

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22210

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 12/04/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correcting current charge for receipt point 72140.

PREPARER - PERSON FILING

RRC NO: 562 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00153	1)Gathering Fee: \$0.20 per MMBTu. 2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.05. 3) If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow plus \$0.05. 4)Treating Fees: Meter #24-3314-24; (CO2MOL%), \$/Mcf - 2.5% - 3.10% @\$0.0275; 3.11% - 3.5% @ \$0.0575. 5)Additional Terms: In the event that Hilcorp is not able to receive gas from gatherer, gatherer affiliate, Southcross Marketing Company Ltd., shall purchase producer's gas for the first 24 hours at the price posted in Platts Gas Daily, Midpoint price - HSC index less \$0.04 for such day of flow. If after the initial 24 hour period, Hilcorp is still unable to receive gas from gatherer, gatherer will continue to receive gas from producer and gatherer shall have the option to charge producer a compression fee equal to \$0.05 per Mcf and retain 1.5% for compression fuel on all quantities received by gatherer at the point of receipt.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22210

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72139	D	MMBtu	\$.2000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31271	**CONFIDENTIAL**			
72140	R	MMBtu	\$.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31271	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating; Imbalance fee if not able to receive; Fuel reimbursement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22251

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 05/19/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2016
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Assignment from customer ID 31274
OTHER(EXPLAIN): Restated Comp. Fee at POD in Other Sales; Software system would not allow me to input the same DP.

PREPARER - PERSON FILING

RRC NO: 562 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37547	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH0064	1) Gathering: \$0.05 per MMBTU gas delivered. 2) Compression: \$0.03/Mcf on all quantities received by Buyer at the POD hereunder. 3) Fuel: Actual quantities estimated to be 1% received hereunder at the points of delivery for fuel.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72143	D	MMBtu	\$0.0500	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37547 **CONFIDENTIAL**					
72144	D	Mcf	\$0.0300	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37547 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22251

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Compression Fee at POD: \$0.03/Mcf; Fuel Gas and Gast lost or unaccounted for.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22252

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 04/12/2006 **RECEIVED DATE:** 12/04/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated unit on Rec. Pts.

PREPARER - PERSON FILING

RRC NO: 562 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31268	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00089	1)Gathering: \$0.08 per MMBtu at Delivery Point
	2)Compression: Effective 3/1/07 - \$0.03 per Mcf at Receipt Point.
	3.) Actual fuel, not be greater than 1%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22252

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72143	D	MMBtu	\$.0800	04/12/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31268	**CONFIDENTIAL**			
72141	R	Mcf	\$.0300	04/12/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31268	**CONFIDENTIAL**			
72142	R	Mcf	\$.0300	09/28/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31268	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel reimbursement/fuel gas and gas lost or unaccounted for.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 25223

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/06/2017
INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Gathering Escalated Fee

PREPARER - PERSON FILING

RRC NO: 562 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33962	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00191-5	<p>Gathering Rate: Increase effec. 1/1/17 = \$0.26735/MMBtu @ POR, calculated for every Quarter. Beginning on 1/1/13, and on each anniversary of that date, the gathering fee will be adjusted upward or downward by the average change over the last year of the CPI - All Urban Consumers as published by the Dept. of Labor.</p> <p>Fuel & Line Loss: Gatherer shall retain 1.6% of the value (based on IF HSC) @ POR. MDQ per Qtr.: 1/11/12-3/31/12 (1st Per.) 1st Term - 3 months; MDQ= 12,500/d. 4/1/12-9/30/18 (2nd Per.) 2nd Term - 6 Yrs., 8 mos.; MDQ=31,250/d.</p> <p>Deficiency Pmt.: \$0.20 x QVD Quarterly Vol. Commitment (QVC): MMBtu/Qtr. Determined by multiplying the applicable MDQ by the actual # of days in the quarter.</p> <p>Quarterly Vol. Deficity (QVD): Difference between the QVC and the actual amount of MMBtu delivered by Producer to the POR during any quarter.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 25223

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86035	R	MMBtu	\$.2674	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33962	**CONFIDENTIAL**			
86039	R	MMBtu	\$.2674	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33962	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22249

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 12/15/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Co. ID changed from 5906 to 7771.

PREPARER - PERSON FILING

RRC NO: 562 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00397	1)Transportation: \$0.01 per MMBtu for gas received from pt. #72137 (meter 19-6117-24) & delivered to pt.-meter 19-6114-24. 2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.03. 3)If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily plus \$0.03.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22249

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72137	R	MMBtu	\$.0100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			
72138	D	MMBtu	\$.0100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Imbalance Fee-if applies

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22255

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 08/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/01/2009
CONTRACT COMMENT: 8/2/10 Contract Adm. notified Reg.Dept.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Confirmation Agrt.,effective 8/1/09.
OTHER(EXPLAIN): Corrected to include all delivery points.

PREPARER - PERSON FILING

RRC NO: 562 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31265	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00075	1)Transportation: \$0.1300/MMBtu. 2)Fuel Reimbursement:allowance for fuel gas & gas lost or unaccounted for 3)Imbalance Fee: within 10% tolerance.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22255

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74733	D	MMBtu	\$.1300	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31265	**CONFIDENTIAL**			
72148	D	MMBtu	\$.1300	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31265	**CONFIDENTIAL**			
72149	D	MMBtu	\$.1300	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31265	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Imbalance Correction; Fuel reimbursement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22256

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 05/03/1990 **RECEIVED DATE:** 10/31/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Cust.ID 31273-eff. 5/1/11.

PREPARER - PERSON FILING

RRC NO: 562 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33066	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00346-1	1) Shipper will pay \$0.10 for each MCF of gas redelivered. 2) Shipper will pay a minimum billing of \$200 per month if the transportation fee as computed is less than \$200.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72147	D	MMBtu	\$.1000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33066	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Min. Vol. Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22256

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22260

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 05/15/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2016
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Confirmation #3
OTHER(EXPLAIN): New Rec. Pt.-clerical error

PREPARER - PERSON FILING

RRC NO: 562 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00396-1A	1) Confirmation #3 - Transportation: \$0.03 per MMBtu for gas received from meter #19-6116-24 & delivered to pt. #72138(meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24); \$0.03 per MMBtu for gas received from meter #19-1330-24 & delivered to pt.#72138 (meter #17-6113-24); \$0.03 per MMBtu for gas received from meter #19-6119-24 & delivered to pt. #72138. 2) Imbalances--each month the party owing an imbalance to the other party shall reduce the imbalance to zero by making a payment to the other party: If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.03. If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily plus \$0.03. Quantity: up to 30,000 MMBtu/D.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22260

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88773	R	MMBtu	\$.0300	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			
88774	R	MMBtu	\$.0300	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			
92501	R	MMBtu	\$.0300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			
72137	R	MMBtu	\$.0400	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			
72138	D	MMBtu	\$.0300	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.