

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20314

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 05/22/2006 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/22/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To update contact information.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29340	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS013	Gathering Fee \$0.02 per MMBtu, Compression Fee \$0.10/MMBtu, plus a prorata share of compressor fuel, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67626	D	MMBtu	\$.3400	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29340	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 20314**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24733

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 09/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33558	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS017a	Fees: Gatherer will provide Shipper gathering, compression, and dehydration from the Receipt Point to the Delivery Point. Each month, Shipper shall pay a fee of \$.65 per Mcf for these services. In addition to such fees, Shipper will be allocated and shall pay Gatherer its pro-rata share of any compression/dehydration fuel, line loss or unaccounted for gas, and Electric Power Charges, if applicable. Beginning March 1, 2016, all fees shall be adjusted annually by the percentage change, if any, in the Consumer Price Index - All Urban Consumers, not seasonally adjusted, U.S. City Average, All Items, 1982-84=100 as published by the Bureau of Labor Statistics of the U.S. Department (CPI-U) from (a) the calendar year average of the monthly CPI-U two (2) years prior to the Escalation Date to (b) the calendar year average of the monthly CPI-U year before the Escalation Date. In the event that the Escalation Adjustment is a negative percentage, the Escalation Adjustment will be assumed to zero percent. If the CPI-U ceases to be published, then the Implicit Price Deflator Index (IPD Index) will be used. If both the CPI-U Index and the IPD Index cease to be published, then the parties will negotiate a replacement index.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 24733

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	Mcf	\$.7188	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33558	**CONFIDENTIAL**			
67206	D	Mcf	\$.7158	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33558	**CONFIDENTIAL**			
67205	D	Mcf	\$.7570	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33558	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25337

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33986	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS055	Gathering fee \$0.04/MMBtu, plus a treating fee of \$0.07/MMBtu, plus a compression fee in the amount of \$0.24/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.1310	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33986	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25337

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25339

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
-----------------------	--

TARIFF CODE: TM	RRC TARIFF NO: 25339
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-2	Producers shall pay Gatherer a Fee of \$0.533 per Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point in the DFW Area and providing the gathering services contemplated in the Agreement. The Fee specified in this Section 2 of this Schedule A2 will be escalated as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.025, with the first such escalation occurring as of January 1, 2010.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25339

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.3114	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25343

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
-----------------------	--

TARIFF CODE: TM	RRC TARIFF NO: 25343
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-3a	Producers shall pay Gatherer \$0.841/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume., as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25343**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67209	D	MMBtu	\$.7506	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67205	D	MMBtu	\$.4588	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67206	D	MMBtu	\$.3779	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
70378	D	MMBtu	\$.6716	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67224	D	MMBtu	\$.7712	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
70373	D	MMBtu	\$.8117	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67213	D	MMBtu	\$.7334	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67214	D	MMBtu	\$.7309	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25343

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/18/2019
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-1	<p>Producers shall pay Gatherer the amount specified as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point on the Barnett Gathering System (excluding the DFW Area and the fixed fees areas described in this Schedule A2) each month and providing the applicable level of gathering services provided: Receipt Point Pressures Less than 100 psig Deemed Stage of Compression 3 \$0.97/Mcf, Receipt Point Pressures 100 to 174.99 psig, Deemed Stage of Compression 2 \$0.90/Mcf, Receipt Point Pressures 175 to 249.99 psig, Deemed Stages of Compression 2, \$ 0.84/Mcf, Receipt Point Pressures 250 to 349.99 psig, Deemed Stages of Compression 2, \$0.78/Mcf, Receipt Point Pressures Greater than or equal to 350 psig, Deemed Stages of Compression 1, \$0.73. (See individual delivery point for specific rate.) For avoidance of doubt, the data concerning Deemed Stages of Compression is applicable only to fuel cap calculations. The Fees specified will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.02, with the first such escalation occurring as of January 1, 2010; provided, as to the Barnett Central GGS, the escalation of the fees will also be made in accordance with Section 4 of this Schedule. Section 4 - Barnett Central Gathering System. The following terms shall apply to the calculation of the Barnett Fees on the Barnett Central Gathering System. (a) Gatherer shall invoice Producers for Producers` Gas and MV Mitigation Gas received each Month at the Barnett Receipt Points on the Barnett Central Gathering System based on the Barnett Fees shown in Section 1 above (b) The following delivery points on the Barnett Central Gathering System are covered by the North Johnson Agreement dated September 1, 2007, between CEMI and CrossTex North Texas Gathering (`CrossTex`), as amended (the `CrossTex Agreement`) are identified below, and such delivery points (together with any other mutually agreeable future delivery points on the Barnett Central Gathering that the Parties designate as such) shall be referred to herein as the Barnett Central CrossTex Delivery Points: Delivery Point - Tantara, Meter Number 7940128, Tantara West, 7940127, Winscott CDP #1, 8040166, Winscott CDP #2, 8040167, (c) If (i) CrossTex curtails or suspends services at the Barnett Central CrossTex Delivery Points, including the occurrence of a force majeure event or similar interruption affecting CrossTex, (ii) Producers reduce the contracted volumes of Gas or actual volumes of Gas delivered under the CrossTex Agreement, or (iii) the pressures at any Barnett Central CrossTex Delivery Point increase as the result of changes by CrossTex in any Month and (as to each of clause (i), (ii) and (iii) preceding) any such event (or combination of such events) causes or results in a change in the distribution of the volume weighted average monthly Barnett Fee pressure tiers in Section 1 above for the Barnett Receipt Points on the Barnett Central Gathering System resulting in lower revenues to Gatherer from such Barnett Receipt Points for such Month, then such event is referred to herein as a CrossTex Event.` (d) During any Month when a CrossTex Event occurs or is in effect, the Barnett Fees for each Barnett Receipt Point on the Barnett Central Gathering System for such Month shall be calculated using the Barnett Fee pressure tier that applied to such Barnett Receipt Point during the most recent Month preceding such CrossTex Event in which a CrossTex Event did not occur. (e) The provisions of this Section 4 of Schedule A2 shall apply to any replacements of the CrossTex Agreement, whether with CrossTex, its successors, or other Person providing low pressure service.</p>
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume., as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year. (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76905	D	MMBtu	\$.7541	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
79050	D	MMBtu	\$.2859	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
79051	D	MMBtu	\$.7607	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67228	D	MMBtu	\$ 2.8335	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
70380	D	MMBtu	\$ 1.1870	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
76903	D	MMBtu	\$.7699	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25344**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25345

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
-----------------------	--

TARIFF CODE: TM	RRC TARIFF NO: 25345
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-3c	Producers shall pay Gatherer \$0.391/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume., as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25345

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
67216	D	MMBtu	\$.7430	05/01/2019	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">33988</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.7430</td> <td style="width:15%">05/01/2019</td> <td style="width:15%">Y</td> </tr> </table>						Customer	33988	MMBtu	\$.7430	05/01/2019	Y
Customer	33988	MMBtu	\$.7430	05/01/2019	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">33988</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.7578</td> <td style="width:15%">05/01/2019</td> <td style="width:15%">Y</td> </tr> </table>						Customer	33988	MMBtu	\$.7578	05/01/2019	Y
Customer	33988	MMBtu	\$.7578	05/01/2019	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">33988</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.7849</td> <td style="width:15%">05/01/2019</td> <td style="width:15%">Y</td> </tr> </table>						Customer	33988	MMBtu	\$.7849	05/01/2019	Y
Customer	33988	MMBtu	\$.7849	05/01/2019	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">33988</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.7555</td> <td style="width:15%">05/01/2019</td> <td style="width:15%">Y</td> </tr> </table>						Customer	33988	MMBtu	\$.7555	05/01/2019	Y
Customer	33988	MMBtu	\$.7555	05/01/2019	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">33988</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.7555</td> <td style="width:15%">05/01/2019</td> <td style="width:15%">Y</td> </tr> </table>						Customer	33988	MMBtu	\$.7555	05/01/2019	Y
Customer	33988	MMBtu	\$.7555	05/01/2019	Y						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25346

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25346

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS017	Gathering fee \$0.65/Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25346

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76908	D	MMBtu	\$.7561	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25347

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25347

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. Producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 25347

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79052	D	MMBtu	\$.7121	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25348

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
-----------------------	--

TARIFF CODE: TM	RRC TARIFF NO: 25348
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25348

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67218	D	MMBtu	\$.7159	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25349

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25349

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. Producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25349

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67219	D	MMBtu	\$.3045	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25764

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/20/2019
INITIAL SERVICE DATE: 04/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39366	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS028a	Gathering fee \$0.20/MMBtu with 2% annual escalation beginning 1/1/2012; Minimum volume: \$250 fee if volume is less than 500 MMBtu per day, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67230	D	MMBtu	\$,2343	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39366	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25764

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26108

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/06/2019
INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To inactivate tariff.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34499	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS031a	Gathering fee \$0.400106/MMBtu, plus any applicable taxes. Escalated annually by 2.5% beginning 1/1/2016.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80360	D	MMBtu	\$.8611	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34499	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26108

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26175

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 05/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariffs not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34521	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86177	D	MMBtu	\$,8583	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34521	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26175

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26310

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/12/2019
INITIAL SERVICE DATE: 08/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26310

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS001a	Gathering Fee per MMBtu plus any applicable taxes. (See individual delivery point for specific rate.)
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26310

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86403	D	MMBtu	\$35000.0000	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26496

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/13/2019
INITIAL SERVICE DATE: 09/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and contact. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34748	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$3233	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34748	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 26496

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27604

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/12/2019
INITIAL SERVICE DATE: 01/01/2014 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation timing.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35626	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS037	Gathering fee \$0.1090/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.1220	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35626	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 27604****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27671

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/14/2019
INITIAL SERVICE DATE: 01/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariffs not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS060	Gathering fee of \$0.43/MMBtu, plus any applicable taxes. Escalated annually by 2.5% beginning 2/1/2013.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67206	D	MMBtu	\$,5111	02/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27671

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27672

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/27/2015
INITIAL SERVICE DATE: 02/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to internal issues that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 872 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Steven **MIDDLE:** **LAST NAME:** Hutchens
TITLE: Sr. Accountant
ADDRESS LINE 1: 525 Central Park Drive
ADDRESS LINE 2:
CITY: Oklahoma City **STATE:** OK **ZIP:** 73105 **ZIP4:**
AREA CODE: 405 **PHONE NO:** 727-1440 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2300	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27672

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28964

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 05/01/2016 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and rate component. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36773	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$3817	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36773	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28964

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29550

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/06/2019
INITIAL SERVICE DATE: 01/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To inactivate tariff.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37334	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS062	Cost of Service agreement (compressor lease) escalates annually on January 1st by 2.5% and is subject to periodic redeterminations.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67226	D	MMBtu	\$,5119	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37334	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 29550

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29647

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 02/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariffs not filed timely due to rate calculation timing.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37401	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 29647

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67206	D	Mcf	\$.4292	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37401 **CONFIDENTIAL**					
70370	D	Mcf	\$.3197	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37401 **CONFIDENTIAL**					
67205	D	Mcf	\$.4305	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37401 **CONFIDENTIAL**					
67213	D	Mcf	\$.6392	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37401 **CONFIDENTIAL**					
79050	D	Mcf	\$.2977	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37401 **CONFIDENTIAL**					
67229	D	Mcf	\$ -.3887	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37401 **CONFIDENTIAL**					
67215	D	Mcf	\$.8112	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37401 **CONFIDENTIAL**					
67216	D	Mcf	\$.7327	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37401 **CONFIDENTIAL**					
67219	D	Mcf	\$.2860	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37401 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29647

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30047

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/04/2017
INITIAL SERVICE DATE: 02/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to internal issues that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2300	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30047

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30215

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 08/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$,2887	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37894	**CONFIDENTIAL**			
70373	D	MMBtu	\$,3335	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37894	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30215

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30368

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/05/2018
INITIAL SERVICE DATE: 10/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To inactivate tariff.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37966	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS059	Gathering fee \$0.81179/MMBtu, plus a minimum volume rate as follows: If in any month the average quantity of gas delivered to any receipt by all users is less than 500 MMBtu/Day, then CustoeMr shall pay to Gatherer its share pro rated by MMBtu throughput at the receipt point for the month in question of \$250 as a fixed monthly fee for such month and receipt point in addition to the fees per unit quantity, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 30368**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74049	R	MMBtu	\$.6600	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67207	R	MMBtu	\$1.1100	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67211	R	MMBtu	\$1.2600	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67220	R	MMBtu	\$1.1100	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67232	R	MMBtu	\$.8100	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30369

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 10/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37966	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS058a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.). Escalations occur annually beginning 1/1/2017 based on a CPI mechanism. Commodity Fee Adder: If the monthly average index price for natural gas set forth in the Platts Inside FERC's Gas Market Report Natural Gas Pipeline Co. of America, TexOKzone is \$2.00/MMBtu or greater Producer will pay in addition to the Fees set forth a commodity fee adder per MMBtu as set forth: Gas Price \$2.00-\$2.49, Fee Adder \$0.02/MMBtu, \$2.50-\$2.99, Fee Adder \$0.05/MMBtu, \$3.00+, Fee Adder \$0.10/MMBtu. Minimum Meter Fee: For any month that the producer delivers less than 2,500 Mcf of gas on the gathering system, Producer will pay a minimum volume fee per receipt point meter in lieu of the fees and commodity fee adder (if applicable). The amount of such minimum volume fee to be paid for each receipt point meter will be based on the number of receipt point meters that are part of such gathering system in such month as follows: Number of Meters per System 1-4 \$300.00/Month, 5-9 \$200.00/Month, 10+ \$150.00/Month, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67232	D	MMBtu	\$4075	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30369

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30370

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019

INITIAL SERVICE DATE: 10/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to rate calculation information timing.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller

TITLE: Acct Sup, Centl & NE G&P Acct

ADDRESS LINE 1: One Williams Center

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37965	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS059	Gathering fee \$0.81179/MMBtu, plus a minimum volume rate as follows: If in any month the average quantity of gas delivered to any receipt by all users is less than 500 MMBtu/Day, then CustoeMr shall pay to Gatherer its share pro rated by MMBtu throughput at the receipt point for the month in question of \$250 as a fixed monthly fee for such month and receipt point in addition to the fees per unit quantity, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.9497	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37965	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 30370

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30472

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: 11/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and rate component. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37997	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate. Some may include a fee for treating.) Escalations occur annually by 2.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$3843.2600	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37997	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30472

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31478

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 06/17/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39367	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS063	Gathering fee of \$1.0451/MMBtu, plus any applicable taxes. Escalated annually by a CPI-U mechanism.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.3931	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39367 **CONFIDENTIAL**					
67206	D	MMBtu	\$.3775	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39367 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31478

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 32605

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/24/2019
INITIAL SERVICE DATE: 05/01/2019 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates and new shipper. Tariff not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 1050 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kenton **MIDDLE:** Duane **LAST NAME:** Miller
TITLE: Acct Sup, Centl & NE G&P Acct
ADDRESS LINE 1: One Williams Center
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-2488 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40122	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS058a	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.). Escalations occur annually beginning 1/1/2017 based on a CPI mechanism. Commodity Fee Adder: If the monthly average index price for natural gas set forth in the Platts Inside FERC's Gas Market Report Natural Gas Pipeline Co. of America, TexOKzone is \$2.00/MMBtu or greater Producer will pay in addition to the Fees set forth a commodity fee adder per MMBtu as set forth: Gas Price \$2.00-\$2.49, Fee Adder \$0.02/MMBtu, \$2.50-\$2.99, Fee Adder \$0.05/MMBtu, \$3.00+, Fee Adder \$0.10/MMBtu. Minimum Meter Fee: For any month that the producer delivers less than 2,500 Mcf of gas on the gathering system, Producer will pay a minimum volume fee per receipt point meter in lieu of the fees and commodity fee adder (if applicable). The amount of such minimum volume fee to be paid for each receipt point meter will be based on the number of receipt point meters that are part of such gathering system in such month as follows: Number of Meters per System 1-4 \$300.00/Month, 5-9 \$200.00/Month, 10+ \$150.00/Month, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 32605**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74049	D	MMBtu	\$.6880	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40122	**CONFIDENTIAL**			
67207	D	MMBtu	\$.5821	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40122	**CONFIDENTIAL**			
67220	D	MMBtu	\$.5821	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40122	**CONFIDENTIAL**			
67211	D	MMBtu	\$.4410	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40122	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.