

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19440

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 11/30/2006 **RECEIVED DATE:** 09/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2016
INACTIVE DATE: **AMENDMENT DATE:** 04/18/2007
CONTRACT COMMENT: 10yr-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations& COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39849	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00010.GGA	Gathering fee of \$0.4457/mmbtu; Compression fee \$.0828/mmbtu per stage (Currently 2 stages). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Processing Fee \$.5094/MMbtu

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT RRC TARIFF NO: 19440

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.6112	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39849	**CONFIDENTIAL**			
66384	D	mmbtu	\$.6112	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39849	**CONFIDENTIAL**			
66385	D	mmbtu	\$.6112	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39849	**CONFIDENTIAL**			
71794	D	mmbtu	\$.6112	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39849	**CONFIDENTIAL**			
77896	D	mmbtu	\$.6112	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39849	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee & Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20077

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 12/15/2006 **RECEIVED DATE:** 09/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/15/2016
INACTIVE DATE: **AMENDMENT DATE:** 10/31/2007
CONTRACT COMMENT: 10yr-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00010.GGA	Gathering fee of \$0.4457/mmbtu; Compression fee \$.0828/mmbtu per stage (Currently 2 stages). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Processing Fee \$0.5094/MMbtu

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20077

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.6112	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
77896	D	mmbtu	\$.6112	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
66384	D	mmbtu	\$.6112	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
66385	D	mmbtu	\$.6112	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
71794	D	mmbtu	\$.6112	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee & Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20080

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 09/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2020
INACTIVE DATE: **AMENDMENT DATE:** 07/09/2014
CONTRACT COMMENT: thereafter, auto annual renewal

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36602	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00018.GGA	Non Qualifying Well(s): Gathering fee of \$0.5093/mmbtu. Compression fee \$.3671/mmbtu for less than or equal to 89.9 psia; then \$.3058 for 90-114.9 psia; \$.2447 for 115-164.9 psia; \$.1835 for 165-214.9 psia; \$.1224 for 215-264.9 psia; \$.0611 for 265-414.9 psia; and \$.00 for greater than or equal to 415 psia. Processing Fee is \$.6367/MMBTU. Qualifying Well(s): Gathering fee of \$.2757/mmbtu. Compression fee \$.4411/mmbtu for less than or equal to 69.9 psia; then \$.3529 for 79.9-70 psia; \$.2646 for 99.9-80 psia; \$.1764 for 149.0-100 psia; \$.0882 for 299.9-150 psia; and \$.00 for greater than 300 psia. Processing Fee is \$.3859/MMBTU. All wells additional Fees: Treating fee of \$.0428 per mole percent of CO2, if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure. Gas Redelivery Fee on Mash Unit of \$.2854/mmbtu

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjust gathering, compression, processing, and treating fees per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20080

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.8764	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			
77896	D	mmbtu	\$.8764	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			
66384	D	mmbtu	\$.8764	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			
66385	D	mmbtu	\$.8764	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			
71794	D	mmbtu	\$.8764	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Treating, Meter (low volume fee), and Redelivery Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20081

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 09/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2017
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2009
CONTRACT COMMENT: 10/yr-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00002.GGA	Gathering fee of \$0.4457/mmbtu. Compression fee \$0.3667 for less than or equal to 89.9 psia; \$0.3056 for 90-114.9 psia; \$0.2445 for 115-164.9 psia; \$0.1833 for 165-214.9 psia; \$0.1222 for 215-264.9 psia; \$0.0611 for 265-414.9 psia and \$0.0 for greater than or equal to 415 psia. Treating fee of \$0.0372 per mole percent of CO2 if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Processing Fee \$0.5094/MMbtu.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20081

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.8124	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
77896	D	mmbtu	\$.8124	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
66384	D	mmbtu	\$.8124	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
66385	D	mmbtu	\$.8124	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
71794	D	mmbtu	\$.8124	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Meter, & Processing Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20585

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 09/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10/yr-mthly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00002.GGA	Gathering fee of \$0.4457/mmbtu. Compression fee \$0.3667 for less than or equal to 89.9 psia; \$0.3056 for 90-114.9 psia; \$0.2445 for 115-164.9 psia; \$0.1833 for 165-214.9 psia; \$0.1222 for 215-264.9 psia; \$0.0611 for 265-414.9 psia and \$0.0 for greater than or equal to 415 psia. Treating fee of \$0.0372 per mole percent of CO2 if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Processing Fee \$0.5094/MMbtu.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20585

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.8124	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
77896	D	mmbtu	\$.8124	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
66384	D	mmbtu	\$.8124	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
66385	D	mmbtu	\$.8124	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
71794	D	mmbtu	\$.8124	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Meter, & Processing Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21198

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 09/22/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2020
INACTIVE DATE: **AMENDMENT DATE:** 07/09/2014
CONTRACT COMMENT: renewed yrly-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36602	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00003.GGA	Gathering fee of \$0.7588/mmbtu and \$0.2192 for Net Gas Lift (Makeup Gas). \$0.5397/MCF charge on the Mashup gas that results in net rate. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Third party contract between Cowtown Pipeline Partners L.P. and Texas Midstream Gas Services (Access Midstream) as Gatherer, Third party transportation cost for Village Creek Acreage covered under this Tariff.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 21198

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88409	D	mmbtu	\$.7588	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			
70131	D	mmbtu	\$.7588	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			
74881	D	mmbtu	\$.7588	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22311

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 11/09/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2019
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2013
CONTRACT COMMENT: 10yr-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assignment and Bill of Sale dated June 30, 2017, but effective January 1, 2017. The documents recently became available to prepare the Tariff.

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00006.GGA	Gathering fee of \$0.3543/mmbtu. Compression charge \$0.30 for less than or equal to 89.9 psia; then \$0.25 for 90-114.9 psia; \$0.20 for 115-164.9 psia; \$0.15 for 165-214.9 psia; \$0.10 for 215-264.9 psia; \$0.05 and \$0.00 for greater than or equal to 415 psia. Treating fee of \$.035 per mole percent of CO2, if needed. Processing Fee \$.4163Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22311

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.6543	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
72130	D	mmbtu	\$.6543	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
77896	D	mmbtu	\$.6543	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
66384	D	mmbtu	\$.6543	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			
66385	D	mmbtu	\$.6543	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating Fee, Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22497

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 04/03/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: thereafter mthly-30/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correction to price in Current Rate Component effective 01012019

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00003.GGA	Gathering charge of \$0.7290/mcf. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22497

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72340	D	mcf	\$.7290	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31476	**CONFIDENTIAL**			
73016	D	mcf	\$.7290	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31476	**CONFIDENTIAL**			
73018	D	mcf	\$.7290	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31476	**CONFIDENTIAL**			
90489	D	mcf	\$.7290	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31476	**CONFIDENTIAL**			
73017	D	mcf	\$.7290	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22498

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 09/22/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2012
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2010
CONTRACT COMMENT: 3yr-auto yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28515	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00002.GGA	Gathering charge of \$0.7259/mmbtu when <= 150 psia; then \$0.6545 when 151 to 200 psia, \$0.5355 when 201 to 300 psia and \$0.2345 when >= 301 psia. No compression charge. Pro-rata share for electric (compression). Meter Fee is \$200 per month if volume delivered per receipt point drops below 500 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22498

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73017	D	mmbtu	\$.7259	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			
72340	D	mmbtu	\$.7259	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			
73016	D	mmbtu	\$.7259	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			
73018	D	mmbtu	\$.7259	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			
90489	D	mmbtu	\$.7259	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28515	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22499

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 09/22/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2020
INACTIVE DATE: **AMENDMENT DATE:** 07/09/2014
CONTRACT COMMENT: thereafter yrly-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36602	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00001.GGA	Gathering charge of \$0.6545/mcf less a potential adjustment depending on the quarterly volumes transported. Gas Lift Fee is \$.2189/MCF of Lift Gas. \$.04356/MCF charge on the Mashup gas that results in net rate. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Gathering charge escalation effective each January beginning 2015 and Gas Lift charge escalation effective each January beginning 2016 per CPI-U increases

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22499

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72340	D	mcf	\$.6545	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			
73016	D	mcf	\$.6545	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			
73017	D	mcf	\$.6545	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			
73018	D	mcf	\$.6545	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			
90489	D	mcf	\$.6545	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36602	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24203

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 09/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2017
INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012
CONTRACT COMMENT: 5yr-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32897	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00017.GGA	Compression & Processing: \$0.35/MMBtu for all volumnes 0-3,500/MMBtu/D; \$0.30/MMBtu for all volumnes greater than 3,500/MMBtu/d. Contract minimum volumes/d requires annual settlement of aid in construction payment. Metering fee of \$400.00/month applies if during any given month less than 1,000 mcf if delivered to deliver point; applicable except in cases of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24203

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.3500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32897	**CONFIDENTIAL**			
77896	D	mmbtu	\$.3500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32897	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32897	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32897	**CONFIDENTIAL**			
71794	D	mmbtu	\$.3500	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32897	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee & Processing Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24218

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 05/12/2011 **RECEIVED DATE:** 09/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/12/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5yrs-yrly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33032	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00013.GGA	:Sliding scale gathering charge on per well basis (currently 2 wells): One well=\$01.0434/mmbtu, two wells=\$0.9848/mmbtu, three wells= \$0.8090/mmbtu, four wells=\$0.7504/mmbtu, five wells \$0.6917/mmbtu, six wells=\$0.6331/mmbtu, seven wells=\$0.5745/mmbtu.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 24218

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.9848	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33032	**CONFIDENTIAL**			
77896	D	mmbtu	\$.9848	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33032	**CONFIDENTIAL**			
66384	D	mmbtu	\$.9848	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33032	**CONFIDENTIAL**			
66385	D	mmbtu	\$.9848	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33032	**CONFIDENTIAL**			
71794	D	mmbtu	\$.9848	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33032	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25613

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 02/28/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2032
INACTIVE DATE: **AMENDMENT DATE:** 09/25/2015
CONTRACT COMMENT: 20yr term; 90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39247	**CONFIDENTIAL**	Y	
39246	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00022.GGA	Gathering charge of \$0.2736/mmbtu, reduced by \$0.07 if pressure drops below 180 psia. Compression charge <=90.69999 psia = \$0.2889; 90.7-114.6999 psia = \$0.2274; 114.7-147.6999 psia = \$0.1712; 147.7-167.6999 psia = \$0.0749; >=167.7 = \$0.0. Processing is \$0.3830/MMbtu.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st effective 1/1/2014 adjusted per CPI-U %increase or decrease

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT RRC TARIFF NO: 25613

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.5625	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39246	**CONFIDENTIAL**			
Customer	39247	**CONFIDENTIAL**			
71794	D	mmbtu	\$.5625	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
77896	D	mmbtu	\$.5625	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
66384	D	mmbtu	\$.5625	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
66385	D	mmbtu	\$.5625	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25707

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 10/26/2012 **RECEIVED DATE:** 09/22/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/25/2032
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 20/yr-renew mthly-60/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00004.GGA	Gathering fee of \$0.3282/mmbtu for first 30,000 MMBtu; then fee to drop to \$0.2188/MMBtu. Pro-rata share for electric (compression). Meter Fee is \$400 per month if less than 1000/mcf is delivered, except for Reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Escalation is an increase annually starting 01-01-2014 and each January 1st thereafter during the term. Each escalation is to reflect 1/2 of the percentage increase, if any, in the CPI-U for the most recent 12 mth period

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25707

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88409	D	mmbtu	\$.3282	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37904 **CONFIDENTIAL**					
70131	D	mmbtu	\$.3282	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37904 **CONFIDENTIAL**					
74881	D	mmbtu	\$.3282	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37904 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26177

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/29/2016
INITIAL SERVICE DATE: 07/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): No escalations but updated for correct land contract number.

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34094	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00015.GGA	Compression sliding scale fee of \$0.20/mcf when <50 psia, \$0.15/mcf between 50-149.9 psia, \$0.10/mcf between 150-299.9 psia, \$0.05/mcf between 300-399.9 psia, and \$0.00/mcf when >400 psia. A gas lift fee of \$200/month in effect.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26177

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mcf	\$.2000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34094	**CONFIDENTIAL**			
72130	D	mcf	\$.2000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34094	**CONFIDENTIAL**			
77896	D	mcf	\$.2000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34094	**CONFIDENTIAL**			
66384	D	mcf	\$.2000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34094	**CONFIDENTIAL**			
66385	D	mcf	\$.2000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34094	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26340

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 09/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5yr-yrly renewal-60/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32052	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00029.GGA	Gathering fee of \$0.22238/mmbtu. Compression fee for \$0.1679/mmbtu/per stage (currentlty 2 stages). Meter Fee is \$400.00 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure. Processing fee \$0.2238/MMbtu.

RATE ADJUSTMENT PROVISIONS:

Effective 1/2014 and annually thereafter, all fees will increase by % increase in CPI-U, capped at 3%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT RRC TARIFF NO: 26340

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.5596	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
77896	D	mmbtu	\$.5596	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
66384	D	mmbtu	\$.5596	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
66385	D	mmbtu	\$.5596	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			
71794	D	mmbtu	\$.5596	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32052	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee & Processing Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26919

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 09/22/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2025
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: thereafter yrly-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32052	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00002.GGA.904	McCulley CDP. Gathering charge of \$0.7259/mmbtu when 0-2499 mmbtu/d, then \$0.5950/mmbtu when 2500-4999 mmbtu/d, or \$0.5355 when 5000-9999 mmbtu/d, or \$0.4760 when 10000-14999 mmbtu/d, or \$0.4165 when >=15000 mmbtu/d; based on monthly avg volume a CDP. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26919

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
88409	D	mmbtu	\$.7259	01/01/2020	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">32052</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						Customer	32052	**CONFIDENTIAL**			
Customer	32052	**CONFIDENTIAL**									
70131	D	mmbtu	\$.7259	01/01/2020	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">32052</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						Customer	32052	**CONFIDENTIAL**			
Customer	32052	**CONFIDENTIAL**									
74881	D	mmbtu	\$.7259	01/01/2020	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">32052</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						Customer	32052	**CONFIDENTIAL**			
Customer	32052	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26920

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183246

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 09/22/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2025

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: thereafter yrly-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson

TITLE: Consultant

ADDRESS LINE 1: 111 Northview Drive

ADDRESS LINE 2:

CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**

AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00002.GGA.904	McCulley CDP. Gathering charge of \$0.7259/mmbtu when 0-2499 mmbtu/d, then \$0.5950/mmbtu when 2500-4999 mmbtu/d, or \$0.5355 when 5000-9999 mmbtu/d, or \$0.4760 when 10000-14999 mmbtu/d, or \$0.4165 when >=15000 mmbtu/d; based on monthly avg volume a CDP. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26920

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88409	D	mmbtu	\$.7259	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			
70131	D	mmbtu	\$.7259	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			
74881	D	mmbtu	\$.7259	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30121	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26921

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 03/15/2014 **RECEIVED DATE:** 09/22/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/15/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 3/yr term;yrlly renewal-90/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28503	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00005.GGA	Gathering fee is \$0.3860/mmbtu. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

CPI-U increase Escalation begins Jan 1st following effective date and annually thereafter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26921

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mmbtu	\$.3860	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28503	**CONFIDENTIAL**			
90489	D	mmbtu	\$.3860	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28503	**CONFIDENTIAL**			
72340	D	mmbtu	\$.3860	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28503	**CONFIDENTIAL**			
73016	D	mmbtu	\$.3860	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28503	**CONFIDENTIAL**			
73017	D	mmbtu	\$.3860	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28503	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26922

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 09/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 3/yr-yrly renewal-60/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations& COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30161	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00032.GGA	No Gathering fee; Compression fee \$.1654/mmbtu per stage (currently 2 stages). Processing fee \$0.3308/MMbtu.

RATE ADJUSTMENT PROVISIONS:

CPI-U increase Escalation begins Jan 1st following effective date and annually thereafter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26922

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.3308	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
77896	D	mmbtu	\$.3308	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3308	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3308	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
71794	D	mmbtu	\$.3308	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
M	Other(with detailed explanation)	Processing Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26923

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 09/22/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1/yr term;yrlly renewal-60/d cancellation

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30161	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00004.GGA	Gathering fee is \$0.7499/mcf. Pro-rata share for electric (compression). Meter Fee is \$200 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26923

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mcf	\$.7499	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
73017	D	mcf	\$.7499	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
90489	D	mcf	\$.7499	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
72340	D	mcf	\$.7499	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			
73016	D	mcf	\$.7499	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30161	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 28682

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 04/01/2016 **RECEIVED DATE:** 09/22/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2026
INACTIVE DATE: **AMENDMENT DATE:** 02/09/2018
CONTRACT COMMENT: 10 yrs after 1st delivery then annually

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): amendment dated 02092018 effective 09012017 for Fee changes
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.36601.GGA	Gathering charge of \$0.2660/Mcf. Compression fee = Pro Rata share of electricity charge based on Producer's % of MMBtu. Gas Lift Fee is \$0.3458/Mcf. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf. Value Adjustment=10% of IF Katy Index times WH Mcf.

RATE ADJUSTMENT PROVISIONS:

Gathering and Gas Lift Fees will increase by % increase in Consumer Price Index beginning 01/01/2018 and annually thereafter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 28682

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73017	D	mcf	\$.2660	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			
73018	D	mcf	\$.2660	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			
90489	D	mcf	\$.2660	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			
72340	D	mcf	\$.2660	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			
73016	D	mcf	\$.2660	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 28719

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 04/01/2016 **RECEIVED DATE:** 09/22/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2026
INACTIVE DATE: **AMENDMENT DATE:** 02/09/2018
CONTRACT COMMENT: 10 yrs after 1st delivery then annually

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): amendment dated 02092018 effective 09012017 for Fee changes
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.36601.GGA	Gathering Fee \$0.3724/Mcf for Village Creek Volumes. Other Gathering charge of \$0.2128/Mcf. Gas Lift Fee is \$0.3458/MCF. Pro-rata share for electric (Compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF. Processing Value Adjustment=10% of IFERC Katy Index times WH MCF

RATE ADJUSTMENT PROVISIONS:

Gathering Fee will increase by % increase in Consumer Price Index beginning 01/01/2018 and annually thereafter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 28719

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88409	D	Mcf	\$.3724	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			
70131	D	Mcf	\$.3724	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			
74881	D	Mcf	\$.3724	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee & Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 28738

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE: 04/01/2016 **RECEIVED DATE:** 09/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2026
INACTIVE DATE: **AMENDMENT DATE:** 02/09/2018
CONTRACT COMMENT: 10 yrs after 1st delivery then annually

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

PREPARER - PERSON FILING

RRC NO: 801 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Bettie **MIDDLE:** **LAST NAME:** Watson
TITLE: Consultant
ADDRESS LINE 1: 111 Northview Drive
ADDRESS LINE 2:
CITY: FATE **STATE:** TX **ZIP:** 75189 **ZIP4:**
AREA CODE: 972 **PHONE NO:** 979-0132 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.36601.GGA	Gathering charge of \$0.3990/MMBtu. PSIG > 0 <= 64.3999 = \$0.1383; > 64.4 - 94.3999 = \$0.0638; 94.4 - 134.3999 = \$0.00; 134.4 - 159.3999 = \$-0.0426; 159.4 - 299.3999 = \$-0.1064; 299.4 - 999.999 = \$-0.1596 per MMBtu. \$0.2811 for Marsh Makeup gas. Treating is \$0.02/MMBtu if quality requirements are not met. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF. Processing 10% IFERC Katy Index. Producer shall each month pay to Processor an additional rate equal to 10% of the published IF First of Month Katy Index, on all volumes measured at the Gathering System Delivery Point(s) (on an MMBtu basis) plus an amount equal to 10% of Plant Products volumes multiplied by average OPIS Index (Mt. Belvieu, Non-Tet) for each gallon of Plant Products for the month divided by the Subject Gas gathered for such month pursuant to this Agreement as measured at the Gathering System Delivery Point(s) (on an MMBtu basis). See Section 12.2

RATE ADJUSTMENT PROVISIONS:

Gathering, Gas Lift and Treating Fees will increase by % increase in Consumer Price Index beginning 01/01/2018 and annually thereafter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7267 COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT RRC TARIFF NO: 28738

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.5373	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			
77896	D	mmbtu	\$.5373	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			
66384	D	mmbtu	\$.5373	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			
66385	D	mmbtu	\$.5373	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			
71794	D	mmbtu	\$.5373	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Meter, and Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.