

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25959

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 04/22/2013

INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 07/01/2015

INACTIVE DATE: 07/31/2013 **AMENDMENT DATE:**

CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assumed in purchase of Forest Texas Gas Co pipeline assets in 10/2012. Late filing due to tariff process and hiring staff.

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: PO Box 1987

ADDRESS LINE 2:

CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987

AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34393	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-015	Gathering rate \$.25 MMBtu. There are no compression services. Rates are adjusted each January 1st to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85850	D	MMbtu	\$.2500	10/31/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34393	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25959

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25959

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 10/14/2013
INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 07/01/2015
INACTIVE DATE: 10/21/2013 **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updating customer name who acquired this contract effective as of 8/1/13

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34636	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-015	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1st to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.025 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85850	D	MMbtu	\$.2500	10/31/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34636	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25959

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25961

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 11/15/2006 **RECEIVED DATE:** 12/20/2016

INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 06/30/2022

INACTIVE DATE: **AMENDMENT DATE:** 01/30/2014

CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process. Terminate contract effective 9/1/16

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: PO Box 1987

ADDRESS LINE 2:

CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987

AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35827	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-008	Gathering rate \$.26 MMBtu. Monthly compression fees (in MMBtu) are based on volumes. Dehy fee \$0.03 per MMBtu per stage. \$350 per month take back fee for gas lift recovery. Meter fee \$350 for less than 75 Mcf per day. Adjusted annually from July 1, 2012 pursuant to changes reflected in the Consumer Price Index, but shall never decrease below \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25961**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85842	D	MMbtu	\$1.8300	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85844	D	MMbtu	\$1.0500	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85845	D	MMbtu	\$2.3800	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85846	D	MMbtu	\$0.5100	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85847	D	MMbtu	\$2.6800	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85849	D	MMbtu	\$10.9700	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85853	D	MMbtu	\$0.3800	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85854	D	MMbtu	\$0.5200	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85835	D	MMbtu	\$0.7500	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85837	D	MMbtu	\$0.5900	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25961**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85840	D	MMbtu	\$.3300	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85842	D	MMbtu	\$1.0700	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85844	D	MMbtu	\$1.2600	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85845	D	MMbtu	\$4.6200	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85846	D	MMbtu	\$.5200	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85847	D	MMbtu	\$3.4400	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85849	D	MMbtu	\$14.7100	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85853	D	MMbtu	\$.3300	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85854	D	MMbtu	\$.4700	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85835	D	MMbtu	\$.7000	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25961**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85837	D	MMbtu	\$.6100	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85838	D	MMbtu	\$.5000	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85842	D	MMbtu	\$ 1.2400	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85844	D	MMbtu	\$ 1.2400	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85835	D	MMbtu	\$.8600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85838	D	MMbtu	\$.4700	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85845	D	MMbtu	\$.8600	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85846	D	MMbtu	\$.5700	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85847	D	MMbtu	\$ 2.9200	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			
85849	D	MMbtu	\$ 8.2700	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25961

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25963

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 12/20/2016

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 08/01/2013

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual escalation of gathering rate eff August. Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: PO Box 1987

ADDRESS LINE 2:

CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987

AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34394	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-004	Gathering rate \$.1568 MCF, escalated to \$.1592 MCF in August. Compression fees June \$0.60, July \$0.67, Aug \$0.20, Sept \$0.23, Oct \$0.21. Customer shares system losses and compressor fuel used. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCF per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TM RRC TARIFF NO: 25963

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85831	R	MCF	\$.3592	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34394	**CONFIDENTIAL**			
85831	R	MCF	\$.3892	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34394	**CONFIDENTIAL**			
85831	R	MCF	\$.3692	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34394	**CONFIDENTIAL**			
85831	R	MCF	\$.7600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34394	**CONFIDENTIAL**			
85831	R	MCF	\$.8268	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34394	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25964

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 02/20/2013 **RECEIVED DATE:** 12/20/2016

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 01/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: PO Box 1987

ADDRESS LINE 2:

CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987

AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-002	Gathering rate \$.1568 Mcf. Compression fees June \$0.60, July \$0.67, Aug \$0.20, Sept \$0.23, Oct \$0.21. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCF per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25964**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85863	R	MCF	\$.3568	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34395	**CONFIDENTIAL**			
85863	R	MCF	\$.3868	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34395	**CONFIDENTIAL**			
85863	R	MCF	\$.3668	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34395	**CONFIDENTIAL**			
85863	R	MCF	\$.7600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34395	**CONFIDENTIAL**			
85863	R	MCF	\$.8268	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25965

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 09/04/2007 **RECEIVED DATE:** 06/05/2014
INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 04/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assigned to new customer who acquired assets in January 2014. Late filing due to late customer notice. No change from last reported rate

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34907	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-013	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85841	D	MMbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34907	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25965

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25968

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 07/29/2013
INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 07/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updating additional fees in contract

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34397	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-014	Gathering rate \$.25 MMBtu. There are no compression fees. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85848	D	MMbtu	\$.2500	10/31/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34397	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25968

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25990

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 07/07/2016
INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 01/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New customer. Acquired contract effective 4-4-16. Late due to delayed customer notification. No rate change

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36793	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-010	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$250 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85839	D	MMbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36793	**CONFIDENTIAL**			
85850	D	MMbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36793	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25990

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25996

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 03/19/2014
INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 06/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updating customer name who acquired contract effective 03012013

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34716	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-011	Gathering rate \$.25 MMBtu. Compression fees are a proportional share adjusted monthly. Meter fee \$350 for less than 100 Mcf per day. Compression fees are None. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85848	D	MMbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25996

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25997

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 12/20/2016
INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 01/01/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34716	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-007	Gathering rate \$.26 MMBtu. Compression fees June \$0.60, July \$0.67, Aug \$0.20, Sept \$0.23. Rates are adjusted annually on January 1 pursuant to changes reflected in the Consumer Price Index, rounded to the penny, but shall never decrease below \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25997**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85860	R	MMbtu	\$.8600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85866	R	MMbtu	\$.8600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
89334	R	MMbtu	\$.8600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85857	R	MMbtu	\$.9300	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85859	R	MMbtu	\$.9300	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85860	R	MMbtu	\$.9300	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85866	R	MMbtu	\$.9300	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
89334	R	MMbtu	\$.9300	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85857	R	MMbtu	\$.4600	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85859	R	MMbtu	\$.4600	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25997**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85860	R	MMbtu	\$.4600	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85866	R	MMbtu	\$.4600	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
89334	R	MMbtu	\$.4600	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85857	R	MMbtu	\$.4900	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85859	R	MMbtu	\$.4900	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85857	R	MMbtu	\$.8600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85859	R	MMbtu	\$.8600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85860	R	MMbtu	\$.4900	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85866	R	MMbtu	\$.4900	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
89334	R	MMbtu	\$.4900	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25997**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85857	R	MMbtu	\$.4700	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85859	R	MMbtu	\$.4700	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85860	R	MMbtu	\$.4700	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85866	R	MMbtu	\$.4700	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
89334	R	MMbtu	\$.4700	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26010

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 12/20/2016
INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 08/01/2013
INACTIVE DATE: **AMENDMENT DATE:** 01/30/2014
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34405	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-002	Gathering rate \$.1568 MCF. Compression fees June \$0.60, July \$0.67, Aug \$0.20, Sept \$0.23, Oct \$0.21. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 35 Mcf per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26010**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85861	R	MCF	\$.3568	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34405	**CONFIDENTIAL**			
85861	R	MCF	\$.3868	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34405	**CONFIDENTIAL**			
85861	R	MCF	\$.7600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34405	**CONFIDENTIAL**			
85861	R	MCF	\$.8268	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34405	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26011

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 12/20/2016

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 08/01/2013

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual escalation of gathering rate eff August. Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: PO Box 1987

ADDRESS LINE 2:

CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987

AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35828	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-006	Gathering rate \$.1568 MCF, escalated to \$.1592 MCF in August. Compression fees June \$0.60, July \$0.67, Aug \$0.20, Sept \$0.23, Oct \$0.21. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26011**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85870	R	MCF	\$.7600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85855	R	MCF	\$.8268	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85868	R	MCF	\$.8268	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85855	R	MCF	\$.7600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85868	R	MCF	\$.7600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85870	R	MCF	\$.8268	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85855	R	MCF	\$.3592	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85868	R	MCF	\$.3592	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85870	R	MCF	\$.3592	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85855	R	MCF	\$.3892	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26011**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85868	R	MCF	\$.3892	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85870	R	MCF	\$.3892	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85855	R	MCF	\$.3692	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85868	R	MCF	\$.3692	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			
85870	R	MCF	\$.3692	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35828	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26099

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 03/29/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Increase of base gathering rate. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34407	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-017	Gathering rate is based on CPI as follows: CPI<\$4=\$.11 MMBtu. CPI between \$4-5=\$.21. CPI > \$5=\$.26. Compression fees are a proportional share adjusted monthly. Rates are escalated annually each January 1 pursuant to the changes in CPI as it existed on 1/1/13 as basis for adjustment. Fee will be rounded to next penny and will never be below \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85878	R	MMBtu	\$.1100	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34407 **CONFIDENTIAL**					
85879	R	MMBtu	\$.1100	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34407 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26099

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26207

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 08/06/2013
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-019	At Receipt Point, Gathering rate is \$0.135 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86267	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34565	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26207

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26208

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 10/08/2014
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assigned to new customer who acquired assets in March 2014. Late filing due to delayed notification from customer. No fee changes

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-020	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86268	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35320	**CONFIDENTIAL**			
86269	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35320	**CONFIDENTIAL**			

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TM RRC TARIFF NO: 26208

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26209

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 07/27/2015
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 11/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assigned to new customer who acquired assets in April 2015. Late filing due to late customer notice. No change from last reported rate

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35826	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-027	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86271	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35826	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC****TARIFF CODE: TM** **RRC TARIFF NO: 26209****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26210

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 08/26/2015

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assigned to new customer effective as of 3/1/2015. Late filing due to late customer notice. No change from last report rate

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: PO Box 1987

ADDRESS LINE 2:

CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987

AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35829	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-021	At Receipt Point, Gathering rate is \$0.135 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86272	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35829	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26210

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26211

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 08/06/2013

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: PO Box 1987

ADDRESS LINE 2:

CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987

AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34571	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-022	At Receipt Point, Gathering rate is \$0.135 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86274	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34571	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26211

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26212

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 08/01/2003 **RECEIVED DATE:** 06/05/2014

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 09/01/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assigned to new customer who acquired assets in February 2014. Late filing due to late customer notice. No change from last reported rate

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: PO Box 1987

ADDRESS LINE 2:

CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987

AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-028	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26212**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86275	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			
86276	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			
86271	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26213

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 08/06/2013
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34573	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-023	At Receipt Point, Gathering rate is \$0.135 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86277	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34573	**CONFIDENTIAL**			
86278	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34573	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26213

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26216

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 05/05/2016
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 07/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New customer assigned this contract effective February 1. No change to fees. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36498	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-026	At Receipt Point, Gathering rate is \$0.235 MMbtu and Compression rate is \$0.115 MMBtu. Meter fee \$150 for less than 1,000 Mcf/month delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86280	R	MMbtu	\$3500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36498	**CONFIDENTIAL**			
86281	R	MMbtu	\$3500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36498	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26216

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26217

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 08/07/2013
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 09/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34576	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-024	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$150 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26217**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86282	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86284	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86285	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86283	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86286	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86287	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86288	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86289	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TM RRC TARIFF NO: 26217

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26429

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/12/2014
INITIAL SERVICE DATE: 10/01/2013 **TERM OF CONTRACT DATE:** 10/02/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Added new delivery points: 86503, 86504, 86505. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34635	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-030	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$200 per receipt point for less than 40 Mcf per day. Rates are adjusted each January 1st pursuant to changes reflected on the CPI as it existed on the date of the agreement, but not less than \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26429**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86503	R	MMbtu	\$.2500	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34635	**CONFIDENTIAL**			
86505	R	MMbtu	\$.2500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34635	**CONFIDENTIAL**			
86504	R	MMbtu	\$.2500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34635	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26430

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 07/27/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correction of customer name due to name change, Component ID corrected and rate reduced effective 11/14

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35827	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-031	Monthly gathering rate was \$0.25 per MMBtu until MVC met. MVC met and a reduction to \$0.15 per MMBTU was effective as of 11/14. Rates are adjusted annually each January 1 pursuant to the changes in CPI, rounded to next penny and will never be below \$0.15 MMBtu after MVC has been met

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86501	R	MMBtu	\$.1500	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35827	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26430

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26431

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 09/18/2013 **RECEIVED DATE:** 12/20/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Termination of contract effective May 31, 2016

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34401	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-009	Gathering rate \$.1568 MCF. No compression fees for May. Meter fee of \$150 for less than 25 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85862	R	MCF	\$.1568	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26431

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26863

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/29/2014
INITIAL SERVICE DATE: 02/01/2014 **TERM OF CONTRACT DATE:** 03/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff request for new contract. Late filing due to discovery of error and delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34401	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-033	Gathering rate of \$0.25/MMBtu less customer's allocated share of fuel used if any for compression and dehy, lost and unaccounted for gas and liquid hydrocarbons separated during the gathering process. The fees are adjustable annually on January 1 pursuant to changes reflected in the CPI as it existed on the date of the agreement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87274	D	MMbtu	\$.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34401	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TM RRC TARIFF NO: 26863

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26866

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/20/2016
INITIAL SERVICE DATE: 08/01/2013 **TERM OF CONTRACT DATE:** 08/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35455	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-029	Gathering rate \$0.15/MMBtu. Compression fees June \$0.60, July \$0.67, Aug \$0.20, Sept \$0.23, Oct \$0.21. There is no rate escalation in this contract.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26866**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86913	R	MMbtu	\$.3500	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35455	**CONFIDENTIAL**			
86913	R	MMbtu	\$.3800	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35455	**CONFIDENTIAL**			
86913	R	MMbtu	\$.3600	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35455	**CONFIDENTIAL**			
86913	R	MMbtu	\$.7500	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35455	**CONFIDENTIAL**			
86913	R	MMbtu	\$.8200	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35455	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27107

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2014 **RECEIVED DATE:** 12/20/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual escalation of gathering rate eff June. Monthly fee update. Late due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35317	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-036	Gathering rate \$0.1568 MCF. Compression fees June \$0.60, July \$0.67, Aug \$0.20, Sept \$0.23, Oct \$0.21. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8391 COMPANY NAME: TRISTATE ETX, LLC

TARIFF CODE: TM RRC TARIFF NO: 27107

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85869	R	MCF	\$.3568	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35317	**CONFIDENTIAL**			
85869	R	MCF	\$.3868	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35317	**CONFIDENTIAL**			
85869	R	MCF	\$.7600	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35317	**CONFIDENTIAL**			
85869	R	MCF	\$.8268	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35317	**CONFIDENTIAL**			
85869	R	MCF	\$.3668	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35317	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27115

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/08/2014
INITIAL SERVICE DATE: 03/01/2014 **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff request for new contract. Also corrects from TS to TM and replaces Tariff 26865. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35125	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-035	At receipt point, fees are \$0.135 MMBTU for gathering and \$0.115 MMBTU for compression services. Fees are increased upon agreement of the parties.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87340	R	MMbtu	\$.2500	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35125	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27115

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27312

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 09/01/2014 **RECEIVED DATE:** 12/20/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35827	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-037	Gathering rate of \$0.15 per MMBtu. Monthly compression June \$0.06, July, August, Sept \$0.07. Minimum volume met on certain points, so fee reduced to \$0.15. A low volume fee of \$350 per receipt point is charged for volumes of less than 75 MCF/day. Rates are adjusted annually each September 1 pursuant to the changes in CPI, rounded to next penny and will never be below \$0.15 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88147	R	MMBtu	\$,2200	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35827 **CONFIDENTIAL**					
88148	R	MMBtu	\$,2200	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35827 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27312

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28471

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 05/26/2015 **RECEIVED DATE:** 07/07/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New customer. Acquired contract effective 4-4-16. Revision to rate description. Late due to delayed customer notification. No rate change

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36793	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-039	Customer is paid 100% of the gas sold to a third party buyer at the delivery point, minus a gathering rate \$.15 per MMBtu of gas received at the receipt point paid to gatherer. There are no compression services. Meter fee of \$125 for less than 100 Mcf per day. There is no rate adjustment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90132	D	MMbtu	\$.1500	07/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36793	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28471

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 26214**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86321	D	MMbtu	\$2.6800	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34588	**CONFIDENTIAL**			
86321	D	MMbtu	\$2.8300	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34588	**CONFIDENTIAL**			
86321	D	MMbtu	\$2.9400	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34588	**CONFIDENTIAL**			
86321	D	MMbtu	\$2.7900	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34588	**CONFIDENTIAL**			
86321	D	MMbtu	\$2.7100	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34588	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26227

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 12/20/2016

INITIAL SERVICE DATE: 07/01/2013 **TERM OF CONTRACT DATE:** 04/30/2017

INACTIVE DATE: **AMENDMENT DATE:** 02/25/2014

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes

TITLE: Contract Manager

ADDRESS LINE 1: PO Box 1987

ADDRESS LINE 2:

CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987

AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34587	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-025	ETX is paid for the gas at the receipt point, less field deducts and shrinkage, based on TEX-OK under the Natural Gas Pipeline Co. of America heading as contained in Platts Inside FERC's Gas Market Report under the table Prices of Spot Gas Delivered to Pipelines [said Month] (per MMBtu). At the delivery point, a gathering rate is charged at \$0.15. The gathering rate is deducted after the gas value has been determined and is not part of the overall gas value. The fee is adjusted annually in proportion to the percentage change from the preceding year based on the CPI index, but no less than original fee

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 26227**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86320	R	MMBtu	\$2.5700	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34587	**CONFIDENTIAL**			
86320	R	MMBtu	\$2.7000	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34587	**CONFIDENTIAL**			
86320	R	MMBtu	\$2.8000	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34587	**CONFIDENTIAL**			
86320	R	MMBtu	\$1.8300	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34587	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26432

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/20/2016
INITIAL SERVICE DATE: 10/01/2013 **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late filing due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34589	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-004	ETX is paid 100% of HSC Index plus \$0.70 MMBTU for gas sold at the Delivery point. There is no rate escalation in this contract.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 26432**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86324	R	MMbtu	\$3.3800	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34589	**CONFIDENTIAL**			
86324	R	MMbtu	\$3.5300	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34589	**CONFIDENTIAL**			
86324	R	MMbtu	\$3.6400	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34589	**CONFIDENTIAL**			
86324	R	MMbtu	\$2.5700	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34589	**CONFIDENTIAL**			
86324	R	MMbtu	\$3.4100	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34589	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26657

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/27/2014
INITIAL SERVICE DATE: 03/01/2003 **TERM OF CONTRACT DATE:** 06/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New customer for gas sales to farm taps. Filing late because we just discovered that a tariff was required for this contract

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34915	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MISC-001	Flat monthly fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86951	D	mnthly	\$30.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34915 **CONFIDENTIAL**					
86952	D	mnthly	\$30.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34915 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26657

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26864

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/19/2016
INITIAL SERVICE DATE: 03/01/2014 **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35070	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-032	Customer pays 99% of the net sales of 100% of the production received at the Delivery Point. Fees are increased upon agreement of the parties.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87275	D	MMbtu	\$1.8000	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35070	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC****TARIFF CODE: TS** **RRC TARIFF NO: 26864****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 28555

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 11/01/2015 **RECEIVED DATE:** 12/20/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36323	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-040	Gas sold at the delivery point and customer is paid 98.5% of the WASP, minus the following fees at the receipt point - processing fee \$0.25/MMBtu, gathering fee \$0.07/MMBtu, compression fee \$0.07/MMBtu, NGL delivery fee \$0.01/gallon NGL. Annually a rate adjustment allowed based on CPI.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 28555**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90440	D	MMbtu	\$2.6460	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36323	**CONFIDENTIAL**			
90440	D	MMbtu	\$2.8200	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36323	**CONFIDENTIAL**			
90440	D	MMbtu	\$2.7800	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36323	**CONFIDENTIAL**			
90440	D	MMbtu	\$2.4040	06/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36323	**CONFIDENTIAL**			
90440	D	MMbtu	\$2.6780	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36323	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 29080

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 04/01/2016 **RECEIVED DATE:** 07/07/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract. Late due to delay in allocation process

PREPARER - PERSON FILING

RRC NO: 772 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Tonja **MIDDLE:** **LAST NAME:** Holmes
TITLE: Contract Manager
ADDRESS LINE 1: PO Box 1987
ADDRESS LINE 2:
CITY: DENTON **STATE:** tx **ZIP:** 76202 **ZIP4:** 1987
AREA CODE: 940 **PHONE NO:** 387-4955 **EXTENSION:** 3009

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36791	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-044	Customer is paid 98% of TEXOK (April \$1.444) less \$0.235/MMBtu gathering fee and \$0.15/MMBtu compression fee. For deliveries of less than 2000 Mcf/month a meter fee of \$150 is charged. No annual escalation.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86320	D	MMbtu	\$1.0940	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36791	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 29080

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.