

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8339                      **COMPANY NAME:** HALCON FIELD SERVICES, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26156

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 344406  
**ORIGINAL CONTRACT DATE:** 07/01/2013                      **RECEIVED DATE:** 11/06/2015  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 07/01/2018  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** year to year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate update, filing is late due to data availability

**PREPARER - PERSON FILING**

**RRC NO:** 877                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Larry                      **MIDDLE:**                      **LAST NAME:** Joy  
**TITLE:** Regulatory Compliance Manager  
**ADDRESS LINE 1:** 2700 Earl Rudder Fwy., Suite 1800  
**ADDRESS LINE 2:**  
**CITY:** College Station                      **STATE:** TX                      **ZIP:** 77840                      **ZIP4:**  
**AREA CODE:** 979                      **PHONE NO:** 693-1902                      **EXTENSION:** 1303

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34419	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Halcon-10	The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu.
Halcon-6	Low Pressure Gathering - Gathering fee of \$1.24/MMBtu, plus any applicable taxes.
Halcon-7	The Gathering fee will be adjusted annually utilizing the following calculation: the product of the fee then in effect multiplied by the percentage increase in the Consumer Price Index for all Urban Consumers as published by the Bureau of Labor Statistics of the United States Department of Labor from the previous year. Notwithstanding this determination, fee increases will not exceed 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

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**TARIFF CODE: TM**                      **RRC TARIFF NO: 26156**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86597	D	MMBtu	\$1.4700	09/28/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34419	<b>**CONFIDENTIAL**</b>			
86603	D	MMBtu	\$1.5400	08/26/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34419	<b>**CONFIDENTIAL**</b>			
86598	D	MMBtu	\$1.5600	09/28/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34419	<b>**CONFIDENTIAL**</b>			
86605	D	MMBtu	\$1.6600	08/26/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34419	<b>**CONFIDENTIAL**</b>			
86609	D	MMBtu	\$1.5100	09/28/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34419	<b>**CONFIDENTIAL**</b>			
86610	D	MMBtu	\$1.5400	09/28/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34419	<b>**CONFIDENTIAL**</b>			
86615	D	MMBtu	\$1.2700	08/26/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34419	<b>**CONFIDENTIAL**</b>			
86622	D	MMBtu	\$1.4800	08/26/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34419	<b>**CONFIDENTIAL**</b>			
86659	D	MMBtu	\$1.5000	09/28/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34419	<b>**CONFIDENTIAL**</b>			
87097	D	MMBtu	\$1.2700	09/28/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34419	<b>**CONFIDENTIAL**</b>			

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**RRC COID: 8339**                      **COMPANY NAME: HALCON FIELD SERVICES, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26156**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87198	D	MMBtu	\$1.2700	08/26/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34419	**CONFIDENTIAL**			
88537	D	MMBtu	\$1.2700	08/26/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34419	**CONFIDENTIAL**			
89555	D	MMBtu	\$1.5100	08/26/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34419	**CONFIDENTIAL**			
90001	D	MMBtu	\$1.2700	08/26/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34419	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8339      **COMPANY NAME:** HALCON FIELD SERVICES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27310

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 344406  
**ORIGINAL CONTRACT DATE:** 09/01/2014      **RECEIVED DATE:** 01/05/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rates were not file due to rate Calculation data availability

**PREPARER - PERSON FILING**

**RRC NO:** 877      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Larry      **MIDDLE:**      **LAST NAME:** Joy  
**TITLE:** Regulatory Compliance Manager  
**ADDRESS LINE 1:** 2700 Earl Rudder Fwy., Suite 1800  
**ADDRESS LINE 2:**  
**CITY:** College Station      **STATE:** TX      **ZIP:** 77840      **ZIP4:**  
**AREA CODE:** 979      **PHONE NO:** 693-1902      **EXTENSION:** 1303

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35443	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Halcon-9C	If at any time the aggregate volume of gas that is delivered to gatherer by all shipper during a month at a Receipt Point is less than 1000_Mcf, the Administrative Fee for each such Receipt Point shall be equal to \$300 per Month per Receipt Point.
Halcon-9A	The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu.
Halcon-9B	Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88205	D	MMBtu	\$1.2400	10/31/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35443	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8339      **COMPANY NAME:** HALCON FIELD SERVICES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27310

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8339      **COMPANY NAME:** HALCON FIELD SERVICES, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27664

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 344406  
**ORIGINAL CONTRACT DATE:** 12/01/2014      **RECEIVED DATE:** 04/27/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rates were not file due to rate Calculation data availability

**PREPARER - PERSON FILING**

**RRC NO:** 877      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Larry      **MIDDLE:**      **LAST NAME:** Joy  
**TITLE:** Regulatory Compliance Manager  
**ADDRESS LINE 1:** 2700 Earl Rudder Fwy., Suite 1800  
**ADDRESS LINE 2:**  
**CITY:** College Station      **STATE:** TX      **ZIP:** 77840      **ZIP4:**  
**AREA CODE:** 979      **PHONE NO:** 693-1902      **EXTENSION:** 1303

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35752	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Halcon-10B	If at any time the aggregate volume of Gas that is delivered by Shipper to Gatherer during a Month at a Receipt Point is less than 4,000 Mcf, the Administrative Fee for each such Receipt Point shall be equal to \$250 per Month per Receipt Point
Halcon-10	The Gathering Fee for Low Pressure Gathering services will be \$1.24/MMBtu.
Halcon-10A	Actual LAUF will be allocated to each well based upod their percentage of total gas on Gatherer's System.
Halcon-10C	Gatherer will allocate all Gas on the System by dividing each component of Shipper's Gas by total amount of component delivered to purchaser on the System. Gatherer will provide purchaser the % value attributable to each Shipper on the system

**RATE ADJUSTMENT PROVISIONS:**

Annual Rate Adjustment. The gathering, administrative and other fees in effect may be adjusted beginning on the first anniversary of the Effective Date and annually thereafter on the anniversary of the Effective Date by the product of the fee then in effect multiplied by the percentage increase in the Consumer Price Index for all Urban Consumers as published by the Bureau or Labor Statistics of the United States Department of Labor from the previous year; provided, however, that such fees shall never be lower than the initial rate. Further, those such fees shall never be increased by an amount exceeding three percent (3.0%) per year.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88978	R	MMBTU	\$1.2400	12/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35752	**CONFIDENTIAL**			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8339	<b>COMPANY NAME:</b> HALCON FIELD SERVICES, LLC
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 27664
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.