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CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

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AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract. Filed late due to Administrative Oversight.

PREPARER - PERSON FILING

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<tr>
<td>FIRST NAME: Charles</td>
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<td>TITLE: Vice President - Rates &amp; Regul.</td>
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ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION: 

CUSTOMERS

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CURRENT RATE COMPONENT

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<td>6161</td>
<td>Priority Reservation Fee = Priority Daily Quantity times rate times number of days in month. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
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<tr>
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<td>6886</td>
<td>Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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TARFFIC: TT
RRC TARIFF NO: 31226

TYPE OF SERVICE:
H Transportation
M Other(with detailed explanation) Lending

TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

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**CURRENT RATE COMPONENT**

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<td>7179</td>
<td>ParkingFee  Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
### Delivery Points

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### Type Service Provided

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<td>Transportation</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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<tr>
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**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:**  
- **RECEIVED DATE:** 07/24/2018  
- **INITIAL SERVICE DATE:** 06/01/2018  
- **TERM OF CONTRACT DATE:**  
- **INACTIVE DATE:**  
- **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**
- **NEW FILING:** Y  
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None  
- **AMENDMENT(EXPLAIN):** New contract. Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**
- **RRC NO:** 393  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**
- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarborough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**
- **CUSTOMER NO:** 37599  
- **CUSTOMER NAME:** **CONFIDENTIAL**
- **DELIVERY POINT:** Y

**CURRENT RATE COMPONENT**
- **RATE COMP. ID:** 7206  
- **DESCRIPTION:** Priority Reservation Fee = Priority Daily Quantity times rate times number of days in month. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:** None
## Delivery Points

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## Type of Service Provided

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

## TUC Applicability

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>Transmission Transportation</th>
</tr>
</thead>
<tbody>
<tr>
<td>STATUS</td>
<td>A</td>
</tr>
</tbody>
</table>

**OPERATOR NO:**
- ORIGINAL CONTRACT DATE: 04/15/2020
- RECEIVED DATE: 04/23/2020
- INITIAL SERVICE DATE: 01/07/2018
- TERM OF CONTRACT DATE: 04/15/2020
- INACTIVE DATE: 07/01/2018

**REASONS FOR FILING**
- NEW FILING: N
- RRC DOCKET NO:
- CITY ORDINANCE NO:
- AMENDMENT(Explain): None
- OTHER(Explain): Delivery Point escalation on Point Nos. 67044 and 86170.

**PREPARER - PERSON FILING**
- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE:
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President - Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4:
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION:

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>38469</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7388</td>
<td>Rates: Priority Reservation Fee: Priority Daily Quantity times rate times the number of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery Point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

- None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>Transmission Transportation</th>
<th>STATUS</th>
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**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**  
- **RECEIVED DATE:** 09/25/2018  
- **TERM OF CONTRACT DATE:**  
- **AMENDMENT DATE:**  
- **Contract Comment:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** Y  
- **RRC DOCKET NO:**  
- **CITY ORDINANCE NO:** None  
- **AMENDMENT (EXPLAIN):** New contract.

**PREPARE - PERSON FILING**

- **FIRST NAME:** Charles  
- **MIDDLE:** R  
- **LAST NAME:** Yarbrough  
- **TITLE:** Vice President - Rates & Regul.  
- **ADDRESS LINE 1:** 5420 LBJ Freeway  
- **ADDRESS LINE 2:** Suite 1862  
- **CITY:** Dallas  
- **STATE:** TX  
- **ZIP:** 75240  
- **ZIP4:**  
- **AREA CODE:** 214  
- **PHONE NO:** 206-2809  
- **EXTENSION:**

**CUSTOMERS**

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**CURRENT RATE COMPONENT**

- **RATE COMP. ID:** 7399  
- **DESCRIPTION:** IT Rates plus Retention Rates: Negotiated transportation rates as set forth on transaction confirmation. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### Transmission Transportation

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS  
**TARIFF CODE:** TT  
**RRC TARIFF NO:** 31456  

**DESCRIPTION:** Transmission Transportation  

**STATUS:** A  

**OPERATOR NO:**  

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 03/22/2019  
**INITIAL SERVICE DATE:** 09/01/2018  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:** 03/15/2019  

**CONTRACT COMMENT:** One year then month to month  

**REASONS FOR FILING**  
**NEW FILING:** N  
**RRC DOCKET NO:**  

**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Added Delivery Point No. 50791.  
**OTHER(EXPLAIN):** Delivery Point Escalation on Point No. 50791. Added Delivery Point No. 50791.  

**PREPARER - PERSON FILING**  
**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**  
**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough  
**TITLE:** Vice President - Rates & Regul.  
**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**  
**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**  

**CUSTOMERS**  
**CUSTOMER NO:** 38469  
**CUSTOMER NAME:** **CONFIDENTIAL**  
**CONFIDENTIAL?** Y  
**DELIVERY POINT:**  

**CURRENT RATE COMPONENT**  
**RATE COMP. ID:** 7386  
**DESCRIPTION:** IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.  

**RATE ADJUSTMENT PROVISIONS:** None
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**DESCRIPTION:**

**CONFIDENTIAL**

**DELIVERY POINTS**

**TYPE OF SERVICE**

**SERVICE DESCRIPTION**

**OTHER TYPE DESCRIPTION**

H  Transportation
TUC APPLICABILITY

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NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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<tr>
<td>19035</td>
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APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10942
Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10942 dated 05/20/2020.
**Effective Date:** 05/20/2020

**RATE PT - PIPELINE TRANSPORTATION**

**Applicability**
This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

**Type of Service**
This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery. Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
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<th>Description</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Capacity</td>
<td>$4.83681 per MMBtu of MDQ (Note 1)</td>
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<tr>
<td>Annual Rider REV Adjustment</td>
<td>$(1.27728) per MMBtu of MDQ</td>
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<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$2.70873 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$6.26826 per MMBtu of MDQ</td>
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<tr>
<td>Usage</td>
<td>$0.01325 per MMBtu</td>
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</table>

**Rider RA:** Plus a quantity of gas as calculated in accordance with Rider RA.

**Rider TAX:** Plus an amount for tax calculated in accordance with Rider TAX.

**Rider MF:** Plus an amount for municipal fees calculated in accordance with Rider MF.

**Rider SUR:** Plus an amount for surcharges calculated in accordance with Rider SUR.

**Rider REV:** Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

**Imbalance Fees**
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Curtailment Overpull Fee**
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

**Replacement Index**
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MDQ Adjustment**
If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

**Agreement**
A transportation agreement is required.

**Notice**
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.41672 (GUD 10652) revised to $0.37663 (GUD 10704); 2017 IRA - $0.67366; 2018 IRA - $0.81950; 2019 IRA - $0.83894.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class
such as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period. GUD No. 10942 - 2020 GRIP The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as calculated in the Deferred IRA Regulatory Asset approved in Docket No. 10942.
RIDER TAX - TAX ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:
Current MDQ - The current MDQ for this customer is 673.

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</tr>
</thead>
<tbody>
<tr>
<td>108881</td>
<td>D</td>
<td>MMBtu</td>
<td>$.0000</td>
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</tr>
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</table>

DESCRIPTION: **CONFIDENTIAL**

Customer 19035 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777  
### COMPANY NAME  
ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>32091</th>
</tr>
</thead>
<tbody>
<tr>
<td>DESCRIPTION:</td>
<td>Transmission Transportation</td>
<td>STATUS:</td>
<td>A</td>
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</table>

**ORIGINAL CONTRACT DATE:**

- 12/01/2018

**INACTIVE DATE:**

- 07/15/2018

**RECEIVED DATE:**

- 07/29/2019

**TERM OF CONTRACT DATE:**

- 07/15/2019

**AMENDMENT DATE:**

- None

**CONTRACT COMMENT:**

- One year then month to month

### REASONS FOR FILING

- NEW FILING: N
- RRC DOCKET NO: None

**CITY ORDINANCE NO:**

- None

**AMENDMENT(Explain):**

- Delivery Point Escalation on Point No. 86170.

**OTHER(Explain):**

- None

### PREPARER - PERSON FILING

- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE: None

**FIRST NAME:** Charles
**MIDDLE:** R
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas
**STATE:** TX
**ZIP:** 75240
**ZIP4:** None

**AREA CODE:** 214
**PHONE NO:** 206-2809
**EXTENSION:** None

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>31329</td>
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<td>Y</td>
<td>None</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7283</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

- None
### RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>ID</th>
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<th>EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>50463</td>
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<td>MMBtu</td>
<td>$.0957</td>
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<tr>
<td>50621</td>
<td>D</td>
<td>MMBtu</td>
<td>$.1500</td>
<td>05/01/2019</td>
<td>Y</td>
</tr>
<tr>
<td>58473</td>
<td>D</td>
<td>MMBtu</td>
<td>$.2000</td>
<td>05/01/2019</td>
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<td>D</td>
<td>MMBtu</td>
<td>$.2000</td>
<td>05/01/2019</td>
<td>Y</td>
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<td>D</td>
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<td>$.2000</td>
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<tr>
<td>86170</td>
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<td>MMBtu</td>
<td>$.0700</td>
<td>07/15/2019</td>
<td>Y</td>
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<tr>
<td>86233</td>
<td>D</td>
<td>MMBtu</td>
<td>$.2000</td>
<td>05/01/2019</td>
<td>Y</td>
</tr>
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</table>

### TYPE SERVICE PROVIDED

| TYPE OF SERVICE | SERVICE DESCRIPTION
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

| RRC COID: | 6777 | COMPANY NAME | ATMOS PIPELINE - TEXAS |  |
|-----------|------|--------------|------------------------|

| TARIFF CODE: | TT | RRC TARIFF NO: | 32265 |  |
|--------------|----|----------------|-------|

| DESCRIPTION: | Transmission Transportation | STATUS: | A |  |
|--------------|-----------------------------|---------|----|

<table>
<thead>
<tr>
<th>OPERATOR NO:</th>
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</thead>
</table>

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE:</th>
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<table>
<thead>
<tr>
<th>INITIAL SERVICE DATE:</th>
<th>02/01/2019</th>
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<table>
<thead>
<tr>
<th>TERM OF CONTRACT DATE:</th>
<th>AMENDMENT DATE:</th>
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<table>
<thead>
<tr>
<th>INACTIVE DATE:</th>
<th>02/01/2020</th>
<th></th>
</tr>
</thead>
</table>

**CONTRACT COMMENT:**

- Annual rate escalation. Filed late due to administrative oversight.

### REASONS FOR FILING

- NEW FILING: N
- RRC DOCKET NO:  

- CITY ORDINANCE NO: None

- AMENDMENT(EXPLAIN): None

- OTHER((EXPLAIN): Annual rate escalation. Filed late due to administrative oversight.

### CUSTOMER

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>18935</td>
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<td></td>
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**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
<th>ACTIVE FLAG:</th>
<th>Y</th>
<th>INACTIVE DATE:</th>
<th></th>
</tr>
</thead>
</table>

| FIRST NAME: | Charles | MIDDLE: | R | LAST NAME: | Yarbrough |  |
|-------------|---------|---------|---|------------|-----------|

| TITLE: | Vice President - Rates & Regul. |  |

<table>
<thead>
<tr>
<th>ADDRESS LINE 1:</th>
<th>5420 LBJ Freeway</th>
<th></th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 2:</th>
<th>Suite 1862</th>
<th></th>
</tr>
</thead>
</table>

| CITY: | Dallas | STATE: | TX | ZIP: | 75240 | ZIP4: |  |

| AREA CODE: | 214 | PHONE NO: | 206-2809 | EXTENSION: |  |
|------------|-----|-----------|-----------|------------|
Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.

Effective Date: For Bills Rendered On Or After 08/01/2017

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER SUR - SURCHARGES APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 08/01/2017

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD No. 10580 - MAOP

The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer’s MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

GUD No. 10580 - GRIP Refund

The following refund as authorized in GUD No. 10580 shall be made to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by crediting each customer's bill in the month of September 2017 by an amount equal to each customer's MDQ times ($0.0315) for CGS and ($0.0163) for PT per MMBtu of MDQ.

RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

This is a Competitive Negotiated Rate Effective Date: 09/01/2017 which is the date of the contract. Contract Amended 08/01/2019.

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)
special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate
Customer's monthly bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders
listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>Term</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>February 1, 2019 - February 1, 2020</td>
<td>$.15 per MMBtu</td>
</tr>
<tr>
<td>February 1, 2020 - February 1, 2021</td>
<td>$.16 per MMBtu</td>
</tr>
<tr>
<td>February 1, 2021 - February 1, 2022</td>
<td>$.18 per MMBtu</td>
</tr>
<tr>
<td>February 1, 2022 - January 2, 2026</td>
<td>$.20 per MMBtu</td>
</tr>
</tbody>
</table>

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable
Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the
purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the
difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled
Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable
Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu
delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no
longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the
natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the
Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CT Pipeline Transportation (Competitive) Ash Grove Cement Company, Customer must have the
type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the
meter.

Competitive Affidavit
Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to
Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information
required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon
Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service
provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each
municipality's franchise ordinance will specify the percentage and applicability of municipal fees. From time to time, Company will
make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Definitions

APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that:   (i) is in the executive branch of state government;   (ii) has authority that is not limited to a geographical portion of the state; and   (iii) was created by the Texas Constitution or a statute of this state;  (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or  (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

RATE ADJUSTMENT PROVISIONS:
None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
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<tbody>
<tr>
<td>37766</td>
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### CURRENT RATE COMPONENT

<table>
<thead>
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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>7232</td>
<td>Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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**CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Parking</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID: 6777</th>
<th>COMPANY NAME</th>
<th>ATMOS PIPELINE - TEXAS</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>TARIFF CODE: TT</th>
<th>RRC TARIFF NO: 32477</th>
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**DESCRIPTION:** Transmission Transportation

**STATUS:** A

**OPERATOR NO:**

- **ORIGINAL CONTRACT DATE:**
- **RECEIVED DATE:** 03/03/2020
- **INITIAL SERVICE DATE:** 02/02/2018
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:** 02/15/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(Explain):** None

**OTHER(Explain):** Delivery Point Escalation on Point No. 86554.

**PREPARER - PERSON FILING**

- **RRC NO:** 393
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Charles
- **MIDDLE:** R
- **LAST NAME:** Yarbrough
- **TITLE:** Vice President - Rates & Regul.
- **ADDRESS LINE 1:** 5420 LBJ Freeway
- **ADDRESS LINE 2:** Suite 1862
- **CITY:** Dallas
- **STATE:** TX
- **ZIP:** 75240
- **ZIP4:**
- **AREA CODE:** 214
- **PHONE NO:** 206-2809
- **EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>39942</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7324</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
### Delivery Points

<table>
<thead>
<tr>
<th>ID</th>
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<tr>
<td>50621</td>
<td>D</td>
<td>MMBtu</td>
<td>$1.200</td>
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<tr>
<td>58473</td>
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<td>MMBtu</td>
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<td>04/01/2019</td>
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<td>58533</td>
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<td>MMBtu</td>
<td>$1.200</td>
<td>04/01/2019</td>
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</table>

**Description:** **CONFIDENTIAL**

**Customer:** 39942

### TYPE OF SERVICE PROVIDER

<table>
<thead>
<tr>
<th>Type of Service</th>
<th>Service Description</th>
<th>Other Type Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 32557

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE:  RECEIVED DATE: 05/26/2020
INITIAL SERVICE DATE: 03/01/2019  TERM OF CONTRACT DATE:
INACTIVE DATE:  AMENDMENT DATE: 05/20/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO: 10295, 10580, 10649

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP Rates pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

OTHER( EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

CUSTOMERS

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</thead>
<tbody>
<tr>
<td>40033</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>
**DEFINITIONS**

**APPLICABLE TO:** Entire System  
**EFFECTIVE DATE:** 04/18/2011

**AGREEMENT FOR GAS SERVICE.**  
A written contract between Company and Customer under which Company provides Gas Service.

**APPLICANT.**  
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

**CITY GATE CUSTOMER.**  
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

**COMMISSION.**  
The Railroad Commission of Texas.  
**COMPANY.** Atmos Pipeline-Texas, its successors, and its assigns.

**CUSTOMER.**  
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

**GAS DAY.**  
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

**GAS SERVICE.**  
The transportation of natural gas by Company for Customer.

**INDUSTRIAL CUSTOMER.**  
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

**MAKE-UP VOLUMES.**  
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

**PT. METER.**  
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

**PIPELINE SYSTEM.**  
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

**POINT OF DELIVERY.**  
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

**RATE SCHEDULE.**  
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

**RECEIPT NOMINATION.**  
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

**STATE AGENCY.**  
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

**TRANSPORTATION AGREEMENT.**  
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

---

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>Definitions</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
<th>COMPANY NAME</th>
<th>RRC TARIFF NO:</th>
</tr>
</thead>
<tbody>
<tr>
<td>ATMOS PIPELINE - TEXAS                  6777</td>
<td></td>
<td>32557</td>
<td></td>
</tr>
<tr>
<td>RRC COID:</td>
<td></td>
<td>COMPANY NAME: ATMOS PIPELINE - TEXAS</td>
<td></td>
</tr>
<tr>
<td>TARIFF CODE:</td>
<td>TT</td>
<td>RRC TARIFF NO: 32557</td>
<td></td>
</tr>
</tbody>
</table>

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
<th>COMPANY NAME</th>
<th>RRC TARIFF NO:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate CGS 10942 Oth</td>
<td>Rate CGS - Other is applicable to CoServ, WTG Marketing, Inc., the City of Rising Star, the City of Navasota, the City of Winona, Corix Utilities (Texas), Inc., Terra Gas Supply, Texas Gas Service Co., and Other City Gate Service Customers, except Mid-Tex,</td>
<td>ATMOS PIPELINE - TEXAS</td>
<td>32557</td>
</tr>
</tbody>
</table>
pursuant to the Final Order in GUD No. 10942 dated 05/20/2020.

Effective Date: 05/20/2020

RATE CGS - OTHER

Application
Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service
This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type requested by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate
Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capacity</td>
<td>$ 9.43303 per MMBtu of MDQ (Note 1)</td>
</tr>
<tr>
<td>Annual Rider REV Adjustment</td>
<td>$ (1.57800) per MMBtu of MDQ</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$ 4.61823 per MMBtu of MDQ (Note 2)</td>
</tr>
<tr>
<td>Total Capacity Charge</td>
<td>$ 12.47326 per MMBtu of MDQ</td>
</tr>
<tr>
<td>Usage</td>
<td>$ 0.02785 per MMBtu</td>
</tr>
</tbody>
</table>

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

MDQ Adjustment: If Shipper's daily usage on any day exceeds Shipper's MDQ as set forth herein by 10% or more, then Shipper's MDQ will be increased to equal such daily usage up to the firm capacity available through the then existing APT facilities. The effective date of such increase in the MDQ will be the first day of the calendar month following the day on which Shipper's daily usage exceeded Shipper's MDQ by 10% or more.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Kat point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Kat point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Kat point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.
Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CGS - Other, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:
1. The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
2. Interim Rate Adjustment of $0.81992 (GUD 10652) revised to $0.74102 (GUD 10704); 2017 IRA - $1.17274; 2018 IRA - $1.35723; 2019 IRA - $1.34724.

RIDER RA - RETENTION ADJUSTMENT
APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10580 dated 08/01/2017. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 08/01/2017 Rider REV - REVENUE ADJUSTMENT

Applicability
This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Transition Provision
The adjustment under this Rider in effect pursuant to the version authorized in GUD No. 10295 will remain in effect following the effective date of the Final Order in GUD No. 10580 until October 31, 2017.

Adjustment Mechanism
Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10580 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10580, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10580, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. Any difference between the amount authorized to be collected from each class effective the second prior November 1 under this Rider and the amount collected from each class under this Rider during the twelve-month period beginning on the second prior November 1 will be added to or subtracted from each class' respective allocated portion of the difference in Other Revenue. The adjusted allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10580.

Adjustment Review Process
No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
### Rider TAX a

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**

---

### Rider SUR h

**Applicability**
This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement. GUD No. 10580 - MAOP The following surcharge as authorized in GUD No. 10580 shall be recovered from the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT customers by adding an amount equal to each customer's MDQ times $0.03958 per MMBtu of MDQ to their otherwise applicable total customer charge for each month for a 60-month period.

**GUD No. 10942 - 2020 GRIP**
The balance in the Deferred IRA Regulatory Asset approved in Docket No. 10942 shall be recovered from Rate CGS, Rate CGS - Other and Rate PT customers through bills rendered on or after September 1, 2020. The Recovery Period for the balance in the Deferred IRA Regulatory Asset shall begin with bills rendered on and after September 1, 2020 and shall end with bills rendered on or before March 31, 2021. The Rider SUR amounts to be added to the Capacity Charge of each customer within each customer class during the Recovery Period shall be calculated by allocating the balance in the deferred account on September 1, 2020 to each customer class in the same manner as the 2019 IRA increase approved in GUD No. 10942 on May 20, 2020 was allocated among the customer classes, and that allocated amount for each customer class shall be allocated to the customers in each class based on their proportionate share of the total MDQ of each customer for the Recovery Period compared to the total MDQs for the customer class for the Recovery Period. APT shall track the total amount of the Deferred IRA Regulatory Asset that is recovered and cease charging the portion of Rider SUR related to the Higher Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the Commission's decision by filing a Motion for Rehearing directly with the Commission. The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjusted rates. Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year. Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

Rider SUR h

**RIDER SUR - SURCHARGES**

**APPLICABLE TO:** Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE:** 05/20/2020

---

### Rider TAX a

**Applicability**
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

**Monthly Calculation**
### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

### TARIFF CODE: TT  RRC TARIFF NO: 32558

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>STATUS</th>
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<tr>
<td>Transmission Transportation</td>
<td>A</td>
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</table>

<table>
<thead>
<tr>
<th>ORIGINAL CONTRACT DATE:</th>
<th>RECEIVED DATE:</th>
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<tbody>
<tr>
<td></td>
<td>11/01/2019</td>
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<tr>
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<tr>
<td>04/01/2019</td>
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<td>10/01/2019</td>
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<table>
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<tr>
<th>CONTRACT COMMENT:</th>
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<tr>
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### REASONS FOR FILING

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<tr>
<th>CITY ORDINANCE NO:</th>
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</thead>
<tbody>
<tr>
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</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>AMENDMENT(EXPLAIN):</th>
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</thead>
<tbody>
<tr>
<td>Updated Rate Component language.</td>
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</table>

### CUSTOMERS

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<tr>
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<tbody>
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<td>40036</td>
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<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7452</td>
<td>Storage RATES: Storage Reservation Fee: $200,000/Month Unauthorized Overrun Fee: 25 cents/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Amendment 10/01/2019 Extend Primary Term to 10/15/2019. Storage Reservation Fee amended: $100,000/Month</td>
</tr>
</tbody>
</table>

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tr>
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### TYPE SERVICE PROVIDED

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<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
<thead>
<tr>
<th>TARIFF CODE</th>
<th>RRC TARIFF NO</th>
<th>DESCRIPTION</th>
<th>STATUS</th>
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<tbody>
<tr>
<td>TT</td>
<td>32539</td>
<td>Transmission Transportation</td>
<td>A</td>
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**OPERATOR NO:**
- ORIGINAL CONTRACT DATE: 04/01/2019
- RECEIVED DATE: 04/21/2020
- INITIAL SERVICE DATE: 04/01/2019
- TERM OF CONTRACT DATE: 04/01/2020
- INACTIVE DATE: 04/01/2020
- AMENDMENT DATE: 04/01/2020
- CONTRACT COMMENT: One year then month to month

**REASONS FOR FILING**
- NEW FILING: N
- RRC DOCKET NO: None
- CITY ORDINANCE NO: None
- AMENDMENT(EXPLAIN): None
- OTHER(EXPLAIN): Updated Rate Component language.

**PREPARED - PERSON FILING**
- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE: 2020
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President - Rates & Regulation
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4: None
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION: None

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>19073</td>
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**CURRENT RATE COMPONENT**

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<tr>
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<tbody>
<tr>
<td>7449</td>
<td>Effective 04/01/2020: Storage Reservation Fee = $32,500/Month. Storage RATES AND RETENTION: Transportation for Injection Per Unit Fee: $0.01/MMBtu Withdrawal and Transportation Per Unit Fee: $0.01/MMBtu (Zone 3 Delivery Points) Withdrawal and Transportation Per Unit Fee: As Negotiated and as Operationally available Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: $22,500/Month Unauthorized Overrun Fee: $0.25/MMBtu Operational Flow Order Fee: $0.50/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
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**RATE ADJUSTMENT PROVISIONS:**
- None
### RRC TARIFF NO: 6777

#### COMPANY NAME: ATMOS PIPELINE - TEXAS

<table>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

Customer 19073 **CONFIDENTIAL**

---

### TYPE SERVICE PROVIDED

**TYPE OF SERVICE** | **SERVICE DESCRIPTION** | **OTHER TYPE DESCRIPTION**
---|---|---
H | Transportation | |

---

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NO: 19073**

**DESCRIPTION:** Transmission Transportation

**ORIGIN**

<table>
<thead>
<tr>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>19073 <strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMPOUND</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>7448</td>
<td>Effective 04/01/2020: Storage Reservation Fee = $32,500/Month. Storage (\text{RATES} = ) Storage Reservation Fee: $22,500/Month Unauthorized Overrun Fee: 25 cents/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
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<th>ID</th>
<th>TYPE</th>
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<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<td>72312</td>
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**DESCRIPTION:**

Customer 19073 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<th>TYPE</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 32561

DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/01/2019 04/21/2020
INITIAL SERVICE DATE: 04/01/19 TERM OF CONTRACT DATE: AMENDMENT DATE: 04/01/2020
INACTIVE DATE:

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: None
AMENDMENT(ExPLAIN): Updated Rate Component language.
OTHER(EXPLAIN):

PREPARER - PERSON FILING

RRC NO: 393 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Charles MIDDLE: R LAST NAME: Yarbrough
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas STATE: TX ZIP: 75240 ZIP4:
AREA CODE: 214 PHONE NO: 206-2809 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
39942 **CONFIDENTIAL**

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION
7445 Storage RATES AND RETENTION: Transportation for Injection Per Unit Fee: $0.01/MMBtu Withdrawal and Transportation Per Unit Fee: $0.01/MMBtu (Zone 3 Delivery Points) Withdrawal and Transportation Per Unit Fee: As Negotiated and as Operationally Available Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: $32,500/Month Effective 4/1/2020 Unauthorized Overrun Fee: $0.25/MMBtu Operational Flow Order Fee: $0.50/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER**

<table>
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<tr>
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**CURRENT RATE COMPONENT**

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<td>Effective 4/1/2020</td>
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<td>Unauthorized Overrun Fee:</td>
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<tr>
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<td>25 cents/MMBtu Authorized</td>
</tr>
<tr>
<td></td>
<td>Overrun Fee: As mutually</td>
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<td>agreed to by the Parties at</td>
</tr>
<tr>
<td></td>
<td>the time of the transaction.</td>
</tr>
<tr>
<td></td>
<td>Late charge: an additional</td>
</tr>
<tr>
<td></td>
<td>one and one half percent</td>
</tr>
<tr>
<td></td>
<td>(1.5%) interest shall accrue</td>
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<td>on all unpaid amounts if</td>
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<td>customer fails to make</td>
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<tr>
<td></td>
<td>payments within 10 days of</td>
</tr>
<tr>
<td></td>
<td>the monthly billing date.</td>
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<td>Taxes: 100% Tax Reimbursement</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**DESCRIPTION:**

- **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777
COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT
RRC TARIFF NO: 32565

DESCRIPTION: Transmission Transportation
STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/01/2019 04/21/2020
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2019
INACTIVE DATE: AMENDMENT DATE: 04/01/2020

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING
NEW FILING: N

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

RRC NO: 393
ACTIVE FLAG: Y
INACTIVE DATE:

FIRST NAME: Charles
MIDDLE: R
LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas
STATE: TX
ZIP: 75240
ZIP4:
AREA CODE: 214
PHONE NO: 206-2809
EXTENSION:

CUSTOMERS

CUSTOMER NO
CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31329 **CONFIDENTIAL** Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION
7437 Storage RATES AND RETENTION:
Transportation for Injection Per Unit Fee: $0.01/MMBtu Withdrawal and
Transportation Per Unit Fee: $0.01/MMBtu Withdrawal and Transportation Per Unit Fee: As negotiated and as
operationally available Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s)
Storage Reservation Fee: $32,500/Month Effective 4/1/2020 Unauthorized Overrun Fee:
$0.25/MMBtu Operational Flow Order Fee: $0.50/MMBtu Authorized Overrun Fee: As
mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: As mutually agreed to by
the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid
amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
## RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

### DELIVERY POINTS

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| Customer | 31329 | **CONFIDENTIAL**** |

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| Customer | 31329 | **CONFIDENTIAL**** |

### TYPE SERVICE PROVIDED

<table>
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<tbody>
<tr>
<td>H</td>
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</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Storage Transport</td>
</tr>
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</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

**NOTE:** (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 04/21/2020
**INITIAL SERVICE DATE:** 04/01/2019  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:** 04/01/2020  
**AMENDMENT DATE:** 04/01/2020

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(Explain):** None

**OTHER(Explain):** Updated Rate Component language.

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

<table>
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<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>7436</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
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**TYPE SERVICE PROVIDED**

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<tr>
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<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Storage</td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID:</th>
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**TARIFF CODE:** TT  
**RRC TARIFF NO:** 32755  
**DESCRIPTION:** Transmission Transportation  
**STATUS:** A  
**AMENDMENT:** Updated Rate Component language.

**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 11/01/2019  
**INITIAL SERVICE DATE:** 04/01/2019  
**TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**  
**AMENDMENT DATE:** 10/01/2019  
**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING:**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None  
**AMENDMENT:** None  
**OTHER:** Updated Rate Component language.

**PREPARER - PERSON FILING**

<table>
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<tr>
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<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
<td>MIDDLE: R</td>
<td>LAST NAME: Yarbrough</td>
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</tr>
<tr>
<td>TITLE:</td>
<td>Vice President - Rates &amp; Regul.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
<td></td>
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**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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<tr>
<td>7453</td>
<td>Storage Transportation RATES AND RETENTION: Transportation for Injection Per Unit Fee: $0.01/MMBtu Withdrawal and Transportation Per Unit Fee: $0.01/MMBtu Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Operational Flow Order Fee: $0.50/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Amendment Effective 10/01/2019 Extend Primary term to 10/15/2019.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None


### TUE APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**NEW FILING:** N  
**CITY ORDINANCE NO:** None  
**AMENDMENT (EXPLAIN):** Updated Rate Component language.

**CUSTOMER NO** | **CUSTOMER NAME** | **CONFIDENTIAL?** | **DELIVERY POINT**  
--- | --- | --- | ---  
26847 | **CONFIDENTIAL** | Y |  

**CURRENT RATE COMPONENT**

<table>
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<tr>
<th>RATE COMP. ID</th>
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<tr>
<td>7430</td>
<td>Annual Minimum Quantity Year 2 = 17,000,000 effective 4/1/2020. Gas delivered at the Points of Delivery: 17803800, 34340100 &amp; 34340300 at the rate $0.19 per MMBtu. Gas delivered at the Point of Delivery: 17803900 at the rate $0.15 per MMBtu. Annual Minimum Quantity: Year 1 = 19,900,000 MMBtu. Years 2 &amp; 3 = TBD. If shipper fails to transport and deliver the Annual Minimum Quantity, then Shipper shall pay Transporter at the end of Contract Year, an amount equal to $0.19 multiplied by the Annual Minimum Quantity, less the actual quantity of gas delivered by Transporter. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, if there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one-half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: N   RRC DOCKET NO: 

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Escalation on Point Nos. 67044 and 86170.

PREPARER - PERSON FILING

RRC NO: 393   ACTIVE FLAG: Y   INACTIVE DATE: 

FIRST NAME: Charles   MIDDLE: R   LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas   STATE: TX   ZIP: 75240   ZIP4: 

AREA CODE: 214   PHONE NO: 206-2809   EXTENSION: 

CUSTOMERS

<table>
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CURRENT RATE COMPONENT

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<tr>
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<tr>
<td>7374</td>
<td>Priority Reservation Fee = Priority Daily Quantity times rate times the number of days. Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arm's length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
ATMOS PIPELINE - TEXAS

DESCRIPTION: Transmission Transportation

ORIGINAL CONTRACT DATE: 10/01/2019
INITIAL SERVICE DATE: 04/01/2019
TERM OF CONTRACT DATE: 10/01/2019
AMENDMENT DATE: 10/01/2019

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N
CITY ORDINANCE NO:
AMENDMENT(Explain): None
OTHER(Explain): Updated Rate Component language.

CUSTOMERS

CUSTOMER NO: 31329
CUSTOMER NAME: **CONFIDENTIAL**
CONFIDENTIAL?: Y
DELIVERY POINT: 

CURRENT RATE COMPONENT

RATE COMP. ID: 7287
DESCRIPTION:
Rates: Priority Daily Quantity times rate per MMBtu times the number of days Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiation Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery Point for such month. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

NONE
## TYPE OF SERVICE PROVIDED

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<tr>
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<th>SERVICE DESCRIPTION</th>
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<tr>
<td></td>
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## TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

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<thead>
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### CURRENT RATE COMPONENT

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<tr>
<td>7431</td>
<td>Pooling Rate: $0.0050 Pooling and Transfer fee for volumes delivered. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

| DESCRIPTION: Transmission Transportation | OPERATOR NO: |
| STATUS: A | ORIGINAL CONTRACT DATE: |
| RECEIVED DATE: 04/21/2020 | INITIAL SERVICE DATE: 05/01/2019 |
| TERM OF CONTRACT DATE: | AMENDMENT DATE: 04/01/2020 |
| CONTRACT COMMENT: One year then month to month |

REASONS FOR FILING

NEW FILING: N  RRC DOCKET NO: 

CITY ORDINANCE NO: 

AMENDMENT(EXPLAIN): None  OTHER(EXPLAIN): Updated Rate Component language.

PREPARER - PERSON FILING

| RRC NO: 393 | ACTIVE FLAG: Y | INACTIVE DATE: |
| FIRST NAME: Charles | MIDDLE: R | LAST NAME: Yarbrough |
| TITLE: Vice President - Rates & Regul. |
| ADDRESS LINE 1: 5420 LBJ Freeway | ADDRESS LINE 2: Suite 1862 |
| CITY: Dallas | STATE: TX | ZIP: 75240 | ZIP4: |
| AREA CODE: 214 | PHONE NO: 206-2809 | EXTENSION: |

CUSTOMERS

| CUSTOMER NO | CUSTOMER NAME | CONFIDENTIAL? | DELIVERY POINT |
| 33202 | **CONFIDENTIAL** | Y | |

CURRENT RATE COMPONENT

| RATE COMP. ID | DESCRIPTION |
| 7433 | Storage Effective: 04/01/2020: RATES AND RETENTION: Transportation for Injection Per Unit Fee: $0.01/MMBtu Withdrawal and Transportation Per Unit Fee: $0.01/MMBtu Withdrawal and Transportation Per Unit Fee: As negotiated and as operationally available Retention Volumes: 1 one-half% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: $33,750 Month Unauthorized Overrun Fee: $0.25/MMBtu Operational Flow Order Fee: $0.50/MMBtu Header and Compression Fees: As shown in APT’s Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Effective: 05/01/2019: RATES AND RETENTION: Transportation for Injection Per Unit Fee: $0.01/MMBtu Withdrawal and Transportation Per Unit Fee: As negotiated and as operationally available Retention Volumes: 1 one-half% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: $52,000 Month Unauthorized Overrun Fee: $0.25/MMBtu Operational Flow Order Fee: $0.50/MMBtu Header and Compression Fees: As shown in APT’s Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. |

RATE ADJUSTMENT PROVISIONS:

None
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**Description:** **CONFIDENTIAL**

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<td>M</td>
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### TUC Applicability

**Facts Supporting Section 104.003(b) Applicability**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
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<tr>
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<tbody>
<tr>
<td>7432</td>
<td>Storage Effective 04/01/2020: RATES: Storage Reservation Fee: $33,750/Month Unauthorized Overrun Fee: 25 cents/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Effective 05/01/2019: RATES: Storage Reservation Fee: $52,000/Month Unauthorized Overrun Fee: 25 cents/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<th>SERVICE DESCRIPTION</th>
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<tbody>
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<td>H</td>
<td>Transportation</td>
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</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Storage</td>
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</table>

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

**CONFIDENTIAL**

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<th>CUSTOMER NAME</th>
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<td>40131</td>
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### CURRENT RATE COMPONENT

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<tr>
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<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>7405</td>
<td>Priority Reservation Fee = Priority Daily Quantity times rate times the number of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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### RATE ADJUSTMENT PROVISIONS:

None
### DELIVERY POINTS

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Customer 40131

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<td>58602</td>
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Customer 40131

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Customer 40131

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Customer 40131

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</tr>
</thead>
<tbody>
<tr>
<td>58473</td>
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<td>MMBtu</td>
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<td>05/01/2019</td>
<td>Y</td>
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Customer 40131

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Customer 40131

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Customer 40131

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Customer 40131

### TYPE SERVICE PROVIDED

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMERS**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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</thead>
<tbody>
<tr>
<td>33196</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>6509</td>
<td>Priority Reservation Fee - Priority Daily Quantity times rate times the number of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO:
- CITY ORDINANCE NO:
- AMENDMENT(EXPLAIN): None
- OTHER(EXPLAIN): Delivery Point escalation on Point No. 86170.

**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>ACTIVE FLAG</th>
<th>INACTIVE DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>393</td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**FIRST NAME**: Charles  
**MIDDLE**: R  
**LAST NAME**: Yarbrough

**TITLE**: Vice President -Rates & Regul.

**ADDRESS LINE 1**: 5420 LBJ Freeway

**ADDRESS LINE 2**: Suite 1862

**CITY**: Dallas  
**STATE**: TX  
**ZIP**: 75240  
**ZIP4**: 

**AREA CODE**: 214  
**PHONE NO**: 206-2809  
**EXTENSION**: 

**CUSTOMERS**

<table>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</table>
| 7470          | Priority Reservation Fee = Priority Daily Quantity times rate times the number of days  

Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

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NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

<table>
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<tr>
<th>RRC COID: 6777</th>
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**REASONS FOR FILING**

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<th>AMENDMENT(EXPLAIN): Added Delivery Point No. 94344.</th>
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<tr>
<th>OTHER(EXPLAIN): Added Delivery Point No. 94344. Delivery Point Escalation on Point No. 94344. Filed late due to waiting on tariff # assignment.</th>
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**PREPARER - PERSON FILING**

<table>
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<th>FIRST NAME: Charles</th>
<th>MIDDLE: R</th>
<th>LAST NAME: Yarbrough</th>
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<table>
<thead>
<tr>
<th>TITLE: Vice President -Rates &amp; Regul.</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>ADDRESS LINE 1: 5420 LBJ Freeway</th>
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</table>

<table>
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<tr>
<th>ADDRESS LINE 2: Suite 1862</th>
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<table>
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<tr>
<th>CITY: Dallas</th>
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<table>
<thead>
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<th>EXTENSION:</th>
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**CUSTOMERS**

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<tr>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>

| 7400 | IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. |

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6777</th>
<th>COMPANY NAME: ATMOS PIPELINE - TEXAS</th>
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</thead>
<tbody>
<tr>
<td>TARIFF CODE:</td>
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<td>RRC TARIFF NO:</td>
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<tr>
<td>DESCRIPTION:</td>
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<td>INITIAL SERVICE DATE:</td>
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<td>TERM OF CONTRACT DATE:</td>
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<td>INACTIVE DATE:</td>
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<td>AMENDMENT DATE:</td>
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<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
<td></td>
</tr>
</tbody>
</table>

REASONS FOR FILING

NEW FILING: | Y | RRC DOCKET NO: |
| CITY ORDINANCE NO: | None |
| AMENDMENT(Explain): | None |
| OTHER(Explain): | New Contract. Filed late due to administrative oversight. |

PREPARER - PERSON FILING

| RRC NO: | 393 | ACTIVE FLAG: | Y | INACTIVE DATE: |
| FIRST NAME: | Charles | MIDDLE: | R | LAST NAME: Yarbrough |
| TITLE: | Vice President -Rates & Regul. |
| ADDRESS LINE 1: | 5420 LBJ Freeway |
| ADDRESS LINE 2: | Suite 1862 |
| CITY: | Dallas | STATE: | TX | ZIP: | 75240 | ZIP4: |
| AREA CODE: | 214 | PHONE NO: | 206-2809 | EXTENSION: |

CUSTOMERS

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<tbody>
<tr>
<td>33204</td>
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CURRENT RATE COMPONENT

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
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<tbody>
<tr>
<td>7470</td>
<td><strong>Priority Reservation Fee</strong> = Priority Daily Quantity times rate times the number of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

RATE ADJUSTMENT PROVISIONS:

None
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
## Transmission Transportation

**ORIGINAL CONTRACT DATE:** 07/26/2019  
**RECEIVED DATE:** 09/19/2019  
**TERM OF CONTRACT DATE:** 08/15/2019  
**INACTIVE DATE:** 08/15/2019

**DESCRIPTION:** Delivery Point Escalation on Point No. 62361.

**AMENDMENT EXPLAIN:** One year then month to month

### Customers

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
</tr>
</thead>
<tbody>
<tr>
<td>40234</td>
<td><strong>CONFIDENTIAL</strong></td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

### Rate Component

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7425</td>
<td>Rates: Priority Reservation Fee = Priority Daily Quantity times rate per MMBtu times the number of days. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

### Rate Adjustment Provisions:

None
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. 
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

**CONFIDENTIAL**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>40266</td>
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<td></td>
</tr>
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</table>

### CURRENT RATE COMPONENT

**RATE COMP. ID**

7185

**DESCRIPTION**

Rate Text - Transmission = Delivered MMBtu/month times Priority Rates. Priority Rates = $0.12 @ Enterprise Waha (17746250) & $0.11 @ Oasis Waha (17300000). Annual Minimum Quantity Volumes: 65% of Maximum Daily Quantity listed below:

<table>
<thead>
<tr>
<th>Month</th>
<th>Minimum Quantity (MMBtu)</th>
<th>Maximum Daily Term Quantity</th>
</tr>
</thead>
<tbody>
<tr>
<td>May 1, 2017 - April 30, 2018</td>
<td>10,000</td>
<td>2,372,500</td>
</tr>
<tr>
<td>May 1, 2018 - April 30, 2019</td>
<td>20,000</td>
<td>4,745,000</td>
</tr>
<tr>
<td>May 1, 2019 - April 30, 2020</td>
<td>30,000</td>
<td>7,137,000</td>
</tr>
<tr>
<td>May 1, 2020 - April 30, 2021</td>
<td>40,000</td>
<td>9,490,000</td>
</tr>
<tr>
<td>May 1, 2021 - April 30, 2022</td>
<td>50,000</td>
<td>11,842,500</td>
</tr>
<tr>
<td>May 1, 2022 - April 30, 2023</td>
<td>60,000</td>
<td>14,195,000</td>
</tr>
<tr>
<td>May 1, 2023 - April 30, 2024</td>
<td>70,000</td>
<td>16,547,500</td>
</tr>
<tr>
<td>May 1, 2024 - April 30, 2025</td>
<td>80,000</td>
<td>18,890,000</td>
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<tr>
<td>May 1, 2025 - April 30, 2026</td>
<td>90,000</td>
<td>21,242,500</td>
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<tr>
<td>May 1, 2026 - April 30, 2027</td>
<td>100,000</td>
<td>23,595,000</td>
</tr>
<tr>
<td>May 1, 2027 - April 30, 2028</td>
<td>110,000</td>
<td>25,947,500</td>
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<tr>
<td>May 1, 2028 - April 30, 2029</td>
<td>120,000</td>
<td>28,290,000</td>
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<tr>
<td>May 1, 2029 - April 30, 2030</td>
<td>130,000</td>
<td>30,642,500</td>
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<tr>
<td>May 1, 2030 - April 30, 2031</td>
<td>140,000</td>
<td>33,000,000</td>
</tr>
<tr>
<td>May 1, 2031 - April 30, 2032</td>
<td>150,000</td>
<td>35,352,500</td>
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<tr>
<td>May 1, 2032 - April 30, 2033</td>
<td>160,000</td>
<td>37,705,000</td>
</tr>
<tr>
<td>May 1, 2033 - April 30, 2034</td>
<td>170,000</td>
<td>39,960,000</td>
</tr>
<tr>
<td>May 1, 2034 - April 30, 2035</td>
<td>180,000</td>
<td>42,412,500</td>
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<td>May 1, 2035 - April 30, 2036</td>
<td>190,000</td>
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<td>May 1, 2036 - April 30, 2037</td>
<td>200,000</td>
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<tr>
<td>May 1, 2037 - April 30, 2038</td>
<td>210,000</td>
<td>49,470,000</td>
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<tr>
<td>May 1, 2038 - April 30, 2039</td>
<td>220,000</td>
<td>51,825,000</td>
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<td>May 1, 2040 - April 30, 2041</td>
<td>240,000</td>
<td>56,530,000</td>
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<td>May 1, 2041 - April 30, 2042</td>
<td>250,000</td>
<td>58,882,500</td>
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<td>May 1, 2042 - April 30, 2043</td>
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<tr>
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<td>270,000</td>
<td>63,587,500</td>
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<tr>
<td>May 1, 2044 - April 30, 2045</td>
<td>280,000</td>
<td>65,940,000</td>
</tr>
<tr>
<td>May 1, 2045 - April 30, 2046</td>
<td>290,000</td>
<td>68,292,500</td>
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<tr>
<td>May 1, 2046 - April 30, 2047</td>
<td>300,000</td>
<td>70,645,000</td>
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<tr>
<td>May 1, 2047 - April 30, 2048</td>
<td>310,000</td>
<td>72,997,500</td>
</tr>
<tr>
<td>May 1, 2048 - April 30, 2049</td>
<td>320,000</td>
<td>75,350,000</td>
</tr>
<tr>
<td>May 1, 2049 - April 30, 2050</td>
<td>330,000</td>
<td>77,692,500</td>
</tr>
<tr>
<td>May 1, 2050 - April 30, 2051</td>
<td>340,000</td>
<td>79,945,000</td>
</tr>
<tr>
<td>May 1, 2051 - April 30, 2052</td>
<td>350,000</td>
<td>82,297,500</td>
</tr>
<tr>
<td>May 1, 2052 - April 30, 2053</td>
<td>360,000</td>
<td>84,650,000</td>
</tr>
<tr>
<td>May 1, 2053 - April 30, 2054</td>
<td>370,000</td>
<td>86,992,500</td>
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<tr>
<td>May 1, 2054 - April 30, 2055</td>
<td>380,000</td>
<td>89,345,000</td>
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<tr>
<td>May 1, 2055 - April 30, 2056</td>
<td>390,000</td>
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</tr>
<tr>
<td>May 1, 2056 - April 30, 2057</td>
<td>400,000</td>
<td>94,050,000</td>
</tr>
</tbody>
</table>

Annual Minimum Quantity: If during any annual period Shipper fails to transport and delivery the Annual Minimum Quantity (AMQ), then Transporter will render to Shipper a notice and statement specifying the amount due and payable under this Agreement for such deficiency. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**DESCRIPTION**: Transmission Transportation  

**OPERATOR NO:**  
- **INITIAL SERVICE DATE**: 08/01/2019  
- **TERM OF CONTRACT DATE**: 09/15/2019  
- **RECEIVED DATE**: 09/30/2019  
- **AMENDMENT DATE**: 09/15/2019  
- **CONTRACT COMMENT**: One year then month to month

**REASONS FOR FILING**  
- **NEW FILING**: N  
- **CITY ORDINANCE NO**: None  
- **AMENDMENT(EXPLAIN)**: None  
- **OTHER( EXPLAIN)**: Delivery Point Escalation on Point Nos. 58473, 62361 and 67044.

**PREPARER - PERSON FILING**  
- **RCR NO**: 393  
- **ACTIVE FLAG**: Y  
- **INACTIVE DATE**:  
- **FIRST NAME**: Charles  
- **MIDDLE**: R  
- **LAST NAME**: Yarbrough  
- **TITLE**: Vice President -Rates & Regul.  
- **ADDRESS LINE 1**: 5420 LBJ Freeway  
- **ADDRESS LINE 2**: Suite 1862  
- **CITY**: Dallas  
- **STATE**: TX  
- **ZIP**: 75240  
- **ZIP4**:  
- **AREA CODE**: 214  
- **PHONE NO**: 206-2809  
- **EXTENSION**:  

**CUSTOMERS**  
18994 **CONFIDENTIAL**

**CURRENT RATE COMPONENT**  
<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7098</td>
<td>Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS**: None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NAME**

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>33202</td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>APT-GS-16</td>
<td>Pipeline Sales Base Rate: $2.15/MMBtu 500,000 MMBtu/Month Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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</tr>
</thead>
<tbody>
<tr>
<td>86170</td>
<td>D</td>
<td>MMBtu</td>
<td>$2.1500</td>
<td>10/01/2019</td>
<td>Y</td>
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**DESCRIPTION:**

**CONFIDENTIAL**

Customer 33202 **CONFIDENTIAL**

**TYPE SERVICE PROVIDED**

<table>
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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
</tr>
</tbody>
</table>
TUC APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
REASONS FOR FILING

NEW FILING: Y

CITY ORDINANCE NO:
None

AMENDMENT(ExPLAIN): None

OTHER(ExPLAIN): New Contract.

CUSTOMER NAME: **CONFIDENTIAL**

CUSTOMER NO: 19394

DESCRIPTION: Transmission Transportation

TARIFF CODE: TT

RRC TARIFF NO: 33139

RECEIVED DATE: 10/28/2019

ORIGINAL CONTRACT DATE: 10/01/2019

OPERATOR NO:

TERM OF CONTRACT DATE:

INACTIVE DATE:

CONTRACT COMMENT: One year then month to month

CUSTOMERS

CUSTOMER NO: 19394

CUSTOMER NAME: **CONFIDENTIAL**

DELIVERY POINT: Y

CURRENT RATE COMPONENT

RATE COMP. ID: 7497

DESCRIPTION: Priority LT Demand plus Retention

Commodity: $0.15 per MMBtu/day

Point(s) of Receipt: Midstream DFW

Primary Point(s) of Delivery: 17803800 - APT Midpipe

Delivered: .5

Primary Point(s) of Delivery: 605062100 - TX Midstream Lewisville

Delivery %: .5

Secondary Point(s) of Delivery: 17198300 - APT to BHP @ Howard 2 & 3

Rate: $0.07

$/MMBtu: 34340300 - Worsham Steed

Retention on Commodity: $0.02

Quantity: 8,000 *

Contract Term Year: Daily Priority Quantities MMBtu/D

Year 1: 10/1/2019 Thru 9/30/2020

Year 2: 10/1/2020 Thru 9/30/2021

Shipper may transport up to 14,000 as operationally available and mutually agreed upon. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CUSTOMER NAME**: 40314

**DESCRIPTION**: Priority ST Rates plus Retention

**CURRENT RATE COMPONENT**:

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>7367</td>
<td>Priority ST Rates plus Retention. Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

| RATE ADJUSTMENT PROVISIONS: | None |

---

**PREPARER - PERSON FILING**:

<table>
<thead>
<tr>
<th>RRC NO:</th>
<th>393</th>
</tr>
</thead>
<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Charles</td>
</tr>
<tr>
<td>MIDDLE:</td>
<td>R</td>
</tr>
<tr>
<td>LAST NAME:</td>
<td>Yarbrough</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Vice President – Rates &amp; Regul.</td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>5420 LBJ Freeway</td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>Suite 1862</td>
</tr>
<tr>
<td>CITY:</td>
<td>Dallas</td>
</tr>
<tr>
<td>STATE:</td>
<td>TX</td>
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<td>ZIP:</td>
<td>75240</td>
</tr>
<tr>
<td>ZIP4:</td>
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<tr>
<td>AREA CODE:</td>
<td>214</td>
</tr>
<tr>
<td>PHONE NO:</td>
<td>206-2809</td>
</tr>
<tr>
<td>EXTENSION:</td>
<td></td>
</tr>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
<th>CONFIDENTIAL?</th>
<th>DELIVERY POINT</th>
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<tbody>
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<td>40314</td>
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</tbody>
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### CURRENT RATE COMPONENT

**RATE COMP. ID** 7365  
**DESCRIPTION** IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<table>
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<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tr>
<td>86170</td>
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<td>MMBtu</td>
<td>$0.0500</td>
<td>10/01/2019</td>
<td>Y</td>
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</table>

**DESCRIPTION** **CONFIDENTIAL**

| ID  | CUSTOMER NO | DELIVERY POINT |
|-----|--------------|----------------|----------------|
| 40314 | **CONFIDENTIAL** |                |                |
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

<table>
<thead>
<tr>
<th>RRC COID:</th>
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<table>
<thead>
<tr>
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<tr>
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<table>
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<tr>
<th>REASONS FOR FILING</th>
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<tbody>
<tr>
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<td>OTHER(EXPLAIN):</td>
<td>New Contract. Filed late due to administrative oversight.</td>
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<table>
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<tr>
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</tr>
<tr>
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</tr>
<tr>
<td>INACTIVE DATE:</td>
</tr>
<tr>
<td>FIRST NAME: Charles</td>
</tr>
<tr>
<td>MIDDLE: R</td>
</tr>
<tr>
<td>LAST NAME: Yarbrough</td>
</tr>
<tr>
<td>TITLE: Vice President -Rates &amp; Regul.</td>
</tr>
<tr>
<td>ADDRESS LINE 1: 5420 LBJ Freeway</td>
</tr>
<tr>
<td>ADDRESS LINE 2: Suite 1862</td>
</tr>
<tr>
<td>CITY: Dallas</td>
</tr>
<tr>
<td>STATE: TX</td>
</tr>
<tr>
<td>ZIP: 75240</td>
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<tr>
<td>ZIP4:</td>
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<td>PHONE NO: 206-2809</td>
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</thead>
<tbody>
<tr>
<td>RATE COMP. ID: 7495</td>
</tr>
<tr>
<td>DESCRIPTION: Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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<table>
<thead>
<tr>
<th>RATE ADJUSTMENT PROVISIONS:</th>
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<tbody>
<tr>
<td>None</td>
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Page 1765 of 1804
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

<table>
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<tr>
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<tr>
<td>7508</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
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</table>

### RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Added Delivery Point No. 86170.

**AMENDMENT(EXPLAIN):** Delivery Point escalation on Point Nos. 67044 and 86170. Added delivery point.

**REASONS FOR FILING**

NEW FILING: N

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 86170.

OTHER(EXPLAIN): Delivery Point escalation on Point Nos. 67044 and 86170. Added delivery point.

**PREPARER - PERSON FILING**

RRC NO: 393

ACTIVE FLAG: Y

INACTIVE DATE: 04/23/2020

FIRST NAME: Charles

MIDDLE: R

LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas

STATE: TX

ZIP: 75240

ZIP4: 

AREA CODE: 214

PHONE NO: 206-2809

EXTENSION:

**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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<td>7501</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

<table>
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<tr>
<th>RRC COID:</th>
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<td>RECEIVED DATE:</td>
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<td>INACTIVE DATE:</td>
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<tr>
<td>CONTRACT COMMENT:</td>
<td>One year then month to month</td>
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**REASONS FOR FILING**

- NEW FILING: N
- RRC DOCKET NO:

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Added Delivery Point No. 111416.

**OTHER (EXPLAIN):** Delivery Point escalation on Point No. 111416. Added delivery point.

**PREPARER - PERSON FILING**

- RRC NO: 393
- ACTIVE FLAG: Y
- INACTIVE DATE:
- FIRST NAME: Charles
- MIDDLE: R
- LAST NAME: Yarbrough
- TITLE: Vice President - Rates & Regul.
- ADDRESS LINE 1: 5420 LBJ Freeway
- ADDRESS LINE 2: Suite 1862
- CITY: Dallas
- STATE: TX
- ZIP: 75240
- ZIP4: 
- AREA CODE: 214
- PHONE NO: 206-2809
- EXTENSION:

**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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<td>7423</td>
<td>IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None
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<tr>
<th>TYPE SERVICE PROVIDED</th>
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<tbody>
<tr>
<td>TYPE OF SERVICE</td>
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<td>H</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations. 

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**DESCRIPTION:** Transmission Transportation

**OPERATOR NO:**
- **ORIGINAL CONTRACT DATE:**
  - 
- **INITIAL SERVICE DATE:** 04/01/2020
- **INACTIVE DATE:**
- **TERM OF CONTRACT DATE:**
- **AMENDMENT DATE:**

**REASONS FOR FILING**
- **NEW FILING:** Y
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT(Explain):** New contract.

**CUSTOMERS**
- **CUSTOMER NO:** 40036
- **CUSTOMER NAME:** **CONFIDENTIAL**
- **DELIVERY POINT:** Y

**CURRENT RATE COMPONENT**
- **RATE COMP. ID:** 7522
- **DESCRIPTION:**
  - Storage Rates and Retention: $320,000/Month
  - Unauthorized Overrun Fee: $0.25/MMBtu
  - Operational Flow Order Fee: $0.50/MMBtu
  - Storage Reservation Fee: $320,000/Month
  - Withdrawal and Transportation Per Unit Fee: $0.01/MMBtu
  - Transmission Transportation Per Unit Fee: As negotiated and as operationally available
  - Withdrawal and Transportation Per Unit Fee: As negotiated and as operationally available
  - Storage Reservation Fee: $320,000/Month
  - As mutually agreed to by the Parties at the time of the transaction
  - Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.
  - Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:** None
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

### RRC CID: 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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**OPERATOR NO:**

- ORIGINAL CONTRACT DATE:  
- RECEIVED DATE: 04/21/2020  
- INITIAL SERVICE DATE: 04/01/2020  
- TERM OF CONTRACT DATE:  
- INACTIVE DATE:  
- AMENDMENT DATE:  

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

- NEW FILING: Y  
- RRC DOCKET NO:  
- CITY ORDINANCE NO: None  

**PREPARER - PERSON FILING**

- RRC NO: 393  
- ACTIVE FLAG: Y  
- INACTIVE DATE:  
- FIRST NAME: Charles  
- MIDDLE: R  
- LAST NAME: Yarbrough  
- TITLE: Vice President - Rates & Regul.  
- ADDRESS LINE 1: 5420 LBJ Freeway  
- ADDRESS LINE 2: Suite 1862  
- CITY: Dallas  
- STATE: TX  
- ZIP: 75240  
- ZIP4:  
- AREA CODE: 214  
- PHONE NO: 206-2809  
- EXTENSION: 

**CUSTOMERS**

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<tr>
<th>CUSTOMER NO</th>
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**CURRENT RATE COMPONENT**

**RATE COMP. ID:** 7518  
**DESCRIPTION:**  
- Storage:  
- RATES AND RETENTION: Transportation for Injection Per Unit Fee: $0.01/MMBtu Withdrawal and Transportation Per Unit Fee: $0.01/MMBtu (Zone 3 Delivery Points) Withdrawal and Transportation Per Unit Fee: As Negotiated and as Operationally Available Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: $32,500/Month Unauthorized Overrun Fee: $0.25/MMBtu Operational Flow Order Fee: $0.50/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:** None
### DELIVERY POINTS

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### TYPE SERVICE PROVIDED

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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 33808

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 04/22/2020

**INITIAL SERVICE DATE:** 04/01/2020  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract.

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862  
**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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<tr>
<td>7521</td>
<td>Storage Rates: Storage Reservation Fee: $320,000/Month Unauthorized Overrun Fee: 25 cents/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**DESCRIPTION:**

**Customer 40036 **CONFIDENTIAL**

**Customer 40036 **CONFIDENTIAL**
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT  
**RRC TARIFF NO:** 33809

**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 04/22/2020

**INITIAL SERVICE DATE:** 04/01/2020  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**  
**AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** New contract.

**OTHER(EXPLAIN):**

**PREPARER - PERSON FILING**

**RRC NO:** 393  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Charles  
**MIDDLE:** R  
**LAST NAME:** Yarbrough

**TITLE:** Vice President - Rates & Regul.

**ADDRESS LINE 1:** 5420 LBJ Freeway

**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

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<td>7517</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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Customer 25644 **CONFIDENTIAL**

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 25644 **CONFIDENTIAL**
### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
Transmission Transportation

Initial Service Date: 04/01/2020
Term of Contract Date: 07/15/2020

REASONS FOR FILING

NEW FILING: N

REASONS FOR FILING

A Year then month to month

CUSTOMERS

Customer No: 39942
Customer Name: **CONFIDENTIAL**
Confidential?: Y
Delivery Point: ATMOS PIPELINE - TEXAS

CURRENT RATE COMPONENT

Rate Comp. ID: 7326
Description: Priority ST Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**REASONS FOR FILING**

NEW FILING: Y  RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

**PREPARER - PERSON FILING**

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE:

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough

TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway  ADDRESS LINE 2: Suite 1862

CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4:

AREA CODE: 214  PHONE NO: 206-2809  EXTENSION:

**CUSTOMERS**

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**CURRENT RATE COMPONENT**

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>7531</td>
<td>Priority Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777  COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT  RRC TARIFF NO: 34121

DESCRIPTION: Transmission Transportation

STATUS: A

ORIGINAL CONTRACT DATE: 
RECEIVED DATE: 06/23/2020

INITIAL SERVICE DATE: 06/01/2020
TERM OF CONTRACT DATE: 

INACTIVE DATE: 
AMENDMENT DATE: 

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y  RRC DOCKET NO: 

CITY ORDINANCE NO: 
AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to Administrative Oversight.

PREPARATOR - PERSON FILING

RRC NO: 393  ACTIVE FLAG: Y  INACTIVE DATE: 

FIRST NAME: Charles  MIDDLE: R  LAST NAME: Yarbrough
TITLE: Vice President - Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas  STATE: TX  ZIP: 75240  ZIP4: 
AREA CODE: 214  PHONE NO: 206-2809  EXTENSION: 

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT

27382  **CONFIDENTIAL**

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION

7529  Priority LT Demand plus Retention  Rate: $0.465 per MMBtu/day Waha Header Fee: $0.01 (one cent) per MMBtu for gas received in
Zone 1 Priority Daily Quantity: 20,000 MMBtu  Receipt Points  Primary Delivery Points
Retention on Receipt % 20014903 - APT X2X36  17640500 - Kinder Morgan Katy  2.5 17433500 - Navitas Spraberry  8000191845 - Navitas Newberry  8000120011 - Vaquero  Mutually agreeable points in Zone 1 and Zone 2
subject to operational availability  Secondary Point(s) of Delivery
Zone 8 & Katy Area as mutually agreeable

subject to operational availability  Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An
Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the
quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper
(or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper
will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point
for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails
to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**
### RRC COID: 6777  
**COMPANY NAME**: ATMOS PIPELINE - TEXAS

| TARIFF CODE | RRC TARIFF NO. | 34122 |

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<td>Other (with detailed explanation)</td>
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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 2 TARIFF REPORT**

**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:**

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**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

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**CUSTOMER NO**

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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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**TYPE SERVICE PROVIDED**

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<td>Transportation</td>
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</tr>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
<td>Storage</td>
</tr>
</tbody>
</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### RRC Docket No:

None

### New Contract

Filed late due to Administrative Oversight.

### Other (Explain)

New Contract. Filed late due to Administrative Oversight.

### Reasons for Filing

**Y**

### New Filing

**Y**

### RRC Docket No:

None

### Amendments (Explain)

None

### Preparer - Person Filing

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**Charles Yarbrough**

Vice President - Rates & Regul.

5420 LBJ Freeway

Suite 1862

Dallas, TX 75240

214 206-2809

### CUSTOMER No

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### CURRENT RATE COMPONENT

**Rate Comp. ID:** 6673

- **Description:** IT Rates plus Retention

  Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter $0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### Rate Adjustment Provisions:

None
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**
RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)

Application
Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service
Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
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<tbody>
<tr>
<td>All MMBtu</td>
<td>$0.22 per MMBtu</td>
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</tbody>
</table>

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider MF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index
In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate CT Pipeline Transportation (Competitive) Acme Brick Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit
Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

Definitions
APPLICABLE TO: Entire System
EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.
A written contract between Company and Customer under which Company provides Gas Service.
APPLICANT.
A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.
A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.
The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.
An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.
The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.
The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.
A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES.
The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.
A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.
The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.
Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.
A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.
The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.
(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.
The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD No. 10580 dated 08/01/2017.
Effective Date: For Bills Rendered On Or After 08/01/2017
Rider MF - MUNICIPAL FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA: RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 04/18/2011

Applicability
This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate
The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline - Texas' system for the account of a Customer.

RIDER TAX: TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability
This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation
Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

None

**CONFIDENTIAL**

**CONFIDENTIAL**

H Transportation

<table>
<thead>
<tr>
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RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

| RRC COID: | 6777 |
| COMPANY NAME: | ATMOS PIPELINE - TEXAS |
| TARFF CODE: | TT |
| RRC TARIFF NO: | 34180 |

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RRC COID:** 6777  
**COMPANY NAME:** ATMOS PIPELINE - TEXAS

<table>
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**ORIGINAL CONTRACT DATE:**  
**RECEIVED DATE:** 07/21/2020

**INITIAL SERVICE DATE:** 08/01/2017  
**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New contract. Filed late due to Administrarive Oversight.

**PREPARER - PERSON FILING**

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<td></td>
<td>Charles</td>
<td>Y</td>
<td>Yarbrough</td>
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**ADDRESS LINE 1:** 5420 LBJ Freeway  
**ADDRESS LINE 2:** Suite 1862

**CITY:** Dallas  
**STATE:** TX  
**ZIP:** 75240  
**ZIP4:**

**AREA CODE:** 214  
**PHONE NO:** 206-2809  
**EXTENSION:**

**CUSTOMERS**

<table>
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<tr>
<th>CUSTOMER NO</th>
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### CURRENT RATE COMPONENT

<table>
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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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| 7524         | Storage  
RATES AND RETENTION:  
Transportation for Injection Per Unit Fee:  
$0.01/MMBtu  
Withdrawal and Transportation Per Unit Fee:  
$0.01/MMBtu  
(Zone 3 Delivery Points)  
Withdrawal and Transportation Per Unit Fee:  
As Negotiated and as  
Operationally Available Retention Volumes:  
1.5% of the quantities of Gas received at the Receipt Point(s)  
Storage Reservation Fee:  
$80,000/Month  
Unauthorized Overrun Fee:  
$0.25/MMBtu  
Operational Flow Order Fee:  
$0.50/MMBtu  
Authorized Overrun Fee:  
As mutually agreed to by the Parties at the time of the transaction  
Hourly Profile Fee:  
As mutually agreed to by the Parties at the time of the transaction  
Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if  
customer fails to make payments within 10 days of the monthly billing date.  
Taxes:  
100% Tax Reimbursement. |
### Delivery Points

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**DESCRIPTION:** **CONFIDENTIAL**

Customer 19100 **CONFIDENTIAL**

**TUC Applicability**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

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<tr>
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<td>Storage RATES: Storage Reservation Fee: $80.00/Month Unauthorized Overrun Fee: 25 cents/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement</td>
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**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

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Customer 19100 **CONFIDENTIAL**
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