

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8369      **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26703

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/13/2013      **RECEIVED DATE:** 09/29/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2020

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Submit Jan-June 2016 rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 750      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** FULSHEAR      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35005	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_02b	The total payable for each MMBtu of gas delivered and received up until the earlier of 1)the first anniversary of the commencement of the delivery term of the contract and 2)the date that 5,475,000 MMBtu has been purchased under the contract, will be 99% of the index less \$0.15 per MMBtu. Index in the order of priority = 1)first issue of Platt's Inside FERC's Gas Market Report, Market Center Spot-Gas Prices-East Texas-Houston Ship Channel/Beaumont, Texas, 2) simple average of prices shown under Range in first issue of Platt's Inside FERC's Gas Market Report, Market Center Spot Gas Prices-East Texas-Houston Ship Channel/Beaumont, Texas, and 3) first issue of NGI's Bidweek Survey, East Texas for Houston Ship Channel, Bidweek Average. If delivery of gas commences on other than first day of calendar month, price = 99% of price in Platt's Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel under Midpoint less \$0.15 per MMBtu; Deficiency payment amount = \$0.02 per MMBtu of amount under 5,475,000 MMBtu over the first year; Conditioning fee = \$0.185 per MMBtu when hydrocarbon dew pt >40 degrees; Blending fee = \$0.215 per MMcf of any volumes over contractual Nitrogen specs (>3%), up to 4.5%. The conditioning and nitrogen blending fees are subject to adjustment by Buyer on a month to month basis; Excess Gas = on or before price adjustment date = 99% of Gas Daily Price less \$0.15 per MMBtu, for each MMBtu delivered and received after price adjustment date, price = Gas Daily Price less \$0.13 per MMBtu, for gas delivered on a day on which such price is not reported, the Gas Daily Price for the following day on which such price is reported will be used.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8369**                      **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 26703**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87068	R	mmbtu	\$1.5210	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$1.6895	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$1.7396	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$1.8128	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$2.0444	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35005	**CONFIDENTIAL**			
87068	R	mmbtu	\$1.9810	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35005	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26704

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 04/01/2013 RECEIVED DATE: 09/29/2016
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Submit Jan-Jun 2016 rate late due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 750 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Michelle MIDDLE: L LAST NAME: Hubbard
TITLE: Authorized Agent
ADDRESS LINE 1: P.O. Box 303
ADDRESS LINE 2:
CITY: FULSHEAR STATE: TX ZIP: 77441 ZIP4:
AREA CODE: 512 PHONE NO: 426-2699 EXTENSION:

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 35006, \*\*CONFIDENTIAL\*\*, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: LUC\_03, Sales price = Gas Daily WAHA minus \$0.10 per mmbtu; it is applied on a daily basis for volumes that flow.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8369**                      **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 26704**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87069	R	mmbtu	\$1.4085	03/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$2.0861	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$1.6768	02/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$1.5953	04/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$1.6011	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35006	**CONFIDENTIAL**			
87069	R	mmbtu	\$2.2514	06/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35006	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8369      **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26801

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2014      **RECEIVED DATE:** 07/29/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/31/2014

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan and Feb 2015 rates late due to administrative timing

**PREPARER - PERSON FILING**

**RRC NO:** 750      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** FULSHEAR      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35041	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_04	Sales price = Daily price for such day as reported in Platt's Gas Daily in table Daily Price Survey under Midpoint column for deliveries to Waha, Texas, plus \$0.25 per mmbtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87197	D	mmbtu	\$3.1048	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35041	**CONFIDENTIAL**			
87197	D	mmbtu	\$2.7701	02/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35041	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8369                      COMPANY NAME: LUCID ENERGY WESTEX, LLC**

**TARIFF CODE: TS                      RRC TARIFF NO: 26801**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8369      **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27522

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2014      **RECEIVED DATE:** 07/29/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2014

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan 2015 rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 750      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** FULSHEAR      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35290	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_06	Value of Excess Lift Gas = (AxB)+(CxD) where A= quantity of Residue Gas in MMBtus allocated to producer as if such Excess Lift Gas had been processed and sold by Gatherer; B= Weighted average sales price or WASP that Gatherer receives for the sale of all Residue Gas sold by Gatherer from the Gathering System during the subject month; C= quantity of plant products by component in gallons allocated to producer attributable to the Excess Lift Gas; D= the WASP per gallon by component that Gatherer receives for sale of all Plant Products sold by Gatherer from the Gathering System during the subject month.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8369**                      **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 27522**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88588	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88586	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88589	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88587	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88590	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88591	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88592	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88593	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88594	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88595	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35290	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8369**      **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

**TARIFF CODE: TS**      **RRC TARIFF NO: 27522**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88596	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88597	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88598	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88599	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88600	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88601	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88602	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88603	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88604	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88605	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8369**                      **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 27522**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88606	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88607	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88608	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88609	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88610	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88611	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88612	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88613	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88614	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88615	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8369**                      **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 27522**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88616	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88617	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88618	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88619	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88620	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88621	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88622	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88623	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88624	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88625	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8369**                      **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 27522**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88626	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88627	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88628	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88629	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			
88681	R	mmbtu	\$3.1276	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35290	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8369      **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27659

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/21/2014      **RECEIVED DATE:** 10/22/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2015

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Dec 2014 and Feb 2015 rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 750      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** FULSHEAR      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35708	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_10	Purchase price of residue gas = 100% of weighted avg sales price reduced by pro rata share of any gathering, compression, dehydration, conditioning, processing, transportation and storage fees, retention of fuel or other costs and fees incurred by Buyer to deliver Seller's residue gas at its ultimate sales point; Sellers Residue Gas = CG - (SS+FL&U) where CG = aggregate quantity of Seller's Gas in MMBtu delivered to Buyer at receipt point, SS= Seller's share of shrinkage; gathering and processing fee = \$0.27 per MMBtu for the processing and gathering of gas delivered to Buyer at the receipt point; inlet compression fee = \$0.07 per mcf per stage of compression for gas received by Buyer at low pressure receipt points; no compression fee at high pressure receipt points; treating fee = if CO2 content exceeds quality requirements at receipt point, \$0.09 per mcf determined pro rata for each 1% of CO2 content that gas exceeds requirement, rounded to nearest 0.1%, but not less than \$0.05 per mcf, plus pro rata share of fuel; fee adjustment = each fee in agreement shall be adjusted by multiplying current fee by a fraction (numerator is annual avg CPI - All Urban Consumers from prior year by US Dept of Labor and denominator is said price index), to begin on first anniversary of first day of month following effective date and on each anniversary date thereafter.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8369                      COMPANY NAME: LUCID ENERGY WESTEX, LLC**

**TARIFF CODE: TS                      RRC TARIFF NO: 27659**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88803	R	mmbtu	\$2.4700	12/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35708	<b>**CONFIDENTIAL**</b>			
88803	R	mmbtu	\$2.4304	02/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35708	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8369      **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27660

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2014      **RECEIVED DATE:** 09/29/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2014

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan-Jun 2016 rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 750      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** FULSHEAR      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35706	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_9	Purchase price of residue gas = 100% of weighted avg sales price reduced by pro rata share of any transportation fees, retention fuel or other fees incurred by Buyer to deliver Seller's residue gas at its ultimate sales point; Sellers Residue Gas = CG - (SS+FL&U) where CG = aggregate quantity of Seller's Gas in MMBtu delivered to Buyer at receipt point, SS= Seller's share of shrinkage; gathering and processing fee = \$0.425 per MMBtu for the processing and gathering of gas delivered to Buyer at the receipt point, plus actual fuel and/or electrical power charges for gathering; inlet compression fee = \$0.25 per mcf, plus pro rata actual fuel and/or electrical power charges for compression; treating fee = if CO2 content exceeds quality requirements at receipt point, \$0.09 per mcf determined pro rata for each 1% of CO2 content that gas exceeds requirement, rounded to nearest 0.1%, but not less than \$0.05 per mcf, plus pro rata share of fuel, plus pro rata actual fuel and/or electrical power charges for treating; Nitrogen fee = If N2 exceeds spec, then \$0.25 per mcf fee for % of gas required to be treated, plus pro rata actual fuel and electrical power charge; FL&U = actual FL&U, no cap; fee adjustment = each fee in agreement shall be adjusted by multiplying current fee by a fraction (numerator is annual avg CPI - All Urban Consumers from prior year by US Dept of Labor and denominator is said price index), to begin on first anniversary of first day of month following effective date and on each anniversary date thereafter.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8369**                      **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 27660**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88804	R	mmbtu	\$.6472	04/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35706	**CONFIDENTIAL**			
88804	R	mmbtu	\$.4921	03/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35706	**CONFIDENTIAL**			
88804	R	mmbtu	\$.7234	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35706	**CONFIDENTIAL**			
88804	R	mmbtu	\$1.2663	06/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35706	**CONFIDENTIAL**			
88804	R	mmbtu	\$1.1346	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35706	**CONFIDENTIAL**			
88804	R	mmbtu	\$.4859	02/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35706	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.