

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 22736

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 09/03/2009      **RECEIVED DATE:** 11/14/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/03/2029  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 20-year agreement

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the CO2 processing fees effective October 2016. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 749      **ACTIVE FLAG:** N      **INACTIVE DATE:**  
**FIRST NAME:** Cristy      **MIDDLE:** Henson      **LAST NAME:** Campbell  
**TITLE:** Director of Revenue Accounting  
**ADDRESS LINE 1:** 2300 Windy Ridge Parkway  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** GA      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5010      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31722	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-40061	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 46,800 MMBtu per day, \$0.62 per MMBtu for all volumes above 46,800 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 46,800 MMBtu per day for volumes delivered to location 85589. For gas that is redelivered to location 85590 the fee will be the applicable gathering fee plus \$.03 per MMBtu for redeliveries at least 20,000 MMBtu per day for the month or \$.05 per MMBtu for deliveries less than 20,000 per day for the month. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.063 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.1% will apply to delivery locations 85592, 85593 and 85594, fuel retention of 3% will apply to delivery location 85589 and fuel retention of 2.6% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

**RATE ADJUSTMENT PROVISIONS:**

Fixed, tiered rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**      **RRC TARIFF NO: 22736**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$ .0630	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31722      **CONFIDENTIAL**					
85594	D	mmbtu	\$ .0630	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31722      **CONFIDENTIAL**					
85589	D	mmbtu	\$ .5300	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31722      **CONFIDENTIAL**					
85590	D	mmbtu	\$ .5300	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31722      **CONFIDENTIAL**					
85592	D	mmbtu	\$ .5300	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31722      **CONFIDENTIAL**					
85593	D	mmbtu	\$ .5300	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31722      **CONFIDENTIAL**					
85592	D	mmbtu	\$ .6200	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31722      **CONFIDENTIAL**					
85593	D	mmbtu	\$ .6200	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31722      **CONFIDENTIAL**					
85594	D	mmbtu	\$ .6200	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31722      **CONFIDENTIAL**					
85589	D	mmbtu	\$ .6200	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31722      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 22736**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$ .6200	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31722	**CONFIDENTIAL**			
85592	D	mmbtu	\$ .6300	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31722	**CONFIDENTIAL**			
85593	D	mmbtu	\$ .6300	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31722	**CONFIDENTIAL**			
85594	D	mmbtu	\$ .6300	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31722	**CONFIDENTIAL**			
85589	D	mmbtu	\$ .6300	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31722	**CONFIDENTIAL**			
85590	D	mmbtu	\$ .6300	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31722	**CONFIDENTIAL**			
85591	D	mmbtu	\$ .1000	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31722	**CONFIDENTIAL**			
85589	D	mmbtu	\$ .1340	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31722	**CONFIDENTIAL**			
85590	D	mmbtu	\$ .5800	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31722	**CONFIDENTIAL**			
85590	D	mmbtu	\$ .0630	10/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31722	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 22736**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
85594	D	mmbtu	\$.5300	10/01/2016	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">31722</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	31722	**CONFIDENTIAL**			
<b>Customer</b>	31722	**CONFIDENTIAL**									
85592	D	mmbtu	\$.0630	10/01/2016	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">31722</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	31722	**CONFIDENTIAL**			
<b>Customer</b>	31722	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 22737

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 08/02/2013      **RECEIVED DATE:** 06/10/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/30/2020  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the CO2 processing fee effective April 2019. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 1074      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Ly      **MIDDLE:**      **LAST NAME:** Eilering  
**TITLE:** Acct & Financial Reporting Mgr  
**ADDRESS LINE 1:** 2300 Windy Ridge Pkwy SE, Ste 840N  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** Ga      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5022      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31733	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-60061	The Gathering Fee is \$0.59 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.048 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 22737**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.5900	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	31733	**CONFIDENTIAL**			
85592	D	mmbtu	\$.0480	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	31733	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0480	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	31733	**CONFIDENTIAL**			
85592	D	mmbtu	\$.5900	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	31733	**CONFIDENTIAL**			
85589	D	mmbtu	\$.5900	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	31733	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 22738

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 12/10/2009      **RECEIVED DATE:** 01/18/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/09/2020  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10 year 6 month agreement

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the CO2 processing fee effective December 2016. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 749      **ACTIVE FLAG:** N      **INACTIVE DATE:**  
**FIRST NAME:** Cristy      **MIDDLE:** Henson      **LAST NAME:** Campbell  
**TITLE:** Director of Revenue Accounting  
**ADDRESS LINE 1:** 2300 Windy Ridge Parkway  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** GA      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5010      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31734	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-80033	The Gathering Fee is \$0.62 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.011 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.6200	12/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31734	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0110	12/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31734	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460                      COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 22738**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 22739

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 05/01/2010      **RECEIVED DATE:** 06/10/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2021  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10 year 9 month agreement

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the CO2 processing fee effective April 2019. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 1074      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Ly      **MIDDLE:**      **LAST NAME:** Eilering  
**TITLE:** Acct & Financial Reporting Mgr  
**ADDRESS LINE 1:** 2300 Windy Ridge Pkwy SE, Ste 840N  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** Ga      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5022      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37980	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-70037	The Gathering Fee is \$0.64 per MMBtu for delivery location 85594 and \$0.67 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.009 per MMBtu) and any applicable taxes. Fuel retention of 2.7% is retained for location 85594 and 3.2% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 22739**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$.6700	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37980	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0090	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37980	**CONFIDENTIAL**			
85594	D	mmbtu	\$.6400	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37980	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6600	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37980	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23562

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 11/01/2016      **RECEIVED DATE:** 06/10/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/03/2029  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the CO2 processing fee effective April 2019. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 1074      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Ly      **MIDDLE:**      **LAST NAME:** Eilering  
**TITLE:** Acct & Financial Reporting Mgr  
**ADDRESS LINE 1:** 2300 Windy Ridge Pkwy SE, Ste 840N  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** Ga      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5022      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32462	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-50067	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 60,000 MMBtu per day, \$0.60 per MMBtu for all volumes above 60,000 MMBtu per day. An additional \$0.07 per MMBtu will be charged on 60,000 MMBtu per day for volumes delivered to location 85589. Deliveries to location 85590 are charged an additional \$0.05 per MMBtu. In the event the average daily volume of gas redelivered at location 85590 is greater than 27,500 MMBtu in a given month, the fee is reduced to \$.03 per MMBtu. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. \$0.40 per MMBtu will be charged on all volumes above 69,545 MMBtu delivered per day to locations 85589, 85590, 85592, 85593, and 85594. Additional charges include charges related to CO2 processing (currently \$0.043 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily price survey Midpoint for the Waha index price plus \$0.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

**RATE ADJUSTMENT PROVISIONS:**

Fixed, tiered rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 23562**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$ .5300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85589	D	mmbtu	\$ .6000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85590	D	mmbtu	\$ .5600	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85592	D	mmbtu	\$ .5300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85590	D	mmbtu	\$ .5800	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85591	D	mmbtu	\$ .6300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85593	D	mmbtu	\$ .5300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85592	D	mmbtu	\$ .6000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85593	D	mmbtu	\$ .6000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85594	D	mmbtu	\$ .6000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 23562**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85589	D	mmbtu	\$ .6700	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85590	D	mmbtu	\$ .6300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85590	D	mmbtu	\$ .6500	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85591	D	mmbtu	\$ .7000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85589	D	mmbtu	\$ .4000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85590	D	mmbtu	\$ .4000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85591	D	mmbtu	\$ .4000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85592	D	mmbtu	\$ .4000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85593	D	mmbtu	\$ .4000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			
85594	D	mmbtu	\$ .4000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 23562**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$.0430	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	**CONFIDENTIAL**			
85592	D	mmbtu	\$.0430	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	**CONFIDENTIAL**			
85593	D	mmbtu	\$.0430	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0430	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32462	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25814

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 04/01/2014      **RECEIVED DATE:** 05/01/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Acting as Agent for Producer 36832

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the CO2 processing fee effective March 2019. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 1074      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Ly      **MIDDLE:**      **LAST NAME:** Eilering  
**TITLE:** Acct & Financial Reporting Mgr  
**ADDRESS LINE 1:** 2300 Windy Ridge Pkwy SE, Ste 840N  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** Ga      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5022      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35136	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-20028	For delivery location 85594, the Gathering Fee is \$0.57 per MMBtu, \$0.47 per MMBtu, \$0.72 per MMBtu, or \$0.62 per MMBtu dependent upon receipt point. For delivery location 85590, the Gathering Fee is \$0.60 per MMBtu, \$0.50 per MMBtu, \$0.75 per MMBtu or \$0.65 per MMBtu dependent upon receipt point. Additional charges include charges related to CO2 processing (currently \$0.017 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% will apply to delivery location 85594 and fuel retention of 3.1% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25814**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$ .6000	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$ .5000	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$ .5700	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$ .4700	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$ .7040	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$ .6040	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$ .7200	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$ .6200	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$ .7500	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$ .6500	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25814**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85589	R	mmbtu	\$ .8540	03/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35136	<b>**CONFIDENTIAL**</b>			
85589	R	mmbtu	\$ .7540	03/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35136	<b>**CONFIDENTIAL**</b>			
85594	D	mmbtu	\$ .0170	03/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35136	<b>**CONFIDENTIAL**</b>			
85590	D	mmbtu	\$ .0170	03/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35136	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25835

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 04/01/2016      **RECEIVED DATE:** 06/10/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Acting as Agent for Producer 34279

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the CO2 processing fee effective April 2019. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 1074      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Ly      **MIDDLE:**      **LAST NAME:** Eilering  
**TITLE:** Acct & Financial Reporting Mgr  
**ADDRESS LINE 1:** 2300 Windy Ridge Pkwy SE, Ste 840N  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** Ga      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5022      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35136	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-100023	The Gathering Fee is \$0.57 per MMBtu for delivery location 85594 and \$0.60 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.148 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.6% is retained for location 85594 and 3.1% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25835**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.1480	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.1480	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85594	D	mmbtu	\$.5700	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6000	04/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35136	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25840

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 11/01/2015      **RECEIVED DATE:** 06/10/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Acting as Agent for Producer 36833

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the CO2 processing fee effective April 2019. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 1074      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Ly      **MIDDLE:**      **LAST NAME:** Eilering  
**TITLE:** Acct & Financial Reporting Mgr  
**ADDRESS LINE 1:** 2300 Windy Ridge Pkwy SE, Ste 840N  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** Ga      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5022      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35136	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-300019	The Gathering Fee is \$0.751 per MMBtu, \$0.551 per MMBtu or \$0.536 per MMBtu dependent upon the receipt and delivery point combination. For gas that is redelivered by Gatherer for the account of Shipper at location 85590 during any month, the Gathering Fee shall be the applicable Gathering Fee for the applicable month, plus \$0.03 per MMBtu so long as Shipper schedules and Gatherer redelivers at least 20,000 MMBtu per Day of location 85590 volumes for such month, or \$0.05 per MMBtu if Shipper schedules and Gatherer redelivers less than 20,000 MMBtu per day of location 85590 volumes for such Month. Additional charges include charges related to CO2 processing (currently \$0.094 per MMBtu) and any applicable taxes. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25840**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$ .7510	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$ .7510	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85589	D	mmbtu	\$ .7510	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85592	D	mmbtu	\$ .5510	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85593	D	mmbtu	\$ .5510	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85594	D	mmbtu	\$ .5510	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$ .5510	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85589	D	mmbtu	\$ .5510	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85592	R	mmbtu	\$ .5360	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85592	D	mmbtu	\$ .7510	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25840**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$ .7510	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85593	R	mmbtu	\$ .5360	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$ .5360	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$ .5360	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$ .5360	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$ .7810	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$ .5810	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$ .5660	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$ .8010	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$ .6010	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35136	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25840**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$ .5860	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35136	<b>**CONFIDENTIAL**</b>			
85590	R	mmbtu	\$ .0940	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35136	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27339

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 216729

**ORIGINAL CONTRACT DATE:** 01/10/2014      **RECEIVED DATE:** 06/10/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/09/2024

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** To update the CO2 processing fee effective April 2019. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 1074      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Ly      **MIDDLE:**      **LAST NAME:** Eilering

**TITLE:** Acct & Financial Reporting Mgr

**ADDRESS LINE 1:** 2300 Windy Ridge Pkwy SE, Ste 840N

**ADDRESS LINE 2:**

**CITY:** Atlanta      **STATE:** Ga      **ZIP:** 30339      **ZIP4:**

**AREA CODE:** 770      **PHONE NO:** 504-5022      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35601	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-110000	The Gathering Fee is \$0.65 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.138 per MMBtu) and any applicable taxes. An additional \$0.134 per MMBtu will be charged on volumes delivered to location 85589 and deliveries to location 85590 are charged an additional \$0.03 per MMBtu. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27339**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85589	D	mmbtu	\$ .7840	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35601	<b>**CONFIDENTIAL**</b>			
85590	D	mmbtu	\$ .6800	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35601	<b>**CONFIDENTIAL**</b>			
85590	D	mmbtu	\$ .1380	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35601	<b>**CONFIDENTIAL**</b>			
85592	D	mmbtu	\$ .1380	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35601	<b>**CONFIDENTIAL**</b>			
85593	D	mmbtu	\$ .1380	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35601	<b>**CONFIDENTIAL**</b>			
85594	D	mmbtu	\$ .1380	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35601	<b>**CONFIDENTIAL**</b>			
85592	D	mmbtu	\$ .6500	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35601	<b>**CONFIDENTIAL**</b>			
85594	D	mmbtu	\$ .6500	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35601	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7460**      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 27339****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28598

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 05/19/2008      **RECEIVED DATE:** 03/14/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To establish with the Commission the rates associated with this service. Filing delayed due to the reevaluation of the asset after purchase.

**PREPARER - PERSON FILING**

**RRC NO:** 749      **ACTIVE FLAG:** N      **INACTIVE DATE:**  
**FIRST NAME:** Cristy      **MIDDLE:** Henson      **LAST NAME:** Campbell  
**TITLE:** Director of Revenue Accounting  
**ADDRESS LINE 1:** 2300 Windy Ridge Parkway  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** GA      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5010      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35601	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-200	The Gathering Fee is \$0.43 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90635	D	mmbtu	\$4300	10/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35601	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28598

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28599

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 03/28/2013      **RECEIVED DATE:** 05/31/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the rate associated with the service for this customer. Filing delayed due to an administrative oversight.

**PREPARER - PERSON FILING**

**RRC NO:** 749      **ACTIVE FLAG:** N      **INACTIVE DATE:**  
**FIRST NAME:** Cristy      **MIDDLE:** Henson      **LAST NAME:** Campbell  
**TITLE:** Director of Revenue Accounting  
**ADDRESS LINE 1:** 2300 Windy Ridge Parkway  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** GA      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5010      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36833	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-210	The Gathering Fee is \$0.38 per MMBtu for delivery location 90635. Additional charges include reimbursement for various operating expenses as well as charges related to CO2 processing.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90635	D	mmbtu	\$.3800	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36833	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460                      COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28599**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29458

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 07/01/2018      **RECEIVED DATE:** 06/10/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2025  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the CO2 processing fee effective April 2019. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 1074      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Ly      **MIDDLE:**      **LAST NAME:** Eilering  
**TITLE:** Acct & Financial Reporting Mgr  
**ADDRESS LINE 1:** 2300 Windy Ridge Pkwy SE, Ste 840N  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** Ga      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5022      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37263	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-120000	For volume of Gas up to and including 42,000 MMBtu per Day in any Month ('Tier 1 Volume') and delivered to locations 85592, 85593 and 85594, the gathering fee will be either \$0.57 per MMBtu, \$0.72 per MMBtu, \$0.82 per MMBtu, \$0.47 per MMBtu or \$0.62 per MMBtu, dependent upon the receipt point. For Tier 1 Volumes delivered at delivery location 85590, the gathering fee is \$0.60 per MMBtu, \$0.50 per MMBtu, \$0.75 per MMBtu, \$0.85 per MMBtu or \$0.65 per MMBtu, dependent upon receipt point. For Tier 1 Volumes delivered at delivery location 85589, the gathering fee is \$0.704 per MMBtu or \$0.604 per MMBtu. In any month that Gatherer redelivers gas on behalf of the Shipper that is less than 35,000 MMBtu per day, the Tier 1 gathering fees will be increased by \$0.13 per MMBtu. For volume of Gas greater than 42,000 MMBtu per Day in any month ('Incentive Volume'), the gathering fee shall be \$0.30 per MMBtu for delivery locations 85592, 85593 and 85594, \$0.31 per MMBtu for location 85590 and \$0.35 per MMBtu for delivery location 85589. Additional charges include charges related to CO2 processing (currently \$0.041 per MMBtu), pro rata share of electric charges and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$0.20 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 29458**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	R	mmbtu	\$ .5700	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85592	R	mmbtu	\$ .4700	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$ .4700	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85594	R	mmbtu	\$ .4700	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85592	R	mmbtu	\$ .7200	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$ .7200	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85594	R	mmbtu	\$ .7200	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85592	R	mmbtu	\$ .8200	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$ .8200	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85594	R	mmbtu	\$ .8200	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 29458**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	R	mmbtu	\$.6200	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$.6200	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85594	R	mmbtu	\$.6200	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85592	R	mmbtu	\$.7000	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$.7000	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85592	R	mmbtu	\$.5700	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$.5700	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85594	R	mmbtu	\$.7000	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85592	R	mmbtu	\$.8500	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$.8500	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 29458**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	R	mmbtu	\$ .8500	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$ .9500	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85594	R	mmbtu	\$ .9500	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85592	R	mmbtu	\$ .7500	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$ .7500	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85594	R	mmbtu	\$ .7500	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85592	R	mmbtu	\$ .6000	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$ .6000	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85594	R	mmbtu	\$ .6000	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					
85590	R	mmbtu	\$ .6000	04/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37263                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460**                      **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 29458**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$ .5000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85590	R	mmbtu	\$ .7500	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85590	R	mmbtu	\$ .8500	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85590	R	mmbtu	\$ .6500	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85589	R	mmbtu	\$ .7040	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85590	R	mmbtu	\$ .7300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85590	R	mmbtu	\$ .6300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85590	R	mmbtu	\$ .8800	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85590	R	mmbtu	\$ .7800	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85589	R	mmbtu	\$ .8340	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460                      COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 29458**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	R	mmbtu	\$ .3000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85593	R	mmbtu	\$ .3000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85594	R	mmbtu	\$ .3000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85590	R	mmbtu	\$ .3100	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85589	R	mmbtu	\$ .3500	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85594	D	mmbtu	\$ .0410	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					
85590	D	mmbtu	\$ .0410	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37263                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29458

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29459

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 04/30/2019      **RECEIVED DATE:** 06/10/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/09/2024  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the CO2 processing fee effective April 2019. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 1074      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Ly      **MIDDLE:**      **LAST NAME:** Eilering  
**TITLE:** Acct & Financial Reporting Mgr  
**ADDRESS LINE 1:** 2300 Windy Ridge Pkwy SE, Ste 840N  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** Ga      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5022      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37265	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-130000	The Gathering Fee is \$0.60 per MMBtu for deliveries to delivery locations 85592, 85593, 85594, 85589 and 85590. For deliveries to location 85590, an additional \$0.03 per MMBtu is added to the gathering rate and for deliveries to location 85590, an additional \$0.05 per MMBtu is added to the gathering rate. Additional charges include charges related to CO2 processing (currently \$0.124 per MMBtu), pro rata share of electric cost and any applicable taxes.

**RATE ADJUSTMENT PROVISIONS:**

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460                      COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 29459**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.6000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37265                      **CONFIDENTIAL**					
85589	D	mmbtu	\$.6000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37265                      **CONFIDENTIAL**					
85590	D	mmbtu	\$.6000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37265                      **CONFIDENTIAL**					
85590	D	mmbtu	\$.6300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37265                      **CONFIDENTIAL**					
85589	D	mmbtu	\$.6300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37265                      **CONFIDENTIAL**					
85592	D	mmbtu	\$.6000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37265                      **CONFIDENTIAL**					
85593	D	mmbtu	\$.6000	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37265                      **CONFIDENTIAL**					
85594	D	mmbtu	\$.1240	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37265                      **CONFIDENTIAL**					
85590	D	mmbtu	\$.1240	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37265                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460                      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 29459

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 23409

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 216729  
**ORIGINAL CONTRACT DATE:** 04/01/2016      **RECEIVED DATE:** 01/18/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update the pricing effective December 2016. Filing delayed due to the timing of the invoicing cycle.

**PREPARER - PERSON FILING**

**RRC NO:** 749      **ACTIVE FLAG:** N      **INACTIVE DATE:**  
**FIRST NAME:** Cristy      **MIDDLE:** Henson      **LAST NAME:** Campbell  
**TITLE:** Director of Revenue Accounting  
**ADDRESS LINE 1:** 2300 Windy Ridge Parkway  
**ADDRESS LINE 2:**  
**CITY:** Atlanta      **STATE:** GA      **ZIP:** 30339      **ZIP4:**  
**AREA CODE:** 770      **PHONE NO:** 504-5010      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34329	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-90039	For each MMBtu of the IFERC Volumes delivered by Seller to Buyer at the delivery points each month, the contract price of each MMBtu shall be 100% of the Market Center Spot-Gas Prices, West Texas, Waha Index as published in the first Platt's publication of the month in Inside FERC's Gas Market Report less \$0.02 per MMBtu. For each MMBtu of the GD Volumes and the swing gas delivered by Seller to Buyer at the delivery points each day, the contract price shall be 100% of the Midpoint price set forth in Platt's Gas Daily in the table entitled Daily price survey (\$/MMBtu) under West Texas - Waha Gas Daily Price as reported on the Gas Day for the Day of delivery less \$0.025 per MMBtu for the applicable day of delivery. If there is no price or range of prices published for the Day of delivery, then the Waha Gas Daily Midpoint shall be mutually agreed to by the parties.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85640	D	mmbtu	\$3.2350	12/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	34329	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7460                      **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 23409

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7460                      COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

**TARIFF CODE: TS                      RRC TARIFF NO: 29463**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92015	D	mmbtu	\$1.9300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37264	**CONFIDENTIAL**			
92013	D	mmbtu	\$2.3800	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37264	**CONFIDENTIAL**			
92013	D	mmbtu	\$1.9300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37264	**CONFIDENTIAL**			
92014	D	mmbtu	\$1.9300	04/30/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37264	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.