

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26703

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/13/2013 **RECEIVED DATE:** 03/23/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2020

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Submit Jul 2016 to Jun 2017 late per Audit 18-043

PREPARER - PERSON FILING

RRC NO: 750 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: FULSHEAR **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35005	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_02b	The total payable for each MMBtu of gas delivered and received up until the earlier of 1)the first anniversary of the commencement of the delivery term of the contract and 2)the date that 5,475,000 MMBtu has been purchased under the contract, will be 99% of the index less \$0.15 per MMBtu. Index in the order of priority = 1)first issue of Platt's Inside FERC's Gas Market Report, Market Center Spot-Gas Prices-East Texas-Houston Ship Channel/Beaumont, Texas, 2) simple average of prices shown under Range in first issue of Platt's Inside FERC's Gas Market Report, Market Center Spot Gas Prices-East Texas-Houston Ship Channel/Beaumont, Texas, and 3) first issue of NGI's Bidweek Survey, East Texas for Houston Ship Channel, Bidweek Average. If delivery of gas commences on other than first day of calendar month, price = 99% of price in Platt's Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel under Midpoint less \$0.15 per MMBtu; Deficiency payment amount = \$0.02 per MMBtu of amount under 5,475,000 MMBtu over the first year; Conditioning fee = \$0.185 per MMBtu when hydrocarbon dew pt >40 degrees; Blending fee = \$0.215 per MMcf of any volumes over contractual Nitrogen specs (>3%), up to 4.5%. The conditioning and nitrogen blending fees are subject to adjustment by Buyer on a month to month basis; Excess Gas = on or before price adjustment date = 99% of Gas Daily Price less \$0.15 per MMBtu, for each MMBtu delivered and received after price adjustment date, price = Gas Daily Price less \$0.13 per MMBtu, for gas delivered on a day on which such price is not reported, the Gas Daily Price for the following day on which such price is reported will be used.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 26703**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87068	R	mmbtu	\$2.6770	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$2.7941	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$2.4609	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$2.3568	03/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$2.9001	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$2.9163	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$3.0761	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$2.5252	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$2.5019	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$2.9416	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME:** LUCID ENERGY WESTEX, LLC**TARIFF CODE:** TS **RRC TARIFF NO:** 26703**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26704

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87069	R	mmbtu	\$2.6417	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$2.5087	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$2.5524	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$2.4877	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$2.1135	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$3.2695	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$2.9950	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$2.6046	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$2.6605	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$2.4992	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26704

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26801

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 07/29/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Jan and Feb 2015 rates late due to administrative timing

PREPARER - PERSON FILING

RRC NO: 750 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: FULSHEAR **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35041	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_04	Sales price = Daily price for such day as reported in Platt's Gas Daily in table Daily Price Survey under Midpoint column for deliveries to Waha, Texas, plus \$0.25 per mmbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87197	D	mmbtu	\$3.1048	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35041	**CONFIDENTIAL**			
87197	D	mmbtu	\$2.7701	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35041	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26801

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 27522**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88588	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88586	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88589	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88587	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88590	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88591	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88592	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88593	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88594	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88595	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 27522**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88596	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88597	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88598	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88599	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88600	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88601	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88602	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88603	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88604	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88605	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 27522**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88606	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88607	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88608	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88609	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88610	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88611	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88612	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88613	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88614	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88615	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 27522

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88616	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88617	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88618	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88619	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88620	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88621	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88622	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88623	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88624	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88625	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 27522

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88626	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88627	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88628	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88629	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			
88681	R	mmbtu	\$3.1276	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35290	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 27659

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/21/2014 **RECEIVED DATE:** 10/22/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2015

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Dec 2014 and Feb 2015 rates late due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 750 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: FULSHEAR **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35708	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_10	Purchase price of residue gas = 100% of weighted avg sales price reduced by pro rata share of any gathering, compression, dehydration, conditioning, processing, transportation and storage fees, retention of fuel or other costs and fees incurred by Buyer to deliver Seller's residue gas at its ultimate sales point; Sellers Residue Gas = CG - (SS+FL&U) where CG = aggregate quantity of Seller's Gas in MMBtu delivered to Buyer at receipt point, SS= Seller's share of shrinkage; gathering and processing fee = \$0.27 per MMBtu for the processing and gathering of gas delivered to Buyer at the receipt point; inlet compression fee = \$0.07 per mcf per stage of compression for gas received by Buyer at low pressure receipt points; no compression fee at high pressure receipt points; treating fee = if CO2 content exceeds quality requirements at receipt point, \$0.09 per mcf determined pro rata for each 1% of CO2 content that gas exceeds requirement, rounded to nearest 0.1%, but not less than \$0.05 per mcf, plus pro rata share of fuel; fee adjustment = each fee in agreement shall be adjusted by multiplying current fee by a fraction (numerator is annual avg CPI - All Urban Consumers from prior year by US Dept of Labor and denominator is said price index), to begin on first anniversary of first day of month following effective date and on each anniversary date thereafter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 27659

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88803	R	mmbtu	\$2.4700	12/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35708	**CONFIDENTIAL**			
88803	R	mmbtu	\$2.4304	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35708	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 27660

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 03/23/2018

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2016-Jun 2017 rates late per Audit 18-043

PREPARER - PERSON FILING

RRC NO: 750 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: FULSHEAR **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35706	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_9	Purchase price of residue gas = 100% of weighted avg sales price reduced by pro rata share of any transportation fees, retention fuel or other fees incurred by Buyer to deliver Seller's residue gas at its ultimate sales point; Sellers Residue Gas = CG - (SS+FL&U) where CG = aggregate quantity of Seller's Gas in MMBtu delivered to Buyer at receipt point, SS= Seller's share of shrinkage; gathering and processing fee = \$0.425 per MMBtu for the processing and gathering of gas delivered to Buyer at the receipt point, plus actual fuel and/or electrical power charges for gathering; inlet compression fee = \$0.25 per mcf, plus pro rata actual fuel and/or electrical power charges for compression; treating fee = if CO2 content exceeds quality requirements at receipt point, \$0.09 per mcf determined pro rata for each 1% of CO2 content that gas exceeds requirement, rounded to nearest 0.1%, but not less than \$0.05 per mcf, plus pro rata share of fuel, plus pro rata actual fuel and/or electrical power charges for treating; Nitrogen fee = If N2 exceeds spec, then \$0.25 per mcf fee for % of gas required to be treated, plus pro rata actual fuel and electrical power charge; FL&U = actual FL&U, no cap; fee adjustment = each fee in agreement shall be adjusted by multiplying current fee by a fraction (numerator is annual avg CPI - All Urban Consumers from prior year by US Dept of Labor and denominator is said price index), to begin on first anniversary of first day of month following effective date and on each anniversary date thereafter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 27660**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88804	R	mmbtu	\$1.6458	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35706 **CONFIDENTIAL**					
88804	R	mmbtu	\$1.6332	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35706 **CONFIDENTIAL**					
88804	R	mmbtu	\$1.1847	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35706 **CONFIDENTIAL**					
88804	R	mmbtu	\$2.3265	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35706 **CONFIDENTIAL**					
88804	R	mmbtu	\$2.1492	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35706 **CONFIDENTIAL**					
88804	R	mmbtu	\$1.5446	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35706 **CONFIDENTIAL**					
88804	R	mmbtu	\$1.5023	03/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35706 **CONFIDENTIAL**					
88804	R	mmbtu	\$1.7044	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35706 **CONFIDENTIAL**					
88804	R	mmbtu	\$1.5296	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35706 **CONFIDENTIAL**					
88804	R	mmbtu	\$1.5280	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35706 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 27660

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88804	R	mmbtu	\$1.7687	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35706	**CONFIDENTIAL**			
88804	R	mmbtu	\$1.7749	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35706	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.