

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20314

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 05/22/2006 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/22/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To update contact information.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29340	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS013	Gathering Fee \$0.02 per MMBtu, Compression Fee \$0.10/MMBtu, plus a prorata share of compressor fuel, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67626	D	MMBtu	\$.3400	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29340	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20314

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 24733
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646	
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ORIGINAL CONTRACT DATE:	RECEIVED DATE: 10/11/2021
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INITIAL SERVICE DATE: 09/01/2011	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rates. Tariff not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237	ACTIVE FLAG: N	INACTIVE DATE: 07/15/2021
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FIRST NAME: Michele	MIDDLE:	LAST NAME: Baker
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TITLE: Accounting Supervisor

ADDRESS LINE 1: One Williams Center
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ADDRESS LINE 2:

CITY: Tulsa	STATE: OK	ZIP: 74172	ZIP4:
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AREA CODE: 918	PHONE NO: 573-9655	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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33558	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS017a	<p>Fees: Gatherer will provide Shipper gathering, compression, and dehydration from the Receipt Point to the Delivery Point. Each month, Shipper shall pay a fee of \$.65 per Mcf for these services. In addition to such fees, Shipper will be allocated and shall pay Gatherer its pro-rata share of any compression/dehydration fuel, line loss or unaccounted for gas, and Electric Power Charges, if applicable. Beginning March 1, 2016, all fees shall be adjusted annually by the percentage change, if any, in the Consumer Price Index - All Urban Consumers, not seasonally adjusted, U.S. City Average, All Items, 1982-84=100 as published by the Bureau of Labor Statistics of the U.S. Department (CPI-U) from (a) the calendar year average of the monthly CPI-U two (2) years prior to the Escalation Date to (b) the calendar year average of the monthly CPI-U year before the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the Escalation Adjustment will be assumed to zero percent. If the CPI-U ceases to be published, then the Implicit Price Deflator Index (IPD Index) will be used. If both the CPI-U Index and the IPD Index cease to be published, then the parties will negotiate a replacement index.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 24733

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67206	D	Mcf	\$.6099	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33558 **CONFIDENTIAL**					
70370	D	Mcf	\$.6841	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33558 **CONFIDENTIAL**					
67205	D	Mcf	\$.7237	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33558 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25337

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33986	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS055	Gathering fee \$0.04/MMBtu, plus a treating fee of \$0.07/MMBtu, plus a compression fee in the amount of \$0.24/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.1386	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33986	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25337

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25339

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25339
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-2	Producers shall pay Gatherer a Fee of \$0.533 per Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point in the DFW Area and providing the gathering services contemplated in the Agreement. The Fee specified in this Section 2 of this Schedule A2 will be escalated as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.025, with the first such escalation occurring as of January 1, 2010.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year.</p> <p>If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year.</p> <p>If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date.</p> <p>Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>
TMGS067	Tiered gathering rate of 25% of NYMEX for all volume received in a month up to that month's Base Volume and 20% of NYMEX for all volume received in a month in excess of the month's Base Volume.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25339

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.6451	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25343

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25343
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-3a	Producers shall pay Gatherer \$0.841/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year.</p> <p>If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year.</p> <p>If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date.</p> <p>Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>
TMGS067	Tiered gathering rate of 25% of NYMEX for all volume received in a month up to that month's Base Volume and 20% of NYMEX for all volume received in a month in excess of the month's Base Volume.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 25343

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67209	D	MMBtu	\$1.0925	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67205	D	MMBtu	\$1.7680	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67206	D	MMBtu	\$1.4520	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
70378	D	MMBtu	\$1.4795	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67224	D	MMBtu	\$1.0925	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
70373	D	MMBtu	\$1.1258	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67213	D	MMBtu	\$1.0206	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67214	D	MMBtu	\$1.0979	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25343

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-1	<p>Producers shall pay Gatherer the amount specified as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point on the Barnett Gathering System (excluding the DFW Area and the fixed fees areas described in this Schedule A2) each month and providing the applicable level of gathering services provided: Receipt Point Pressures Less than 100 psig Deemed Stage of Compression 3 \$0.97/Mcf, Receipt Point Pressures 100 to 174.99 psig, Deemed Stage of Compression 2 \$0.90/Mcf, Receipt Point Pressures 175 to 249.99 psig, Deemed Stages of Compression 2, \$ 0.84/Mcf, Receipt Point Pressures 250 to 349.99 psig, Deemed Stages of Compression 2, \$0.78/Mcf, Receipt Point Pressures Greater than or equal to 350 psig, Deemed Stages of Compression 1, \$0.73. (See individual delivery point for specific rate.) For avoidance of doubt, the data concerning Deemed Stages of Compression is applicable only to fuel cap calculations. The Fees specified will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.02, with the first such escalation occurring as of January 1, 2010; provided, as to the Barnett Central GGS, the escalation of the fees will also be made in accordance with Section 4 of this Schedule. Section 4 - Barnett Central Gathering System. The following terms shall apply to the calculation of the Barnett Fees on the Barnett Central Gathering System. (a) Gatherer shall invoice Producers for Producers` Gas and MV Mitigation Gas received each Month at the Barnett Receipt Points on the Barnett Central Gathering System based on the Barnett Fees shown in Section 1 above (b) The following delivery points on the Barnett Central Gathering System are covered by the North Johnson Agreement dated September 1, 2007, between CEMI and CrossTex North Texas Gathering (` CrossTex`), as amended (the `CrossTex Agreement`) are identified below, and such delivery points (together with any other mutually agreeable future delivery points on the Barnett Central Gathering that the Parties designate as such) shall be referred to herein as the Barnett Central CrossTex Delivery Points: Delivery Point - Tantara, Meter Number 7940128, Tantara West, 7940127, Winscott CDP #1, 8040166, Winscott CDP #2, 8040167, (c) If (i) CrossTex curtails or suspends services at the Barnett Central CrossTex Delivery Points, including the occurrence of a force majeure event or similar interruption affecting CrossTex, (ii) Producers reduce the contracted volumes of Gas or actual volumes of Gas delivered under the CrossTex Agreement, or (iii) the pressures at any Barnett Central CrossTex Delivery Point increase as the result of changes by CrossTex in any Month and (as to each of clause (i), (ii) and (iii) preceding) any such event (or combination of such events) causes or results in a change in the distribution of the volume weighted average monthly Barnett Fee pressure tiers in Section 1 above for the Barnett Receipt Points on the Barnett Central Gathering System resulting in lower revenues to Gatherer from such Barnett Receipt Points for such Month, then such event is referred to herein as a CrossTex Event.` (d) During any Month when a CrossTex Event occurs or is in effect, the Barnett Fees for each Barnett Receipt Point on the Barnett Central Gathering System for such Month shall be calculated using the Barnett Fee pressure tier that applied to such Barnett Receipt Point during the most recent Month preceding such CrossTex Event in which a CrossTex Event did not occur. (e)The provisions of this Section 4 of Schedule A2 shall apply to any replacements of the CrossTex Agreement, whether with CrossTex, its successors, or other Person providing low pressure service.</p>
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year.</p> <p>If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year.</p> <p>If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS067	<p>are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date.</p> <p>Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p> <p>Tiered gathering rate of 25% of NYMEX for all volume received in a month up to that month's Base Volume and 20% of NYMEX for all volume received in a month in excess of the month's Base Volume.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79051	D	MMBtu	\$1.0110	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
76903	D	MMBtu	\$1.0110	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
76905	D	MMBtu	\$1.0391	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
79050	D	MMBtu	\$.5461	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25345

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25345
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-3c	Producers shall pay Gatherer \$0.391/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year.</p> <p>If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year.</p> <p>If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date.</p> <p>Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>
TMGS067	Tiered gathering rate of 25% of NYMEX for all volume received in a month up to that month's Base Volume and 20% of NYMEX for all volume received in a month in excess of the month's Base Volume.

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25345

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67215	D	MMBtu	\$1.0861	09/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">33988</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	33988	**CONFIDENTIAL**
Customer	33988	**CONFIDENTIAL**						
67216	D	MMBtu	\$1.0858	09/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">33988</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	33988	**CONFIDENTIAL**
Customer	33988	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25346

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25346

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS017	Gathering fee \$0.65/Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year.</p> <p>If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year.</p> <p>If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date.</p> <p>Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>
TMGS067	Tiered gathering rate of 25% of NYMEX for all volume received in a month up to that month's Base Volume and 20% of NYMEX for all volume received in a month in excess of the month's Base Volume.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25346

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76908	D	MMBtu	\$1.2803	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25347

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate and new contact. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1177 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Kevin **MIDDLE:** Conrad **LAST NAME:** Fath
TITLE: Accounting Sr. G & P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-3446 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25347
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year.</p> <p>If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year.</p> <p>If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date.</p> <p>Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25347

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79052	D	MMBtu	\$.6624	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25348

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25348
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year.</p> <p>If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year.</p> <p>If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date.</p> <p>Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>
TMGS067	Tiered gathering rate of 25% of NYMEX for all volume received in a month up to that month's Base Volume and 20% of NYMEX for all volume received in a month in excess of the month's Base Volume.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25348

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67218	D	MMBtu	\$1.0984	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 25349

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/17/2021
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25349
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year.</p> <p>If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year.</p> <p>If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date.</p> <p>Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25349

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67219	D	MMBtu	\$.2366	08/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25764

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/12/2021
INITIAL SERVICE DATE: 04/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates and contact. Tariff not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34291	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS028a	Gathering fee \$0.20/MMBtu with 2% annual escalation beginning 1/1/2012; Minimum volume: \$250 fee if volume is less than 500 MMBtu per day, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67230	D	MMBtu	\$,2438	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34291	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25764

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26175

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/14/2020
INITIAL SERVICE DATE: 05/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariffs not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34521	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86177	D	MMBtu	\$,8144	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34521	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26175

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26310

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/14/2019
INITIAL SERVICE DATE: 08/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26310

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS001a	Gathering Fee per MMBtu plus any applicable taxes. (See individual delivery point for specific rate.)
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year.</p> <p>If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year.</p> <p>If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date.</p> <p>Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26310

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86403	D	MMBtu	\$437.5000	09/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26496

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/17/2021
INITIAL SERVICE DATE: 09/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34748	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$,5111	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34748	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 26496

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27604

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/12/2019

INITIAL SERVICE DATE: 01/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation timing.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page

TITLE: Acct Analyst Sr., Gas Acct

ADDRESS LINE 1: One Williams Center

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35626	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS037	Gathering fee \$0.1090/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.1220	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35626	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27604

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27671

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021

INITIAL SERVICE DATE: 01/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current corrected rates. Tariff not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021

FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker

TITLE: Accounting Supervisor

ADDRESS LINE 1: One Williams Center

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40414	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS060	Gathering fee of \$0.43/MMBtu, plus any applicable taxes. Escalated annually by 2.5% beginning 2/1/2013.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.9788	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40414	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27671

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27672

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/27/2015
INITIAL SERVICE DATE: 02/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to internal issues that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2300	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27672

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28964

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021

INITIAL SERVICE DATE: 05/01/2016 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021

FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker

TITLE: Accounting Supervisor

ADDRESS LINE 1: One Williams Center

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36773	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$,3990	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36773 **CONFIDENTIAL**					
67205	D	MMBtu	\$,4366	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36773 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28964

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29647

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/12/2021
INITIAL SERVICE DATE: 02/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariffs not filed timely due to rate calculation timing.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37401	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 29647

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67206	D	Mcf	\$.1706	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			
70370	D	Mcf	\$.0183	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			
67205	D	Mcf	\$.2289	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			
79050	D	Mcf	\$.0003	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30047

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/04/2017
INITIAL SERVICE DATE: 02/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to internal issues that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2300	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30047

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30215

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/30/2021
INITIAL SERVICE DATE: 08/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 30215

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2917	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37894	**CONFIDENTIAL**			
70370	D	MMBtu	\$.5387	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37894	**CONFIDENTIAL**			
67206	D	MMBtu	\$.5281	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37894	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30369

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/30/2020
INITIAL SERVICE DATE: 10/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates and contact. Tariff not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37966	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS058a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.). Escalations occur annually beginning 1/1/2017 based on a CPI mechanism. Commodity Fee Adder: If the monthly average index price for natural gas set forth in the Platts Inside FERC's Gas Market Report Natural Gas Pipeline Co. of America, TexOKzone is \$2.00/MMBtu or greater Producer will pay in addition to the Fees set forth a commodity fee adder per MMBtu as set forth: Gas Price \$2.00-\$2.49, Fee Adder \$0.02/MMBtu, \$2.50-\$2.99, Fee Adder \$0.05/MMBtu, \$3.00+, Fee Adder \$0.10/MMBtu. Minimum Meter Fee: For any month that the producer delivers less than 2,500 Mcf of gas on the gathering system, Producer will pay a minimum volume fee per receipt point meter in lieu of the fees and commodity fee adder (if applicable). The amount of such minimum volume fee to be paid for each receipt point meter will be based on the number of receipt point meters that are part of such gathering system in such month as follows: Number of Meters per System 1-4 \$300.00/Month, 5-9 \$200.00/Month, 10+ \$150.00/Month, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70377	D	MMBtu	\$91.1000	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30369

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30370

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/14/2020
INITIAL SERVICE DATE: 10/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37965	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS059	Gathering fee \$0.81179/MMBtu, plus a minimum volume rate as follows: If in any month the average quantity of gas delivered to any receipt by all users is less than 500 MMBtu/Day, then Customer shall pay to Gatherer its share pro rated by MMBtu throughput at the receipt point for the month in question of \$250 as a fixed monthly fee for such month and receipt point in addition to the fees per unit quantity, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.8305	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37965	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC****TARIFF CODE: TM** **RRC TARIFF NO: 30370****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30472

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021

INITIAL SERVICE DATE: 11/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021

FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker

TITLE: Accounting Supervisor

ADDRESS LINE 1: One Williams Center

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37997	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$,8669	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37997	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 30472

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31478

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 01/14/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariffs not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39367	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS063	Gathering fee of \$1.0451/MMBtu, plus any applicable taxes. Escalated annually by a CPI-U mechanism.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$1.3690	12/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39367	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31478

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 32605

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/14/2020
INITIAL SERVICE DATE: 05/01/2019 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40122	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS058a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.). Escalations occur annually beginning 1/1/2017 based on a CPI mechanism. Commodity Fee Adder: If the monthly average index price for natural gas set forth in the Platts Inside FERC's Gas Market Report Natural Gas Pipeline Co. of America, TexOKzone is \$2.00/MMBtu or greater Producer will pay in addition to the Fees set forth a commodity fee adder per MMBtu as set forth: Gas Price \$2.00-\$2.49, Fee Adder \$0.02/MMBtu, \$2.50-\$2.99, Fee Adder \$0.05/MMBtu, \$3.00+, Fee Adder \$0.10/MMBtu. Minimum Meter Fee: For any month that the producer delivers less than 2,500 Mcf of gas on the gathering system, Producer will pay a minimum volume fee per receipt point meter in lieu of the fees and commodity fee adder (if applicable). The amount of such minimum volume fee to be paid for each receipt point meter will be based on the number of receipt point meters that are part of such gathering system in such month as follows: Number of Meters per System 1-4 \$300.00/Month, 5-9 \$200.00/Month, 10+ \$150.00/Month, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 32605**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74049	D	MMBtu	\$.6991	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40122	**CONFIDENTIAL**			
67207	D	MMBtu	\$.6105	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40122	**CONFIDENTIAL**			
67220	D	MMBtu	\$.5919	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40122	**CONFIDENTIAL**			
67211	D	MMBtu	\$.4520	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40122	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 32775

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/12/2021
INITIAL SERVICE DATE: 06/01/2019 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40164	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS065	Gathering fee of \$0.76/MMBTU plus a compression fee in the amount of \$0.08/MMBtu. This escalates by CPI-U every January 1st. Plus a Compression fee of \$0.08/MMBTU per stage of compression. This escalates by CPI-U every January 1st. Plus a minimum volume meter fee of \$2,000 per meter that flows less than 500 MCF/day for any given month. This also escalates by CPI-U every January 1st.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$,5282	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40164	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 32775

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 32893

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2021
INITIAL SERVICE DATE: 06/01/2019 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40163	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS064	\$350/month for every gas lift meter. This escalates by CPI-U every January 1st. \$500/month for every meter that flows less than 50 MCF/day. This escalates by CPI-U every January 1st. Tiered gathering rate based on an average MMCF/day equal to <5 \$0.75, 5-10 \$0.60, 10-20 %0.55 and >20 %0.50. This also escalates by CPI-U every January 1st.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.9710	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40163	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 32893****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33268

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 12/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: One year then m/m

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariffs not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1271 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeff **MIDDLE:** **LAST NAME:** Page
TITLE: Acct Analyst Sr., Gas Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9836 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40415	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS066	Gathering fee of \$0.85/MMBTU plus a compression fee and treating fee if applicable. This fee escalates January 1st and each 12 months thereafter by 2.5% compounded annually.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80361	D	MMBtu	\$,9857	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40415	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33268

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33304

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/30/2021
INITIAL SERVICE DATE: 12/01/2019 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40557	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS058a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.). Escalations occur annually beginning 1/1/2017 based on a CPI mechanism. Commodity Fee Adder: If the monthly average index price for natural gas set forth in the Platts Inside FERC's Gas Market Report Natural Gas Pipeline Co. of America, TexOKzone is \$2.00/MMBtu or greater Producer will pay in addition to the Fees set forth a commodity fee adder per MMBtu as set forth: Gas Price \$2.00-\$2.49, Fee Adder \$0.02/MMBtu, \$2.50-\$2.99, Fee Adder \$0.05/MMBtu, \$3.00+, Fee Adder \$0.10/MMBtu. Minimum Meter Fee: For any month that the producer delivers less than 2,500 Mcf of gas on the gathering system, Producer will pay a minimum volume fee per receipt point meter in lieu of the fees and commodity fee adder (if applicable). The amount of such minimum volume fee to be paid for each receipt point meter will be based on the number of receipt point meters that are part of such gathering system in such month as follows: Number of Meters per System 1-4 \$300.00/Month, 5-9 \$200.00/Month, 10+ \$150.00/Month, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67232	D	MMBtu	\$4587	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40557	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33304

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35349

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/20/2021
INITIAL SERVICE DATE: 07/01/2021 **TERM OF CONTRACT DATE:** 09/30/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1237 **ACTIVE FLAG:** N **INACTIVE DATE:** 07/15/2021
FIRST NAME: Michele **MIDDLE:** **LAST NAME:** Baker
TITLE: Accounting Supervisor
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42019	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS068	Gathering Fee: \$0.25/MMBtu 04/01/2021-12/31/2021, then \$0.50/MMBtu from 01/01/2022-Term, plus applicable taxes.
TMGS069	Minimum Volume Meter Fee: For any month that the producer delivers to a receipt point less than 50 Mcf/Day of dedicated gas, Producer will pay a minimum volume fee of \$150 per meter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67214	D	MMBtu	\$.2500	08/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42019	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35349

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.