RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

RRC COID: 6904  
COMPANY NAME: TRISTATE NLA, LLC

TARIFF CODE: TM  
RRC TARIFF NO: 33797

DESCRIPTION: Transmission Miscellaneous  
STATUS: A

OPERATOR NO: 871093

ORIGINAL CONTRACT DATE: 12/16/2019  
RECEIVED DATE: 04/22/2020

INITIAL CONTRACT DATE: 04/22/2020  
TERM OF CONTRACT DATE: 08/31/2024

INACTIVE DATE:  
AMENDMENT DATE:

AMENDMENT(EXPLAIN): New contract. Late due to delay setting up accounts

OTHER(EXPLAIN): New contract. Late due to delay setting up accounts

CUSTOMER NAME
CUSTOMER NO
CONFIDENTIAL?
DELIVERY POINT

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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<th>DELIVERY POINT</th>
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<tbody>
<tr>
<td>40688</td>
<td><strong>CONFIDENTIAL</strong></td>
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<td>Y</td>
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CURRENT RATE COMPONENT

RATE COMP. ID  
DESCRIPTION

NLA-036  
New tariff reporter as of 12/16/2019. Customer is paid 99% of WASP less $0.15/MMBtu transportation fee. There is no compression. For deliveries of less than 25 Mcf/day a fee of $175 per meter is charged. The transportation fee is adjusted annually by 1.5% beginning on 1/1/2021.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

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<td>Customer</td>
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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
<thead>
<tr>
<th>CUSTOMER NO</th>
<th>CUSTOMER NAME</th>
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### CURRENT RATE COMPONENT

**RATE COMP. ID**: NLA-038  
**DESCRIPTION**: New tariff reporter as of 12/16/2019. Customer is paid 99% of WASP less $0.21/MMBtu transportation fee and $0.03/MMBtu dehydration fee. There is no compression. For deliveries of less than 50 Mcf/day a fee of $250 per meter is charged. The transportation and dehy fees are adjusted annually by 1.5% beginning on 1/1/2021.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
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<td>R</td>
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<td>12/01/2019</td>
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**DESCRIPTION**: **CONFIDENTIAL**

**Customer**: 40690 **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

<table>
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<th>SERVICE DESCRIPTION</th>
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<tr>
<td>1</td>
<td>Gathering</td>
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</table>
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**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 2 TARIFF REPORT**  

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**RRC COID:** 6904  
**COMPANY NAME:** TRISTATE NLA, LLC  

<table>
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<th>RRC TARIFF NO:</th>
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**DESCRIPTION:** Transmission Miscellaneous  
**STATUS:** A

**OPERATOR NO:** 871093

**ORIGINAL CONTRACT DATE:** 11/01/2018  
**RECEIVED DATE:** 04/22/2020

**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:** 02/01/2019

**INACTIVE DATE:**  
**AMENDMENT DATE:** 12/16/2019

**CONTRACT COMMENT:** M-T-M

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**REASONS FOR FILING**

**NEW FILING:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract. Late due to delay setting up accounts

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**PREPARE - PERSON FILING**

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<tr>
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<th>1174</th>
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**FIRST NAME:** Tonja  
**MIDDLE:** E  
**LAST NAME:** Holmes

**TITLE:** Contract Manager

**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E

**ADDRESS LINE 2:** Suite 2000

**CITY:** Irving  
**STATE:** TX  
**ZIP:** 75063  
**ZIP4:**

**AREA CODE:** 469  
**PHONE NO:** 872-1285  
**EXTENSION:**

---

**CUSTOMERS**

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<tr>
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**CURRENT RATE COMPONENT**

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<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>NLA-012</td>
<td>New tariff reporter as of 12/16/2019. Existing contract had a fee increase beginning 1/1/2020. Gathering fees (Strong-Lowry) $0.10/Mcf (12/2019) $0.1015/Mcf (01/2020) and (Welch) $0.08/Mcf (no increase in 2020). All wells Dehy $0.03/Mcf (12/2019) $0.0305/Mcf (01/2020). There is no compression. Meter fee of $250 (12/2019) $253.75 (1/2020) for less than 50 Mcf per day at east RP. Rates are escalated annually at the anniversary date by 1.5% beginning on January 1, 2020</td>
</tr>
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**RATE ADJUSTMENT PROVISIONS:**

None

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**DELIVERY POINTS**

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
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**DESCRIPTION:** **CONFIDENTIAL**

- Customer 40691 **CONFIDENTIAL**

<table>
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<td>12/01/2019</td>
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</table>

**DESCRIPTION:** **CONFIDENTIAL**

- Customer 40691 **CONFIDENTIAL**
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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### Current Rate Component

<table>
<thead>
<tr>
<th>Rate Comp. ID</th>
<th>Description</th>
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<tbody>
<tr>
<td>NLA-017</td>
<td>New tariff reporter as of 12/16/2019. Existing contract had a fee increase beginning 1/1/2020. Gathering rate $0.10/Mcf (12/2019) $0.1015/Mcf (1/2020). Dehy fee of $0.03/Mcf (12/2019) $0.0305 (1/2020) at RP. There is no compression. Meter fee of $250 (12/2019) $253.75 (1/2020) for less than 100 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5% beginning on January 1, 2020</td>
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### Rate Adjustment Provisions:
None

### Delivery Points

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**Description:** **CONFIDENTIAL**

Customer 40689 **CONFIDENTIAL**

### Type of Service Provided

<table>
<thead>
<tr>
<th>Type of Service</th>
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<tbody>
<tr>
<td>I</td>
<td>Gathering</td>
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<tr>
<td><strong>FIRST NAME:</strong></td>
<td>Tonja</td>
<td><strong>MIDDLE:</strong></td>
<td>E</td>
<td><strong>LAST NAME:</strong></td>
</tr>
<tr>
<td><strong>TITLE:</strong></td>
<td>Contract Manager</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>ADDRESS LINE 1:</strong></td>
<td>9901 Valley Ranch Pkwy E</td>
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<td></td>
<td></td>
</tr>
<tr>
<td><strong>ADDRESS LINE 2:</strong></td>
<td>Suite 2000</td>
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<tr>
<td><strong>CITY:</strong></td>
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<td><strong>EXTENSION:</strong></td>
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### CUSTOMERS

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### CURRENT RATE COMPONENT

**RATE COMP. ID:** NLA-037  
**DESCRIPTION:** New tariff reporter as of 12/16/2019. Under a gas purchase agreement, Tristate purchases gas at the receipt point and sells to a third party at the delivery point. Third party purchase price is Gas Daily.5s Henry Hub, Daily Index plus $0.30 (12/2019 and 1/2020) $0.26 (renegotiated effective 2/2020) for gas received. Per RRC audit manager, Tristate is only required to report the transportation fee in this tariff. There is no escalation provision.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

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<tr>
<th>ID</th>
<th>TYPE</th>
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<tr>
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