

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 18349

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 648675

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 04/27/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2017

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change to rate and update company contact.

PREPARER - PERSON FILING

RRC NO: 704 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Sheri **MIDDLE:** **LAST NAME:** Stephens

TITLE: Director, Midstream Accounting

ADDRESS LINE 1: 1111 Bagby Street, Sky Lobby 2

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 571-3810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PPC001	Shipper will pay a mutually agreed rate per MMBtu delivered, with the initial rate being 0.12 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63881	R	MMbtu	\$.1000	03/01/2011	N
DESCRIPTION: JC Bell Facility Johnson County, Texas					
Customer 27480 EOG Resources, Inc.					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 18349

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 18598

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 648675
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/14/2012
INITIAL SERVICE DATE: 09/13/2007 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update company contact and Tx. Utilities Code section.

PREPARER - PERSON FILING

RRC NO: 704 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sheri **MIDDLE:** **LAST NAME:** Stephens
TITLE: Director, Midstream Accounting
ADDRESS LINE 1: 1111 Bagby Street, Sky Lobby 2
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 571-3810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Purefoy	Shipper will pay a mutually agreed rate per MMBtu for deliveries limited to 5MMcf/D through five (5) miles of the existing pipeline with the initial rate being 0.50 per MMBtu and 0.27 per MMBtu.
Robertson Hill Ranch	Shipper will pay a mutually agreed rate per MMBtu for deliveries limited to 5MMcf/D through five (5) miles of the existing pipeline with the initial rate being \$0.50 per MMBtu and \$0.27 per MMBtu.
Rogers King Lateral	Shipper will pay a mutually agreed rate per MMBtu for deliveries limited to 5MMcf/D through five (5) miles of the existing pipeline with the initial rate being \$0.50 per MMBtu and \$0.17 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 18598

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71074	R	MMbtu	\$.7700	02/01/2009	N
DESCRIPTION: Purefoy, FW 980180016, Palo Pinto County					
Customer 27480 EOG Resources, Inc.					
68536	R	MMbtu	\$.6700	07/24/2008	N
DESCRIPTION: Rogers King Lateral					
Customer 27480 EOG Resources, Inc.					
68653	R	MMbtu	\$.7700	07/24/2008	N
DESCRIPTION: Robertson Hill Ranch					
Customer 27480 EOG Resources, Inc.					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 21477

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 648675
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 06/06/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2023
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change of effective date of delivery point nos. 71170 and 79331.

PREPARER - PERSON FILING

RRC NO: 704 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sheri **MIDDLE:** **LAST NAME:** Stephens
TITLE: Director, Midstream Accounting
ADDRESS LINE 1: 1111 Bagby Street, Sky Lobby 2
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 571-3810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1	(1) Gathering fee: \$0.12 per MMBtu of gas received at each point for gathering. (2) Processing fee: \$0.56 per MMBtu of gas received at each point for processing. (3) Treating fee: \$0.07 per mol percent above two percent by volume for treatment of carbon dioxide. (4) Compression fee: \$0.06 per MMBtu per each stage of compression. Producer will provide its pro rata share of fuel required for operating such compressor(s). Producer's pro rata share of such fuel shall equal the product of the total fuel utilized by the compressor(s) multiplied by the fraction, the numerator of which is the gas metered at each of the Producer's receipt point upstream and the denominator of which is the total sum of all gas metered into the Gathering System upstream of the compressor(s). Processor may at its sole discretion decide to purchase natural gas from a third party to be used as fuel to operator such compressor(s), and in such event, the Producer shall bear its pro rata share of the cost of such fuel purchase(s) based on the pro rata share of fuel used by Processor. (5) CPIU Adjustment: Effective April 1, 2010, and on each escalation date, the gathering fee, processing fee, treating fee, and compression fee will increase by a percentage equal to the CPIU adjustment.

RATE ADJUSTMENT PROVISIONS:

Subject to annual CPIU adjustment.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 21477

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79329	D	MMBtu	\$.3128	12/01/2009	N
DESCRIPTION: Roth Station, Meter No. FW90280014, Montague County					
Customer 27480 EOG Resources, Inc.					
79330	D	MMBtu	\$.4281	04/01/2010	N
DESCRIPTION: St. Jo Compressor Station, Meter No. FW90280019, Montague County					
Customer 27480 EOG Resources, Inc.					
79331	D	MMBtu	\$.3615	11/01/2011	N
DESCRIPTION: St. Jo Copano Inlet, Meter No. FW90280026, Montague County					
Customer 27480 EOG Resources, Inc.					
79332	D	MMBtu	\$.1251	01/01/2012	N
DESCRIPTION: J L Davis Interconnect, Meter No. FW90280027, Montague County					
Customer 27480 EOG Resources, Inc.					
71170	R	MMBtu	\$.4553	01/01/2009	N
DESCRIPTION: Henderson Station, Meter No. FW9028000 3, Montague County					
Customer 27480 EOG Resources, Inc.					
79328	D	MMBtu	\$.3976	12/01/2010	N
DESCRIPTION: Bowie East Station, Meter No. FW90280022, Montague County					
Customer 27480 EOG Resources, Inc.					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 26369

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 648675
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/07/2013
INITIAL SERVICE DATE: 10/06/2013 **TERM OF CONTRACT DATE:** 09/30/2028
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Inital tariff.

PREPARER - PERSON FILING

RRC NO: 704 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sheri **MIDDLE:** **LAST NAME:** Stephens
TITLE: Director, Midstream Accounting
ADDRESS LINE 1: 1111 Bagby Street, Sky Lobby 2
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 571-3810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Fuel-001	Producer will provide its pro rata share of fuel required for operation such compressor(s). Producer's pro rata share of such fuel shall equal the product of the total fuel utilized by the compressor(s) multiplied by the fraction, the numerator of which is the gas metered at each of the Producer's receipt point upstream and the denominator of which is the total sum of all gas metered into the gathering system upstream of the compressor(s). Processor may at its sole discretion decide to purchase natural gas from a third party to be used as fuel to operate such compressor(s), and in such event, the Producer shall bear its pro rata share of the cost of such fuel purchase(s) based on the pro rata share of fuel used by Processor.
Gathering Fee-001	The fee is \$0.35 per MCF. Services include gathering and measurement, compression, condensate removal, stabilization and sales, and dehydration for fuel gas. Producers/shippers will share equally in the fuel gas volume and utilities consumed to transport gas. Producers/shippers will share equally in the actual loss and unaccounted for gas incurred on the system. The condensate captured will be marketed, but the proceeds from the sale will be shared equally among Producers.
LAUG-001	Lost and Unaccounted For Gas is the difference between the volume of gas purchased and gas delivered. Allowable Lost and Unaccounted For Gas is the actual volume of LAUG or 5% (five percent) of gas purchases, whichever is less, but not less than zero.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 26369

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86470	R	MCF	\$.3500	10/06/2013	N
DESCRIPTION: Phillips State 56 #301H, Reeves County					
Customer 27480 EOG Resources, Inc.					
86471	R	MCF	\$.3500	10/06/2013	N
DESCRIPTION: Harrison Ranch 56 #1001H, Reeves County					
Customer 27480 EOG Resources, Inc.					
86468	D	MCF	\$.3500	10/06/2013	N
DESCRIPTION: Pecan Zena Station, Reeves County					
Customer 27480 EOG Resources, Inc.					
86469	R	MCF	\$.3500	10/06/2013	N
DESCRIPTION: Apache State 57 #110H, Reeves County					
Customer 27480 EOG Resources, Inc.					
86472	R	MCF	\$.3500	10/06/2013	N
DESCRIPTION: Harrison Ranch 56 #1002H, Reeves County					
Customer 27480 EOG Resources, Inc.					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Condensate removal, stabilization and sales. Dehydration for fuel gas.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.