

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22736

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 09/03/2009 **RECEIVED DATE:** 11/14/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/03/2029

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 20-year agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fees effective October 2016. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell

TITLE: Director of Revenue Accounting

ADDRESS LINE 1: 2300 Windy Ridge Parkway

ADDRESS LINE 2:

CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**

AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31722	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-40061	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 46,800 MMBtu per day, \$0.62 per MMBtu for all volumes above 46,800 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 46,800 MMBtu per day for volumes delivered to location 85589. For gas that is redelivered to location 85590 the fee will be the applicable gathering fee plus \$.03 per MMBtu for redeliveries at least 20,000 MMBtu per day for the month or \$.05 per MMBtu for deliveries less than 20,000 per day for the month. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.063 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.1% will apply to delivery locations 85592, 85593 and 85594, fuel retention of 3% will apply to delivery location 85589 and fuel retention of 2.6% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed, tiered rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22736**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$.0630	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0630	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85589	D	mmbtu	\$.5300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85590	D	mmbtu	\$.5300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85592	D	mmbtu	\$.5300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85593	D	mmbtu	\$.5300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85592	D	mmbtu	\$.6200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85593	D	mmbtu	\$.6200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85594	D	mmbtu	\$.6200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85589	D	mmbtu	\$.6200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 22736

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$.6200	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85592	D	mmbtu	\$.6300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85593	D	mmbtu	\$.6300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85594	D	mmbtu	\$.6300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85589	D	mmbtu	\$.6300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85590	D	mmbtu	\$.6300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85591	D	mmbtu	\$.1000	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85589	D	mmbtu	\$.1340	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85590	D	mmbtu	\$.5800	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85590	D	mmbtu	\$.0630	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22736

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.5300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85592	D	mmbtu	\$.0630	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22737

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 08/02/2013 **RECEIVED DATE:** 01/04/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the CO2 processing fee effective July 2017. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell
TITLE: Director of Revenue Accounting
ADDRESS LINE 1: 2300 Windy Ridge Parkway
ADDRESS LINE 2:
CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**
AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31733	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-60061	The Gathering Fee is \$0.59 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.040 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22737**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.5900	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85592	D	mmbtu	\$.0400	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0400	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85592	D	mmbtu	\$.5900	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85589	D	mmbtu	\$.5900	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22738

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 12/10/2009 **RECEIVED DATE:** 01/18/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/09/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 year 6 month agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell
TITLE: Director of Revenue Accounting
ADDRESS LINE 1: 2300 Windy Ridge Parkway
ADDRESS LINE 2:
CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**
AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31734	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-80033	The Gathering Fee is \$0.62 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.011 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.6200	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31734	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0110	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31734	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 22738

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22739

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 12/28/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2021

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 year 9 month agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective November 2016. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell

TITLE: Director of Revenue Accounting

ADDRESS LINE 1: 2300 Windy Ridge Parkway

ADDRESS LINE 2:

CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**

AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37163	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-70037	The Gathering Fee is \$0.64 per MMBtu for delivery location 85594 and \$0.67 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.001 per MMBtu) and any applicable taxes. Fuel retention of 2.7% is retained for location 85594 and 3.2% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22739**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
85590	D	mmbtu	\$.0010	11/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>37163</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	37163	**CONFIDENTIAL**			
Customer	37163	**CONFIDENTIAL**									
85594	D	mmbtu	\$.6400	11/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>37163</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	37163	**CONFIDENTIAL**			
Customer	37163	**CONFIDENTIAL**									
85590	D	mmbtu	\$.6700	11/01/2016	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>37163</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	37163	**CONFIDENTIAL**			
Customer	37163	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23562

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 11/01/2016 **RECEIVED DATE:** 01/04/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/03/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update CO2 processing fee effective July 2017. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell
TITLE: Director of Revenue Accounting
ADDRESS LINE 1: 2300 Windy Ridge Parkway
ADDRESS LINE 2:
CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**
AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32462	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-50067	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 60,000 MMBtu per day, \$0.62 per MMBtu for all volumes above 60,000 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 60,000 MMBtu per day for volumes delivered to location 85589. Deliveries to location 85590 are charged an additional \$0.05 per MMBtu. In the event the average daily volume of gas redelivered at location 85590 is greater than 27,500 MMBtu in a given month, the fee is reduced to \$.03 per MMBtu. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.058 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

RATE ADJUSTMENT PROVISIONS:

Fixed, tiered rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 23562**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.5300	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85589	D	mmbtu	\$.6640	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85590	D	mmbtu	\$.5600	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85592	D	mmbtu	\$.5300	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85593	D	mmbtu	\$.5300	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85590	D	mmbtu	\$.5800	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85591	D	mmbtu	\$.6300	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85592	D	mmbtu	\$.6200	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85593	D	mmbtu	\$.6200	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85594	D	mmbtu	\$.6200	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 23562

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85589	D	mmbtu	\$.7540	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6500	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6700	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85591	D	mmbtu	\$.7200	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85592	D	mmbtu	\$.6400	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85593	D	mmbtu	\$.6400	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85594	D	mmbtu	\$.6400	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85589	D	mmbtu	\$.6400	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6400	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0580	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 23562

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.0580	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85593	D	mmbtu	\$.0580	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0580	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25814

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 01/04/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Acting as Agent for Producer 36832

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the CO2 processing fee effective July 2017. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell
TITLE: Director of Revenue Accounting
ADDRESS LINE 1: 2300 Windy Ridge Parkway
ADDRESS LINE 2:
CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**
AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35136	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-20028	For delivery location 85594, the Gathering Fee is \$0.57 per MMBtu, \$0.47 per MMBtu, \$0.72 per MMBtu, or \$0.62 per MMBtu dependent upon receipt point. For delivery location 85590, the Gathering Fee is \$0.60 per MMBtu, \$0.50 per MMBtu, \$0.75 per MMBtu or \$0.65 per MMBtu dependent upon receipt point. Additional charges include charges related to CO2 processing (currently \$0.014 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% will apply to delivery location 85594 and fuel retention of 3.1% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25814**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$.6000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$.5000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$.7040	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$.6040	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.5700	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.4700	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.7200	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.6200	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$.7500	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$.6500	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25814

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85589	R	mmbtu	\$.8540	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$.7540	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0140	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0140	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25835

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 04/01/2016 **RECEIVED DATE:** 01/04/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Acting as Agent for Producer 34279

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the CO2 processing fee effective July 2017. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell
TITLE: Director of Revenue Accounting
ADDRESS LINE 1: 2300 Windy Ridge Parkway
ADDRESS LINE 2:
CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**
AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35136	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-100023	The Gathering Fee is \$0.57 per MMBtu for delivery location 85594 and \$0.60 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.114 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% is retained for location 85594 and 3.1% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25835**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.1140	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	D	mmbtu	\$.5700	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.1140	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25840

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 11/01/2015 **RECEIVED DATE:** 01/04/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Acting as Agent for Producer 36833

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the CO2 processing fee effective July 2017. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell
TITLE: Director of Revenue Accounting
ADDRESS LINE 1: 2300 Windy Ridge Parkway
ADDRESS LINE 2:
CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**
AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35136	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-300019	The Gathering Fee is \$0.751 per MMBtu, \$0.551 per MMBtu or \$0.536 per MMBtu dependent upon the receipt and delivery point combination. For gas that is redelivered by Gatherer for the account of Shipper at location 85590 during any month, the Gathering Fee shall be the applicable Gathering Fee for the applicable month, plus \$0.03 per MMBtu so long as Shipper schedules and Gatherer redelivers at least 20,000 MMBtu per Day of location 85590 volumes for such month, or \$0.05 per MMBtu if Shipper schedules and Gatherer redelivers less than 20,000 MMBtu per day of location 85590 volumes for such Month. Additional charges include charges related to CO2 processing (currently \$0.068 per MMBtu) and any applicable taxes. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25840**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.7510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.7510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	D	mmbtu	\$.7510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85592	D	mmbtu	\$.5510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85593	D	mmbtu	\$.5510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	D	mmbtu	\$.5510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.5510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	D	mmbtu	\$.5510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85592	R	mmbtu	\$.5360	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85592	D	mmbtu	\$.7510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25840**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$.7510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85593	R	mmbtu	\$.5360	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.5360	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$.5360	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$.5360	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.7810	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.5810	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.5660	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.8010	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6010	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25840**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$.5860	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$.0680	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27339

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 01/10/2014 **RECEIVED DATE:** 01/04/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/09/2024

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective July 2017. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell

TITLE: Director of Revenue Accounting

ADDRESS LINE 1: 2300 Windy Ridge Parkway

ADDRESS LINE 2:

CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**

AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35787	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-110000	The Gathering Fee is \$0.65 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.175 per MMBtu) and any applicable taxes. An additional \$0.134 per MMBtu will be charged on volumes delivered to location 85589 and deliveries to location 85590 are charged an additional \$0.03 per MMBtu. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 27339**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85589	D	mmbtu	\$.7840	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35787	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6800	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35787	**CONFIDENTIAL**			
85590	D	mmbtu	\$.1750	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35787	**CONFIDENTIAL**			
85592	D	mmbtu	\$.1750	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35787	**CONFIDENTIAL**			
85593	D	mmbtu	\$.1750	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35787	**CONFIDENTIAL**			
85594	D	mmbtu	\$.1750	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35787	**CONFIDENTIAL**			
85592	D	mmbtu	\$.6500	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35787	**CONFIDENTIAL**			
85594	D	mmbtu	\$.6500	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35787	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27339

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28598

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 05/19/2008 **RECEIVED DATE:** 03/14/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish with the Commission the rates associated with this service. Filing delayed due to the reevaluation of the asset after purchase.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell
TITLE: Director of Revenue Accounting
ADDRESS LINE 1: 2300 Windy Ridge Parkway
ADDRESS LINE 2:
CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**
AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-200	The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90635	D	mmbtu	\$4300	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28598

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28599

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 03/28/2013 **RECEIVED DATE:** 05/31/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell
TITLE: Director of Revenue Accounting
ADDRESS LINE 1: 2300 Windy Ridge Parkway
ADDRESS LINE 2:
CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**
AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36833	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-210	The Gathering Fee is \$0.38 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90635	D	mmbtu	\$.3800	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36833	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM** **RRC TARIFF NO: 28599****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29458

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 01/01/2017 **RECEIVED DATE:** 10/23/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2025
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the CO2 processing fee effective June 2017. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell
TITLE: Director of Revenue Accounting
ADDRESS LINE 1: 2300 Windy Ridge Parkway
ADDRESS LINE 2:
CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**
AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37263	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-120000	For volume of Gas up to and including 42,000 MMBtu per Day in any Month ('Tier 1 Volume') and delivered to locations 85592, 85593 and 85594, the gathering fee will be either \$0.57 per MMBtu, \$0.72 per MMBtu, \$0.82 per MMBtu, \$0.47 per MMBtu or \$0.62 per MMBtu, dependent upon the receipt point. For Tier 1 Volumes delivered at delivery location 85590, the gathering fee is \$0.60 per MMBtu, \$0.50 per MMBtu, \$0.75 per MMBtu, \$0.85 per MMBtu or \$0.65 per MMBtu, dependent upon receipt point. For Tier 1 Volumes delivered at delivery location 85589, the gathering fee is \$0.704 per MMBtu or \$0.604 per MMBtu. In any month that Gatherer redelivers gas on behalf of the Shipper that is less than 35,000 MMBtu per day, the Tier 1 gathering fees will be increased by \$0.13 per MMBtu. For volume of Gas greater than 42,000 MMBtu per Day in any month ('Incentive Volume'), the gathering fee shall be \$0.30 per MMBtu for delivery locations 85592, 85593 and 85594, \$0.31 per MMBtu for location 85590 and \$0.35 per MMBtu for delivery location 85589. Additional charges include charges related to CO2 processing (currently \$0.067 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 29458**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	R	mmbtu	\$.5700	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.4700	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.4700	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.4700	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.7200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.7200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.5700	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.5700	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.7200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.8200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 29458**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	R	mmbtu	\$.8200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85594	R	mmbtu	\$.8200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85592	R	mmbtu	\$.6200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85593	R	mmbtu	\$.6200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85594	R	mmbtu	\$.6200	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85592	R	mmbtu	\$.7000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85593	R	mmbtu	\$.7000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85594	R	mmbtu	\$.7000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85592	R	mmbtu	\$.8500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					
85593	R	mmbtu	\$.8500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37263 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 29458**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	R	mmbtu	\$.8500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.9500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.9500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.9500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.7500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.7500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.7500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.6000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.6000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.6000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 29458**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$.6000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.7500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.8500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.6500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85589	R	mmbtu	\$.7040	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85589	R	mmbtu	\$.6040	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.7300	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.6300	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.8800	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.9800	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 29458**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$.7800	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85589	R	mmbtu	\$.8340	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85589	R	mmbtu	\$.7340	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85592	R	mmbtu	\$.3000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85593	R	mmbtu	\$.3000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	R	mmbtu	\$.3000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	R	mmbtu	\$.3100	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85589	R	mmbtu	\$.3500	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0670	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0670	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29458

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$.5000	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37263	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29459

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 01/01/2017 **RECEIVED DATE:** 01/04/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/09/2024

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective July 2017. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell

TITLE: Director of Revenue Accounting

ADDRESS LINE 1: 2300 Windy Ridge Parkway

ADDRESS LINE 2:

CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**

AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37265	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-130000	The Gathering Fee is \$0.60 per MMBtu for deliveries to delivery locations 85592, 85593, 85594, 85589 and 85590. For deliveries to location 85590, an additional \$0.03 per MMBtu is added to the gathering rate and for deliveries to location 85590, an additional \$0.05 per MMBtu is added to the gathering rate. Additional charges include charges related to CO2 processing (currently \$0.077 per MMBtu), pro rata share of electric cost and any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 29459**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.6000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37265	**CONFIDENTIAL**			
85589	D	mmbtu	\$.6000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37265	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37265	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6300	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37265	**CONFIDENTIAL**			
85589	D	mmbtu	\$.6300	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37265	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0770	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37265	**CONFIDENTIAL**			
85592	D	mmbtu	\$.6000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37265	**CONFIDENTIAL**			
85593	D	mmbtu	\$.6000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37265	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0770	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37265	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 29459

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23409

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 04/01/2016 **RECEIVED DATE:** 01/18/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the pricing effective December 2016. Filing delayed due to the timing of the invoicing cycle.

PREPARER - PERSON FILING

RRC NO: 749 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Cristy **MIDDLE:** Henson **LAST NAME:** Campbell
TITLE: Director of Revenue Accounting
ADDRESS LINE 1: 2300 Windy Ridge Parkway
ADDRESS LINE 2:
CITY: Atlanta **STATE:** GA **ZIP:** 30339 **ZIP4:**
AREA CODE: 770 **PHONE NO:** 504-5010 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-90039	For each MMBtu of the IFERC Volumes delivered by Seller to Buyer at the delivery points each month, the contract price of each MMBtu shall be 100% of the Market Center Spot-Gas Prices, West Texas, Waha Index as published in the first Platt's publication of the month in Inside FERC's Gas Market Report less \$0.02 per MMBtu. For each MMBtu of the GD Volumes and the swing gas delivered by Seller to Buyer at the delivery points each day, the contract price shall be 100% of the Midpoint price set forth in Platt's Gas Daily in the table entitled Daily price survey (\$/MMBtu) under West Texas - Waha Gas Daily Price as reported on the Gas Day for the Day of delivery less \$0.025 per MMBtu for the applicable day of delivery. If there is no price or range of prices published for the Day of delivery, then the Waha Gas Daily Midpoint shall be mutually agreed to by the parties.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85640	D	mmbtu	\$3.2350	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34329	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23409

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TS **RRC TARIFF NO: 29463**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92015	D	mmbtu	\$2.6800	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37264	**CONFIDENTIAL**			
92013	D	mmbtu	\$2.7000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37264	**CONFIDENTIAL**			
92013	D	mmbtu	\$2.6800	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37264	**CONFIDENTIAL**			
92014	D	mmbtu	\$2.6800	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37264	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.