

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20314

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 05/22/2006 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/22/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To update contact information.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29340	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS013	Gathering Fee \$0.02 per MMBtu, Compression Fee \$0.10/MMBtu, plus a prorata share of compressor fuel, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67626	D	MMBtu	\$.3400	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29340	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20314

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 21360

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 08/17/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current contact information and correct affiliate designation.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger

TITLE: Accounting Supervisor

ADDRESS LINE 1: Williams Resource Center 2nd Floor

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS015	Compression Fee \$0.08 per MMBtu plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70381	D	MMBtu	\$.0800	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 21360

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22776

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67227	D	MMBtu	\$1.3500	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29207 **CONFIDENTIAL**					
67227	D	MMBtu	\$1.3600	12/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29207 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22776

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22777

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 11	Gathering Fee \$0.79425/MMBtu, Compression Fee \$0.28593/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67220	D	MMBtu	\$1.4100	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22777

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22778

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 12	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67232	D	MMBtu	\$1.1700	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22778

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22779

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/17/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information, and correct affiliate designation.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 4	Gathering Fee \$0.52950/MMBtu, Compression Fee \$0.21710/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22779**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67207	D	MMBtu	\$1.0400	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67207	D	MMBtu	\$1.1200	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67207	D	MMBtu	\$1.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67207	D	MMBtu	\$0.9200	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67207	D	MMBtu	\$1.0200	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67207	D	MMBtu	\$1.0500	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67207	D	MMBtu	\$1.0600	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67207	D	MMBtu	\$1.0800	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67207	D	MMBtu	\$0.9400	12/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22779

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22780

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
67208	D	MMBtu	\$.2900	04/01/2014	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>29207</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	29207	**CONFIDENTIAL**			
Customer	29207	**CONFIDENTIAL**									
67208	D	MMBtu	\$.5200	05/01/2014	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>29207</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	29207	**CONFIDENTIAL**			
Customer	29207	**CONFIDENTIAL**									
67208	D	MMBtu	\$.4100	01/01/2014	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>29207</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	29207	**CONFIDENTIAL**			
Customer	29207	**CONFIDENTIAL**									
67208	D	MMBtu	\$.7400	03/01/2014	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>29207</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	29207	**CONFIDENTIAL**			
Customer	29207	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22781

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 7	Gathering Fee \$0.52950/MMBtu, Compression Fee \$0.17368/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67211	D	MMBtu	\$1.0200	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22781

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22782

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/17/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information, and correct affiliate designation.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 9	Gathering Fee \$0.63540/MMBtu, Compression Fee \$0.19062/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67226	D	MMBtu	\$,9100	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22782

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22783

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22783
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-2	Producers shall pay Gatherer a Fee of \$0.533 per Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point in the DFW Area and providing the gathering services contemplated in the Agreement. The Fee specified in this Section 2 of this Schedule A2 will be escalated as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.025, with the first such escalation occurring as of January 1, 2010.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22783

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70378	D	MMBtu	\$6.5700	12/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
70378	D	MMBtu	\$4.7200	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22784

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22784
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-3a	Producers shall pay Gatherer \$0.841/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume., as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22784**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67209	D	MMBtu	\$4.2000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
70380	D	MMBtu	\$8.8000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67229	D	MMBtu	\$5.2400	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67214	D	MMBtu	\$2.6600	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67215	D	MMBtu	\$6.0300	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67216	D	MMBtu	\$7.2100	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67230	D	MMBtu	\$3.8100	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67218	D	MMBtu	\$2.6200	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22784

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22816

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22816

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-1	<p>Producers shall pay Gatherer the amount specified as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point on the Barnett Gathering System (excluding the DFW Area and the fixed fees areas described in this Schedule A2) each month and providing the applicable level of gathering services provided: Receipt Point Pressures Less than 100 psig Deemed Stage of Compression 3 \$0.97/Mcf, Receipt Point Pressures 100 to 174.99 psig, Deemed Stage of Compression 2 \$0.90/Mcf, Receipt Point Pressures 175 to 249.99 psig, Deemed Stages of Compression 2, \$ 0.84/Mcf, Receipt Point Pressures 250 to 349.99 psig, Deemed Stages of Compression 2, \$0.78/Mcf, Receipt Point Pressures Greater than or equal to 350 psig, Deemed Stages of Compression 1, \$0.73. (See individual delivery point for specific rate.) For avoidance of doubt, the data concerning Deemed Stages of Compression is applicable only to fuel cap calculations. The Fees specified will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.02, with the first such escalation occurring as of January 1, 2010; provided, as to the Barnett Central GGS, the escalation of the fees will also be made in accordance with Section 4 of this Schedule. Section 4 - Barnett Central Gathering System. The following terms shall apply to the calculation of the Barnett Fees on the Barnett Central Gathering System. (a) Gatherer shall invoice Producers for Producers` Gas and MV Mitigation Gas received each Month at the Barnett Receipt Points on the Barnett Central Gathering System based on the Barnett Fees shown in Section 1 above (b) The following delivery points on the Barnett Central Gathering System are covered by the North Johnson Agreement dated September 1, 2007, between CEMI and CrossTex North Texas Gathering (`CrossTex`), as amended (the `CrossTex Agreement`) are identified below, and such delivery points (together with any other mutually agreeable future delivery points on the Barnett Central Gathering that the Parties designate as such) shall be referred to herein as the Barnett Central CrossTex Delivery Points: Delivery Point - Tantara, Meter Number 7940128, Tantara West, 7940127, Winscott CDP #1, 8040166, Winscott CDP #2, 8040167, (c) If (i) CrossTex curtails or suspends services at the Barnett Central CrossTex Delivery Points, including the occurrence of a force majeure event or similar interruption affecting CrossTex, (ii) Producers reduce the contracted volumes of Gas or actual volumes of Gas delivered under the CrossTex Agreement, or (iii) the pressures at any Barnett Central CrossTex Delivery Point increase as the result of changes by CrossTex in any Month and (as to each of clause (i), (ii) and (iii) preceding) any such event (or combination of such events) causes or results in a change in the distribution of the volume weighted average monthly Barnett Fee pressure tiers in Section 1 above for the Barnett Receipt Points on the Barnett Central Gathering System resulting in lower revenues to Gatherer from such Barnett Receipt Points for such Month, then such event is referred to herein as a CrossTex Event.` (d) During any Month when a CrossTex Event occurs or is in effect, the Barnett Fees for each Barnett Receipt Point on the Barnett Central Gathering System for such Month shall be calculated using the Barnett Fee pressure tier that applied to such Barnett Receipt Point during the most recent Month preceding such CrossTex Event in which a CrossTex Event did not occur. (e) The provisions of this Section 4 of Schedule A2 shall apply to any replacements of the CrossTex Agreement, whether with CrossTex, its successors, or other Person providing low pressure service.</p>
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22816

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22816**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67206	D	MMBtu	\$5.6000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
70379	D	MMBtu	\$11.0900	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67213	D	MMBtu	\$3.4900	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
76903	D	MMBtu	\$5.0900	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67228	D	MMBtu	\$5.9700	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
70370	D	MMBtu	\$5.3700	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67205	D	MMBtu	\$4.8800	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22816

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22825

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 6	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70377	D	MMBtu	\$.6700	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29207 **CONFIDENTIAL**					
70377	D	MMBtu	\$.6800	12/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29207 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 22825

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22826

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 8	Gathering Fee \$0.42360/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 22826

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74049	D	MMBtu	\$.7300	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
74049	D	MMBtu	\$.8400	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
74049	D	MMBtu	\$.6300	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23600

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 23600
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-3c	Producers shall pay Gatherer \$0.391/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume., as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 23600

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76906	D	MMBtu	\$2.7600	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
76908	D	MMBtu	\$4.6000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
67224	D	MMBtu	\$4.2200	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
76905	D	MMBtu	\$5.2900	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24732

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 04/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24732

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. Producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24732

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79050	D	Mcf	\$3.6800	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24733

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/18/2017
INITIAL SERVICE DATE: 09/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33558	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS017	Gathering fee \$0.65/Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 24733

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.7800	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33558	**CONFIDENTIAL**			
67205	D	MMBtu	\$.7900	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33558	**CONFIDENTIAL**			
67206	D	Mcf	\$.8000	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33558	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24734

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 03/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 24734
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24734

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79051	D	Mcf	\$5.0000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24735

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 03/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 24735
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24735

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79052	D	Mcf	\$4.0000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24736

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 01/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24736

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. Producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24736

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67219	D	Mcf	\$6.8400	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25335

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33985	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS019	Gathering fee \$0.10/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.1200	08/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33985	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25335

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25336

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/04/2017
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate and new contact. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33987	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS021	Gathering fee \$0.43/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67206	D	MMBtu	\$.6100	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33987 **CONFIDENTIAL**					
67206	D	MMBtu	\$.4900	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33987 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25336

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25337

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/04/2017
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and new contact. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33986	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS055	Gathering fee \$0.04/MMBtu, plus a treating fee of \$0.07/MMBtu, plus a compression fee in the amount of \$0.24/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$3.600	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33986	**CONFIDENTIAL**			
67205	D	MMBtu	\$3.500	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33986	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25337

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25338

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 06/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33991	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS022	Gathering fee \$0.80/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.7800	09/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33991	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25338

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25339

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25339
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-2	Producers shall pay Gatherer a Fee of \$0.533 per Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point in the DFW Area and providing the gathering services contemplated in the Agreement. The Fee specified in this Section 2 of this Schedule A2 will be escalated as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.025, with the first such escalation occurring as of January 1, 2010.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25339

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.7400	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25343

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25343
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-3a	Producers shall pay Gatherer \$0.841/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 25343

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67209	D	MMBtu	\$.7200	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67205	D	MMBtu	\$.7300	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67206	D	MMBtu	\$.7700	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
70378	D	MMBtu	\$.6500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67224	D	MMBtu	\$.7200	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
70373	D	MMBtu	\$.7700	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67213	D	MMBtu	\$.7000	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67214	D	MMBtu	\$.7000	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25343

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-1	<p>Producers shall pay Gatherer the amount specified as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point on the Barnett Gathering System (excluding the DFW Area and the fixed fees areas described in this Schedule A2) each month and providing the applicable level of gathering services provided: Receipt Point Pressures Less than 100 psig Deemed Stage of Compression 3 \$0.97/Mcf, Receipt Point Pressures 100 to 174.99 psig, Deemed Stage of Compression 2 \$0.90/Mcf, Receipt Point Pressures 175 to 249.99 psig, Deemed Stages of Compression 2, \$ 0.84/Mcf, Receipt Point Pressures 250 to 349.99 psig, Deemed Stages of Compression 2, \$0.78/Mcf, Receipt Point Pressures Greater than or equal to 350 psig, Deemed Stages of Compression 1, \$0.73. (See individual delivery point for specific rate.) For avoidance of doubt, the data concerning Deemed Stages of Compression is applicable only to fuel cap calculations. The Fees specified will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.02, with the first such escalation occurring as of January 1, 2010; provided, as to the Barnett Central GGS, the escalation of the fees will also be made in accordance with Section 4 of this Schedule. Section 4 - Barnett Central Gathering System. The following terms shall apply to the calculation of the Barnett Fees on the Barnett Central Gathering System. (a) Gatherer shall invoice Producers for Producers` Gas and MV Mitigation Gas received each Month at the Barnett Receipt Points on the Barnett Central Gathering System based on the Barnett Fees shown in Section 1 above (b) The following delivery points on the Barnett Central Gathering System are covered by the North Johnson Agreement dated September 1, 2007, between CEMI and CrossTex North Texas Gathering (` CrossTex`), as amended (the `CrossTex Agreement`) are identified below, and such delivery points (together with any other mutually agreeable future delivery points on the Barnett Central Gathering that the Parties designate as such) shall be referred to herein as the Barnett Central CrossTex Delivery Points: Delivery Point - Tantara, Meter Number 7940128, Tantara West, 7940127, Winscott CDP #1, 8040166, Winscott CDP #2, 8040167, (c) If (i) CrossTex curtails or suspends services at the Barnett Central CrossTex Delivery Points, including the occurrence of a force majeure event or similar interruption affecting CrossTex, (ii) Producers reduce the contracted volumes of Gas or actual volumes of Gas delivered under the CrossTex Agreement, or (iii) the pressures at any Barnett Central CrossTex Delivery Point increase as the result of changes by CrossTex in any Month and (as to each of clause (i), (ii) and (iii) preceding) any such event (or combination of such events) causes or results in a change in the distribution of the volume weighted average monthly Barnett Fee pressure tiers in Section 1 above for the Barnett Receipt Points on the Barnett Central Gathering System resulting in lower revenues to Gatherer from such Barnett Receipt Points for such Month, then such event is referred to herein as a CrossTex Event.` (d) During any Month when a CrossTex Event occurs or is in effect, the Barnett Fees for each Barnett Receipt Point on the Barnett Central Gathering System for such Month shall be calculated using the Barnett Fee pressure tier that applied to such Barnett Receipt Point during the most recent Month preceding such CrossTex Event in which a CrossTex Event did not occur. (e)The provisions of this Section 4 of Schedule A2 shall apply to any replacements of the CrossTex Agreement, whether with CrossTex, its successors, or other Person providing low pressure service.</p>
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume., as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year. (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25344**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79051	D	MMBtu	\$.7400	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
76903	D	MMBtu	\$.7500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
67228	D	MMBtu	\$.8300	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
76906	D	MMBtu	\$.8400	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
70380	D	MMBtu	\$.8400	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
76905	D	MMBtu	\$.7200	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			
79050	D	MMBtu	\$.7700	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25344

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25345

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25345
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-3c	Producers shall pay Gatherer \$0.391/Mcf as consideration for receiving Producers` Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume., as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 25345

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
67216	D	MMBtu	\$.7200	12/01/2017	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>33988</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	33988	**CONFIDENTIAL**			
Customer	33988	**CONFIDENTIAL**									
67230	D	MMBtu	\$.8400	12/01/2017	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>33988</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	33988	**CONFIDENTIAL**			
Customer	33988	**CONFIDENTIAL**									
67229	D	MMBtu	\$.7100	12/01/2017	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>33988</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	33988	**CONFIDENTIAL**			
Customer	33988	**CONFIDENTIAL**									
67215	D	MMBtu	\$.7200	12/01/2017	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>33988</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	33988	**CONFIDENTIAL**			
Customer	33988	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25346

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25346

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS017	Gathering fee \$0.65/Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25346

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76908	D	MMBtu	\$.7200	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25347

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25347
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. 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As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25347

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79052	D	MMBtu	\$.6800	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 25348

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25348
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. 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As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25348

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67218	D	MMBtu	\$.6800	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25349

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25349
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. 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If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25349

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.7600	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25350

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/04/2017
INITIAL SERVICE DATE: 06/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33990	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS024	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33990	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25350

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25351

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS024	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2500	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33989	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25351

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25369

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/17/2017
INITIAL SERVICE DATE: 05/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information, and correct affiliate designation.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS025	Gathering fee \$0.367238/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80360	D	MMBtu	\$.3800	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25369

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25377

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/17/2017
INITIAL SERVICE DATE: 03/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information, and correct affiliate designation.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS018	Gathering fee \$0.776368/MMBtu and \$1.270470/MMBtu, plus a compression fee in the amount of \$0.65/MMBtu on wells requiring compression, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80361	D	MMBtu	\$1.5400	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25377

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25406

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/17/2017

INITIAL SERVICE DATE: 07/01/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current contact information, and correct affiliate designation.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger

TITLE: Accounting Supervisor

ADDRESS LINE 1: Williams Resource Center 2nd Floor

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34036	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS026a	Gathering fee \$0.27137/MMBtu, plus a \$150.00/mo flat fee to be billed in the event that the customer does not meet a required \$150.00 in sales, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80360	D	Mo	\$150.0000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34036	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25406

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 25692

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 06/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33991	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS022	Gathering fee \$0.80/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67206	D	MMBtu	\$1.1400	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33991	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25692

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25760

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 04/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34287	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS029	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$2300	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34287	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25760

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25761

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 04/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34289	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS029	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2300	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34289	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25761

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25762

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 04/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34288	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS029	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2300	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34288	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25762

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25763

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 04/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34290	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS029	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2500	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34290	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25763

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25764

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/30/2017

INITIAL SERVICE DATE: 04/01/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation timing.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger

TITLE: Accounting Supervisor

ADDRESS LINE 1: Williams Resource Center 2nd Floor

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34291	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS028	Gathering fee \$0.20808/MMBtu, Minimum volume: \$250 fee if volume is less than 500 MMBtu per day, plus any applicabel taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67230	D	MMBtu	\$.2300	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34291	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25764

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25765

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 04/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34292	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS029	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2500	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34292 **CONFIDENTIAL**					
70373	D	MMBtu	\$.2400	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34292 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25765

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25766

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 04/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34286	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS027	Gathering fee \$0.73540/MMBtu, Minimum volume: \$250 fee if volume is less than 500 MMBtu per day, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$,5000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34286 **CONFIDENTIAL**					
67205	D	MMBtu	\$,7400	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34286 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25766

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26107

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017

INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger

TITLE: Accounting Supervisor

ADDRESS LINE 1: Williams Resource Center 2nd Floor

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34499	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS030	Gathering fee \$0.701363/MMBtu, Compression fee \$0.210409/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67226	D	MMBtu	\$1.0200	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34499	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26107

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26108

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/18/2017

INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger

TITLE: Accounting Supervisor

ADDRESS LINE 1: Williams Resource Center 2nd Floor

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34499	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS031	Gathering fee \$0.376419/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80360	D	MMBtu	\$.3300	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34499	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26108

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26175

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 05/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34521	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86177	D	MMBtu	\$.8200	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26175

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26310

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 08/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26310

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS001a	Gathering Fee per MMBtu plus any applicable taxes. (See individual delivery point for specific rate.)
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26310

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.7400	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26315

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 08/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26315

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS001a	Gathering Fee per MMBtu plus any applicable taxes. (See individual delivery point for specific rate.)
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26315

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86403	D	MMBtu	\$4.5600	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26496

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/04/2017
INITIAL SERVICE DATE: 09/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and new contact. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34748	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.3200	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34748 **CONFIDENTIAL**					
67205	D	MMBtu	\$.3100	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34748 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26496

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26532

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/04/2017
INITIAL SERVICE DATE: 09/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and new contact. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34749	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 26532

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$1.1700	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34749	**CONFIDENTIAL**			
67206	D	MMBtu	\$1.3500	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34749	**CONFIDENTIAL**			
67206	D	MMBtu	\$1.0800	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34749	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27604

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/18/2018

INITIAL SERVICE DATE: 01/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation timing.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger

TITLE: Accounting Supervisor

ADDRESS LINE 1: Williams Resource Center 2nd Floor

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35626	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS037	Gathering fee \$0.1090/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.1200	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35626	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27604

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27605

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/09/2017
INITIAL SERVICE DATE: 12/01/2014 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS045	Gathering fee \$0.7745/MMBtu, Compression fee \$0.2456/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67207	D	MMBtu	\$1.1100	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35627	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27605

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27606

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/23/2017
INITIAL SERVICE DATE: 12/01/2014 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation timing.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS046	Gathering fee \$0.6667/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70371	D	MMBtu	\$.1900	08/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35627	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27606

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27607

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/09/2017
INITIAL SERVICE DATE: 12/01/2014 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS056	Gathering fee \$0.62713/MMBtu, plus a compression fee in the amount of \$0.4551750/MMBtu, plus a treating fee in the amount of \$0.1517250/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67211	D	MMBtu	\$1.2600	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35627	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27607

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27608

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/09/2017
INITIAL SERVICE DATE: 12/01/2014 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS048	Gathering fee \$0.6547/MMBtu, Treating fee \$0.0993/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74049	D	MMBtu	\$.6600	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35627	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Treating
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27608

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27609

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/23/2017
INITIAL SERVICE DATE: 12/01/2014 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS049	Gathering fee \$1.2808/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67227	D	MMBtu	\$.9700	08/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35627	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC****TARIFF CODE: TM** **RRC TARIFF NO: 27609****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27610

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/09/2017

INITIAL SERVICE DATE: 12/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger

TITLE: Accounting Supervisor

ADDRESS LINE 1: Williams Resource Center 2nd Floor

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS051	Gathering fee \$1.1074/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67232	D	MMBtu	\$.8100	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35627	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27610

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27611

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/09/2017
INITIAL SERVICE DATE: 12/01/2014 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS057	Gathering fee \$0.62713/MMBtu, plus a compression fee in the amount of \$0.4551750/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67220	D	MMBtu	\$1.1100	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35627	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27611

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27670

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/30/2017
INITIAL SERVICE DATE: 01/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rates and contact. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35750	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27670

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$1.1100	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35750 **CONFIDENTIAL**					
67213	D	MMBtu	\$.9400	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35750 **CONFIDENTIAL**					
67205	D	MMBtu	\$.9600	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35750 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27671

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/30/2017

INITIAL SERVICE DATE: 01/01/2015 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger

TITLE: Accounting Supervisor

ADDRESS LINE 1: Williams Resource Center 2nd Floor

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.8100	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 27671****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27672

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/27/2015
INITIAL SERVICE DATE: 02/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to internal issues that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 872 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Steven **MIDDLE:** **LAST NAME:** Hutchens
TITLE: Sr. Accountant
ADDRESS LINE 1: 525 Central Park Drive
ADDRESS LINE 2:
CITY: Oklahoma City **STATE:** OK **ZIP:** 73105 **ZIP4:**
AREA CODE: 405 **PHONE NO:** 727-1440 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2300	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27672

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27733

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/30/2017
INITIAL SERVICE DATE: 04/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35778	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	-\$25.6300	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35778	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27733

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28233

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/16/2017
INITIAL SERVICE DATE: 10/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current contact information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36235	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67226	D	MMBtu	\$20.4600	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36235	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28233

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28470

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/23/2017
INITIAL SERVICE DATE: 07/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36322	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.6000	08/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36322	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28470

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28660

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/14/2017
INITIAL SERVICE DATE: 01/01/2016 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 872 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Steven **MIDDLE:** **LAST NAME:** Hutchens
TITLE: Sr. Accountant
ADDRESS LINE 1: 525 Central Park Drive
ADDRESS LINE 2:
CITY: Oklahoma City **STATE:** OK **ZIP:** 73105 **ZIP4:**
AREA CODE: 405 **PHONE NO:** 727-1440 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36584	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.6400	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36584 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28660

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28964

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/18/2018
INITIAL SERVICE DATE: 05/01/2016 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36773	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.6900	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36773 **CONFIDENTIAL**					
67205	D	MMBtu	\$.7100	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36773 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28964

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29550

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 01/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37334	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67226	D	Mcf	\$1.0000	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37334	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29550

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29647

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/25/2018
INITIAL SERVICE DATE: 02/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37401	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 29647

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	Mcf	\$.7600	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			
79050	D	Mcf	\$.7900	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			
67206	D	Mcf	\$.7500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			
70380	D	Mcf	\$.7600	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			
67229	D	Mcf	\$.6700	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			
67215	D	Mcf	\$.7700	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			
67216	D	Mcf	\$.6600	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37401	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29647

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30047

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/04/2017
INITIAL SERVICE DATE: 02/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to internal issues that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2300	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30047

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30215

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2017
INITIAL SERVICE DATE: 08/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 30215

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.7400	08/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37894 **CONFIDENTIAL**					
67206	D	MMBtu	\$.9100	08/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37894 **CONFIDENTIAL**					
70373	D	MMBtu	\$.2400	08/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37894 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30368

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/05/2018
INITIAL SERVICE DATE: 10/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To inactivate tariff.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37966	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS059	Gathering fee \$0.81179/MMBtu, plus a minimum volume rate as follows: If in any month the average quantity of gas delivered to any receipt by all users is less than 500 MMBtu/Day, then CustoeMr shall pay to Gatherer its share pro rated by MMBtu throughput at the receipt point for the month in question of \$250 as a fixed monthly fee for such month and receipt point in addition to the fees per unit quantity, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 30368**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74049	R	MMBtu	\$.6600	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67207	R	MMBtu	\$1.1100	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67211	R	MMBtu	\$1.2600	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67220	R	MMBtu	\$1.1100	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67232	R	MMBtu	\$.8100	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30369

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/27/2017
INITIAL SERVICE DATE: 10/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37966	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS058	Gathering fee \$0.6069/MMBtu, plus a treating fee of \$0.15173/MMBtu, plus a compression fee in the amount of \$0.45518/MMBtu. Commodity Fee Adder: If the monthly average index price for natural gas set forth in the Platts Inside FERC's Gas Market Report Natural Gas Pipeline Co. of America, TexOKzone is \$2.00/MMBtu or greater Producer will pay in addition to the Fees set forth a commodity fee adder per MMBtu as set forth: Gas Price \$2.00-\$2.49, Fee Adder \$0.02/MMBtu, \$2.50-\$2.99, Fee Adder \$0.05/MMBtu, \$3.00+, Fee Adder \$0.10/MMBtu. Minimum Meter Fee: For any month that the producer delivers less than 2,500 Mcf of gas on the gathering system, Producer will pay a minimum volume fee per receipt point meter in lieu of the fees and commodity fee adder (if applicable). The amount of such minimum volume fee to be paid for each receipt point meter will be based on the number of receipt point meters that are part of such gathering system in such month as follows: Number of Meters per System 1-4 \$300.00/Month, 5-9 \$200.00/Month, 10+ \$150.00/Month, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 30369**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74049	R	MMBtu	\$.6600	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67220	R	MMBtu	\$1.1100	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67232	R	MMBtu	\$.8100	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67207	R	MMBtu	\$1.1100	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			
67211	R	MMBtu	\$1.2600	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37966	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30370

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/20/2017
INITIAL SERVICE DATE: 10/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation information timing.

PREPARER - PERSON FILING

RRC NO: 984 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Regina **MIDDLE:** **LAST NAME:** Hilger
TITLE: Accounting Supervisor
ADDRESS LINE 1: Williams Resource Center 2nd Floor
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74172 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 573-9655 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37965	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS059	Gathering fee \$0.81179/MMBtu, plus a minimum volume rate as follows: If in any month the average quantity of gas delivered to any receipt by all users is less than 500 MMBtu/Day, then CustoeMr shall pay to Gatherer its share pro rated by MMBtu throughput at the receipt point for the month in question of \$250 as a fixed monthly fee for such month and receipt point in addition to the fees per unit quantity, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.8100	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37965	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30370

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30472

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 846646
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/05/2018
INITIAL SERVICE DATE: 11/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 872 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Steven **MIDDLE:** **LAST NAME:** Hutchens
TITLE: Sr. Accountant
ADDRESS LINE 1: 525 Central Park Drive
ADDRESS LINE 2:
CITY: Oklahoma City **STATE:** OK **ZIP:** 73105 **ZIP4:**
AREA CODE: 405 **PHONE NO:** 727-1440 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37997	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.6000	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37997 **CONFIDENTIAL**					
67205	D	MMBtu	\$.6000	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37997 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME:** TEXAS MIDSTREAM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30472

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.