

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 22203

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 12/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Co. ID changed from 5981 to 7769.

PREPARER - PERSON FILING

RRC NO: 563 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31323	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00273	Gathering Fee: \$0.12; For the period beginning August 1, 2006 for the remainder of the term, Shipper agrees to pay Transporter twelve cents(\$0.12)for each MMBtu of gas delivered. Less gas retained by Transporter for fuel. Fuel: reimbursement percentage of one and one-half percent (1.5%).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM RRC TARIFF NO: 22203

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72267	D	MMBtu	\$.1200	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31323	**CONFIDENTIAL**			
72268	D	MMBtu	\$.1200	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31323	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 24720

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/03/2012
INITIAL SERVICE DATE: 10/01/2011 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to clerical oversight

PREPARER - PERSON FILING

RRC NO: 563 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33384	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00192	Gathering Fee: \$0.05/MMBtu. Fuel Reimbursement Quantity: Include allowance for fuel gas & gas lost or unaccounted for. MDQ: 15,000 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM RRC TARIFF NO: 24720

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
78806	R	MMBtu	\$.0500	10/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>33384</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	33384	**CONFIDENTIAL**			
Customer	33384	**CONFIDENTIAL**									
78807	R	MMBtu	\$.0500	10/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>33384</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	33384	**CONFIDENTIAL**			
Customer	33384	**CONFIDENTIAL**									
78808	D	MMBtu	\$.0000	10/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>33384</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	33384	**CONFIDENTIAL**			
Customer	33384	**CONFIDENTIAL**									
78809	D	MMBtu	\$.0000	10/01/2011	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>33384</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	33384	**CONFIDENTIAL**			
Customer	33384	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	fuel gas & gas lost or unaccounted for, MDQ
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 24721

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 803248

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/15/2017

INITIAL SERVICE DATE: 10/01/2011 **TERM OF CONTRACT DATE:** 07/01/2019

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2017

CONTRACT COMMENT: Evergreen: 1 Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Name Chg. & Esc.- gath. fees

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 563 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley

TITLE: Regulatory Compliance

ADDRESS LINE 1: 1717 Main Street, Suite 5200

ADDRESS LINE 2:

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37677	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00190-E	Gathering Fee: \$0.051 on points of receipt(s) escalating 2% each July 1 beginning July 1, 2017.
	Treating Fee: \$0.03 for delivered gas with CO2>2.5% but < 3.0%. \$0.05 for delivered gas with CO2 between 3.0% and 3.5% inclusive.
	Gathering Fuel & Loss = \$0.05 on points of receipt for field compression, dehydration and L&U.
	Treating Fee/Fuel = If the blended avg. of the combined stream for all gas received is > 3.01%, then for each RP with CO2 > 3.01%, the treating fee will be \$0.05 per MMBtu and the treating fuel will be 0.25%.
	Dehy Fee: \$0.005/MMBtu for gas delivered in excess of 7 lbs. MDQ = 70,000 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 COMPANY NAME: SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM RRC TARIFF NO: 24721

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78812	R	MMBtu	\$.0510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					
78805	D	MMBtu	\$.0500	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					
78810	R	MMBtu	\$.0510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					
78811	R	MMBtu	\$.0510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					
78813	R	MMBtu	\$.0510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					
78814	R	MMBtu	\$.0510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					
78933	D	MMBtu	\$.0500	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					
86020	R	MMBtu	\$.0510	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37677 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Dehy fee; gathering fuel & loss; treating fee/fuel

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 24721

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 28123

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 05/01/2015 **RECEIVED DATE:** 09/09/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2023
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: YTY

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 563 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36033	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
VW2015	Use of System Fee: \$1,000.00/month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89647	D	FEE	\$1000.0000	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36033	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	System Use Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 28123

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 22214

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803248
ORIGINAL CONTRACT DATE: 03/07/2001 **RECEIVED DATE:** 03/03/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Changed delivery point id.

PREPARER - PERSON FILING

RRC NO: 563 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31357	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00076	Transportation: \$0.0300/MMBtu delivered.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72271	D	MMBtu	\$.0300	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31357	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7769 **COMPANY NAME:** SOUTHCROSS CCNG GATHERING LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 22214

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.