

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25536

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 06/05/2017
INITIAL SERVICE DATE: 10/01/2010 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/07/2011
CONTRACT COMMENT: 5 years; year to year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment includes Customer's interest in DP 80731
OTHER(EXPLAIN): Rates escalated in October, 2016 per contract. Updated TAR4. Lack of timely information.

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34130	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0003-16	Gathering: \$0.25850 MMBtu Compression: \$.24816 MMBtu Treating: \$0.08272 MMBtu Dehy: \$0.05170MMBtu Conditioning: \$0.10340 MMBtu After the primary term expiration, Valence shall pay Trend \$100.00 if the Monthly Volume Average per Receipt Point < 50 MMBTU/D.

RATE ADJUSTMENT PROVISIONS:

Rates escalate annually based on CPI beginning 10/1/13.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80731	R	MMBtu	\$,7445	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34130	**CONFIDENTIAL**			
83112	R	MMBtu	\$,7445	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34130	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25536

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Conditioning

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25538

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 867652

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 06/30/2017

INITIAL SERVICE DATE: 03/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5 years, month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates escalated March 2017 per contract. Updated rates in TAR4. Late due to lack of timely information.

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34130	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0001-1603	Gathering: \$0.22833 MMBtu Compression: \$0.07829MCF Blending/Treating/Dehy: \$0.10438 MCF

RATE ADJUSTMENT PROVISIONS:

3% per year beginning 3/1/09

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
82698	R	MMBtu	\$,4110	03/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34130	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Treating
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25538

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25539

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 11/03/2017
INITIAL SERVICE DATE: 10/01/2007 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 year, month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rates escalated per contract in September. Updated TAR4. Lack of timely information.

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34126	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0002-16	Gathering - \$0.23518 MMBtu Compression - \$0.24191 MMBtu Blending/Treating/Dehy - \$0.10751 MMBtu Low Volume Fee: Reserve shall pay Trend \$100.00 if the Monthly Volume Average per Receipt Point is less than 50 MMBtu/day after expiration of primary term.

RATE ADJUSTMENT PROVISIONS:

3% per year beginning 9/1/08.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
82178	R	MMBtu	\$.5846	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34126	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25539

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25540

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 04/09/2015
INITIAL SERVICE DATE: 11/01/2007 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 year, month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assigned to customer effective 12/1/14; Updated customer. Late due to lack of timely information and to attach the correct rate description.

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35636	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0004-14	Gathering: \$0.175 MMBtu Compression: \$0.06 MCF per stage Treating: \$0.06 MMBtu Dehy: \$0.02 MMBtu Chesapeake shall pay Trend \$100.00 if Monthly Volume Avg. per Receipt Point < 50 MMBtu/D after the expiration of the primary term. Houston Ship Channel 1st of the month posting of Platt's Inside FERC Gas Market Report minus \$0.10 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Per contract, there is a 3% rate increase per year beginning 11/1/08. However, rates have not increased.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
82400	R	MMBtu	\$.3150	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35636	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25540

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25541

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 06/05/2017
INITIAL SERVICE DATE: 10/01/2007 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 6 months, month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rates escalated in October, 2016 per contract. Updated TAR4. Lack of timely information.

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35637	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0005-16	Gathering: \$0.22833MMBtu Compression: \$0.23486 MMBtu Treating: \$0.10439 MMBtu Houston Ship Channel 1st of the month posting of Platt's Inside FERC Gas Market Report minus \$0.10 per MMBtu. Low Volume Fee: Forest shall pay Trend \$100 if monthly volume avg per receipt pt is less than 50 MMBtu per day after expiration of primary term.

RATE ADJUSTMENT PROVISIONS:

3% per year beginning 10/1/08

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87148	R	MMBtu	\$.5676	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35637	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25541

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25542

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 06/23/2017
INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:** 12/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 2 years; yr to yr thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate componet updated due to contract escalation in January, 2017. Late due to Lack of timely information

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34125	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0671-17	Gathering: \$0.2142 per MMBtu Compression: \$0.0643 per MCF Dehydration: \$0.0214per MMBtu Conditioning: \$0.0643 per MMBtu (Hydrocarbon Dew Point) CO2 greater than 2%: \$0.0643 per MMBtu H2S greater than 1/4 grain per 100 cubic feet: \$0.1746 per MMBtu Gas Lift: \$300 monthly meter maintenance fee

RATE ADJUSTMENT PROVISIONS:

Annual CPI rate adjustment. First adjustment to be made in January of 2013

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME: TREND GATHERING & TREATING, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25542**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88158	R	MMBtu	\$5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88159	R	MMBtu	\$5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88160	R	MMBtu	\$5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88161	R	MMBtu	\$5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88162	R	MMBtu	\$5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88163	R	MMBtu	\$5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88164	R	MMBtu	\$5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88165	R	MMBtu	\$5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88166	R	MMBtu	\$5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88167	R	MMBtu	\$5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME: TREND GATHERING & TREATING, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25542**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88168	R	MMBtu	\$.5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88169	R	MMBtu	\$.5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88170	R	MMBtu	\$.5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88171	R	MMBtu	\$.5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88172	R	MMBtu	\$.5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88173	R	MMBtu	\$.5388	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration, Treating, Conditioning, Blending Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25601

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 04/14/2016
INITIAL SERVICE DATE: 07/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 year, year to year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rates escalated July 2015 per contract. Updated rates in TAR4. Late due to lack of timely information. Updating contact.

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34124	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0010-15	Gathering: \$0.2492 MMBtu Compression: \$0.2393 MMBtu per stage Dehy: \$0.0499 MMBtu Blending/Treating: \$0.0798 MMBtu Houston Ship Channel 1st of the month posting of Platt's Inside FERC Gas Market Report per MMBtu. Low Volume Fee: Customer pay Trend \$100 if monthly volume avg per receipt pt is less than 50 MMBtu per day after expiration of primary term.

RATE ADJUSTMENT PROVISIONS:

Fees escalate yearly in accordance with CPI beginning 7/1/2015

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80517	R	MMBtu	\$.6182	07/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34124	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25601

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating/Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30471

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 10/01/2016 **RECEIVED DATE:** 02/07/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Contract Rates will escalate annually starting October, 2017 per contract. Lack of timely information.

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37914	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0015	Compression - 0.240000 Dehydration- 0.050000 Gathering- 0.250000 Treating- 0.100000

RATE ADJUSTMENT PROVISIONS:

Escalates annually based on CPI beginning 10/1/17.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92979	R	MMBTU	\$.6400	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37914	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating & Dehy

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30471

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25544

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 02/19/2018
INITIAL SERVICE DATE: 10/01/2006 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: NAESB Mo-to- Mo

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated rate componet for December 2017. Lack of timely information

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34135	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TG-2000	Trend will sell at the Weighted Average Sales Price (WASP) less applicable fuel and gathering charges

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME: TREND GATHERING & TREATING, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 25544**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86351	R	MMBtu	\$2.7886	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
86353	R	MMBtu	\$2.7888	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
86354	R	MMBtu	\$2.7888	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
86355	R	MMBtu	\$2.7888	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
90010	R	MMBtu	\$2.8302	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
86349	R	MMBtu	\$2.7888	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
86350	R	MMBtu	\$2.7888	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 28068

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 03/01/2015 **RECEIVED DATE:** 08/27/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36006	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0014	The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth in Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survey under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract does not escalate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89589	R	MMBtu	\$2.6150	08/11/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36006 **CONFIDENTIAL**					
89590	R	MMBtu	\$2.6150	08/11/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36006 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 28068

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 28079

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 03/01/2015 **RECEIVED DATE:** 09/04/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated rate componet for March 2015. Late due to lack of timely information.

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36006	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0014	The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth in Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survery under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Month to month

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89589	R	MMBtu	\$2.8200	03/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36006 **CONFIDENTIAL**					
89590	R	MMBtu	\$2.8200	03/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36006 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 28079

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.