

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25536

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 02/06/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/07/2011

CONTRACT COMMENT: 5 years, year to year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate update

PREPARER - PERSON FILING

RRC NO: 1171 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kelly **MIDDLE:** **LAST NAME:** Scarborough

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** TX **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2735 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34130	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0003-16	Compression: \$0.264080 mmbtu Dehy: \$0.055020 mmbtu Gathering: \$0.275090 mmbtu Sweetening: 0.110040 mmbtu Treating: 0.088030 mmbtu. \$100 Low volume fee if delievered gas is < 50 mmbtu/day

RATE ADJUSTMENT PROVISIONS:

Rates escalate annually based on CPI beginning 10/1/13

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25536

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80731	R	mmbtu	\$.7923	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34130	**CONFIDENTIAL**			
83112	R	mmbtu	\$.7923	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34130	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Conditioning

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25538

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 02/06/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5 years, month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate update

PREPARER - PERSON FILING

RRC NO: 1171 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kelly **MIDDLE:** **LAST NAME:** Scarborough

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** TX **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2735 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34130	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0001-1603	Compression: \$0.249180 mcf Gathering: \$0.242240 mmbtu Treating: 0.110740 mcf. \$100 Low volume fee if delievered gas is < 50 mmbtu/day

RATE ADJUSTMENT PROVISIONS:

Rates escalate 3% per year beginning 3/1/09

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
82698	R	mmbtu	\$.6022	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34130	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25538

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25539

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 02/06/2020

INITIAL SERVICE DATE: 10/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 1 year, month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate update

PREPARER - PERSON FILING

RRC NO: 1171 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kelly **MIDDLE:** **LAST NAME:** Scarborough

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** TX **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2735 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34126	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0002-16	Compression: \$0.256640 mcf Gathering: \$0.249500 mmbtu Treating: 0.114060 mcf. \$100 Low volume fee if delievered gas is < 50 mmbtu/day

RATE ADJUSTMENT PROVISIONS:

Rates escalate 3% per year beginning 9/1/08

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
82178	R	mmbtu	\$.6202	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34126	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25539

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25540

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 02/06/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 1 year, month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer changed eff 7/1/15

PREPARER - PERSON FILING

RRC NO: 1171 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kelly **MIDDLE:** **LAST NAME:** Scarborough

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** TX **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2735 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36511	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0004-14	Compression: \$0.18000 mcf Gathering: \$0.175000 mmbtu Treating: 0.06000 mcf Dehy: 0.02000 mcf

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
82400	R	mmbtu	\$.4350	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36511	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25540

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25541

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 02/06/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 6 months, month to month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate update

PREPARER - PERSON FILING

RRC NO: 1171 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kelly **MIDDLE:** **LAST NAME:** Scarborough

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** TX **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2735 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35637	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0005-16	Compression: \$0.256640 mcf Gathering: \$0.249500 mmbtu Treating: 0.114060 mcf. \$100 Low volume fee if delievered gas is < 50 mmbtu/day

RATE ADJUSTMENT PROVISIONS:

Rates escalate 3% per year beginning 10/1/08

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87148	R	mmbtu	\$.6202	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35637	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25541

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25542

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 02/06/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 2 years, year to year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual CPI adjustment

PREPARER - PERSON FILING

RRC NO: 1171 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kelly **MIDDLE:** **LAST NAME:** Scarborough

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** TX **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2735 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34125	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0671-17	Compression: \$0.0666 mmbtu Gathering: \$0.2220 mmbtu Treating: 0.0666 mmbtu Dehy: 0.0221 mmbtu Sweetening: 0.1810 mmbtu

RATE ADJUSTMENT PROVISIONS:

Annual CPI rate adjustment

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25542

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88158	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88160	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88159	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88161	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88162	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88163	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88164	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88165	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88166	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88167	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25542

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88168	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88169	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88170	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88171	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88172	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			
88173	R	mmbtu	\$,5583	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34125	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Blending, Conditioning, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25601

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 867652

ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 04/14/2016

INITIAL SERVICE DATE: 07/01/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 1 year, year to year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates escalated July 2015 per contract. Updated rates in TAR4. Late due to lack of timely information. Updating contact.

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34124	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0010-15	Gathering: \$0.2492 MMBtu Compression: \$0.2393 MMBtu per stage Dehy: \$0.0499 MMBtu Blending/Treating: \$0.0798 MMBtu Houston Ship Channel 1st of the month posting of Platt's Inside FERC Gas Market Report per MMBtu. Low Volume Fee: Customer pay Trend \$100 if monthly volume avg per receipt pt is less than 50 MMBtu per day after expiration of primary term.

RATE ADJUSTMENT PROVISIONS:

Fees escalate yearly in accordance with CPI beginning 7/1/2015

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80517	R	MMBtu	\$.6182	07/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34124	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25601

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating/Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30471

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 02/06/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate update

PREPARER - PERSON FILING

RRC NO: 1171 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kelly **MIDDLE:** **LAST NAME:** Scarborough

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** TX **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2735 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37914	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0015	Compression: \$0.251680 mmmbtu Dehy: 0.052440 Gathering: \$0.262180 mmbtu Treating: 0.104870 mcf.

RATE ADJUSTMENT PROVISIONS:

Escalates annually based on CPI beginning 10/1/17

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92979	R	mmbtu	\$.6712	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37914	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 30471

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating,Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33553

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2019 **RECEIVED DATE:** 02/06/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 6 months, month to month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): new contract

PREPARER - PERSON FILING

RRC NO: 1171 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kelly **MIDDLE:** **LAST NAME:** Scarborough

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** TX **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2735 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40588	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-ENC	Compression: \$0.21000 mmbtu Gathering: \$0.07000 mmbtu Treating: 0.07000 Dehy: 0.02000 mmbtu. \$100 Low volume fee if delivered gas is < 100 mmbtu/day

RATE ADJUSTMENT PROVISIONS:

Total rate will escalate \$0.01/mmbtu per year eff 4/1/2020

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111122	R	mmbtu	\$3700	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40588	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 33553

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating,Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35643

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2020 **RECEIVED DATE:** 02/03/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/16/2021

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer name change

PREPARER - PERSON FILING

RRC NO: 1303 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Giselle **MIDDLE:** **LAST NAME:** Medina

TITLE: Analyst

ADDRESS LINE 1: Della Paolera 265

ADDRESS LINE 2:

CITY: Buenos Aires **STATE:** AG **ZIP:** 77777 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 624-6242 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Tanos agreement1	gas services fee USD 0.4/MMBTU
Tanos agreement2	capital recovery fee USD 0.14/MCF
Tanos agreement3	Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113642	D	MMBTU	\$.0000	06/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 35643

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36207

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2022 **RECEIVED DATE:** 09/16/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Tariff

PREPARER - PERSON FILING

RRC NO: 1303 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Giselle **MIDDLE:** **LAST NAME:** Medina

TITLE: Analyst

ADDRESS LINE 1: Della Paolera 265

ADDRESS LINE 2:

CITY: Buenos Aires **STATE:** AG **ZIP:** 77777 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 624-6242 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42744	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Wallis agreement1	gas services fee USD 0.85/MMBTU
Wallis agreement2	Annual escalation of annual average in the Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average - All Items

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114415	D	MMBTU	\$,8500	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42744	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TM RRC TARIFF NO: 36207

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25544

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 02/06/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: NAESB Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): customer name change, rate update

PREPARER - PERSON FILING

RRC NO: 1171 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kelly **MIDDLE:** **LAST NAME:** Scarborough

TITLE: Revenue Accountant

ADDRESS LINE 1: 810 Houston St

ADDRESS LINE 2:

CITY: Fort Worth **STATE:** TX **ZIP:** 76102 **ZIP4:**

AREA CODE: 817 **PHONE NO:** 885-2735 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34135	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TG-2000	WASP less applicable fuel charges

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME: TREND GATHERING & TREATING, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 25544**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86351	R	mmbtu	\$2.4179	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
86353	R	mmbtu	\$1.1706	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
86354	R	mmbtu	\$1.4088	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
86355	R	mmbtu	\$1.5429	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
86349	R	mmbtu	\$1.2660	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			
86350	R	mmbtu	\$1.0982	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34135	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 28068

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 03/01/2015 **RECEIVED DATE:** 08/27/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36006	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0014	The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth in Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survey under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract does not escalate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89589	R	MMBtu	\$2.6150	08/11/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36006 **CONFIDENTIAL**					
89590	R	MMBtu	\$2.6150	08/11/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36006 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TS RRC TARIFF NO: 28068

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 **COMPANY NAME:** TREND GATHERING & TREATING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 28079

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 867652
ORIGINAL CONTRACT DATE: 03/01/2015 **RECEIVED DATE:** 09/04/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated rate componet for March 2015. Late due to lack of timely information.

PREPARER - PERSON FILING

RRC NO: 1020 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sunny **MIDDLE:** **LAST NAME:** Jacobson
TITLE: Revenue Accountant
ADDRESS LINE 1: 810 Houston St
ADDRESS LINE 2:
CITY: Fort Worth **STATE:** Tx **ZIP:** 76102 **ZIP4:**
AREA CODE: 817 **PHONE NO:** 885-2139 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36006	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0014	The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth in Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survey under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Month to month

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89589	R	MMBtu	\$2.8200	03/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36006 **CONFIDENTIAL**					
89590	R	MMBtu	\$2.8200	03/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36006 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8275 COMPANY NAME: TREND GATHERING & TREATING, LLC

TARIFF CODE: TS RRC TARIFF NO: 28079

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.