

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19440

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 11/30/2006      **RECEIVED DATE:** 09/14/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:** 04/18/2007  
**CONTRACT COMMENT:** 10yr-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations& COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39849	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00010.GGA	Gathering fee of \$0.4457/mmbtu; Compression fee \$.0828/mmbtu per stage (Currently 2 stages). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Processing Fee \$.5094/MMbtu

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19440

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.6112	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39849	**CONFIDENTIAL**			
66384	D	mmbtu	\$.6112	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39849	**CONFIDENTIAL**			
66385	D	mmbtu	\$.6112	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39849	**CONFIDENTIAL**			
71794	D	mmbtu	\$.6112	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39849	**CONFIDENTIAL**			
77896	D	mmbtu	\$.6112	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39849	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee & Processing

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20077

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 12/15/2006      **RECEIVED DATE:** 09/14/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/15/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:** 10/31/2007  
**CONTRACT COMMENT:** 10yr-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37903	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00010.GGA	Gathering fee of \$0.4457/mmbtu; Compression fee \$.0828/mmbtu per stage (Currently 2 stages). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Processing Fee \$.5094/MMbtu

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20077

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.6112	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
77896	D	mmbtu	\$.6112	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
66384	D	mmbtu	\$.6112	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
66385	D	mmbtu	\$.6112	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
71794	D	mmbtu	\$.6112	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee & Processing

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20080

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 09/14/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2020  
**INACTIVE DATE:**      **AMENDMENT DATE:** 07/09/2014  
**CONTRACT COMMENT:** thereafter, auto annual renewal

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36602	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00018.GGA	Non Qualifying Well(s): Gathering fee of \$0.5093/mmbtu. Compression fee \$.3671/mmbtu for less than or equal to 89.9 psia; then \$.3058 for 90-114.9 psia; \$.2447 for 115-164.9 psia; \$.1835 for 165-214.9 psia; \$.1224 for 215-264.9 psia; \$.0611 for 265-414.9 psia; and \$.00 for greater than or equal to 415 psia. Processing Fee is \$.6367/MMBTU. Qualifying Well(s): Gathering fee of \$.2757/mmbtu. Compression fee \$.4411/mmbtu for less than or equal to 69.9 psia; then \$.3529 for 79.9-70 psia; \$.2646 for 99.9-80 psia; \$.1764 for 149.0-100 psia; \$.0882 for 299.9-150 psia; and \$.00 for greater than 300 psia. Processing Fee is \$.3859/MMBTU. All wells additional Fees: Treating fee of \$.0428 per mole percent of CO2, if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure. Gas Redelivery Fee on Mash Unit of \$.2854/mmbtu

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjust gathering, compression, processing, and treating fees per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20080

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.8764	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36602	**CONFIDENTIAL**			
77896	D	mmbtu	\$.8764	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36602	**CONFIDENTIAL**			
66384	D	mmbtu	\$.8764	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36602	**CONFIDENTIAL**			
66385	D	mmbtu	\$.8764	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36602	**CONFIDENTIAL**			
71794	D	mmbtu	\$.8764	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36602	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Treating, Meter (low volume fee), and Redelivery Fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20081

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 06/01/2007      **RECEIVED DATE:** 09/14/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2009  
**CONTRACT COMMENT:** 10/yr-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37903	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00002.GGA	Gathering fee of \$0.4457/mmbtu. Compression fee \$0.3667 for less than or equal to 89.9 psia; \$0.3056 for 90-114.9 psia; \$0.2445 for 115-164.9 psia; \$0.1833 for 165-214.9 psia; \$0.1222 for 215-264.9 psia; \$0.0611 for 265-414.9 psia and \$0.0 for greater than or equal to 415 psia. Treating fee of \$0.0372 per mole percent of CO2 if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Processing Fee \$0.5094/MMbtu.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20081

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.8124	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
77896	D	mmbtu	\$.8124	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
66384	D	mmbtu	\$.8124	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
66385	D	mmbtu	\$.8124	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
71794	D	mmbtu	\$.8124	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Meter, & Processing Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20585

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 09/14/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2018  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10/yr-mthly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37903	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00002.GGA	Gathering fee of \$0.4457/mmbtu. Compression fee \$0.3667 for less than or equal to 89.9 psia; \$0.3056 for 90-114.9 psia; \$0.2445 for 115-164.9 psia; \$0.1833 for 165-214.9 psia; \$0.1222 for 215-264.9 psia; \$0.0611 for 265-414.9 psia and \$0.0 for greater than or equal to 415 psia. Treating fee of \$0.0372 per mole percent of CO2 if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. Processing Fee \$0.5094/MMbtu.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20585

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.8124	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
77896	D	mmbtu	\$.8124	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
66384	D	mmbtu	\$.8124	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
66385	D	mmbtu	\$.8124	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
71794	D	mmbtu	\$.8124	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Meter, & Processing Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22311

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 11/01/2009      **RECEIVED DATE:** 11/09/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2019  
**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2013  
**CONTRACT COMMENT:** 10yr-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assignment and Bill of Sale dated June 30, 2017, but effective January 1, 2017. The documents recently became available to prepare the Tariff.

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37903	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00006.GGA	Gathering fee of \$0.3543/mmbtu. Compression charge \$0.30 for less than or equal to 89.9 psia; then \$0.25 for 90-114.9 psia; \$0.20 for 115-164.9 psia; \$0.15 for 165-214.9 psia; \$0.10 for 215-264.9 psia; \$0.05 and \$0.00 for greater than or equal to 415 psia. Treating fee of \$.035 per mole percent of CO2, if needed. Processing Fee \$.4163Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22311

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.6543	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
72130	D	mmbtu	\$.6543	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
77896	D	mmbtu	\$.6543	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
66384	D	mmbtu	\$.6543	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			
66385	D	mmbtu	\$.6543	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37903	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating Fee, Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22498

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 10/01/2009      **RECEIVED DATE:** 09/16/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2012  
**INACTIVE DATE:**      **AMENDMENT DATE:** 09/01/2010  
**CONTRACT COMMENT:** 3yr-auto yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Filing is late due to additional time required to verify Annual escalations

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41799	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00002.GGA	Gathering charge of \$0.7357/mmbtu when <= 150 psia; then \$0.6633 when 151 to 200 psia, \$0.5428 when 201 to 300 psia and \$0.2377 when >= 301 psia. No compression charge. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22498

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mmbtu	\$.7357	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41799	**CONFIDENTIAL**			
90489	D	mmbtu	\$.7357	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41799	**CONFIDENTIAL**			
72340	D	mmbtu	\$.7357	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41799	**CONFIDENTIAL**			
73016	D	mmbtu	\$.7357	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41799	**CONFIDENTIAL**			
73017	D	mmbtu	\$.7357	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41799	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22499

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 12/01/2009      **RECEIVED DATE:** 09/22/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2020  
**INACTIVE DATE:**      **AMENDMENT DATE:** 07/09/2014  
**CONTRACT COMMENT:** thereafter yrly-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36602	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00001.GGA	Gathering charge of \$0.6545/mcf less a potential adjustment depending on the quarterly volumes transported. Gas Lift Fee is \$.2189/MCF of Lift Gas. \$.04356/MCF charge on the Mashup gas that results in net rate. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Gathering charge escalation effective each January beginning 2015 and Gas Lift charge escalation effective each January beginning 2016 per CPI-U increases

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 22499**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72340	D	mcf	\$.6545	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36602	**CONFIDENTIAL**			
73016	D	mcf	\$.6545	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36602	**CONFIDENTIAL**			
73017	D	mcf	\$.6545	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36602	**CONFIDENTIAL**			
73018	D	mcf	\$.6545	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36602	**CONFIDENTIAL**			
90489	D	mcf	\$.6545	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36602	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24203

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 02/01/2011      **RECEIVED DATE:** 09/14/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012  
**CONTRACT COMMENT:** 5yr-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32897	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00017.GGA	Compression & Processing: \$0.35/MMBtu for all volumnes 0-3,500/MMBtu/D; \$0.30/MMBtu for all volumnes greater than 3,500/MMBtu/d. Contract minimum volumes/d requires annual settlement of aid in construction payment. Metering fee of \$400.00/month applies if during any given month less than 1,000 mcf if delivered to deliver point; applicable except in cases of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24203

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.3500	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32897	**CONFIDENTIAL**			
77896	D	mmbtu	\$.3500	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32897	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3500	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32897	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3500	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32897	**CONFIDENTIAL**			
71794	D	mmbtu	\$.3500	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32897	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee & Processing Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24218

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 05/12/2011      **RECEIVED DATE:** 09/14/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/12/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 5yrs-yrly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33032	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00013.GGA	:Sliding scale gathering charge on per well basis (currently 2 wells): One well=\$01.0434/mmbtu, two wells=\$0.9848/mmbtu, three wells= \$0.8090/mmbtu, four wells=\$0.7504/mmbtu, five wells \$0.6917/mmbtu, six wells=\$0.6331/mmbtu, seven wells=\$0.5745/mmbtu.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24218

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$ .9848	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33032	**CONFIDENTIAL**			
77896	D	mmbtu	\$ .9848	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33032	**CONFIDENTIAL**			
66384	D	mmbtu	\$ .9848	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33032	**CONFIDENTIAL**			
66385	D	mmbtu	\$ .9848	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33032	**CONFIDENTIAL**			
71794	D	mmbtu	\$ .9848	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33032	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25613

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 07/01/2012      **RECEIVED DATE:** 11/02/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2032  
**INACTIVE DATE:**      **AMENDMENT DATE:** 09/25/2015  
**CONTRACT COMMENT:** 20yr term; 90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations, COVID19, & TRRC new eFile System

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39246	**CONFIDENTIAL**	Y	
39247	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00022.GGA	Gathering charge of \$0.2798/mmbtu, reduced by \$0.07 if pressure drops below 180 psia. Compression charge <=90.69999 psia = \$0.2995; 90.7-114.6999 psia = \$0.2326; 114.7-147.6999 psia = \$0.1751; 147.7-167.6999 psia = \$0.0766; >=167.7 = \$0.0. Processing is \$0.3917/MMbtu.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st effective 1/1/2014 adjusted per CPI-U %increase or decrease

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 25613**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.5753	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39246	<b>**CONFIDENTIAL**</b>			
<b>Customer</b>	39247	<b>**CONFIDENTIAL**</b>			
66384	D	mmbtu	\$.5753	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
66385	D	mmbtu	\$.5753	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
71794	D	mmbtu	\$.5753	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
77896	D	mmbtu	\$.5753	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25707

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 10/26/2012      **RECEIVED DATE:** 09/22/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/25/2032  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 20/yr-renew mthly-60/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00004.GGA	Gathering fee of \$0.3282/mmbtu for first 30,000 MMBtu; then fee to drop to \$0.2188/MMBtu. Pro-rata share for electric (compression). Meter Fee is \$400 per month if less than 1000/mcf is delivered, except for Reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Escalation is an increase annually starting 01-01-2014 and each January 1st thereafter during the term. Each escalation is to reflect 1/2 of the percentage increase, if any, in the CPI-U for the most recent 12 mth period

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25707

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
88409	D	mmbtu	\$.3282	01/01/2020	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1"> <tr> <td><b>Customer</b></td> <td>37904</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37904	**CONFIDENTIAL**			
<b>Customer</b>	37904	**CONFIDENTIAL**									
70131	D	mmbtu	\$.3282	01/01/2020	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1"> <tr> <td><b>Customer</b></td> <td>37904</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37904	**CONFIDENTIAL**			
<b>Customer</b>	37904	**CONFIDENTIAL**									
74881	D	mmbtu	\$.3282	01/01/2020	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1"> <tr> <td><b>Customer</b></td> <td>37904</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37904	**CONFIDENTIAL**			
<b>Customer</b>	37904	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26177

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 02/29/2016  
**INITIAL SERVICE DATE:** 07/01/2012      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** No escalations but updated for correct land contract number.

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34094	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00015.GGA	Compression sliding scale fee of \$0.20/mcf when <50 psia, \$0.15/mcf between 50-149.9 psia, \$0.10/mcf between 150-299.9 psia, \$0.05/mcf between 300-399.9 psia, and \$0.00/mcf when >400 psia. A gas lift fee of \$200/month in effect.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26177

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mcf	\$.2000	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34094	**CONFIDENTIAL**			
72130	D	mcf	\$.2000	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34094	**CONFIDENTIAL**			
77896	D	mcf	\$.2000	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34094	**CONFIDENTIAL**			
66384	D	mcf	\$.2000	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34094	**CONFIDENTIAL**			
66385	D	mcf	\$.2000	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34094	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26340

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 08/01/2013      **RECEIVED DATE:** 09/14/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/2018  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 5yr-yrly renewal-60/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32052	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00029.GGA	Gathering fee of \$0.22238/mmbtu. Compression fee for \$0.1679/mmbtu/per stage (currentlty 2 stages). Meter Fee is \$400.00 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure. Processing fee \$0.2238/MMbtu.

**RATE ADJUSTMENT PROVISIONS:**

Effective 1/2014 and annually thereafter, all fees will increase by % increase in CPI-U, capped at 3%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26340

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.5596	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
77896	D	mmbtu	\$.5596	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
66384	D	mmbtu	\$.5596	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
66385	D	mmbtu	\$.5596	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
71794	D	mmbtu	\$.5596	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee & Processing Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26919

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 183246

**ORIGINAL CONTRACT DATE:** 10/01/2010      **RECEIVED DATE:** 09/22/2020

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2025

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** thereafter yrly-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson

**TITLE:** Consultant

**ADDRESS LINE 1:** 111 Northview Drive

**ADDRESS LINE 2:**

**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**

**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32052	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00002.GGA.904	McCulley CDP. Gathering charge of \$0.7259/mmbtu when 0-2499 mmbtu/d, then \$0.5950/mmbtu when 2500-4999 mmbtu/d, or \$0.5355 when 5000-9999 mmbtu/d, or \$0.4760 when 10000-14999 mmbtu/d, or \$0.4165 when >=15000 mmbtu/d; based on monthly avg volume a CDP. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26919

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88409	D	mmbtu	\$.7259	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
70131	D	mmbtu	\$.7259	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			
74881	D	mmbtu	\$.7259	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32052	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26920

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 10/01/2010      **RECEIVED DATE:** 09/22/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2025  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** thereafter yrly-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations & COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30121	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.00002.GGA.904	McCulley CDP. Gathering charge of \$0.7259/mmbtu when 0-2499 mmbtu/d, then \$0.5950/mmbtu when 2500-4999 mmbtu/d, or \$0.5355 when 5000-9999 mmbtu/d, or \$0.4760 when 10000-14999 mmbtu/d, or \$0.4165 when >=15000 mmbtu/d; based on monthly avg volume a CDP. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26920

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88409	D	mmbtu	\$.7259	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			
70131	D	mmbtu	\$.7259	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			
74881	D	mmbtu	\$.7259	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30121	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26921

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 03/15/2014      **RECEIVED DATE:** 06/28/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/15/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 3/yr term;yrlly renewal-90/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Filing is late due to additional time required to verify Annual escalations

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41799	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00005.GGA	Gathering fee is \$0.3912/mmbtu. Pro-rata share for electric (compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

CPI-U increase Escalation begins Jan 1st following effective date and annually thereafter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26921

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73017	D	mmbtu	\$.3912	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41799	**CONFIDENTIAL**			
73018	D	mmbtu	\$.3912	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41799	**CONFIDENTIAL**			
72340	D	mmbtu	\$.3912	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41799	**CONFIDENTIAL**			
73016	D	mmbtu	\$.3912	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41799	**CONFIDENTIAL**			
90489	D	mmbtu	\$.3912	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41799	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Meter Fee
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26922

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 03/01/2014      **RECEIVED DATE:** 09/14/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 3/yr-yrly renewal-60/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation update. Filing is late due to additional time required to verify new escalations& COVID19

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30161	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.00032.GGA	No Gathering fee; Compression fee \$.1654/mmbtu per stage (currently 2 stages). Processing fee \$0.3308/MMbtu.

**RATE ADJUSTMENT PROVISIONS:**

CPI-U increase Escalation begins Jan 1st following effective date and annually thereafter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26922

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72130	D	mmbtu	\$.3308	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30161	**CONFIDENTIAL**			
77896	D	mmbtu	\$.3308	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30161	**CONFIDENTIAL**			
66384	D	mmbtu	\$.3308	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30161	**CONFIDENTIAL**			
66385	D	mmbtu	\$.3308	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30161	**CONFIDENTIAL**			
71794	D	mmbtu	\$.3308	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30161	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
M	Other(with detailed explanation)	Processing Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26923

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 09/01/2013      **RECEIVED DATE:** 06/28/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2021  
**CONTRACT COMMENT:** 1/yr term;yrlly renewal-60/d cancellation

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Amendment reduced fee by \$.30/mcf untill 12/31/21. Filing is late due to additional time required to verify Annual escalations

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30161	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00004.GGA	Gathering fee is \$0.4601/mcf. Pro-rata share for electric (compression). Meter Fee is \$200 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Annually on Jan 1st adjusted per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 26923**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73017	D	mcf	\$.4601	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	30161	**CONFIDENTIAL**			
73018	D	mcf	\$.4601	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	30161	**CONFIDENTIAL**			
90489	D	mcf	\$.4601	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	30161	**CONFIDENTIAL**			
72340	D	mcf	\$.4601	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	30161	**CONFIDENTIAL**			
73016	D	mcf	\$.4601	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	30161	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 28682

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 04/01/2016      **RECEIVED DATE:** 09/16/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2026  
**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2020  
**CONTRACT COMMENT:** 10 yrs after 1st delivery then annually

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** amendment effective 07012021 for Fee change & add meter  
**OTHER(EXPLAIN):** Filing is late due to additional time required to verify Annual escalations

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41600	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.36601.GGA	Gathering charge of \$0.2699/Mcf. Compression fee = Pro Rata share of electricity charge based on Producer's % of MMBtu. Gas Lift Fee is \$0.3508/Mcf. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf. Value Adjustment=10% of IF Katy Index times WH Mcf.

**RATE ADJUSTMENT PROVISIONS:**

Gathering and Gas Lift Fees will increase by % increase in Consumer Price Index beginning 01/01/2018 and annually thereafter

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 28682**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mcf	\$.2699	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	**CONFIDENTIAL**			
90489	D	mcf	\$.2699	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	**CONFIDENTIAL**			
112831	D	mcf	\$.2699	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	**CONFIDENTIAL**			
72340	D	mcf	\$.2699	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	**CONFIDENTIAL**			
73016	D	mcf	\$.2699	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	**CONFIDENTIAL**			
73017	D	mcf	\$.2699	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 28719

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 04/01/2016      **RECEIVED DATE:** 09/16/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2026  
**INACTIVE DATE:**      **AMENDMENT DATE:** 02/09/2018  
**CONTRACT COMMENT:** 10 yrs after 1st delivery then annually

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Filing is late due to efforts to validate correction of information to add meters and price

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41600	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.03.36601.GGA	Gathering Fee \$0.3724/Mcf for Village Creek Volumes for RRC ID 113029 & 113030, Meters # 22421 and 22422. Other Gathering credit of -\$0.2128/Mcf for Lake Arlington Plant CMU RRC ID 113051, Meter # TXSA119MU and Gas Lift Fee is \$0.3458/MCF. Pro-rata share for electric (Compression). Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF. Processing Value Adjustment=10% of IFERC Katy Index times WH MCF

**RATE ADJUSTMENT PROVISIONS:**

Gathering Fee will increase by % increase in Consumer Price Index beginning 01/01/2018 and annually thereafter

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 28719**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113036	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113037	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113031	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113032	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113033	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113034	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113035	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113038	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113039	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113040	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 28719**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113041	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41600                      **CONFIDENTIAL**					
113042	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41600                      **CONFIDENTIAL**					
113043	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41600                      **CONFIDENTIAL**					
113044	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41600                      **CONFIDENTIAL**					
113045	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41600                      **CONFIDENTIAL**					
113046	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41600                      **CONFIDENTIAL**					
113047	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41600                      **CONFIDENTIAL**					
113048	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41600                      **CONFIDENTIAL**					
113049	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41600                      **CONFIDENTIAL**					
113050	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41600                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 28719**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113029	D	Mcf	\$.3724	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113030	D	Mcf	\$.3724	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113051	D	Mcf	-\$ .2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112607	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112608	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112609	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112610	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112611	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112612	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112613	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 28719**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112614	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112615	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112616	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112617	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112618	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112619	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112620	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112621	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
112622	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113287	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 28719**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113288	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113289	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113290	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113291	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113292	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113293	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113294	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113295	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113296	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113297	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7267                      COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 28719**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113298	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113299	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113300	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113301	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113302	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
113303	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
70131	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
74881	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			
88409	D	Mcf	\$.2128	01/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41600	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 28719

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee & Gas Lift

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 28738

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 04/01/2016      **RECEIVED DATE:** 04/12/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2026  
**INACTIVE DATE:**      **AMENDMENT DATE:** 02/09/2018  
**CONTRACT COMMENT:** 10 yrs after 1st delivery then annually

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Filing is late due to delayed notification Merger letter dated 4/7/2021 showed customer change effective 01/01/2020

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41600	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.04.36601.GGA	Gathering charge of \$0.3990/MMBtu. PSIG > 0 <= 64.3999 = \$0.1383; > 64.4 - 94.3999 = \$0.0638; 94.4 - 134.3999 = \$0.00; 134.4 - 159.3999 = \$-0.0426; 159.4 - 299.3999 = \$-0.1064; 299.4 - 999.999 = \$-0.1596 per MMBtu. \$0.2811 for Marsh Makeup gas. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF. Processing 10% IFERC Katy Index. Producer shall each month pay to Processor an additional rate equal to 10% of the published IF First of Month Katy Index, on all volumes measured at the Gathering System Delivery Point(s) (on an MMBtu basis) plus an amount equal to 10% of Plant Products volumes multiplied by average OPIS Index (Mt. Belvieu, Non-Tet) for each gallon of Plant Products for the month divided by the Subject Gas gathered for such month pursuant to this Agreement as measured at the Gathering System Delivery Point(s) (on an MMBtu basis). See Section 12.2

**RATE ADJUSTMENT PROVISIONS:**

Gathering and Gas Lift Fees will increase by % increase in Consumer Price Index beginning 01/01/2018 and annually thereafter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 28738

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71794	D	mmbtu	\$.5373	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41600	**CONFIDENTIAL**			
72130	D	mmbtu	\$.5373	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41600	**CONFIDENTIAL**			
77896	D	mmbtu	\$.5373	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41600	**CONFIDENTIAL**			
66384	D	mmbtu	\$.5373	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41600	**CONFIDENTIAL**			
66385	D	mmbtu	\$.5373	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41600	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter and Gas Lift

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34488

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 11/01/2019      **RECEIVED DATE:** 09/16/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/31/2022  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** thereafter mthly-30/d cancellation

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Filing is late due to additional time required to verify Annual escalations

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00003.GGA	Gathering charge of \$0.7389/mcf. Pro-rata share for electric (compression). Meter Fee is \$200 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Starting Jan. 1, 2021 adjust Annually per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34488

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73018	D	mcf	\$.7389	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37904	**CONFIDENTIAL**			
90489	D	mcf	\$.7389	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37904	**CONFIDENTIAL**			
72340	D	mcf	\$.7389	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37904	**CONFIDENTIAL**			
73016	D	mcf	\$.7389	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37904	**CONFIDENTIAL**			
73017	D	mcf	\$.7389	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37904	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35201

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183246  
**ORIGINAL CONTRACT DATE:** 11/01/2019      **RECEIVED DATE:** 06/28/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/31/2022  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** thereafter mthly-30/d cancellation

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Filing is late due to additional time required to verify Annual escalations

**PREPARER - PERSON FILING**

**RRC NO:** 801      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Bettie      **MIDDLE:**      **LAST NAME:** Watson  
**TITLE:** Consultant  
**ADDRESS LINE 1:** 111 Northview Drive  
**ADDRESS LINE 2:**  
**CITY:** FATE      **STATE:** TX      **ZIP:** 75189      **ZIP4:**  
**AREA CODE:** 972      **PHONE NO:** 979-0132      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX.02.00003.GGA	Gathering charge of \$0.7389/mcf. Pro-rata share for electric (compression). Meter Fee is \$200 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.

**RATE ADJUSTMENT PROVISIONS:**

Starting Jan. 1, 2021 adjust Annually per CPI-U increase

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7267      **COMPANY NAME:** COWTOWN PIPELINE PARTNERS L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35201

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73017	D	mcf	\$ .7389	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37904	**CONFIDENTIAL**			
73018	D	mcf	\$ .7389	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37904	**CONFIDENTIAL**			
90489	D	mcf	\$ .7389	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37904	**CONFIDENTIAL**			
72340	D	mcf	\$ .7389	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37904	**CONFIDENTIAL**			
73016	D	mcf	\$ .7389	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37904	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

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