

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 8431 COMPANY NAME: PANTHER PIPELINE, LLC

TARIFF CODE: TS RRC TARIFF NO: 26941

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/08/2021
INITIAL SERVICE DATE: 02/01/2013 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Monthly Pricing change
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1106 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Bryan MIDDLE: LAST NAME: Escobedo
TITLE: Regulatory Analyst
ADDRESS LINE 1: 2103 City West Blvd., Bldg. 4.
ADDRESS LINE 2: Suite 800
CITY: Houston STATE: TX ZIP: 77042 ZIP4:
AREA CODE: 346 PHONE NO: 241-3574 EXTENSION:

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35132	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
None	

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
87353	D	MMBtu	\$4.1815	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35132	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26941

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26960

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/28/2021

INITIAL SERVICE DATE: 08/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Amendment to previous contract 2226-M

PREPARER - PERSON FILING

RRC NO: 1106 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Bryan **MIDDLE:** **LAST NAME:** Escobedo

TITLE: Regulatory Analyst

ADDRESS LINE 1: 2103 City West Blvd., Bldg. 4.

ADDRESS LINE 2: Suite 800

CITY: Houston **STATE:** TX **ZIP:** 77042 **ZIP4:**

AREA CODE: 346 **PHONE NO:** 241-3574 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35127	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2227-M	Transportation charge of \$0.55/MMBTU for gas delivered through Primary and Secondary Seller Supply Sources; Stand-By Gas will be charged based on the monthly index price plus the cost of service (\$0.55/MMBtu)plus \$0.07 for each monthly period; Seller is entitled to an administrative fee of \$0.025/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87350	D	MMBtu	\$.0250	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35127	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26960

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26961

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/17/2021

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Pricing Change Based on Monthly Index

PREPARER - PERSON FILING

RRC NO: 1106 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Bryan **MIDDLE:** **LAST NAME:** Escobedo

TITLE: Regulatory Analyst

ADDRESS LINE 1: 2103 City West Blvd., Bldg. 4.

ADDRESS LINE 2: Suite 800

CITY: Houston **STATE:** TX **ZIP:** 77042 **ZIP4:**

AREA CODE: 346 **PHONE NO:** 241-3574 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35129	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

Monthly Pricing Change Based on Monthly Index

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87350	D	MMBtu	\$3.6407	06/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35129	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26961

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26962

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/24/2018

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly pricing change

PREPARER - PERSON FILING

RRC NO: 822 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Rick **MIDDLE:** **LAST NAME:** Biel

TITLE: CFO and Controller

ADDRESS LINE 1: 16000 Stuebner Airline

ADDRESS LINE 2: Suite 420

CITY: Spring **STATE:** TX **ZIP:** 77379 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 552-3600 **EXTENSION:** 107

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35130	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2222-BZ	Nominations for each production month shall be made to establish the Contract Quantity for such month. As long as Seller's total deliveries to Buyer for any production month are one-hundred nine percent (109%) or less of the Contract Quantity for such month, then Buyer shall pay Seller for all deliveries of gas for that production month at a price per MMBtu equal to the HSC First of Month Index minus \$0.005. HSC First of Month Index is defined as the price determined by reference to the reported price in the first issue each month of the periodical Inside F.E.R.C.'s Gas Market Report in the section entitled Market Center Spot Gas Prices under the heading East Texas for the line titled Houston Ship Channel and under the Index column. For volumes of gas delivered by Seller in any production month which are in excess of one-hundred nine percent (109%) of the Contract Quantity, Buyer shall pay Seller a price per MMBtu equal to the Gas Daily Houston Ship Channel Index minus \$0.005.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87351	D	MMBtu	\$2.9450	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35130	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26962

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 COMPANY NAME: PANTHER PIPELINE, LLC

TARIFF CODE: TS RRC TARIFF NO: 29393

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2016

RECEIVED DATE: 08/17/2021

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Pricing Change Based on Monthly Index

PREPARER - PERSON FILING

RRC NO: 1106

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Bryan

MIDDLE:

LAST NAME: Escobedo

TITLE: Regulatory Analyst

ADDRESS LINE 1: 2103 City West Blvd., Bldg. 4.

ADDRESS LINE 2: Suite 800

CITY: Houston

STATE: TX

ZIP: 77042

ZIP4:

AREA CODE: 346

PHONE NO: 241-3574

EXTENSION:

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37136	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
2232-M	Panther's cost of gas plus \$0.35 for each MMBtu delivered at the Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
91808	D	MMBTu	\$3.3054	06/01/2021	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37136 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C	Industrial Sales	

RRC COID: 8431 COMPANY NAME: PANTHER PIPELINE, LLC

TARIFF CODE: TS RRC TARIFF NO: 29393

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 32638

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2017 **RECEIVED DATE:** 12/02/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Minz Farm Meter - Meter# 020228 at a rate of HSC, GD + \$.55

PREPARER - PERSON FILING

RRC NO: 1077 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Judith **MIDDLE:** **LAST NAME:** Muma

TITLE: Sr. Accountant

ADDRESS LINE 1: 2103 CityWest Blvd Bldg 4

ADDRESS LINE 2: Suite 800

CITY: Houston **STATE:** TX **ZIP:** 77042 **ZIP4:**

AREA CODE: 346 **PHONE NO:** 241-3609 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40199	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110221	D	MMBTU	\$2.8500	10/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40199	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 32638

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 35039

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2016 **RECEIVED DATE:** 04/26/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly pricing change

PREPARER - PERSON FILING

RRC NO: 1106 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Bryan **MIDDLE:** **LAST NAME:** Escobedo

TITLE: Regulatory Analyst

ADDRESS LINE 1: 2103 City West Blvd., Bldg. 4.

ADDRESS LINE 2: Suite 800

CITY: Houston **STATE:** TX **ZIP:** 77042 **ZIP4:**

AREA CODE: 346 **PHONE NO:** 241-3574 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37136	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2232-M	Panther's cost of gas plus \$0.35 for each MMBtu delivered at the Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91808	D	MMBTu	\$2.7959	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37136	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 35039

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26943

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/05/2018

INITIAL SERVICE DATE: 04/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly pricing changes

PREPARER - PERSON FILING

RRC NO: 822 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Rick **MIDDLE:** **LAST NAME:** Biel

TITLE: CFO and Controller

ADDRESS LINE 1: 16000 Stuebner Airline

ADDRESS LINE 2: Suite 420

CITY: Spring **STATE:** TX **ZIP:** 77379 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 552-3600 **EXTENSION:** 107

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35131	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-300	<p>Each production month of the contract term, the daily average production rate of SHIPPER's Gas shall be determined. Referring to such daily average, the total fee to be paid by SHIPPER to GATHERER shall be determined as follows:</p> <p>DAILY AVERAGE VOLUME TIER GATHERING FEE per MMBtu FOR THE TIER</p> <p>The first 5,000 MMBtu \$0.245 Volumes from 5,001 MMBtu to 10,000 MMBtu \$0.145 Volumes from 10,001 MMBtu to 15,000 MMBtu \$0.125 Volumes Greater than 15,000 MMBtu \$0.075 The fees for each tier are cumulative. For example, the first 5,000 MMBtu per day receives the first tier's pricing, the volumes from 5,001 to 10,000 MMBtu per day will receives the second tier's pricing, volumes from 10,001per day will receive the third tier's pricing and volumes above 15,000 per day will receive the fourth tier's pricing. Starting with year four (4), each of the above tiered rates shall escalate \$.015. This increase shall remain in effect through year six (6). The gathering fees in the above table will apply to all actual volumes measured for Shipper's account at Shipper's measurement point upstream of Shipper's actual delivery into Gatherer's system..</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME: PANTHER PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 26943**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87354	R	MMBtu	\$.2450	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35131	**CONFIDENTIAL**			
87354	R	MMBtu	\$.2424	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35131	**CONFIDENTIAL**			
87354	R	MMBtu	\$.2414	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35131	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26944

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/29/2014

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly pricing changes due to volumetric based rates

PREPARER - PERSON FILING

RRC NO: 821 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jeffrey **MIDDLE:** H. **LAST NAME:** Parish

TITLE: President

ADDRESS LINE 1: 16000 Stuebner Airline

ADDRESS LINE 2: Suite 420

CITY: Spring **STATE:** TX **ZIP:** 77379 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 552-3600 **EXTENSION:** 105

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35128	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-204	For New gas production: GATHERING FEE: The following schedule applies: If the Daily Average Volume in a production month is greater than 1,000 MMBtu per Day then the gathering fee is \$0.11 per MMBtu If the Daily Average Volume in a production month is less than 1,000 MMBtu per Day and more than 499 MMBtu per day, then the gathering fee is \$0.16 per MMBtu plus \$225.00. If the Daily Average Volume in a production month is less than 500 MMBtu per Day then the gathering fee is \$0.20 per MMBtu plus \$450.00. For pre-existing east system gas production: The gathering fee shall be \$0.27 per MMBtu plus \$450 per month. For pre-existing west system gas production: The gathering fee shall be \$0.13 per MMBtu plus \$450 per month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87352	R	MMBtu	\$,2968	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35128	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26944

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29394

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/10/2013 **RECEIVED DATE:** 01/26/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 822 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Rick **MIDDLE:** **LAST NAME:** Biel

TITLE: CFO and Controller

ADDRESS LINE 1: 16000 Stuebner Airline

ADDRESS LINE 2: Suite 420

CITY: Spring **STATE:** TX **ZIP:** 77379 **ZIP4:**

AREA CODE: 832 **PHONE NO:** 552-3600 **EXTENSION:** 107

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37135	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-230	<p>1. Receipt Points located on PIPELINE's East Bay City 12 pipeline (EBC 12) which are west of the point at which the EBC 12' crosses the Houston Pipe Line (HPL) 12 pipeline approximately 2.5 miles east of FM 2540 near State Highway 35 - a Receipt Point with HPL near such intersection is included at this rate : \$0.26 per MMBtu</p> <p>2. Receipt Points located on PIPELINE's Skelly 8 pipeline which are south of the EBC 12 : \$0.26 per MMBtu *Notwithstanding the above, once SHIPPER has taken 1,150,000 MMBtu during any Contract Year, the transportation fee for all additional volumes taken at all Receipt Points during such Contract Year shall be \$0.22 per MMBtu.</p> <p>3. Minimum Billing- Each month of the term hereof PIPELINE shall invoice SHIPPER for an amount equal to the greater of: i) the product of the appropriate Transportation Fee multiplied by the total MMBtu delivered to SHIPPER at the DELIVERY POINT or ii) \$25,000. During each Contract Year, SHIPPER shall have the right to offset undertakes of gas in one month with overtakes of gas in a previous or subsequent month within the Contract Year. Such right can be extended three months into the subsequent Contract Year. Any non-offset amounts are forfeit if not offset by the end of the third month of the following Contract Year. For example, if SHIPPER's location area 1 calculated invoice in the 8th month of a Contract Year is \$5,000 below the minimum billing amount, but SHIPPER's calculated invoice was \$5,000 above the minimum in a prior month (or multiple months aggregated) of that Contract Year, then PIPELINE will invoice SHIPPER for only the MMBtu delivered to SHIPPER in the 8th month, offsetting the \$5,000 undertake with the prior overtakes.</p> <p>Alternatively, if SHIPPER had no overtakes in any eligible prior month, PIPELINE will invoice SHIPPER for the minimum billing amount for the 8th month. However, in any subsequent month of the same Contract Year, if SHIPPER's calculated invoice would otherwise be above the minimum billing amount, SHIPPER shall be credited with an offset of up to \$5,000 on the invoice for such subsequent month until the prior undertakes have been completely offset. SHIPPER must offset the \$5,000 8th month undertake amount using overtakes in the same Contract Year or in the first three months of the following Contract Year.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29394

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91809	R	MMBtu	\$.2600	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37135	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32512

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/18/2019

INITIAL SERVICE DATE: 10/17/2018 **TERM OF CONTRACT DATE:** 03/31/2019

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing to Add Customer to Tariff

PREPARER - PERSON FILING

RRC NO: 1106 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Bryan **MIDDLE:** **LAST NAME:** Escobedo

TITLE: Regulatory Analyst

ADDRESS LINE 1: 2103 City West Blvd., Bldg. 4.

ADDRESS LINE 2: Suite 800

CITY: Houston **STATE:** TX **ZIP:** 77042 **ZIP4:**

AREA CODE: 346 **PHONE NO:** 241-3574 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
ITS-WGS-0002	Transportation charge of \$0.35/MMBTU; FL&U charge based on a pro-rata allocated quantity of lost and unaccounted for gas based on all volumes received on Transporters System and delivered at the Delivery point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108884	D	MMBTU	\$.3500	10/17/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39660	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32512

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8431 **COMPANY NAME:** PANTHER PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32513

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/19/2019

INITIAL SERVICE DATE: 10/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing to include Delivery point 109756

PREPARER - PERSON FILING

RRC NO: 1106 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Bryan **MIDDLE:** **LAST NAME:** Escobedo

TITLE: Regulatory Analyst

ADDRESS LINE 1: 2103 City West Blvd., Bldg. 4.

ADDRESS LINE 2: Suite 800

CITY: Houston **STATE:** TX **ZIP:** 77042 **ZIP4:**

AREA CODE: 346 **PHONE NO:** 241-3574 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39662	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
ITS-WGS-0003B	Gathering Fee of \$0.17/MMBTU plus \$650 monthly charge for Dynamic To WPL Meter

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109755	D	MMBTu	\$.1700	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39662 **CONFIDENTIAL**					
109756	D	MMBTu	\$.1300	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39662 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8431 COMPANY NAME: PANTHER PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 32513

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.