

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22213

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803246
ORIGINAL CONTRACT DATE: 03/01/2001 **RECEIVED DATE:** 10/15/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/01/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Transp. Rt. Incrsd., effec. 8/1/09.
OTHER(EXPLAIN): Updated with specific delivery points.

PREPARER - PERSON FILING

RRC NO: 561 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31352	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00074	1) Transportation: \$0.18 per MMBtu. 2) Fuel reimbursement per Confirmation Agreement. 3) Imbalance up to 10% of Equiv. Quantities shall be multiplied by the Midpoint price for the Agua Dulce Hub posted for such day of flow in Gas Daily. 4) Imbalance in excess of 10% of Equiv. Quantities shall be multiplied by the higher of the Midpoint price for the HSC posted in Gas Daily for the day of flow of the day following gas flow.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 COMPANY NAME: SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT RRC TARIFF NO: 22213

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72317	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
72320	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
72328	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
72329	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74719	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74720	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74721	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74722	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74723	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					
74724	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31352 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 COMPANY NAME: SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT RRC TARIFF NO: 22213

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74725	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31352	**CONFIDENTIAL**			
74727	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31352	**CONFIDENTIAL**			
74728	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31352	**CONFIDENTIAL**			
74729	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31352	**CONFIDENTIAL**			
74730	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31352	**CONFIDENTIAL**			
74731	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31352	**CONFIDENTIAL**			
74732	D	MMBtu	\$.1800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31352	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Fuel reimbursement percentage; Imbalance Fee, if applicable

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 24365

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803246
ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 11/03/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 561 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33157	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00473	Transport: \$0.105/MMBtu. MDQ: 2,000 MMBtu/day. Gas Loss: Shipper will pay proportionate share of actual gas lost. Shipper agrees to reimburse Transporter for any charges or cash out penalties imposed by third party pipelines. Late Payment Penalty: Prime Rate (WSJ Money Rates table for corporate loans) + 3% via late payment charge invoice payable within 10 days of receipt. Imbalances: Will be calculated daily and invoiced monthly as a credit or debit. If Shipper is long, imbalance will be multiplied times GDD HSC less \$0.10/MMBtu. If Shipper is short, imbalance will be multiplied times GDD HSC plus \$0.10/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78041	D	MMBtu	\$.1050	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33157	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 24365

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Gas Loss: proportionate share of actual gas lost; Reimbursement for charges imposed by 3rd party pipelines; Late Payment Penalty; Imbalances.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 24640

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803246
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/14/2017
INITIAL SERVICE DATE: 10/01/2011 **TERM OF CONTRACT DATE:** 07/01/2019
INACTIVE DATE: **AMENDMENT DATE:** 07/01/2016
CONTRACT COMMENT: At least 90 days prior written notice by

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Add DPs, Chg. Term, MDQ & Fees
OTHER(EXPLAIN): No charge to Delivery Point 78800; late due to clerical error

PREPARER - PERSON FILING

RRC NO: 561 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00469-1	Transport Fee: \$0.01/MMBtu to each DP - Level of Service: Firm MDQ - 70,000 MMBtu/d. D.P. 78801 MDQ - 50,000; D.P. 78800 MDQ - 60,000 (no fee charged); D.P. 91991 MDQ - 30,000; D.P. 91989 MDQ - 20,000. Nomination deadline: 5th business day prior to start of month of flow. Posted Price: Avg. GDD HSC Midpoint prices. Imbalances - Short Vols.: Shipper - less \$0.02/MMBtu off Posted Price X Difference; Long Vols.: Transporter - less \$0.03/MMBtu off Posted Price X Difference. Imbalance statements: 10th of month following month of flow.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 24640

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91991	D	MMBtu	\$.0100	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33382	**CONFIDENTIAL**			
78801	D	MMBtu	\$.0100	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33382	**CONFIDENTIAL**			
91989	D	MMBtu	\$.0100	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 25533

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 803246

ORIGINAL CONTRACT DATE: 10/01/2012 **RECEIVED DATE:** 05/19/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/19/2017

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2017

CONTRACT COMMENT: Confirmation Agreement #2

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): added MDQ

PREPARER - PERSON FILING

RRC NO: 561 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley

TITLE: Regulatory Compliance

ADDRESS LINE 1: 1717 Main Street, Suite 5200

ADDRESS LINE 2:

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00491-1	1) Transportation: \$0.11 per MMBtu delivered or caused to be delivered by Transporter to or for the account of Shipper at the Point(s) of Delivery.
	2) Fuel Reimbursement: Shipper will pay a proportionate share of actual gas lost.
	3) Additional Fees: Shipper agrees to reimburse Transporter for any charges or cashout penalties imposed by third party pipelines.
	4) MDQ-5,000.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80639	D	MMBTu	\$.1100	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34100	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 25533

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	fuel reimbursement/proportionate share; 3rd party chgs./cashout penalties

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 26575

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803246
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/25/2014
INITIAL SERVICE DATE: 07/09/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/10/2014
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Trans. Conf. #4 (6/10-6/11/14)
OTHER(EXPLAIN): late due to clerical error

PREPARER - PERSON FILING

RRC NO: 561 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34845	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00494	1) Transportation: \$0.05 per MMBtu. 2) Nom. Vol. 6/10/14 -6/11/14 - 4,000 MMBtu/Day - Transaction Confirmation No. 4; 3) Reimbursement of taxes and filing fees. 4) Conditioning fees, if applicable.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 26575

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74747	R	MMBtu	\$.0500	07/09/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34845	**CONFIDENTIAL**			
86759	R	MMBtu	\$.0500	07/09/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34845	**CONFIDENTIAL**			
86761	R	MMBtu	\$.0500	07/09/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34845	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	tax and filing fees, reimbursement conditioning, if applicable

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 29566

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803246
ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 03/14/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): late due to clerical error

PREPARER - PERSON FILING

RRC NO: 561 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37280	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00530	Transportation Fee - \$0.02 per MMBtu received at the Receipt Points(s). MDQ - 100,000 MMBtu/day Fuel charge - Currently 0.0% Cash Out Provisions: Positive Difference - Volumes will be purchased by Transporter at 95% of Gas Daily HSC Price for the day of imbalance. Negative Difference - Volumes will be sold by Transporter at 105% of Gas Daily HSC Price for day of imbalance.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74735	R	MMBtu	\$0.200	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37280	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 7770 COMPANY NAME: SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT RRC TARIFF NO: 29566

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 29575

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803246
ORIGINAL CONTRACT DATE: 11/01/2016 **RECEIVED DATE:** 03/17/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 yrs.3mos.(until 2/1/2022);Evergreen

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fuel (0.50%); Res.; Imbalance/cash out

PREPARER - PERSON FILING

RRC NO: 561 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31350	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00529	Transportation Fee - \$0.025/MMBtu on all quantities delivered to the Point(s) of Delivery (POD). Fuel Fee ` one-half of one percent (0.50%) of all quantities delivered by Transporter at PODs. Maximum Daily Quantity (MDQ) ` the maximum amount of gas, less fuel, that Transporter can receive and deliver that is equal to 100,000 MMBtu. Maximum Daily Receipt Quantity (MDRQ) ` For any month that gas is sold by Transporter or an affiliate to Shipper on a baseload basis at the PODs, the MDQ is reduced by the daily quantity of gas sold during such month ` the MDRQ is the remaining MDQ available for a given month after taking into account any such reduction. Reservation Charge ` Shipper pays reservation charge on Maximum Daily Receipt Quantity (MDRQ) - \$0.025/MMBtu and Transporter will retain one-half of one percent (p.50%) of all quantities delivered by Transporter at PODs for Fuel. Other Charges ` If Transporter receives and pays an invoice from any upstream or downstream pipelines for charges or cash outs incurred as a result of any shortfalls or quantities of gas that should have been delivered by Shipper, Shipper will reimburse Transporter for such charges or cash outs upon receipt of proper invoice and source documentation. Imbalances ` Calculated daily on an Interruptible bases and based on receipt volume; a) positive imbalance ` cashed out by paying Shipper 90% @GDDHSC; b) negative imbalance ` cashed out by paying Transporter 110% @ GDDHSC.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7770 **COMPANY NAME:** SOUTHCROSS CCNG TRANSMISSION LTD

TARIFF CODE: TT **RRC TARIFF NO:** 29575

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91990	D	MMBtu	\$.2500	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31350	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.