

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 23449

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 04/26/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff activated, updating yearly increase

PREPARER - PERSON FILING

RRC NO: 919 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Christopher **MIDDLE:** **LAST NAME:** Nuzzo

TITLE: Operations Accountant

ADDRESS LINE 1: 1515 Arapahoe St

ADDRESS LINE 2: Tower 1, Suite 1600

CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 357-1789 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33313	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10264	\$1500 routine maintenance fee per month, escalation 3% per year beginning January 1, 2011

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME: MARKWEST POWER TEX, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 23449**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78613	D	Month	\$1591.3500	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33313	**CONFIDENTIAL**			
78613	D	Month	\$1500.0000	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33313	**CONFIDENTIAL**			
78613	D	Month	\$1545.0000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33313	**CONFIDENTIAL**			
78613	D	Month	\$1639.0900	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33313	**CONFIDENTIAL**			
78613	D	Month	\$1688.2600	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33313	**CONFIDENTIAL**			
78613	D	Month	\$1738.9100	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33313	**CONFIDENTIAL**			
78613	D	Month	\$1791.0800	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33313	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Maintenance fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 21779

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 03/04/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate update; late due to lack of timely information

PREPARER - PERSON FILING

RRC NO: 1057 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Evan **MIDDLE:** James **LAST NAME:** Adams

TITLE: Operations Accountant

ADDRESS LINE 1: 1515 Arapahoe

ADDRESS LINE 2: TWR 1 Suite 1600

CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 531-9069 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31054	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10264	Transportation fee of .12 per MMBTU. Imbalance fee, Platts Gas Daily West Texas Waha Midpoint Price (for Farmtaps, if more than 5% of shipper deliveries, multiplied by 0.9 in producer's favor or 1.1 in Markwest favor)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78612	D	MMBTU	-\$1.286	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31054	**CONFIDENTIAL**			
90941	D	MMBTU	-\$1.286	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31054	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 21779

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 21781

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 03/04/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate update; late due to lack of timely information

PREPARER - PERSON FILING

RRC NO: 1057 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Evan **MIDDLE:** James **LAST NAME:** Adams

TITLE: Operations Accountant

ADDRESS LINE 1: 1515 Arapahoe

ADDRESS LINE 2: TWR 1 Suite 1600

CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 531-9069 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31056	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
31056	Monthly demand charge \$90,000 up to 60,000 MMBtu/d After 60,000 MMBtu/d \$0.09/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78608	D	MMBTU	\$.1975	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31056	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 21781

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 21783

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2015 **RECEIVED DATE:** 03/04/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate update; late due to lack of timely information

PREPARER - PERSON FILING

RRC NO: 1057 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Evan **MIDDLE:** James **LAST NAME:** Adams

TITLE: Operations Accountant

ADDRESS LINE 1: 1515 Arapahoe

ADDRESS LINE 2: TWR 1 Suite 1600

CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 531-9069 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31058	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10277	Transportation rate of \$0.125 per MMBTU or \$0.1550 for DP78610; 3% Annual escalation at the beginning of calendar year. Imbalance volume multiplied by Platts Gas Daily West Texas Waha Midpoint Price (if more than 5% of shipper deliveries, multiplied by Platts Gas Daily West Texas Waha Midpoint Price (if more than 5% of shipper deliveries, multiplied by .9 in producers favor or 1.1 in MarkWest favor)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME: MARKWEST POWER TEX, L.L.C.**

TARIFF CODE: TT **RRC TARIFF NO: 21783**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78605	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
78603	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
90676	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
78607	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
90677	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
90678	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
90679	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
90680	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
90681	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
90682	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME: MARKWEST POWER TEX, L.L.C.**

TARIFF CODE: TT **RRC TARIFF NO: 21783**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90683	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
90684	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
90685	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
86500	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
78610	D	MMBTU	\$.1791	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			
90686	D	MMBTU	\$.1791	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31058	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 21854

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 04/26/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2015

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Activating tariff and rate change

PREPARER - PERSON FILING

RRC NO: 919 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Christopher **MIDDLE:** **LAST NAME:** Nuzzo

TITLE: Operations Accountant

ADDRESS LINE 1: 1515 Arapahoe St

ADDRESS LINE 2: Tower 1, Suite 1600

CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 357-1789 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33293	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10274	Trans Fee \$0.115 per MMBTU, Imbalance cashout pricing is Platts Gas Daily West Texas Waha Midpoint Price

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME: MARKWEST POWER TEX, L.L.C.**

TARIFF CODE: TT **RRC TARIFF NO: 21854**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71668	D	MMBTU	\$.1150	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33293	**CONFIDENTIAL**			
71669	D	MMBTU	\$.1150	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33293	**CONFIDENTIAL**			
71670	D	MMBTU	\$.1150	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33293	**CONFIDENTIAL**			
71671	D	MMBTU	\$.1150	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33293	**CONFIDENTIAL**			
90940	D	MMBTU	\$.1150	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33293	**CONFIDENTIAL**			
71667	D	MMBTU	\$.1150	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33293	**CONFIDENTIAL**			
71666	D	MMBTU	\$.1150	04/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33293	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 25436

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2012 **RECEIVED DATE:** 04/29/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Add imbalance rate to rate description

PREPARER - PERSON FILING

RRC NO: 919 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Christopher **MIDDLE:** **LAST NAME:** Nuzzo

TITLE: Operations Accountant

ADDRESS LINE 1: 1515 Arapahoe St

ADDRESS LINE 2: Tower 1, Suite 1600

CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 357-1789 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34046	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
16998	Quantity Tier(MMBTU/Day) 0 - 3,000 \$0.12; 3,001 - 6,000 \$0.10; 6,001 - 10,000 \$0.09; greater than 10,000 \$0.08; Annual Escalation 2.5% beginning first day of calendar year. Imbalance fee, imbalance volume multiplied by Platts Gas Daily West Texas Waha Midpoint Price (If more than 5% of shipper deliveries, multiplied by 0.9 in producer's favor or, if in MarkWest's favor, the imbalance volume within 5% is multiplied by index price and the volume exceeding 5% by 1.1 times the index price)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 COMPANY NAME: MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT RRC TARIFF NO: 25436

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80484	D	MMBTU	\$.1230	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34046	**CONFIDENTIAL**			
80484	D	MMBTU	\$.1261	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34046	**CONFIDENTIAL**			
80484	D	MMBTU	\$.1292	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34046	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 28690

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2015 **RECEIVED DATE:** 03/13/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate update; late due to lack of timely information

PREPARER - PERSON FILING

RRC NO: 1057 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Evan **MIDDLE:** James **LAST NAME:** Adams

TITLE: Operations Accountant

ADDRESS LINE 1: 1515 Arapahoe

ADDRESS LINE 2: TWR 1 Suite 1600

CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 531-9069 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36617	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
21814	Trans fee 0.12 per MMBTU escalating annually 2.5%. Imbalance Platts Gas Daily West Texas Waha Midpoint Price (if more than 5% of shipper deliveries, multiplied by Platts Gas Daily West Texas Waha Midpoint Price (if more than 5% of shipper deliveries, multiplied by .9 in producers favor or 1.1 in MarkWest favor)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90939	D	MMBTU	\$0.130	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36617	**CONFIDENTIAL**			
78609	D	MMBTU	\$0.130	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36617	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 28690

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 28721

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 03/13/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate update; late due to lack of timely information

PREPARER - PERSON FILING

RRC NO: 1057 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Evan **MIDDLE:** James **LAST NAME:** Adams

TITLE: Operations Accountant

ADDRESS LINE 1: 1515 Arapahoe

ADDRESS LINE 2: TWR 1 Suite 1600

CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**

AREA CODE: 303 **PHONE NO:** 531-9069 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36618	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
06012013	Trans Fee 0.12 per MMBTU. Imbalance Fee, Platts Gas Daily West Texas Waha Midpoint Price (if more than 5% of shipper deliveries, multiplied by 0.9 in producers favor or 1.1 in MarkWest favor)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90942	D	MMBTU	\$,5890	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36618	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7645 **COMPANY NAME:** MARKWEST POWER TEX, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 28721

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.