

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25959

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 07/01/2012      **RECEIVED DATE:** 07/19/2017  
**INITIAL SERVICE DATE:** 10/31/2012      **TERM OF CONTRACT DATE:** 07/01/2015  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Y-T-Y

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New customer acquired contract effective as of 1/1/17. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37625	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-015	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1st to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.025 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85850	D	MMbtu	\$.2500	04/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37625	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25959

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25963

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 08/01/2012      **RECEIVED DATE:** 07/19/2017  
**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 08/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34394	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-004	Gathering rate \$0.1592 Mcf. Compression fees Apr \$0.24, May \$0.23. Customer shares system losses and compressor fuel used. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCF per day. Rates are escalated annually at the anniversary date by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85831	R	MCF	\$3.992	04/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34394	**CONFIDENTIAL**			
85831	R	MCF	\$3.892	05/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34394	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25963

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25964

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 02/20/2013      **RECEIVED DATE:** 07/19/2017  
**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 01/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34395	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-002	Gathering rate \$0.1592 Mcf. Compression fees Apr \$0.24, May \$0.23. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCf per day. Rates are escalated annually at the anniversary date by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85863	R	MCF	\$3.992	04/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34395	**CONFIDENTIAL**			
85863	R	MCF	\$3.892	05/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34395	**CONFIDENTIAL**			

**RRC COID: 8391                      COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25964**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25965

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 09/04/2007      **RECEIVED DATE:** 06/05/2014  
**INITIAL SERVICE DATE:** 10/31/2012      **TERM OF CONTRACT DATE:** 04/30/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Y-T-Y

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Contract assigned to new customer who acquired assets in January 2014. Late filing due to late customer notice. No change from last reported rate

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34907	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-013	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85841	D	MMbtu	\$.2500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34907	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25965

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25968

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 07/29/2013  
**INITIAL SERVICE DATE:** 10/31/2012      **TERM OF CONTRACT DATE:** 07/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updating additional fees in contract

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34397	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-014	Gathering rate \$.25 MMBtu. There are no compression fees. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85848	D	MMbtu	\$.2500	10/31/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34397	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25968

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25990

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 05/01/2008      **RECEIVED DATE:** 07/07/2016  
**INITIAL SERVICE DATE:** 10/31/2012      **TERM OF CONTRACT DATE:** 01/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New customer. Acquired contract effective 4-4-16. Late due to delayed customer notification. No rate change

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36793	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-010	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$250 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85839	D	MMbtu	\$.2500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36793	**CONFIDENTIAL**			
85850	D	MMbtu	\$.2500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36793	**CONFIDENTIAL**			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8391	<b>COMPANY NAME:</b> TRISTATE ETX, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 25990
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25996

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 06/01/2007      **RECEIVED DATE:** 07/19/2017  
**INITIAL SERVICE DATE:** 10/31/2012      **TERM OF CONTRACT DATE:** 06/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Y-T-Y

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New customer acquired contract effective 4/2017. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37569	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-011	Gathering rate \$.25 MMBtu. Compression fees are a proportional share adjusted monthly. Meter fee \$350 for less than 100 Mcf per day. Compression fees are None. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85848	D	MMbtu	\$.2500	04/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37569	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25996

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25997

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 06/01/2007      **RECEIVED DATE:** 07/19/2017  
**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 01/01/2020  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. New customer acquired contract effective 4/2017. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37569	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-007	Gathering rate \$0.26 MMBtu. Compression fees April \$0.24, May \$0.23. Rates are adjusted annually on January 1 pursuant to changes reflected in the Consumer Price Index, rounded to the penny, but shall never decrease below \$0.25 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8391**                      **COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25997**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85860	R	MMbtu	\$ .5000	04/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37569	<b>**CONFIDENTIAL**</b>			
85857	R	MMbtu	\$ .5000	04/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37569	<b>**CONFIDENTIAL**</b>			
85859	R	MMbtu	\$ .5000	04/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37569	<b>**CONFIDENTIAL**</b>			
85866	R	MMbtu	\$ .5000	04/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37569	<b>**CONFIDENTIAL**</b>			
89334	R	MMbtu	\$ .5000	04/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37569	<b>**CONFIDENTIAL**</b>			
85857	R	MMbtu	\$ .4900	05/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37569	<b>**CONFIDENTIAL**</b>			
85859	R	MMbtu	\$ .4900	05/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37569	<b>**CONFIDENTIAL**</b>			
85860	R	MMbtu	\$ .4900	05/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37569	<b>**CONFIDENTIAL**</b>			
85866	R	MMbtu	\$ .4900	05/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37569	<b>**CONFIDENTIAL**</b>			
89334	R	MMbtu	\$ .4900	05/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37569	<b>**CONFIDENTIAL**</b>			



**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25997

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26010

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 08/01/2012      **RECEIVED DATE:** 07/19/2017

**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 08/01/2013

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/30/2014

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes

**TITLE:** Contract Manager

**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000

**ADDRESS LINE 2:**

**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**

**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34405	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-003	Gathering rate \$0.1592 MCF. Compression fees April \$0.24, May \$0.23. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 35 Mcf per day. Rates are escalated annually at the anniversary date by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85861	R	MCF	\$3.992	04/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34405	**CONFIDENTIAL**			
85861	R	MCF	\$3.892	05/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34405	**CONFIDENTIAL**			

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26010

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26011

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 08/01/2012      **RECEIVED DATE:** 07/19/2017

**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 08/01/2013

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes

**TITLE:** Contract Manager

**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000

**ADDRESS LINE 2:**

**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**

**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35828	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-006	Gathering rate \$0.1592 Mcf. Compression fees Apr \$0.24, May \$0.23. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day (WAIVED). Rates are escalated annually at the anniversary date by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 8391                      COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 26011**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85870	R	MCF	\$ .3992	04/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35828	<b>**CONFIDENTIAL**</b>			
85855	R	MCF	\$ .3892	05/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35828	<b>**CONFIDENTIAL**</b>			
85855	R	MCF	\$ .3992	04/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35828	<b>**CONFIDENTIAL**</b>			
85868	R	MCF	\$ .3992	04/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35828	<b>**CONFIDENTIAL**</b>			
85868	R	MCF	\$ .3892	05/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35828	<b>**CONFIDENTIAL**</b>			
85870	R	MCF	\$ .3892	05/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35828	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26099

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 04/01/2013      **RECEIVED DATE:** 03/29/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Increase of base gathering rate. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34407	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-017	Gathering rate is based on CPI as follows: CPI<\$4=\$.11 MMBtu. CPI between \$4-5=\$.21. CPI > \$5=\$.26. Compression fees are a proportional share adjusted monthly. Rates are escalated annually each January 1 pursuant to the changes in CPI as it existed on 1/1/13 as basis for adjustment. Fee will be rounded to next penny and will never be below \$0.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85878	R	MMBtu	\$.1100	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34407 **CONFIDENTIAL**					
85879	R	MMBtu	\$.1100	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34407 **CONFIDENTIAL**					

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26099

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26429

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/31/2017  
**INITIAL SERVICE DATE:** 10/01/2013      **TERM OF CONTRACT DATE:** 10/02/2018  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate escalation as of 1/1/17. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34635	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-030	Gathering rate \$.26 MMBtu. There are no compression services. Meter fee \$200 per receipt point for less than 40 Mcf per day. Rates are adjusted each January 1st pursuant to changes reflected on the CPI as it existed on the date of the agreement, but not less than \$0.25 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8391**                      **COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26429**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86504	R	MMbtu	\$ .2600	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34635	**CONFIDENTIAL**			
86505	R	MMbtu	\$ .2600	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34635	**CONFIDENTIAL**			
86506	R	MMbtu	\$ .2600	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34635	**CONFIDENTIAL**			
86502	R	MMbtu	\$ .2600	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34635	**CONFIDENTIAL**			
86503	R	MMbtu	\$ .2600	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34635	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26866

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/19/2017  
**INITIAL SERVICE DATE:** 08/01/2013      **TERM OF CONTRACT DATE:** 08/31/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Rate escalation 1/1/17. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35455	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-029	Gathering rate \$0.16/MMBtu. Compression fees Apr \$0.24, May \$0.23. There is no rate escalation in this contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86913	R	MMbtu	\$,4000	04/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35455 **CONFIDENTIAL**					
86913	R	MMbtu	\$,3900	05/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35455 **CONFIDENTIAL**					

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26866

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27107

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 06/01/2014      **RECEIVED DATE:** 09/19/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Increase effective June 1. Monthly fee update. Late due to delay in allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35317	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-036	Gathering rate \$0.1592 MCF. Compression fees June \$0.23. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day (WAIVED). Rates are escalated annually at the anniversary date by 1.5%

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85869	R	MCF	\$3892	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	35317	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27107

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29502

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 09/01/2016      **RECEIVED DATE:** 09/19/2017

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2024

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Tier 1 rate increase effective July. Monthly fee update. Late due to delay in the allocation process.

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes

**TITLE:** Contract Manager

**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000

**ADDRESS LINE 2:**

**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**

**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35827	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-046	Compression rates: 92120 June \$0.12, July \$0.32; 92074 June \$0.34, July \$0.12; 92121 June \$0.42, July \$0.41. Gathering rate for Tier 1 wells: \$0.21 MMBtu from 7/1/17 to 6/30/18, \$0.23 MMBtu from 7/1/18 to 6/30/24. Gathering rate Tier 2 wells: \$0.15 MMBtu from effective date to 6/30/24. Gathering rates are charged for volumes delivered to various delivery points. Monthly compression fees are proportionate share based on volumes moving through the compressor. Dehydration fee \$0.03 per MMBtu if needed based on volumes at the receipt point. For connection facilities, capital recovery fee of \$0.10 MMBtu on gas delivered through such facilities until 110% of cost is recovered. Minimum Volume fee of \$250 for less than 50 Mcf per day. Adjusted annually from 7/1/18 pursuant to changes reflected in the Consumer Price Index as it existed in July of the prior year rounded to the nearest 1/10th of a penny, but shall never decrease below Tier 1 or 2 fees, and not increase more than 2% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 8391**                      **COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 29502**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92121	D	MMbtu	\$ .5700	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35827	**CONFIDENTIAL**			
92074	D	MMbtu	\$ .5200	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35827	**CONFIDENTIAL**			
92074	D	MMbtu	\$ .3000	07/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35827	**CONFIDENTIAL**			
92120	D	MMbtu	\$ .3000	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35827	**CONFIDENTIAL**			
92120	D	MMbtu	\$ .5000	07/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35827	**CONFIDENTIAL**			
92121	D	MMbtu	\$ .5600	07/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35827	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26214

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 03/31/2008      **RECEIVED DATE:** 09/19/2017  
**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 05/21/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34588	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-003	ETX is paid 100% of HSC for each MMBtu delivered to Customer. The rates in this contract are not adjustable until the signing of a new contract. Monthly reservation fee of \$1500

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86321	D	MMbtu	\$3.3000	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34588	**CONFIDENTIAL**			
86321	D	MMbtu	\$3.1800	07/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34588	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 26214

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26227

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 02/01/2012      **RECEIVED DATE:** 09/19/2017

**INITIAL SERVICE DATE:** 07/01/2013      **TERM OF CONTRACT DATE:** 04/30/2017

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/25/2014

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes

**TITLE:** Contract Manager

**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000

**ADDRESS LINE 2:**

**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**

**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34587	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-025	ETX is paid for the gas at the receipt point, less field deducts and shrinkage, based on TEX-OK under the Natural Gas Pipeline Co. of America heading as contained in Platts Inside FERC's Gas Market Report under the table Prices of Spot Gas Delivered to Pipelines [said Month] (per MMBtu ). At the delivery point, a gathering rate is charged at \$0.1568018 per MMBtu. The gathering rate is deducted after the gas value has been determined and is not part of the overall gas value. The fee is adjusted annually in proportion to the percentage change from the preceding year based on the CPI index, but no less than original fee

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86320	R	MMBtu	\$3.0300	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34587	**CONFIDENTIAL**			
86320	R	MMBtu	\$2.8500	07/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34587	**CONFIDENTIAL**			

**RRC COID: 8391                      COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TS                      RRC TARIFF NO: 26227**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26432

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 09/19/2017  
**INITIAL SERVICE DATE:** 10/01/2013      **TERM OF CONTRACT DATE:** 10/31/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late filing due to delay in allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34589	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-004	ETX is paid 100% of HSC Index plus \$0.70 MMBTU for gas sold at the Delivery point. There is no rate escalation in this contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86324	R	MMbtu	\$4.0300	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34589 **CONFIDENTIAL**					
86324	R	MMbtu	\$3.8800	07/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34589 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 26432

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26864

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 09/19/2017  
**INITIAL SERVICE DATE:** 03/01/2014      **TERM OF CONTRACT DATE:** 03/31/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35070	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-032	Customer pays 99% of the net sales of 100% of the production received at the Delivery Point. Fees are increased upon agreement of the parties.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87275	D	MMbtu	\$2.7600	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35070	**CONFIDENTIAL**			
87275	D	MMbtu	\$2.7800	07/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35070	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 26864

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 28555

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 11/01/2015      **RECEIVED DATE:** 09/19/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37609	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-040	Gas sold at the delivery point and customer is paid 98.5% of the WASP, minus the following fees at the receipt point - processing fee \$0.253450/MMBtu, gathering fee \$0.070970/MMBtu, compression fee \$0.070970/MMBtu, NGL delivery fee \$0.010140/gallon NGL. Rate adjusted annually based on CPI.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90440	D	MMbtu	\$2.7800	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37609 **CONFIDENTIAL**					
90440	D	MMbtu	\$2.8300	07/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37609 **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 28555

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 29700

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 11/11/2014      **RECEIVED DATE:** 09/19/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly update. Late due to delay in the allocation process

**PREPARER - PERSON FILING**

**RRC NO:** 772      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Tonja      **MIDDLE:**      **LAST NAME:** Holmes  
**TITLE:** Contract Manager  
**ADDRESS LINE 1:** 9901 Valley Ranch Pkwy E, Ste 2000  
**ADDRESS LINE 2:**  
**CITY:** IRVING      **STATE:** tx      **ZIP:** 75063      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 872-1285      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34587	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-038	Reported rate is the contract price minus fees. ETX is paid 100% of the NGL contract price minus a T&F fee of \$0.12 per gallon adjusted based on third party values. Delivered gas is charged these fees: Blending, if needed, \$0.08 MMBtu, Dehy, if needed, \$0.0205639 Mcf, Gathering \$0.1233831 MMBtu, 2% fuel retention fee. The fee is adjusted annually in proportion to the percentage change from the preceding year based on the CPI index, but no less than original fee.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91210	R	MMBtu	\$2.9800	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 34587      **CONFIDENTIAL**					
91210	R	MMBtu	\$2.8000	07/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 34587      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8391                      COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TS                      RRC TARIFF NO: 29700**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.