

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25959

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 07/19/2017
INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 07/01/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New customer acquired contract effective as of 1/1/17. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-015	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1st to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.025 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85850	D	MMbtu	\$.2500	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37625	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25959

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25963

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 08/01/2013
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34394	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-004	Gathering rate \$0.1640 Mcf. Compression fee Oct \$0.06, Nov \$0.03, Dec \$0.03. Customer shares system losses and compressor fuel used. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCf per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85831	R	MCF	\$,2240	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34394	**CONFIDENTIAL**			
85831	R	MCF	\$,1940	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34394	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25963

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25964

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 02/20/2013 **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 01/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-002	Gathering rate \$0.1616 Mcf. Compression fee Oct \$0.06, Nov \$0.03, Dec \$0.03. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCF per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85863	R	MCF	\$,2216	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34395	**CONFIDENTIAL**			
85863	R	MCF	\$,1916	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34395	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25964

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25965

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 09/04/2007 **RECEIVED DATE:** 06/05/2014
INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 04/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assigned to new customer who acquired assets in January 2014. Late filing due to late customer notice. No change from last reported rate

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34907	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-013	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85841	D	MMbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34907	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC****TARIFF CODE: TM** **RRC TARIFF NO: 25965****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25968

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 07/29/2013

INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 07/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating additional fees in contract

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000

ADDRESS LINE 2:

CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**

AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34397	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-014	Gathering rate \$.25 MMBtu. There are no compression fees. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85848	D	MMbtu	\$.2500	10/31/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34397	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25968

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25990

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 07/07/2016
INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 01/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New customer. Acquired contract effective 4-4-16. Late due to delayed customer notification. No rate change

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36793	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-010	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$250 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85839	D	MMbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36793	**CONFIDENTIAL**			
85850	D	MMbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36793	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25990

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25996

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 07/19/2017
INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 06/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New customer acquired contract effective 4/2017. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37569	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-011	Gathering rate \$.25 MMBtu. Compression fees are a proportional share adjusted monthly. Meter fee \$350 for less than 100 Mcf per day. Compression fees are None. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85848	D	MMbtu	\$.2500	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37569	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25996

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25997

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 01/01/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37569	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-007	Gathering rate \$0.27 MMBtu. Compression fee Oct \$0.06, Nov \$0.03, Dec \$0.03. Rates are adjusted annually on January 1 pursuant to changes reflected in the Consumer Price Index, rounded to the penny, but shall never decrease below \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25997**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85860	R	MMbtu	\$.3300	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37569 **CONFIDENTIAL**					
85866	R	MMbtu	\$.3300	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37569 **CONFIDENTIAL**					
85857	R	MMbtu	\$.3300	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37569 **CONFIDENTIAL**					
85859	R	MMbtu	\$.3300	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37569 **CONFIDENTIAL**					
89334	R	MMbtu	\$.3300	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37569 **CONFIDENTIAL**					
85857	R	MMbtu	\$.3000	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37569 **CONFIDENTIAL**					
85859	R	MMbtu	\$.3000	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37569 **CONFIDENTIAL**					
85860	R	MMbtu	\$.3000	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37569 **CONFIDENTIAL**					
85866	R	MMbtu	\$.3000	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37569 **CONFIDENTIAL**					
89334	R	MMbtu	\$.3000	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37569 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25997

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26010

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 08/01/2013
INACTIVE DATE: **AMENDMENT DATE:** 01/30/2014
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34405	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-003	Gathering rate \$0.1640 MCF. Compression fee Oct \$0.06, Nov \$0.03, Dec \$0.03. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 35 Mcf per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85861	R	MCF	\$,2216	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34405	**CONFIDENTIAL**			
85861	R	MCF	\$,1916	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34405	**CONFIDENTIAL**			

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TM RRC TARIFF NO: 26010

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26011

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 11/27/2018
INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 08/01/2013
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee increase effective 8/1. Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35828	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-006	Gathering rate \$0.1640 Mcf. No compression fees. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day (WAIVED). Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26011

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85855	R	MCF	\$.1640	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35828 **CONFIDENTIAL**					
85870	R	MCF	\$.1640	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35828 **CONFIDENTIAL**					
85868	R	MCF	\$.1640	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35828 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26099

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 03/29/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Increase of base gathering rate. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34407	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-017	Gathering rate is based on CPI as follows: CPI<\$4=\$.11 MMBtu. CPI between \$4-5=\$.21. CPI > \$5=\$.26. Compression fees are a proportional share adjusted monthly. Rates are escalated annually each January 1 pursuant to the changes in CPI as it existed on 1/1/13 as basis for adjustment. Fee will be rounded to next penny and will never be below \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85878	R	MMBtu	\$.1100	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34407 **CONFIDENTIAL**					
85879	R	MMBtu	\$.1100	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34407 **CONFIDENTIAL**					

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TM RRC TARIFF NO: 26099

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26207

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 03/20/2018
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Reinstatement of tariff. Late due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-019	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 98% HSC less \$0.37 MMBtu for gas measured at the delivery point, minus a transportation rate of \$0.135 MMBtu and compression rate of \$0.115 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. Meter fee \$250 for less than 200 Mcf/day delivered. There is no escalation provision.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86267	D	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34565	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26207

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26208

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 06/26/2018
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assigned to new customer 4/2018. No change in rate. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38328	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-020	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 98% HSC less \$0.37 MMBtu for gas measured at the delivery point, minus a transportation rate of \$0.135 MMBtu and compression rate of \$0.115 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. Meter fee \$250 for less than 200 Mcf/day delivered. There is no escalation provision.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86268	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38328 **CONFIDENTIAL**					
86269	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38328 **CONFIDENTIAL**					

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26208

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26209

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 03/20/2018

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 11/01/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Reinstatement of tariff. Contract assigned to new customer 9/2016. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000

ADDRESS LINE 2:

CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**

AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34635	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-027	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 98% HSC less \$0.37 MMBtu for gas measured at the delivery point, minus a transportation rate of \$0.135 MMBtu and compression rate of \$0.115 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. Meter fee \$250 for less than 200 Mcf/day delivered. There is no escalation provision.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86271	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34635	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26209

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26210

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 03/20/2018
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Reinstatement of tariff. Contract assigned to new customer 3/2015. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35829	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-021	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 98% HSC less \$0.37 MMBtu for gas measured at the delivery point, minus a transportation rate of \$0.135 MMBtu and compression rate of \$0.115 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. Meter fee \$250 for less than 200 Mcf/day delivered. There is no escalation provision.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86272	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35829	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26210

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26211

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 03/20/2018
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Reinstatement of tariff. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34571	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-022	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 98% HSC less \$0.37 MMBtu for gas measured at the delivery point, minus a transportation rate of \$0.135 MMBtu and compression rate of \$0.115 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. Meter fee \$250 for less than 200 Mcf/day delivered. There is no escalation provision.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86274	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34571	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26211

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26212

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 08/01/2003 **RECEIVED DATE:** 03/20/2018

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 09/01/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Reinstatement of tariff. Contract assigned to new customer 1/31/2014. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000

ADDRESS LINE 2:

CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**

AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-028	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 100% HSC less \$0.37 MMBtu for gas measured at the delivery point, minus a transportation rate of \$0.135 MMBtu and compression rate of \$0.115 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. There is no escalation provision.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26212**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86275	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			
86271	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			
86276	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26213

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 03/20/2018
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Reinstatement of tariff. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34573	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-023	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 98% HSC less \$0.37 MMBtu for gas measured at the delivery point, minus a transportation rate of \$0.135 MMBtu and compression rate of \$0.115 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. Meter fee \$250 for less than 200 Mcf/day delivered. There is no escalation provision.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86277	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34573 **CONFIDENTIAL**					
86278	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34573 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26213**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26216

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 07/15/2013 **RECEIVED DATE:** 03/20/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/28/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Reinstatement of tariff. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36498	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-026	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 98% TEXOK less \$0.37 MMBtu for gas measured at the delivery point, minus a transportation rate of \$0.135 MMBtu, compression rate of \$0.115 MMBtu and MAD-2 transportation rate is \$0.10 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. Meter fee \$150 for less than 1,000 Mcf/month delivered. No escalation provisions.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26216**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
86281	R	MMbtu	\$.3500	01/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>36498</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	36498	**CONFIDENTIAL**			
Customer	36498	**CONFIDENTIAL**									
91822	R	MMbtu	\$.3500	01/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>36498</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	36498	**CONFIDENTIAL**			
Customer	36498	**CONFIDENTIAL**									
86280	R	MMbtu	\$.3500	01/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td>Customer</td> <td>36498</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	36498	**CONFIDENTIAL**			
Customer	36498	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26217

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 03/20/2018

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 09/01/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Reinstatement of tariff. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000

ADDRESS LINE 2:

CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**

AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34576	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-024	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 98% HSC less \$0.37 MMBtu for gas measured at the delivery point, minus a transportation rate of \$0.135 MMBtu and compression rate of \$0.115 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. Meter fee \$250 for less than 200 Mcf/day delivered. There is no escalation provision.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26217**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86282	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86283	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86284	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86285	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86286	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86287	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86288	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86289	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26217

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26429

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/31/2017
INITIAL SERVICE DATE: 10/01/2013 **TERM OF CONTRACT DATE:** 10/02/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate escalation as of 1/1/17. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34635	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-030	Gathering rate \$.26 MMBtu. There are no compression services. Meter fee \$200 per receipt point for less than 40 Mcf per day. Rates are adjusted each January 1st pursuant to changes reflected on the CPI as it existed on the date of the agreement, but not less than \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26429**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86504	R	MMbtu	\$.2600	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34635	**CONFIDENTIAL**			
86505	R	MMbtu	\$.2600	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34635	**CONFIDENTIAL**			
86506	R	MMbtu	\$.2600	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34635	**CONFIDENTIAL**			
86502	R	MMbtu	\$.2600	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34635	**CONFIDENTIAL**			
86503	R	MMbtu	\$.2600	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34635	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26866

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: 08/01/2013 **TERM OF CONTRACT DATE:** 08/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38326	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-029	Gathering rate \$0.16/MMBtu. Compression fee Oct \$0.06, Nov \$0.03, Dec \$0.03. There is no rate escalation in this contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86913	R	MMbtu	\$,2200	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38326 **CONFIDENTIAL**					
86913	R	MMbtu	\$.1900	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38326 **CONFIDENTIAL**					

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TM RRC TARIFF NO: 26866

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27107

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2014 **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35317	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-036	Gathering rate \$0.1616. Compression fees Oct \$0.06, Nov \$0.03, Dec \$0.03. Customer shares system losses and compressor fuel used. Meter fee of \$150 for less than 50 MMBtu per day (WAIVED 11/1/17). Rates are escalated annually at the anniversary date by 1.5%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85869	R	MCF	\$,2216	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35317	**CONFIDENTIAL**			
85869	R	MCF	\$,1916	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35317	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27107

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27115

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/20/2018
INITIAL SERVICE DATE: 03/01/2014 **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Reinstatement of tariff. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35125	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-035	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 75% TEXOK for gas measured at the delivery point, minus a transportation rate of \$0.25 MMbtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation fees in this tariff. There is no escalation provision.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87340	R	MMbtu	\$.2500	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35125	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TM RRC TARIFF NO: 27115

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28471

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 05/26/2015 **RECEIVED DATE:** 07/07/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New customer. Acquired contract effective 4-4-16. Revision to rate description. Late due to delayed customer notification. No rate change

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36793	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-039	Customer is paid 100% of the gas sold to a third party buyer at the delivery point, minus a gathering rate \$.15 per MMBtu of gas received at the receipt point paid to gatherer. There are no compression services. Meter fee of \$125 for less than 100 Mcf per day. There is no rate adjustment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90132	D	MMbtu	\$.1500	07/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36793	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28471

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29470

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2016 **RECEIVED DATE:** 03/20/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Reinstatement of tariff. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34571	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-042	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 100% for gas measured at the delivery point, minus a transportation rate of \$0.35 MMBtu and compression rate of \$0.15 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. Meter fee \$250 for less than 50 Mcf/day delivered. Annual escalation of the transportation and compression fee is increased by 1.5% each January 1. Rates as of 1/1/2018 are \$0.3606 for transportation and \$0.1546.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91818	R	MMbtu	\$.5152	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34571	**CONFIDENTIAL**			

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TM RRC TARIFF NO: 29470

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29502

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 09/01/2016 **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2024
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process.

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35827	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-046	Compression fees Oct \$0.28, Nov \$0.29, Dec \$0.28. Gathering rate for Tier 1 wells: \$0.23 MMBtu from 7/1/18 to 6/30/24. Gathering rate Tier 2 wells: \$0.1530 MMBtu (CPI increase 7/1/18). Gathering rates are charged for volumes delivered to various delivery points. Monthly compression fees are proportionate share based on volumes moving through the compressor. Dehydration fee \$0.0306 (CPI increase 7/1/18) per MMBtu if needed based on volumes at the receipt point. For connection facilities, capital recovery fee of \$0.10 MMBtu on gas delivered through such facilities until 110% of cost is recovered. Minimum Volume fee of \$250 for less than 50 Mcf per day. Adjusted annually from 7/1/18 pursuant to changes reflected in the Consumer Price Index as it existed in July of the prior year rounded to the nearest 1/10th of a penny, but shall never decrease below Tier 1 or 2 fees, and not increase more than 2% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 29502**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
92074	D	MMbtu	\$.5100	12/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35827</td> <td style="width:15%">MMbtu</td> <td style="width:15%">\$.5100</td> <td style="width:15%">12/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	35827	MMbtu	\$.5100	12/01/2018	Y
Customer	35827	MMbtu	\$.5100	12/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35827</td> <td style="width:15%">MMbtu</td> <td style="width:15%">\$.5100</td> <td style="width:15%">12/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	35827	MMbtu	\$.5100	12/01/2018	Y
Customer	35827	MMbtu	\$.5100	12/01/2018	Y						
92074	D	MMbtu	\$.5200	11/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35827</td> <td style="width:15%">MMbtu</td> <td style="width:15%">\$.5200</td> <td style="width:15%">11/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	35827	MMbtu	\$.5200	11/01/2018	Y
Customer	35827	MMbtu	\$.5200	11/01/2018	Y						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30767

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 10/01/2017 **RECEIVED DATE:** 03/13/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract. Late due to delay in the allocation process.

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-045	Gathering rate \$0.25 MMbtu charged for volumes received at the receipt points. No compression at this time, but may be added. Minimum Volume fee of \$250 for less than 30 Mcf per day. Gathering fees adjusted annually in January by 1.5% beginning on 1/1/2019.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30767

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92981	R	MMbtu	\$.2500	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			
92982	R	MMbtu	\$.2500	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			
92983	R	MMbtu	\$.2500	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			
92984	R	MMbtu	\$.2500	11/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31143

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 02/01/2018 **RECEIVED DATE:** 06/27/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract. Late due to delay in the allocation process.

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38327	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-047	Gathering rate is based on a BTU per month volume: 0-45000 \$0.18 MMBtu, 45001-90000 \$0.15 MMBtu, >90,001 \$0.12 MMBtu charged for volumes received at the receipt points. No compression. Minimum Volume fee of \$250 for less than 50 Mcf per day. Gathering fees adjusted annually in January by 1.5% beginning on 1/1/2019.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93917	R	MMbtu	\$.1700	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38327	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31143

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31144

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 03/01/2018 **RECEIVED DATE:** 09/06/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2023
INACTIVE DATE: **AMENDMENT DATE:** 05/17/2018
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New receipt point. Late due to delay in the allocation process.

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35827	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-048	Gathering rate is \$0.08 MMBtu charged for volumes received at the receipt points. Proportionate share of compression costs, if compression utilized. Minimum Volume fee of \$250 for less than 50 Mcf per day. Gathering fees adjusted annually in January by 1.5% beginning on 1/1/2019.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94335	R	MMbtu	\$.0800	05/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31144

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26214

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 03/31/2008 **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 05/21/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34588	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-003	ETX is paid 100% of HSC for each MMBtu delivered to Customer. The rates in this contract are not adjustable until the signing of a new contract. Monthly reservation fee of \$1500

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 26214**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86321	D	MMbtu	\$3.1700	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34588	**CONFIDENTIAL**			
86321	D	MMbtu	\$3.3500	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34588	**CONFIDENTIAL**			
86321	D	MMbtu	\$4.7300	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34588	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26227

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 03/19/2019

INITIAL SERVICE DATE: 07/01/2013 **TERM OF CONTRACT DATE:** 04/30/2017

INACTIVE DATE: **AMENDMENT DATE:** 02/25/2014

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000

ADDRESS LINE 2:

CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**

AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38537	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-025	ETX is paid for the gas at the receipt point, less field deducts and shrinkage, based on TEX-OK under the Natural Gas Pipeline Co. of America heading as contained in Platts Inside FERC's Gas Market Report under the table Prices of Spot Gas Delivered to Pipelines [said Month] (per MMBtu). At the delivery point, a gathering rate is charged at \$0.1597370 per MMBtu. The gathering rate is deducted after the gas value has been determined and is not part of the overall gas value. The fee is adjusted annually in proportion to the percentage change from the preceding year based on the CPI index, but no less than original fee

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 26227**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
86320	R	MMBtu	\$4.5100	12/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38537</td> <td style="width:15%">**CONFIDENTIAL**</td> <td style="width:15%"> </td> <td style="width:15%"> </td> <td style="width:15%"> </td> </tr> </table>						Customer	38537	**CONFIDENTIAL**			
Customer	38537	**CONFIDENTIAL**									
86320	R	MMBtu	\$2.7900	10/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38537</td> <td style="width:15%">**CONFIDENTIAL**</td> <td style="width:15%"> </td> <td style="width:15%"> </td> <td style="width:15%"> </td> </tr> </table>						Customer	38537	**CONFIDENTIAL**			
Customer	38537	**CONFIDENTIAL**									
86320	R	MMBtu	\$3.0300	11/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38537</td> <td style="width:15%">**CONFIDENTIAL**</td> <td style="width:15%"> </td> <td style="width:15%"> </td> <td style="width:15%"> </td> </tr> </table>						Customer	38537	**CONFIDENTIAL**			
Customer	38537	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26432

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: 10/01/2013 **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34589	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-004	Reported fee is HSC Index plus additional fee. ETX is paid 100% of HSC Index plus \$0.70 MMBTU for gas sold at the Delivery point. There is no rate escalation in this contract.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26432

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86324	R	MMbtu	\$3.8700	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34589	**CONFIDENTIAL**			
86324	R	MMbtu	\$5.4300	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34589	**CONFIDENTIAL**			
86324	R	MMbtu	\$4.0500	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34589	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26864

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: 03/01/2014 **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Clarification for Aug/Sept so reporting again. Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35070	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-032	Customer pays 99% of the net sales of 100% of the production received at the Delivery Point. Fees are increased upon agreement of the parties.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 26864**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87275	D	MMbtu	\$2.2800	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35070	**CONFIDENTIAL**			
87275	D	MMbtu	\$2.7700	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35070	**CONFIDENTIAL**			
87275	D	MMbtu	\$2.7400	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35070	**CONFIDENTIAL**			
87275	D	MMbtu	\$2.8400	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35070	**CONFIDENTIAL**			
87275	D	MMbtu	\$2.6100	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35070	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 28555

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90440	D	MMbtu	\$2.7900	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37609	**CONFIDENTIAL**			
90440	D	MMbtu	\$3.9400	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37609	**CONFIDENTIAL**			
90440	D	MMbtu	\$3.7200	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37609	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 29080

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 04/01/2016 **RECEIVED DATE:** 07/07/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract. Late due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36791	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-044	Customer is paid 98% of TEXOK (April \$1.444) less \$0.235/MMBtu gathering fee and \$0.15/MMBtu compression fee. For deliveries of less than 2000 Mcf/month a meter fee of \$150 is charged. No annual escalation.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86320	D	MMbtu	\$1.0940	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36791	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 29080

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 29473

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2016 **RECEIVED DATE:** 03/20/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Reinstatement of tariff. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37142	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-043	Tristate purchases Customer's gas at the receipt point and sells to a third party at the delivery point. Purchase price is 98% WASP for gas measured at the delivery point, minus a transportation rate of \$0.35 MMBtu and compression rate of \$0.15 MMBtu for gas measured at the receipt point. Per RRC audit manager, Tristate is only required to report the transportation and compression fees in this tariff. Meter fee \$250 for less than 50 Mcf/day delivered. Annual escalation of the transportation and compression fee is increased by 1.5% each January 1. Meter fee \$250 for less than 50 Mcf/day delivered. Rates as of 1/1/2018 are \$0.3553 for transportation and \$0.1523.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91819	R	MMbtu	\$.5076	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37142	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 29473

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 29700

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 11/11/2014 **RECEIVED DATE:** 03/19/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: 9901 Valley Ranch Pkwy E, Ste 2000
ADDRESS LINE 2:
CITY: IRVING **STATE:** tx **ZIP:** 75063 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 872-1285 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38537	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-038	Reported rate is the contract price minus fees. ETX is paid 100% of the NGL contract price minus a T&F fee of \$0.12 per gallon adjusted based on third party values. Delivered gas is charged these fees: Blending, if needed, \$0.08 MMBtu, Dehy, if needed, \$0.0205639 Mcf, Gathering \$0.1233831 MMBtu, 2% fuel retention fee. The fee is adjusted annually in proportion to the percentage change from the preceding year based on the CPI index, but no less than original fee.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 29700**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
91210	R	MMBtu	\$4.4600	12/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38537</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$4.4600</td> <td style="width:15%">12/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	38537	MMBtu	\$4.4600	12/01/2018	Y
Customer	38537	MMBtu	\$4.4600	12/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38537</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$4.4600</td> <td style="width:15%">12/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	38537	MMBtu	\$4.4600	12/01/2018	Y
Customer	38537	MMBtu	\$4.4600	12/01/2018	Y						
91210	R	MMBtu	\$2.7400	10/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38537</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$2.7400</td> <td style="width:15%">10/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	38537	MMBtu	\$2.7400	10/01/2018	Y
Customer	38537	MMBtu	\$2.7400	10/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38537</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$2.7400</td> <td style="width:15%">10/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	38537	MMBtu	\$2.7400	10/01/2018	Y
Customer	38537	MMBtu	\$2.7400	10/01/2018	Y						
91210	R	MMBtu	\$2.9800	11/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38537</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$2.9800</td> <td style="width:15%">11/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	38537	MMBtu	\$2.9800	11/01/2018	Y
Customer	38537	MMBtu	\$2.9800	11/01/2018	Y						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TS RRC TARIFF NO: 31536

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94336	R	Mcf	\$.1800	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38538	**CONFIDENTIAL**			
94336	R	Mcf	\$.4400	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38538	**CONFIDENTIAL**			
94336	R	Mcf	\$.2100	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38538	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.