

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20569

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1997 **RECEIVED DATE:** 01/08/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate updated due to Fluctuation from the analysis

PREPARER - PERSON FILING

RRC NO: 494 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Sharon **MIDDLE:** S **LAST NAME:** Highfield

TITLE: Commercial Contract Analyst

ADDRESS LINE 1: 1201 Lake Robbins Drive

ADDRESS LINE 2:

CITY: The Woodlands **STATE:** TX **ZIP:** 77380 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 636-7124 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29410	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & \$0.15 for Gath & \$0.15 Treat C02 Mol %

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68638	D	MCF	\$.1500	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29410	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20569

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20570

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/1996 **RECEIVED DATE:** 06/21/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPDATE FOR YEARLY ESCALATION. update to current customer due to acquisition. Late due to company set up

PREPARER - PERSON FILING

RRC NO: 972 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Natasha **MIDDLE:** Candice **LAST NAME:** Contreras

TITLE: Midstream Accountant

ADDRESS LINE 1: 303 W. Wall St. Ste 1800

ADDRESS LINE 2:

CITY: Midland **STATE:** TX **ZIP:** 79701 **ZIP4:**

AREA CODE: 432 **PHONE NO:** 221-6366 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37568	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8510	Rate fluctuates depending on analysis of H2S PPM & CO2 Mol %

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20570

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68604	D	MCF	\$.5017	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37568 **CONFIDENTIAL**					
68610	D	MCF	\$.5207	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37568 **CONFIDENTIAL**					
68614	D	MCF	\$.3982	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37568 **CONFIDENTIAL**					
68618	D	MCF	\$.3982	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37568 **CONFIDENTIAL**					
68632	D	MCF	\$1.1237	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37568 **CONFIDENTIAL**					
68682	D	MCF	\$.5408	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37568 **CONFIDENTIAL**					
73855	D	MCF	\$.2852	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37568 **CONFIDENTIAL**					
86098	D	MCF	\$.4139	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37568 **CONFIDENTIAL**					
86099	D	MCF	\$.3939	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37568 **CONFIDENTIAL**					
68588	D	MCF	\$.5408	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37568 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20570

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20571

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/06/1999 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate updated

PREPARER - PERSON FILING

RRC NO: 494 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Sharon **MIDDLE:** S **LAST NAME:** Highfield

TITLE: Commercial Contract Analyst

ADDRESS LINE 1: 1201 Lake Robbins Drive

ADDRESS LINE 2:

CITY: The Woodlands **STATE:** TX **ZIP:** 77380 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 636-7124 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29416	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % and range between \$0.19 to \$0.38

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME: PINNACLE GAS TREATING LLC**

TARIFF CODE: TM **RRC TARIFF NO: 20571**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68588	D	MCF	\$.1900	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29416	**CONFIDENTIAL**			
68589	D	MCF	\$.3800	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29416	**CONFIDENTIAL**			
68682	D	MCF	\$.3800	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29416	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20572

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/26/2000 **RECEIVED DATE:** 06/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates Updated

PREPARER - PERSON FILING

RRC NO: 494 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Sharon **MIDDLE:** S **LAST NAME:** Highfield

TITLE: Commercial Contract Analyst

ADDRESS LINE 1: 1201 Lake Robbins Drive

ADDRESS LINE 2:

CITY: The Woodlands **STATE:** TX **ZIP:** 77380 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 636-7124 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32483	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % which of that 50% gathering and 50% treating

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68632	D	MCF	\$.7720	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32483	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20572

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20573

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/07/1997 **RECEIVED DATE:** 06/26/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2015

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPDATE FOR YEARLY ESCALATION, late due to company setup

PREPARER - PERSON FILING

RRC NO: 972 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Natasha **MIDDLE:** Candice **LAST NAME:** Contreras

TITLE: Midstream Accountant

ADDRESS LINE 1: 303 W. Wall St. Ste 1800

ADDRESS LINE 2:

CITY: Midland **STATE:** TX **ZIP:** 79701 **ZIP4:**

AREA CODE: 432 **PHONE NO:** 221-6366 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29410	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8933	Rate fluctuates depending on H2S PPM & CO2 Mol % = 50% to gathering and 50% to treating, compression added

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20573

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68609	D	MCF	\$.3982	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29410	**CONFIDENTIAL**			
68598	D	MCF	\$.3982	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29410	**CONFIDENTIAL**			
68606	D	MCF	\$.3982	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29410	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20574

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2000 **RECEIVED DATE:** 06/08/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rates updated

PREPARER - PERSON FILING

RRC NO: 494 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Sharon **MIDDLE:** S **LAST NAME:** Highfield

TITLE: Commercial Contract Analyst

ADDRESS LINE 1: 1201 Lake Robbins Drive

ADDRESS LINE 2:

CITY: The Woodlands **STATE:** TX **ZIP:** 77380 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 636-7124 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29410	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & Co2 Mol % & treating is \$0.09 & gathering \$0.09

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68609	D	MCF	\$.3036	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29410	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20574

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20575

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2001 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): clerical oversight and rates updated

PREPARER - PERSON FILING

RRC NO: 494 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Sharon **MIDDLE:** S **LAST NAME:** Highfield

TITLE: Commercial Contract Analyst

ADDRESS LINE 1: 1201 Lake Robbins Drive

ADDRESS LINE 2:

CITY: The Woodlands **STATE:** TX **ZIP:** 77380 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 636-7124 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29412	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol %, which 50% towards gathering and 50% towards treating

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68610	D	MCF	\$,4200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29412	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20575

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20576

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 12/23/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Clerical Oversight rates have been Updated, Company name chg from ID 5207

PREPARER - PERSON FILING

RRC NO: 494 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Sharon **MIDDLE:** S **LAST NAME:** Highfield

TITLE: Commercial Contract Analyst

ADDRESS LINE 1: 1201 Lake Robbins Drive

ADDRESS LINE 2:

CITY: The Woodlands **STATE:** TX **ZIP:** 77380 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 636-7124 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29415	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68611	D	MCF	\$.1200	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29415	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20576

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20577

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 06/26/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update for yearly escalation, UPDATE CUSTOMER NAME and late due to company set up

PREPARER - PERSON FILING

RRC NO: 972 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Natasha **MIDDLE:** Candice **LAST NAME:** Contreras

TITLE: Midstream Accountant

ADDRESS LINE 1: 303 W. Wall St. Ste 1800

ADDRESS LINE 2:

CITY: Midland **STATE:** TX **ZIP:** 79701 **ZIP4:**

AREA CODE: 432 **PHONE NO:** 221-6366 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37519	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8543-04	Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % and dehy fee @ \$.01, Escalation is in April.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68635	D	MCF	\$,4537	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37519 **CONFIDENTIAL**					
68692	D	MCF	\$,2875	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37519 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20577

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20578

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/05/1996 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): clerical oversight, and rates updated

PREPARER - PERSON FILING

RRC NO: 494 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Sharon **MIDDLE:** S **LAST NAME:** Highfield

TITLE: Commercial Contract Analyst

ADDRESS LINE 1: 1201 Lake Robbins Drive

ADDRESS LINE 2:

CITY: The Woodlands **STATE:** TX **ZIP:** 77380 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 636-7124 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29419	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Fee escalation changes annually based on H2s and Co2 & 50% for Gathering and 50% for treating with 0.075 per stage of compression.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68604	D	MCF	\$.3973	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29419	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME: PINNACLE GAS TREATING LLC****TARIFF CODE: TM** **RRC TARIFF NO: 20578****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20579

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 08/08/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update customer, UPDATE FOR YEARLY ESCALATION, LATE DUE TO COMPANY SET UP

PREPARER - PERSON FILING

RRC NO: 972 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Natasha **MIDDLE:** Candice **LAST NAME:** Contreras

TITLE: Midstream Accountant

ADDRESS LINE 1: 303 W. Wall St. Ste 1800

ADDRESS LINE 2:

CITY: Midland **STATE:** TX **ZIP:** 79701 **ZIP4:**

AREA CODE: 432 **PHONE NO:** 221-6366 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8543	The rate of \$0.247 per mcf is for gathering and treating with an annual escalator of 3% commencing on the anniversary of the Effective date, adjusted rates will be based on the original methodology used to determine the original rate such as prod forecast capital expense, operating expense, and rate of return with the exception capital will only be included on an incremental basis. For any gas greater than 5% Co2 and/or greater than 20 ppm H2s the terms for sour gas are set out in attachments A, B, And C.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20579

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68593	D	MCF	\$.3850	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68597	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68599	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68603	D	MCF	\$.8600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68605	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68607	D	MCF	\$.9600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68608	D	MCF	\$ 1.0600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68622	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68624	D	MCF	\$.3850	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68625	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME: PINNACLE GAS TREATING LLC**

TARIFF CODE: TM **RRC TARIFF NO: 20579**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68626	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68628	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68631	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68640	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68641	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68642	D	MCF	\$.6100	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68643	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68686	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68687	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68688	D	MCF	\$.8000	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC

TARIFF CODE: TM RRC TARIFF NO: 20579

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68591	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68592	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68694	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68698	D	MCF	\$.7600	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68699	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68818	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68819	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68820	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68877	D	MCF	\$.9600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68878	D	MCF	\$.9600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME: PINNACLE GAS TREATING LLC**

TARIFF CODE: TM **RRC TARIFF NO: 20579**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68879	D	MCF	\$.3450	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68880	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
68881	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
73852	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
73853	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
76976	D	MCF	\$.9600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
76980	D	MCF	\$.6100	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
76982	D	MCF	\$.4450	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
77120	D	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
86100	D	MCF	\$.8000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME: PINNACLE GAS TREATING LLC**

TARIFF CODE: TM **RRC TARIFF NO: 20579**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86102	R	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
86103	R	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
86104	R	MCF	\$.6100	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
86105	R	MCF	\$.7600	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
86963	d	MCF	\$.6100	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
92382	d	MCF	\$.8600	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
92383	d	MCF	\$.8000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					
92381	d	MCF	\$.8600	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37567 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	TREATING

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20579

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20580

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/10/2005 **RECEIVED DATE:** 08/08/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPDATE CUSTOMER, late due to company setup

PREPARER - PERSON FILING

RRC NO: 972 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Natasha **MIDDLE:** Candice **LAST NAME:** Contreras

TITLE: Midstream Accountant

ADDRESS LINE 1: 303 W. Wall St. Ste 1800

ADDRESS LINE 2:

CITY: Midland **STATE:** TX **ZIP:** 79701 **ZIP4:**

AREA CODE: 432 **PHONE NO:** 221-6366 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37520	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8539	rate fluctuates depending on analysis H2s ppm & co2 Mol% and Comp for 2 stages @ \$.075 and dehy fee @ \$.01

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68612	D	MCF	\$.3285	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37520	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 COMPANY NAME: PINNACLE GAS TREATING LLC**TARIFF CODE: TM RRC TARIFF NO: 20580****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20581

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 06/26/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPDATE CUSTOMER and late due to company set up

PREPARER - PERSON FILING

RRC NO: 972 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Natasha **MIDDLE:** Candice **LAST NAME:** Contreras

TITLE: Midstream Accountant

ADDRESS LINE 1: 303 W. Wall St. Ste 1800

ADDRESS LINE 2:

CITY: Midland **STATE:** TX **ZIP:** 79701 **ZIP4:**

AREA CODE: 432 **PHONE NO:** 221-6366 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37518	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8541	Base Fee = \$0.185292 to \$1.05 MCF based on Co2 & H2s and rates fluctuate & Comp per stage is \$0.075

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68637	D	MCF	\$.1858	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37518 **CONFIDENTIAL**					
68690	D	MCF	\$.1858	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37518 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20581

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20674

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 08/09/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPDATE CUSTOMER, LATE DUE TO COMPANY SETUP

PREPARER - PERSON FILING

RRC NO: 972 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Natasha **MIDDLE:** Candice **LAST NAME:** Contreras

TITLE: Midstream Accountant

ADDRESS LINE 1: 303 W. Wall St. Ste 1800

ADDRESS LINE 2:

CITY: Midland **STATE:** TX **ZIP:** 79701 **ZIP4:**

AREA CODE: 432 **PHONE NO:** 221-6366 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37519	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8558	For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a mutually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the council of petroleum accountants societies (COPAS) each year beginning in April 2009.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20674

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68685	D	MCF	\$.2550	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37519	**CONFIDENTIAL**			
68691	D	MCF	\$.3400	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37519	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20856

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 08/08/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPDATE CUSTOMER, LATE DUE TO COMPANY SETUP

PREPARER - PERSON FILING

RRC NO: 972 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Natasha **MIDDLE:** Candice **LAST NAME:** Contreras

TITLE: Midstream Accountant

ADDRESS LINE 1: 303 W. Wall St. Ste 1800

ADDRESS LINE 2:

CITY: Midland **STATE:** TX **ZIP:** 79701 **ZIP4:**

AREA CODE: 432 **PHONE NO:** 221-6366 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37519	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
8558	For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a mutually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the council of petroleum accountants societies (COPAS) each year beginning in April 2009.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME: PINNACLE GAS TREATING LLC**

TARIFF CODE: TM **RRC TARIFF NO: 20856**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
68633	D	MCF	\$.5840	12/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37519</td> <td style="width:15%">MCF</td> <td style="width:15%">\$.5840</td> <td style="width:15%">12/01/2016</td> <td style="width:15%">Y</td> </tr> </table>						Customer	37519	MCF	\$.5840	12/01/2016	Y
Customer	37519	MCF	\$.5840	12/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37519</td> <td style="width:15%">MCF</td> <td style="width:15%">\$.5840</td> <td style="width:15%">12/01/2016</td> <td style="width:15%">Y</td> </tr> </table>						Customer	37519	MCF	\$.5840	12/01/2016	Y
Customer	37519	MCF	\$.5840	12/01/2016	Y						
68620	D	MCF	\$.5840	12/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37519</td> <td style="width:15%">MCF</td> <td style="width:15%">\$.5840</td> <td style="width:15%">12/01/2016</td> <td style="width:15%">Y</td> </tr> </table>						Customer	37519	MCF	\$.5840	12/01/2016	Y
Customer	37519	MCF	\$.5840	12/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
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Customer	37519	MCF	\$.5840	12/01/2016	Y						
68630	D	MCF	\$.2065	12/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37519</td> <td style="width:15%">MCF</td> <td style="width:15%">\$.2065</td> <td style="width:15%">12/01/2016</td> <td style="width:15%">Y</td> </tr> </table>						Customer	37519	MCF	\$.2065	12/01/2016	Y
Customer	37519	MCF	\$.2065	12/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
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Customer	37519	MCF	\$.2065	12/01/2016	Y						
73854	D	MCF	\$.3925	12/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37519</td> <td style="width:15%">MCF</td> <td style="width:15%">\$.3925</td> <td style="width:15%">12/01/2016</td> <td style="width:15%">Y</td> </tr> </table>						Customer	37519	MCF	\$.3925	12/01/2016	Y
Customer	37519	MCF	\$.3925	12/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37519</td> <td style="width:15%">MCF</td> <td style="width:15%">\$.3925</td> <td style="width:15%">12/01/2016</td> <td style="width:15%">Y</td> </tr> </table>						Customer	37519	MCF	\$.3925	12/01/2016	Y
Customer	37519	MCF	\$.3925	12/01/2016	Y						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27652

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 06/15/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2017

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year after Primary Term

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name change and annual rate update.

PREPARER - PERSON FILING

RRC NO: 700 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tamara **MIDDLE:** **LAST NAME:** Brown

TITLE: Commercial Contract Analyst

ADDRESS LINE 1: 1201 Lake Robbins Drive

ADDRESS LINE 2:

CITY: The Woodlands **STATE:** TX **ZIP:** 77380 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 636-264 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35774	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

The Rate will be adjusted on annual basis effective 2/1/2015. Gathering is \$0.22/MMBtu, Compression \$0.09/Mcf per stage.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88328	D	MCF	\$.6200	03/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35774	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7446 **COMPANY NAME:** PINNACLE GAS TREATING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27652

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.