

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22007

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 04/24/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 444 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff
TITLE: Manager Controls
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28008	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576462	Rate, receipt and delivery points mutually agreeable from time to time. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 576462 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 COMPANY NAME: KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 22007

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65491	D	MMBTU	\$.0500	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28008	**CONFIDENTIAL**			
71796	D	MMBTU	\$.0550	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28008	**CONFIDENTIAL**			
71797	D	MMBTU	\$.0550	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28008	**CONFIDENTIAL**			
79391	D	MMBTU	\$.1000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28008	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23699

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 02/09/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 443 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Lee **MIDDLE:** **LAST NAME:** Baskin
TITLE: Director Regulatory
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28009	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
578557	Firm Transport Monthly Reservation fee \$19975 times number of days in month. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone into which the gas is received. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 578557 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65487	D	DMDFEE	\$619225.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28009	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 23699

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24717

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 11/10/2011 **RECEIVED DATE:** 02/04/2015
INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:** 01/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Shpr option one yr extension

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 443 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Lee **MIDDLE:** **LAST NAME:** Baskin
TITLE: Director Regulatory
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33518	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579227	Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579227 - On January 1, 2012 and on January 1, 2014, Shipper may reduce the contractual maximum daily quantity for that year. Such reduction will cause a reduction in the Monthly Firm Transport Reservation Fee to no less than \$3700 times number of days in month and the Monthly Deferred Account Reservation Charge to no less than \$370000. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24717

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79053	D	DMDFEE	\$114700.0000	12/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33518	**CONFIDENTIAL**			
65491	D	MMBTU	\$.0214	12/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33518	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24718

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 05/14/2018
INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:** 01/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 444 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff
TITLE: Manager Controls
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35657	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579325	Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579325 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79053	D	DMDFEE	\$.1173	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35657	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24718

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24719

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 01/31/2013
INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:** 01/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 443 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Lee **MIDDLE:** **LAST NAME:** Baskin
TITLE: Director Regulatory
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33517	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
579359	Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 579359 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79053	D	DMDFEE	\$111600.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33517	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374	COMPANY NAME: KINDER MORGAN BORDER PIPELINE LLC
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TARIFF CODE: TT	RRC TARIFF NO: 24719
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25404

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 06/12/2012 **RECEIVED DATE:** 12/02/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change,late filing due to computer program issues

PREPARER - PERSON FILING

RRC NO: 443 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Lee **MIDDLE:** **LAST NAME:** Baskin
TITLE: Director Regulatory
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28009	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580159	Interruptible transportation fee and fuel charge percent mutually agreeable from time to time. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 580159 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65491	D	MMBTU	\$.0800	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28009	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 25404

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27235

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463307

ORIGINAL CONTRACT DATE: 02/08/2013 **RECEIVED DATE:** 04/24/2019

INITIAL SERVICE DATE: 03/01/2014 **TERM OF CONTRACT DATE:** 03/01/2024

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 444 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff

TITLE: Manager Controls

ADDRESS LINE 1: 500 Dallas

ADDRESS LINE 2: Suite 1000

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35404	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
580663	Transport Demand Fee \$10,800 X number of days in month + fuel charge 0.5% X receipt quantity X Inside Ferc East Texas-Houston Ship Channel/Beaumont, Texas index. Deferred Account Demand Charge \$115,000 per month. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Monthly Deferred Account Fee \$200,000 for balancing transportation receipts and deliveries. Deferred Account overrun fee greater of \$0.50/MMBtu or rate proposed by Transporter based on competitive market conditions at the time. Daily imbalances in excess of deferred account limits resulting in Shipper owing Transporter to be cashed out at 105% of index price per MMBtu in GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account inventory each year.

RATE ADJUSTMENT PROVISIONS:

Contract 580663 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79053	D	DMDFEE	\$.1200	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35404	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27235

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 28530

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 12/01/2015 **RECEIVED DATE:** 05/14/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 444 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff
TITLE: Manager Controls
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37918	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
582916	Monthly Demand Fee \$13,200 for firm transportation service, plus fuel reimbursement ranging 0.0% to 0.5% depending on point of receipt. For daily imbalances due Transporter, Shipper to cashout at the highest of the daily prices per MMBtu published in GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 582916 If index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79053	D	DMDFEE	\$.1200	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37918	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 28530

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.