**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD – 2 TARIFF REPORT**

**RRC COID:** 7374  
**COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

<table>
<thead>
<tr>
<th>TARIFF CODE:</th>
<th>TT</th>
<th>RRC TARIFF NO:</th>
<th>22007</th>
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**DESCRIPTION:** Transmission Transportation  
**STATUS:** A

**OPERATOR NO:** 463307

**ORIGINAL CONTRACT DATE:** 12/01/2007  
**RECEIVED DATE:** 02/27/2020

**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:** 01/01/2008

**AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Late due to internal setup; Rate Change

**CUSTOMER NO:**

<table>
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<tr>
<th>CUSTOMER NAME</th>
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<tbody>
<tr>
<td>28008</td>
<td><strong>CONFIDENTIAL</strong></td>
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**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>576462</td>
<td>Rate, receipt and delivery points mutually agreeable from time to time. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.</td>
</tr>
</tbody>
</table>

**RATE ADJUSTMENT PROVISIONS:**

Contract 576462 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**28009 07/28/2020

### RRC COID: 7374  
**COMPANY NAME**: KINDER MORGAN BORDER PIPELINE LLC

### TARIF CODE: TT  
**RRC TARIFF NO:** 23699

### DESCRIPTION: Transmission Transportation  
**STATUS:** A

### OPERATOR NO: 463307

**ORIGINAL CONTRACT DATE:** 01/01/2011  
**RECEIVED DATE:** 02/09/2012

**INITIAL SERVICE DATE:**  
**TERM OF CONTRACT DATE:** 01/01/2012

**INACTIVE DATE:**  
**AMENDMENT DATE:**

**CONTRACT COMMENT:** None

### REASONS FOR FILING

**NEW FILING:** N  
**RRC DOCKET NO:**

**CITY ORDINANCE NO:** None

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

### PREPARE - PERSON FILING

**RRC NO:** 443  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Lee  
**MIDDLE:**  
**LAST NAME:** Baskin

**TITLE:** Director Regulatory

**ADDRESS LINE 1:** 500 Dallas

**ADDRESS LINE 2:** Suite 1000

**CITY:** Houston  
**STATE:** TX  
**ZIP:** 77002  
**ZIP4:**

**AREA CODE:** 713  
**PHONE NO:** 369-8810  
**EXTENSION:**

### CUSTOMERS

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<tbody>
<tr>
<td>28009</td>
<td><strong>CONFIDENTIAL</strong></td>
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### CURRENT RATE COMPONENT

**RAT COMP. ID:** 578557  
**DESCRIPTION:** Firm Transport Monthly Reservation fee $19975 times number of days in month. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone into which the gas is received. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

### RATE ADJUSTMENT PROVISIONS:

Contract 578557 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

### DELIVERY POINTS

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**DESCRIPTION:** **CONFIDENTIAL**

**Customer:** 28009  
**CONFIDENTIAL:** **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

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<th>SERVICE DESCRIPTION</th>
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<td>Transportation</td>
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<tr>
<td>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</td>
<td></td>
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<tr>
<td>--------------------------------------------------</td>
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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**Contract 579227** - On January 1, 2012 and on January 1, 2014, Shipper may reduce the contractual maximum daily quantity for that year. Such reduction will cause a reduction in the Monthly Firm Transport Reservation Fee to no less than $3700 times number of days in month and the Monthly Deferred Account Reservation Charge to no less than $370000. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
RRC COID: 7374  COMPANY NAME: KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT  RRC TARIFF NO: 24717

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

Customer 33518

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
### CUSTOMERS

<table>
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<tr>
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<tr>
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### CURRENT RATE COMPONENT

<table>
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<tbody>
<tr>
<td>579325</td>
<td>Monthly Firm Transport Reservation Fee $4200 times number of days in month. Monthly Deferred Account Reservation Charge $420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) $0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.</td>
</tr>
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### RATE ADJUSTMENT PROVISIONS:

Contract 579325 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

### DELIVERY POINTS

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<tbody>
<tr>
<td>Customer</td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 7374 COMPANY NAME: KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 24719

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 463307

ORIGINAL CONTRACT DATE: 01/01/2012 RECEIVED DATE: 01/31/2013
INITIAL SERVICE DATE: 01/01/2012 TERM OF CONTRACT DATE: 01/01/2013
INACTIVE DATE: AMENDMENT DATE:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(ExPLAIN): None

OTHER(ExPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 443 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Lee MIDDLE: LAST NAME: Baskin
TITLE: Director Regulatory
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston STATE: TX ZIP: 77002 ZIP4:
AREA CODE: 713 PHONE NO: 369-8810 EXTENSION:

CUSTOMERS

<table>
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<th>CUSTOMER NO</th>
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<tbody>
<tr>
<td>33517</td>
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CURRENT RATE COMPONENT

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<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>579359</td>
<td>Monthly Firm Transport Reservation Fee $4200 times number of days in month. Monthly Deferred Account Reservation Charge $420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) $0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.</td>
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RATE ADJUSTMENT PROVISIONS:

Contract 579359 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

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<tr>
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</table>

Page 9 of 18
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**

**GSD - 2 TARIFF REPORT**

---

**RRC COID:** 7374  
**COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

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<td><strong>OPERATOR NO:</strong> 463307</td>
<td><strong>ORIGINAL CONTRACT DATE:</strong> 06/12/2012</td>
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<td><strong>RECEIVED DATE:</strong> 12/02/2014</td>
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<td><strong>INACTIVE DATE:</strong></td>
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**REASONS FOR FILING**

- **NEW FILING:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** None
- **AMENDMENT (EXPLAIN):** Rate Change; late filing due to computer program issues

---

**PREPARER - PERSON FILING**

- **RRC NO:** 443  
- **ACTIVE FLAG:** Y  
- **INACTIVE DATE:**

**FIRST NAME:** Lee  
**MIDDLE:**  
**LAST NAME:** Baskin

**ADDRESS LINE 1:** 500 Dallas  
**ADDRESS LINE 2:** Suite 1000

<table>
<thead>
<tr>
<th><strong>CITY:</strong> Houston</th>
<th><strong>STATE:</strong> TX</th>
<th><strong>ZIP:</strong> 77002</th>
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<td><strong>PHONE NO:</strong> 369-8810</td>
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**CUSTOMERS**

| **CUSTOMER NO:** 28009 | **CUSTOMER NAME:** **CONFIDENTIAL** | **DELIVERY POINT:** Y |

---

**CURRENT RATE COMPONENT**

| **RATE COMP. ID:** 580159 | **DESCRIPTION:** Interruptible transportation fee and fuel charge percent mutually agreeable from time to time. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees. |

---

**RATE ADJUSTMENT PROVISIONS:**

Contract 580159 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

---

**DELIVERY POINTS**

| **ID:** 65491 | **TYPE:** D | **UNIT:** MMBTU | **CURRENT CHARGE:** $0.0800 | **EFFECTIVE DATE:** 04/01/2014 | **CONFIDENTIAL:** Y |

**DESCRIPTION:** **CONFIDENTIAL**

**CUSTOMER:** 28009  
**DELIVERY POINT:** Y

---

**TYPE SERVICE PROVIDED**

| **TYPE OF SERVICE:** H | **SERVICE DESCRIPTION:** Transportation |

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Page 11 of 18
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
**CONFIDENTIAL**

**CURRENT RATE COMPONENT**

<table>
<thead>
<tr>
<th>RATE COMP. ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>580663</td>
<td>Transport Demand Fee $10,800 X number of days in month + fuel charge 0.5% X receipt quantity X Inside Ferc East Texas-Houston Ship Channel/Beaumont, Texas index. Deferred Account Demand Charge $115,000 per month. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Monthly Deferred Account Fee $200,000 for balancing transportation receipts and deliveries. Deferred Account overrun fee greater of $0.50/MMBtu or rate proposed by Transporter based on competitive market conditions at the time. Daily imbalances in excess of deferred account limits resulting in Shipper owing Transporter to be cashed out at 105% of index price per MMBtu in GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account inventory each year.</td>
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**RATE ADJUSTMENT PROVISIONS:**

Contract 580663 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
### DELIVERY POINTS

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### TYPE OF SERVICE PROVIDED

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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
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### TUC APPLICABILITY

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RRC COID: 7374  COMPANY NAME  KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT  RRC TARIFF NO: 28530

DESCRIPTION: Transmission Transportation  STATUS: A

OPERATOR NO: 463307

ORIGINAL CONTRACT DATE: 12/01/2015  RECEIVED DATE: 05/14/2018
INITIAL SERVICE DATE:  TERM OF CONTRACT DATE: 01/01/2018
INACTIVE DATE:  AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING
NEW FILING: N  RRC DOCKET NO:
CITY ORDINANCE NO: None
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARE - PERSON FILING

RRC NO: 444  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Richard  MIDDLE:  LAST NAME: Hanagriff
TITLE: Manager Controls
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston  STATE: TX  ZIP: 77002  ZIP4:
AREA CODE: 713  PHONE NO: 369-8786  EXTENSION:

CUSTOMERS

CUSTOMER NO  CUSTOMER NAME  CONFIDENTIAL?  DELIVERY POINT
37918  **CONFIDENTIAL**

CURRENT RATE COMPONENT

RATE COMP. ID  DESCRIPTION
582916  Monthly Demand Fee $13,200 for firm transportation service, plus fuel reimbursement ranging 0.0% to 0.5% depending on point of receipt. For daily imbalances due Transporter, Shipper to cashout at the highest of the daily prices per MMBtu published in GAS DAILY Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 582916 If index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates.

DELIVERY POINTS

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DESCRIPTION: **CONFIDENTIAL**

Customer 37918  **CONFIDENTIAL**

TYPE SERVICE PROVIDED

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<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

RRC COID: 7374  
COMPANY NAME: KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT  
RRC TARIFF NO: 33860

DESCRIPTION: Transmission Transportation  
STATUS: A

OPERATOR NO: 463307

ORIGINAL CONTRACT DATE: 06/14/2013  
RECEIVED DATE: 07/22/2020

INITIAL SERVICE DATE: 06/14/2013  
TERM OF CONTRACT DATE: 05/31/2036

INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y  
RRC DOCKET NO:

CITY ORDINANCE NO: None

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Fuel rate change, Correct P5 number

PREPARER - PERSON FILING

RRC NO: 1133  
ACTIVE FLAG: Y  
INACTIVE DATE:

FIRST NAME: Jeffrey  
MIDDLE:  
LAST NAME: Allison

TITLE: Manager

ADDRESS LINE 1: 1001 Louisiana

ADDRESS LINE 2: Suite 1000

CITY: Houston  
STATE: TX  
ZIP: 77002  
ZIP4:

AREA CODE: 713  
PHONE NO: 369-9269  
EXTENSION:

CUSTOMERS

CUSTOMER NO  
CUSTOMER NAME  
CONFIDENTIAL?  
DELIVERY POINT

40452  
**CONFIDENTIAL**  
Y

CURRENT RATE COMPONENT

RATE COMP. ID  
DESCRIPTION

583374A  
Monthly reservation fee is 150,000 times the number of days in the month times $0.19. Trans�orter will be reimbursed for taxes and fees. A negative Imbalance will result in the Shipper purchasing the imbalance at 105% of the Gas Daily Index per MMBtu, with a fuel rate of 1.0%.

RATE ADJUSTMENT PROVISIONS:

Contract 583374A

DELIVERY POINTS

<table>
<thead>
<tr>
<th>ID</th>
<th>TYPE</th>
<th>UNIT</th>
<th>CURRENT CHARGE</th>
<th>EFFECTIVE DATE</th>
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<tr>
<td>110778</td>
<td>D</td>
<td>DMDFEE</td>
<td>$1.900</td>
<td>06/14/2013</td>
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DESCRIPTION: **CONFIDENTIAL**

Customer 40452  
**CONFIDENTIAL**

TYPE SERVICE PROVIDED

<table>
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<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>H</td>
<td>Transportation</td>
<td></td>
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</table>
Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.