

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33797

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 12/16/2019 **RECEIVED DATE:** 03/30/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2024
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual fee escalation. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1174 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** E **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E
ADDRESS LINE 2: Suite 2000
CITY: Irving **STATE:** TX **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40688	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-036	Customer is paid 99% of WASP less \$0.1545/MMBtu transportation fee. There is no compression. For deliveries of less than 25 Mcf/day a fee of \$175 per meter is charged. The transportation fee is adjusted annually in January by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111303	R	MMBtu	\$.1545	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40688	**CONFIDENTIAL**			
111304	R	MMBtu	\$.1545	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40688	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33797

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33798

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 12/23/2019 **RECEIVED DATE:** 03/30/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual fee escalation. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1174 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** E **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E
ADDRESS LINE 2: Suite 2000
CITY: Irving **STATE:** TX **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40690	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-038	Customer is paid 99% of WASP less \$0.2163/MMBtu transportation fee and \$0.0309/MMBtu dehydration fee. There is no compression. For deliveries of less than 50 Mcf/day a fee of \$250 per meter is charged. The transportation and dehy fees are adjusted annually in January by 1.5%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111306	R	MMBtu	\$.2163	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40690	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC**TARIFF CODE:** TM **RRC TARIFF NO:** 33798**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33799

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 11/01/2018 **RECEIVED DATE:** 03/30/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2019
INACTIVE DATE: **AMENDMENT DATE:** 12/16/2019
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual fee escalation. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1174 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** E **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E
ADDRESS LINE 2: Suite 2000
CITY: Irving **STATE:** TX **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40691	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-012	Fees as of 1/1/2022. Gathering fees: 111307-\$0.1046/Mcf and 111308-\$0.0824/Mcf. Dehy fees: 111307-\$0.0314/Mcf and 111308-\$0.0309/Mcf. Meter fee 111307=\$261.42 and 111308=\$257.56 for less than 50 Mcf per day at east RP. There is no compression. Rates are escalated annually in January by 1.5%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111308	R	MCF	\$.0824	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 40691 **CONFIDENTIAL**					
111307	R	MCF	\$.1046	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 40691 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33799

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35278

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 09/04/2007 **RECEIVED DATE:** 07/29/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2013
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2011
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff. Acquired contract effective 7/1/2021. Late due to COVID and other factors

PREPARER - PERSON FILING

RRC NO: 1174 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** E **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E
ADDRESS LINE 2: Suite 2000
CITY: Irving **STATE:** TX **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41970	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-013	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113237	D	MMbtu	\$.2500	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41970	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35278

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35280

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871093

ORIGINAL CONTRACT DATE: 05/26/2016 **RECEIVED DATE:** 07/29/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2024

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2021

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New tariff. Acquired contract effective 7/1/2021. Late due to COVID and other factors

PREPARER - PERSON FILING

RRC NO: 1174 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** E **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: 9901 Valley Ranch Pkwy E

ADDRESS LINE 2: Suite 2000

CITY: Irving **STATE:** TX **ZIP:** 75063 **ZIP4:**

AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40691	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-046	Gathering rate for Tier 1 wells \$0.2389/MMBtu. Gathering rate Tier 2 wells \$0.1588/MMbtu. Gathering rates are charged for volumes delivered to various delivery points. Monthly compression fees are proportionate share based on volumes moving through the compressor. Dehydration fee \$0.0317/MMBtu if needed based on volumes at the receipt point. For connection facilities, capital recovery fee of \$0.10 MMBtu on gas delivered through such facilities until 110% of cost is recovered. Minimum Volume fee of \$250 for less than 50 Mcf per day. Adjusted annually in July pursuant to changes reflected in the Consumer Price Index as it existed in July of the prior year rounded to the nearest 1/10th of a penny, but shall never decrease below Tier 1 or 2 fees, and not increase more than 2% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME: TRISTATE NLA, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35280**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113236	D	MMbtu	\$.2389	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 40691 **CONFIDENTIAL**					
113239	D	MMbtu	\$.1588	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 40691 **CONFIDENTIAL**					
113238	D	MMbtu	\$.2389	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 40691 **CONFIDENTIAL**					
113245	D	MMbtu	\$.2389	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 40691 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35281

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 07/29/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff. Acquired contract effective 7/1/2021. Late due to COVID and other factors

PREPARER - PERSON FILING

RRC NO: 1174 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** E **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E
ADDRESS LINE 2: Suite 2000
CITY: Irving **STATE:** TX **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41971	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-015	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1st to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.025 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113238	D	MMbtu	\$.2500	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41971	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35281

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 40691

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 05/26/2016 **RECEIVED DATE:** 09/17/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2024
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2021
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual escalation 7/1/21. Monthly fee correction & update. Late due to COVID and other factors

PREPARER - PERSON FILING

RRC NO: 1174 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** E **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E
ADDRESS LINE 2: Suite 2000
CITY: Irving **STATE:** TX **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40691	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-046	Gathering rate for Tier 1 wells \$0.437/MMBtu. Gathering rate Tier 2 wells \$0.1620/MMbtu. Gathering rates are charged for volumes delivered to various delivery points. Monthly compression fees are proportionate share based on volumes moving through the compressor. Dehydration fee \$0.0324/MMBtu if needed based on volumes at the receipt point. For connection facilities, capital recovery fee of \$0.10 MMBtu on gas delivered through such facilities until 110% of cost is recovered. Minimum Volume fee of \$250 for less than 50 Mcf per day. Adjusted annually in July pursuant to changes reflected in the Consumer Price Index as it existed in July of the prior year rounded to the nearest 1/10th of a penny, but shall never decrease below Tier 1 or 2 fees, and not increase more than 2% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 COMPANY NAME: TRISTATE NLA, LLC

TARIFF CODE: TM RRC TARIFF NO: 40691

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
113417	D	MMbtu	\$.2437	07/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>40691</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	40691	**CONFIDENTIAL**			
Customer	40691	**CONFIDENTIAL**									
113428	D	MMbtu	\$.1620	07/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>40691</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	40691	**CONFIDENTIAL**			
Customer	40691	**CONFIDENTIAL**									
113239	D	MMbtu	\$.0000	07/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>40691</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	40691	**CONFIDENTIAL**			
Customer	40691	**CONFIDENTIAL**									
113245	D	MMbtu	\$.0000	07/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>40691</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	40691	**CONFIDENTIAL**			
Customer	40691	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33796

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 12/16/2019 **RECEIVED DATE:** 04/22/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract. Late due to delay setting up accounts

PREPARER - PERSON FILING

RRC NO: 1174 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** E **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E
ADDRESS LINE 2: Suite 2000
CITY: Irving **STATE:** TX **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40692	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-037	New tariff reporter as of 12/16/2019. Under a gas purchase agreement, Tristate purchases gas at the receipt point and sells to a third party at the delivery point. Third party purchase price is Gas Daily.5s Henry Hub, Daily Index plus \$0.30 (12/2019 and 1/2020) \$0.26 (renegotiated effective 2/2020) for gas received. Per RRC audit manager, Tristate is only required to report the transportation fee in this tariff. There is no escalation provision

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111309	D	MMBtu	\$,3000	12/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 40692 **CONFIDENTIAL**					
111309	D	MMBtu	\$,2600	02/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 40692 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33796

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 35282

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/30/2022
INITIAL SERVICE DATE: 06/01/2021 **TERM OF CONTRACT DATE:** 06/01/2024
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Delivery Point update. Late due to allocation process

PREPARER - PERSON FILING

RRC NO: 1174 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** E **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E
ADDRESS LINE 2: Suite 2000
CITY: Irving **STATE:** TX **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41967	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NLA-045	As of 10/1/2021, no gas is flowing through this DP; contract remains active. Rate is 100% of the Net Residue Gas Index (NGPL TX OK Zone, East Texas, S&P Global Platts Inside FERC's Gas Market Report under Monthly Bidweek Spto Gas Prices) less \$0.05/MMBtu for net delivered gas. Additional fees for gas received at the receipt point as follows: Processing \$0.17/MMBtu, Blending \$0.08 MMBtu, T&F \$0.115 per gallon. The fee is adjusted annually each April 1 in proportion to the percentage change from the preceding year based on the COPAS

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113219	D	MMBtu	\$.0000	10/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 35282

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME:** TRISTATE NLA, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 35408

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871093
ORIGINAL CONTRACT DATE: 11/11/2014 **RECEIVED DATE:** 09/17/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2017
INACTIVE DATE: **AMENDMENT DATE:** 03/03/2021
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff. Acquired contract effective 7/1/2021. Late due to COVID and other factors

PREPARER - PERSON FILING

RRC NO: 1174 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** E **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E
ADDRESS LINE 2: Suite 2000
CITY: Irving **STATE:** TX **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41967	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-038	Reported rate is the contract price minus fees below. ETX is paid 100% of the NGL contract price minus a T&F fee of \$0.12 per gallon and 100% of the Net residue gas contract price minus \$0.10 MMBtu. These fees are reduced from the contract price paid to ETX: Blending \$0.08 MMBtu, Dehy \$0.02 Mcf, Gathering \$0.123 MMBtu, 2% fuel retention fee. The fee is adjusted annually in proportion to the percentage change from the preceding year based on the CPI index, but no less than original fee

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6904 **COMPANY NAME: TRISTATE NLA, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 35408**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113244	R	MMBtu	\$.0000	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113242	R	MMBtu	\$.0000	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			
113243	R	MMBtu	\$.0000	07/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41967	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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