

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 848**                      **COMPANY NAME: TIGER GAS UTILITY, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35311**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 860034  
**ORIGINAL CONTRACT DATE:** 01/15/2018                      **RECEIVED DATE:** 08/17/2021  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 01/31/2021  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M\M

**REASONS FOR FILING**

**NEW FILING: Y**                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To establish new tariff.

**PREPARER - PERSON FILING**

**RRC NO:** 1275                      **ACTIVE FLAG: Y**                      **INACTIVE DATE:**  
**FIRST NAME:** Barbara                      **MIDDLE:** Nutt                      **LAST NAME:** Smith  
**TITLE:** Land Administration  
**ADDRESS LINE 1:** 19500 State Hwy 249  
**ADDRESS LINE 2:** Suite 570  
**CITY:** Houston                      **STATE:** TX                      **ZIP:** 77070                      **ZIP4:**  
**AREA CODE:** 281                      **PHONE NO:** 671-0399                      **EXTENSION:** 1010

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42003	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGU3	Gathering rate is \$0.28/MMBtu, plus a minimum monthly charge of \$200 per receipt point if average daily production for the month is less than 40 mcf per day. Rates are adjusted each January 1st pursuant to changes reflected in the Consumer Price Index as it existed on the date of the agreement, but not less than \$0.25/MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

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**RRC COID: 848**                      **COMPANY NAME: TIGER GAS UTILITY, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35311**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113263	R	MMbtu	\$ .2800	09/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42003	**CONFIDENTIAL**			
113265	R	MMbtu	\$ .2800	09/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42003	**CONFIDENTIAL**			
113266	R	MMbtu	\$ .2800	09/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42003	**CONFIDENTIAL**			
113264	R	MMbtu	\$ .2800	09/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42003	**CONFIDENTIAL**			
113267	R	MMbtu	\$ .2800	09/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42003	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 848                      **COMPANY NAME:** TIGER GAS UTILITY, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35312

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 860034  
**ORIGINAL CONTRACT DATE:** 05/01/2008                      **RECEIVED DATE:** 08/17/2021  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 01/01/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M/M

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To establish tariff.

**PREPARER - PERSON FILING**

**RRC NO:** 1275                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Barbara                      **MIDDLE:** Nutt                      **LAST NAME:** Smith  
**TITLE:** Land Administration  
**ADDRESS LINE 1:** 19500 State Hwy 249  
**ADDRESS LINE 2:** Suite 570  
**CITY:** Houston                      **STATE:** TX                      **ZIP:** 77070                      **ZIP4:**  
**AREA CODE:** 281                      **PHONE NO:** 671-0399                      **EXTENSION:** 1010

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42002	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGU4	Gathering rate is \$0.2389/MMBtu, plus a proportionate share of compression or dehydration costs. Monthly meter fee of \$250 is assessed if average daily production for the month is less than 50 mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, pursuant to changes reflected in the Consumer Price Index, with increase capped at 2% per year, with decreases never going below the base rate of \$0.18 per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113262	D	MMbtu	\$.2500	09/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42002	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 848**                      **COMPANY NAME: TIGER GAS UTILITY, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35312**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 848                      **COMPANY NAME:** TIGER GAS UTILITY, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35313

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 860034  
**ORIGINAL CONTRACT DATE:** 01/15/2008                      **RECEIVED DATE:** 08/17/2021  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 01/01/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M/M

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To establish new tariff.

**PREPARER - PERSON FILING**

**RRC NO:** 1275                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Barbara                      **MIDDLE:** Nutt                      **LAST NAME:** Smith  
**TITLE:** Land Administration  
**ADDRESS LINE 1:** 19500 State Hwy 249  
**ADDRESS LINE 2:** Suite 570  
**CITY:** Houston                      **STATE:** TX                      **ZIP:** 77070                      **ZIP4:**  
**AREA CODE:** 281                      **PHONE NO:** 671-0399                      **EXTENSION:** 1010

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42000	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGU1	Gathering rate is \$0.25/MMBtu. There are no compression services. Meter fee of \$250 if average daily production for the month is less than 100 mcf per day. Rates are adjusted each January 1 to reflect charges, either positive or negative, in Gatherers cost of service, but not less than \$ 0.10 per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 848**                      **COMPANY NAME: TIGER GAS UTILITY, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35313**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113261	D	MMbtu	\$ .2389	09/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42000	<b>**CONFIDENTIAL**</b>			
113259	D	MMbtu	\$ .2389	09/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42000	<b>**CONFIDENTIAL**</b>			
113260	D	MMbtu	\$ .2389	09/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42000	<b>**CONFIDENTIAL**</b>			
113278	D	MMbtu	\$ .2389	09/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42000	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 848                      **COMPANY NAME:** TIGER GAS UTILITY, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 279794

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 860034

**ORIGINAL CONTRACT DATE:** 01/15/2018                      **RECEIVED DATE:** 08/18/2021

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 01/31/2021

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** M/M

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** To establish tariff.

**PREPARER - PERSON FILING**

**RRC NO:** 1275                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Barbara                      **MIDDLE:** Nutt                      **LAST NAME:** Smith

**TITLE:** Land Administration

**ADDRESS LINE 1:** 19500 State Hwy 249

**ADDRESS LINE 2:** Suite 570

**CITY:** Houston                      **STATE:** TX                      **ZIP:** 77070                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 671-0399                      **EXTENSION:** 1010

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42001	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGU2	Gathering rates are charged on a tiered fee based on monthly volumes of the Equivalent Quantity of Gas. As of 1/2020: 0-45,000 \$0.1818/MMBtu, 45,001-90,000 \$0.1515/MMBtu, >90,001 \$0.1212, plus a minimum monthly charge of \$250 per receipt point if average daily production for the month is less than 50 mcf per day. Gathering fees are increased by 1% of the current fee annually in January.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113278	D	MMBtu	\$ .1836	09/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42001	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 848**                      **COMPANY NAME: TIGER GAS UTILITY, LLC****TARIFF CODE: TM**                      **RRC TARIFF NO: 279794****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.