

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 22838

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 06/28/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 12/04/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To report updated shipper name.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37589	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX008e	Transportation Fee equal to \$0.15/MMBtu for all volumes received at the Receipt Point(s) as the commodity fee, and \$0.15/MMBtu for 2,500 MMBtu per day as the demand fee, plus Compression Fees equal to \$0.0888/Mcf per stage of compression.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 22838

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79287	D	MMBtu	\$.1500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37589	**CONFIDENTIAL**			
74115	D	MMBtu	\$.1500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37589	**CONFIDENTIAL**			
74117	D	MMBtu	\$.1500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37589	**CONFIDENTIAL**			
78902	D	MMBtu	\$.1500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37589	**CONFIDENTIAL**			
80492	D	MMBtu	\$.1500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37589	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24722

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 06/21/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2017
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To report current rates.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37029	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX006J	Transportation Fee consisting of a Commodity Fee in the amount of \$0.134894/MMBtu, a Header Fee in the amount of \$0.168617/MMBtu, and a Reserve Capacity Fee in the amount of \$0.112412/MMBtu, equal to \$0.415923/MMBtu, plus Compression Fees equal to \$0.089929/MMBtu for the 1st stage of compression if required and \$0.078688/MMBtu for the 2nd stage of compression if required, plus an Operations Fee in the amount of \$0.033723/MMBtu, plus various fuel charges as applicable.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86908	R	MMBtu	\$4.160	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37029	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24722

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26565

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 11/07/2013 **RECEIVED DATE:** 11/24/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2016
CONTRACT COMMENT: Annual

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): CPI Annual Fee Escalation
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX011c	Transportation Fees for gas delivered (or allocated) at the delivery points equal to: \$0.6062/MMBtu for volumes transported on the ZG System, and \$0.2613/MMBtu for volumes transported on the Century Lateral, plus a Compression Fee equal to \$0.0826/MMBtu per stage of compression if applicable. The Transportation fee and the Compression fee then in effect will be subject to adjustment upon each anniversary of the date of this Agreement by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86904	D	MMBtu	\$.6062	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
85937	D	MMBtu	\$.2613	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26565

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26566

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 11/07/2013 **RECEIVED DATE:** 11/24/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2017
CONTRACT COMMENT: 15 Years

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To report current rates.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX012g	The Transportation Fee shall consist of Reserve Capacity Fee of \$0.0206/MMBtu for quantities equal to or greater than the relevant MDQ, and a Commodity Fee of \$0.2377/MMBtu for all actual quantities received. The Transportation Fee and the Compression Fee then in effect will be subject to adjustment upon each anniversary of the date of this Agreement by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 26566

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89323	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
89325	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
89326	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
89324	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
89327	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
89328	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
89329	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
89330	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
89331	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
89332	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 26566

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89124	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
91550	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
78905	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
86906	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			
92605	R	MMBtu	\$.2377	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26579

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 02/02/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate and re-add receipt point. Rates were not timely filed due to rate calculation timing.

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34819	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX0010	Firm transportation fee less pro-rata fuel and losses not to exceed 1% plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88204	R	MMBtu	\$.2904	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34819 **CONFIDENTIAL**					
86719	R	MMBtu	\$.2904	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34819 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26579

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27259

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 07/15/2014 **RECEIVED DATE:** 01/22/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2024
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To correct receipt point description.

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34819	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX013b	Transportation rate of \$0.28/MMBtu plus the minimum charge. Annual Fee Escalation: Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84=100), as published by the U. S. Department of Labor, Bureau of Labor- Statistics (the CPI-U).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88453	R	MMBtu	\$,2800	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34819 **CONFIDENTIAL**					
88204	R	MMBtu	\$,2800	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34819 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27259

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27346

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: 01/07/2015 **RECEIVED DATE:** 07/17/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2017
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To report additional receipt points.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35480	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX014a	Transportation rate of \$0.4476/Mcf plus \$0.0796/Mcf per each stage of compression. Volume Deductions: Pro-rata fuel and LAUF on MMBtu basis, not to exceed 1% of Receipt Point volume.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27346

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92604	R	Mcf	\$.5272	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35480	**CONFIDENTIAL**			
89539	R	Mcf	\$.5272	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35480	**CONFIDENTIAL**			
92603	R	Mcf	\$.5272	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35480	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27540

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/21/2018
INITIAL SERVICE DATE: 02/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35582	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX020a	Transportation Fee equal to \$0.389318/MMBtu, plus Compression Fee equal to \$0.089929/MMBtu for the first stage of compression and \$0.078688/MMBtu for the second stage of compression. Plus an Operations fee in the amount of \$0.033723/MMBtu if applicable

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27540

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78904	R	MMBtu	\$.4231	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35582 **CONFIDENTIAL**					
86907	R	MMBtu	\$.3893	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35582 **CONFIDENTIAL**					
89192	R	MMBtu	\$.3893	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35582 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27732

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/11/2016
INITIAL SERVICE DATE: 06/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To include update to rate component.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35788	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX016a	Transportation Fee equal to \$0.45/MMBtu, plus a compression fee in the amount of \$0.08/MMBtu per each stage of compression, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89124	R	MMBtu	\$,4500	06/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35788	**CONFIDENTIAL**			
91550	R	MMBtu	\$,4500	08/29/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35788	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27732

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 28355

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/29/2015
INITIAL SERVICE DATE: 11/01/2015 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35582	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX017	Transportation Fee equal to \$0.37/MMBtu, plus Compression Fees equal to \$0.086853/MMBtu for the 1st stage of compression if required and \$0.075997/MMBtu for the 2nd stage of compression if required, plus various fuel charges as applicable.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 28355

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78906	R	MMBtu	\$.3700	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35582 **CONFIDENTIAL**					
79111	R	MMBtu	\$.3700	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35582 **CONFIDENTIAL**					
79112	R	MMBtu	\$.3700	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35582 **CONFIDENTIAL**					
78908	R	MMBtu	\$.3700	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35582 **CONFIDENTIAL**					
86905	R	MMBtu	\$.3700	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35582 **CONFIDENTIAL**					
78903	R	MMBtu	\$.3700	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35582 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 28359

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/21/2018
INITIAL SERVICE DATE: 06/01/2016 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35582	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX017c	Transportation Fee equal to \$0.383103/MMBtu, plus Compression Fees equal to \$0.089929/MMBtu for the 1st stage of compression if required and \$0.078688/MMBtu for the 2nd stage of compression if required, plus various fuel charges as applicable.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 28359

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78906	R	MMBtu	\$.3831	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35582	**CONFIDENTIAL**			
79111	R	MMBtu	\$.3831	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35582	**CONFIDENTIAL**			
79112	R	MMBtu	\$.3831	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35582	**CONFIDENTIAL**			
86905	R	MMBtu	\$.3831	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35582	**CONFIDENTIAL**			
78903	R	MMBtu	\$.3831	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35582	**CONFIDENTIAL**			
78908	R	MMBtu	\$.3831	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35582	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29243

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/13/2017
INITIAL SERVICE DATE: 11/01/2016 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update current rate components.

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37028	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX015d	Transportation Fee equal to \$0.402173/MMBtu, plus Compression Fee equal to \$0.086956/MMBtu for the first stage of compression and \$0.076087/MMBtu for the second stage of compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91684	R	MMBtu	\$.4022	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37028	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC**TARIFF CODE:** TT **RRC TARIFF NO:** 29243**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29970

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/11/2017
INITIAL SERVICE DATE: 06/21/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37633	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX021a	Transportation fee: \$0.2831/MMBtu for volumes from 0 MMBtu/d to 10,000 MMBtu/d, \$0.2631/MMBtu for volumes from 10,001 to 15,000 MMBtu/d, \$0.2431/MMBtu for volumes in excess of 15,000 MMBtu/d, plus a compression fee in the amount of \$0.0905/Mcf per stage. The Transportation and Compression Fee in effect will both be subject to an annual adjustment each year beginning January 1, 2018, and continuing each consecutive twelve(12) month period thereafter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92716	R	MMBtu	\$.2831	06/21/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37633	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29970

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29971

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/11/2017
INITIAL SERVICE DATE: 08/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To correct rate component and receipt point.

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35480	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX022a	Transportation Fee: \$0.407246/MMBtu plus Compression Fees: \$0.088053/MMBtu for the first stage and \$0.077047/MMBtu for the second stage, as applicable. The Transportation Fee and Compression Fees then in effect will all be subject to annual adjustment each year beginning June 1, 2018, and continuing each consecutive twelve (12) month period thereafter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29971

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
92715	R	MMBtu	\$.4072	06/01/2017	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35480</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.4072</td> <td style="width:15%">06/01/2017</td> <td style="width:15%">Y</td> </tr> </table>						Customer	35480	MMBtu	\$.4072	06/01/2017	Y
Customer	35480	MMBtu	\$.4072	06/01/2017	Y						
CONFIDENTIAL											
92602	R	MMBtu	\$.4072	06/01/2017	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35480</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.4072</td> <td style="width:15%">06/01/2017</td> <td style="width:15%">Y</td> </tr> </table>						Customer	35480	MMBtu	\$.4072	06/01/2017	Y
Customer	35480	MMBtu	\$.4072	06/01/2017	Y						
CONFIDENTIAL											
91684	R	MMBtu	\$.4072	06/01/2017	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35480</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.4072</td> <td style="width:15%">06/01/2017</td> <td style="width:15%">Y</td> </tr> </table>						Customer	35480	MMBtu	\$.4072	06/01/2017	Y
Customer	35480	MMBtu	\$.4072	06/01/2017	Y						
CONFIDENTIAL											

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 30219

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/24/2017
INITIAL SERVICE DATE: 11/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To report current rates.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37913	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX009h	Transportation Fee equal to \$0.2831/MMBtu, and \$0.085/MMBtu times 10,000 Mcf/D, plus Compression Fees equal to \$0.0905/Mcf per stage of compression.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 30219

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86222	R	MMBtu	\$,2831	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37913	**CONFIDENTIAL**			
86223	R	MMBtu	\$,2831	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37913	**CONFIDENTIAL**			
86720	R	MMBtu	\$,2831	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37913	**CONFIDENTIAL**			
86721	R	MMBtu	\$,2831	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37913	**CONFIDENTIAL**			
88022	R	MMBtu	\$,2831	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37913	**CONFIDENTIAL**			
86220	R	MMBtu	\$,2831	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37913	**CONFIDENTIAL**			
86221	R	MMBtu	\$,2831	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37913	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 COMPANY NAME: TEXAS PIPELINE LLC**TARIFF CODE: TT RRC TARIFF NO: 30219****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 30220

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/09/2017
INITIAL SERVICE DATE: 08/23/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To report current rates.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37916	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX023	Transportation Fee: \$0.2500/MMBtu for 0 to 5,000 MMBtu/day, \$0.2400/MMBtu for 5,001 to 10,000 MMBtu/day, \$0.2300/MMBtu for volumes in excess of 10,000 MMBtu/day. The Transportation Fee and Compression Fees then in effect will all be subject to annual adjustment each year beginning January 1, 2019, and continuing each consecutive twelve (12) month period thereafter. The fee(s) then in effect will be subject to adjustment by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92895	R	MMBtu	\$.2500	08/23/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37916	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME: TEXAS PIPELINE LLC****TARIFF CODE: TT** **RRC TARIFF NO: 30220****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31169

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 847762
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/10/2018
INITIAL SERVICE DATE: 02/01/2018 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract.

PREPARER - PERSON FILING

RRC NO: 717 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Carol **MIDDLE:** **LAST NAME:** Holt
TITLE: Sr. Mgr, Contract Adm.
ADDRESS LINE 1: 16211 La Cantera Parkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 298-2232 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TX021b	Transportation fee: \$0.2891/MMBtu for volumes from 0 MMBtu/d to 10,000 MMBtu/d, \$0.2687/MMBtu for volumes from 10,001 to 15,000 MMBtu/d, \$0.2483/MMBtu for volumes in excess of 15,000 MMBtu/d, plus a compression fee in the amount of \$0.0924/Mcf per stage. The Transportation and Compression Fee in effect will both be subject to an annual adjustment each year beginning January 1, 2018, and continuing each consecutive twelve(12) month period thereafter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92716	R	MMBtu	\$.2891	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38450	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7701 **COMPANY NAME:** TEXAS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31169

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.