

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22007

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463307  
**ORIGINAL CONTRACT DATE:** 12/01/2007      **RECEIVED DATE:** 03/01/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Late due to internal setup; Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 444      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff  
**TITLE:** Manager Controls  
**ADDRESS LINE 1:** 500 Dallas  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28008              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| 576462               | Rate, receipt and delivery points mutually agreeable from time to time. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees. |

**RATE ADJUSTMENT PROVISIONS:**

Contract 576462 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 71796                                | D           | MMBTU            | \$0.0550              | 08/01/2017            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28008       | **CONFIDENTIAL** |                       |                       |                     |
| 71797                                | D           | MMBTU            | \$0.0550              | 08/01/2017            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28008       | **CONFIDENTIAL** |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374                      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 22007

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23699

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463307  
**ORIGINAL CONTRACT DATE:** 01/01/2011      **RECEIVED DATE:** 02/09/2012  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2012  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 443      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Lee      **MIDDLE:**      **LAST NAME:** Baskin  
**TITLE:** Director Regulatory  
**ADDRESS LINE 1:** 500 Dallas  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8810      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28009              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| 578557               | Firm Transport Monthly Reservation fee \$19975 times number of days in month. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone into which the gas is received. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees. |

**RATE ADJUSTMENT PROVISIONS:**

Contract 578557 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65487                                | D           | DMDFEE           | \$619225.0000         | 12/01/2011            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28009       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23699

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24717

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463307  
**ORIGINAL CONTRACT DATE:** 11/10/2011      **RECEIVED DATE:** 02/04/2015  
**INITIAL SERVICE DATE:** 01/01/2012      **TERM OF CONTRACT DATE:** 01/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Shpr option one yr extension

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 443      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Lee      **MIDDLE:**      **LAST NAME:** Baskin  
**TITLE:** Director Regulatory  
**ADDRESS LINE 1:** 500 Dallas  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8810      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 33518              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| 579227               | Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees. |

**RATE ADJUSTMENT PROVISIONS:**

Contract 579227 - On January 1, 2012 and on January 1, 2014, Shipper may reduce the contractual maximum daily quantity for that year. Such reduction will cause a reduction in the Monthly Firm Transport Reservation Fee to no less than \$3700 times number of days in month and the Monthly Deferred Account Reservation Charge to no less than \$370000. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24717

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 79053                                | D           | DMDFEE           | \$114700.0000         | 12/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 33518       | **CONFIDENTIAL** |                       |                       |                     |
| 65491                                | D           | MMBTU            | \$.0214               | 12/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 33518       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24718

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463307  
**ORIGINAL CONTRACT DATE:** 01/01/2012      **RECEIVED DATE:** 03/01/2018  
**INITIAL SERVICE DATE:** 01/01/2012      **TERM OF CONTRACT DATE:** 01/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Late due to internal setup; Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 444      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff  
**TITLE:** Manager Controls  
**ADDRESS LINE 1:** 500 Dallas  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 35657              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| 579325               | Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees. |

**RATE ADJUSTMENT PROVISIONS:**

Contract 579325 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 79053                                | D           | DMDFEE           | \$ .1178              | 08/01/2017            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 35657       | **CONFIDENTIAL** |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374                      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 24718

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24719

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463307  
**ORIGINAL CONTRACT DATE:** 01/01/2012      **RECEIVED DATE:** 01/31/2013  
**INITIAL SERVICE DATE:** 01/01/2012      **TERM OF CONTRACT DATE:** 01/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 443      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Lee      **MIDDLE:**      **LAST NAME:** Baskin  
**TITLE:** Director Regulatory  
**ADDRESS LINE 1:** 500 Dallas  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8810      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 33517              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| 579359               | Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees. |

**RATE ADJUSTMENT PROVISIONS:**

Contract 579359 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 79053                                | D           | DMDFEE           | \$111600.0000         | 12/01/2012            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 33517       | **CONFIDENTIAL** |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374                      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 24719

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25404

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463307  
**ORIGINAL CONTRACT DATE:** 06/12/2012      **RECEIVED DATE:** 12/02/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change,late filing due to computer program issues

**PREPARER - PERSON FILING**

**RRC NO:** 443      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Lee      **MIDDLE:**      **LAST NAME:** Baskin  
**TITLE:** Director Regulatory  
**ADDRESS LINE 1:** 500 Dallas  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8810      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 28009              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| 580159               | Interruptible transportation fee and fuel charge percent mutually agreeable from time to time. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees. |

**RATE ADJUSTMENT PROVISIONS:**

Contract 580159 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 65491                                | D           | MMBTU            | \$.0800               | 04/01/2014            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 28009       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25404

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27235

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463307  
**ORIGINAL CONTRACT DATE:** 02/08/2013      **RECEIVED DATE:** 03/01/2018  
**INITIAL SERVICE DATE:** 03/01/2014      **TERM OF CONTRACT DATE:** 03/01/2024  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Late due to internal setup; Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 444      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff  
**TITLE:** Manager Controls  
**ADDRESS LINE 1:** 500 Dallas  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 35404              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| 580663               | Transport Demand Fee \$10,800 X number of days in month + fuel charge 0.5% X receipt quantity X Inside Ferc East Texas-Houston Ship Channel/Beaumont, Texas index. Deferred Account Demand Charge \$115,000 per month. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Monthly Deferred Account Fee \$200,000 for balancing transportation receipts and deliveries. Deferred Account overrun fee greater of \$0.50/MMBtu or rate proposed by Transporter based on competitive market conditions at the time. Daily imbalances in excess of deferred account limits resulting in Shipper owing Transporter to be cashed out at 105% of index price per MMBtu in GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account inventory each year. |

**RATE ADJUSTMENT PROVISIONS:**

Contract 580663 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 79053                                | D           | DMDFEE           | \$ .1200              | 08/01/2017            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 35404       | **CONFIDENTIAL** |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374                      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 27235

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 28530

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463307  
**ORIGINAL CONTRACT DATE:** 12/01/2015      **RECEIVED DATE:** 03/01/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2018  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Late due to internal setup; Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 444      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff  
**TITLE:** Manager Controls  
**ADDRESS LINE 1:** 500 Dallas  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37918              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| 582916               | Monthly Demand Fee \$13,200 for firm transportation service, plus fuel reimbursement ranging 0.0% to 0.5% depending on point of receipt. For daily imbalances due Transporter, Shipper to cashout at the highest of the daily prices per MMBtu published in GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees. |

**RATE ADJUSTMENT PROVISIONS:**

Contract 582916 If index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 79053                                | D           | DMDFEE           | \$ .1200              | 08/01/2017            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 37918       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7374      **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 28530

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.