

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26678

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34858	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_09	Gathering Fee: \$0.30 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.07 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26678**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86772	D	mcf	\$.0776	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34858	**CONFIDENTIAL**			
86771	D	mcf	\$.0776	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34858	**CONFIDENTIAL**			
86772	D	mmbtu	\$.3278	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34858	**CONFIDENTIAL**			
86771	D	mmbtu	\$.3278	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34858	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26679

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Oct 2013 rates delayed due to name change

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34849	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_10	Gathering Fee: \$0.15 per MMBtu, Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5% = (CO2 Removed X .07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-rated share if treating, compression required; Water Handling Fee: \$0.01 per Mcf; Electricity Fee: if treating required, pro-rata share of electricity consumed at treating facility; Compression Fee: \$0.07 per Mcf plus fuel per stage of compression; Fee Adjustment: fees specifically herein will be increased effective 02/01/2013 and annually thereafter by the positive change in the CPI for all Urban Customers as published by the Bureau of Labor Statistics; Condensate: 10% of resale value; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26679**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86766	R	CSHOUT	\$3.5556	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			
86779	R	CSHOUT	\$3.5556	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			
86766	R	mcf	\$.1178	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			
86779	R	mcf	\$.1178	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			
86766	R	mmbtu	\$.0204	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			
86779	R	mmbtu	\$.0204	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26680

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Aug 2013 rates delayed due to name change

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34852	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_11	Gathering, compression and dehydration rate: \$0.35/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$500.00 per month per receipt point; Water Handling and disposal fee: \$2.00 per barrel of water allocated to Shipper's interest in the Wells; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, water handling, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26680**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	mcf	\$.3039	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86777	D	mcf	\$.3039	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86774	D	CSHOUT	\$3.3280	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86775	D	CSHOUT	\$3.3280	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86776	D	CSHOUT	\$3.3280	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86777	D	CSHOUT	\$3.3280	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86774	D	BBL	\$2.1235	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86775	D	BBL	\$2.1235	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86774	D	mcf	\$.3039	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86775	D	mcf	\$.3039	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26680

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	BBL	\$2.1235	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86777	D	BBL	\$2.1235	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26681

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Sep 2013 rates delayed due to name change

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34852	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_01	Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26681**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86769	D	mcf	\$3.755	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86770	D	mcf	\$3.755	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86771	D	mcf	\$3.755	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86782	D	CSHOUT	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86768	D	CSHOUT	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86769	D	CSHOUT	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86782	D	mcf	\$3.755	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86768	D	mcf	\$3.755	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86770	D	CSHOUT	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86771	D	CSHOUT	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**TARIFF CODE: TM RRC TARIFF NO: 26681****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26682

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 03/02/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Oct 2013 escalator and May 2013 thru June 2014 cashouts late due to corrected rate code and receipt point

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34853	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_02b	Gathering Fee: \$0.10/MMBtu at receipt point; Fuel Gas - prorata share in mmbtu; compression reservation fee = \$25,000 per month; incremental compression fee of \$0.0425 up to 30,000 mcf and \$.07 > 30,000 mcf; if fails to accept full nominated volume due to lack of capacity to compress all, compression reservation fee = \$25,000 - \$25,000 x (excess volume in mcf/30,000 mcf x days per month); gas treating fee = \$.15 per mcf; dehydration fee = \$.01 per mcf; water vapor and disposal fee = \$.01 per mcf; condensate fee 90% of value received for resale of pipeline condensate; cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on August 1st and annually thereafter by lesser of 3% or CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26682**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88139	R	cshout	\$4.4792	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$4.4334	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$4.4835	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$4.6658	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$5.7105	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$4.4571	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$4.0660	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.5261	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.5556	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26682**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88139	R	mmbtu	\$.1022	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	mcf	\$.2170	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.3280	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.5120	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.9980	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26683

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 03/02/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Sept 2013 and 2014 escalators and May 2013 thru Sept 2014 cashouts late due to correction of receipt point

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34856	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_04b	Gathering Fee: \$0.18/MMBtu, Compression fee = \$.07 per mcf per stage; Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.03; CO2% > 5.5% = (Co2 Removed X .07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf; Electricity Fee: Allocated, Condensate fee = \$1.50/barrel of allocated condensate; cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%, max cashout price = highest daily published price in Platt's Gas Daily under midpoint for Tenseness Zone -0-, TETCO South TX, and TRANSCO Zone 1; fee escalator = on 1st anniversary of effective date of agreement and annually thereafter, fees therein shall be increased by greater of 3% or % increase in CPI for all Urban Consumers as published by the Bureau of Labor of U.S. Dept of Labor.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26683**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86771	R	mcf	\$.0990	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	mmbtu	\$.2026	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$3.9980	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$3.5120	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$3.3280	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$3.5556	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$3.5261	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$4.0660	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$4.4571	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26683**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86771	R	cshout	\$5.7105	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$3.9659	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$4.0352	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$3.9900	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$3.8073	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	mcf	\$.0962	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	mmbtu	\$.1967	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$4.1964	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	R	cshout	\$3.4432	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26683

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26686

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 11/30/2016

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2016 escalator, delayed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34996	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_11	Gathering, compression and dehydration rate: \$0.35/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$500.00 per month per receipt point; Water Handling and disposal fee: \$2.00 per barrel of water allocated to Shipper's interest in the Wells; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, water handling, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26686**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86774	D	mcf	\$.4340	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86775	D	mcf	\$.4340	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86776	D	mcf	\$.4340	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86777	D	mcf	\$.4340	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86774	D	BBL	\$2.1901	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86775	D	BBL	\$2.1901	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86776	D	BBL	\$2.1901	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86777	D	BBL	\$2.1901	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26686

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 06/28/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correct Jan 2016 rates, no mmbtu componenttes delayed due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34996	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_01	Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26687

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86769	D	mcf	\$.4215	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86770	D	mcf	\$.4215	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86771	D	mcf	\$.4215	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86782	D	mtr	\$547.1600	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86782	D	mcf	\$.4215	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86768	D	mcf	\$.4215	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86768	D	mtr	\$547.1600	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86769	D	mtr	\$547.1600	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86770	D	mtr	\$547.1600	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86771	D	mtr	\$547.1600	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC****TARIFF CODE: TM** **RRC TARIFF NO: 26687****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26694

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 06/02/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File March 2016 escalator rates and May 2016 change, delayed in filing because of administrative oversight

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34851	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_06	Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26694**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	mcf	\$.5043	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	mcf	\$.5043	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	BBL	\$2.3700	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	mcf	\$.5043	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	mcf	\$.5043	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	BBL	\$2.3700	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86776	D	BBL	\$2.3700	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	BBL	\$2.3700	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	mtr	\$504.2700	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	mtr	\$504.2700	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26694**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	mtr	\$504.2700	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	mtr	\$504.2700	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	BBL	\$2.3902	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	BBL	\$2.3902	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86776	D	BBL	\$2.3902	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	BBL	\$2.3902	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27072

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/02/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File initial rates delayed in filing because of administrative oversight

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34851	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_06	Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 27072**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86774	D	mcf	\$.3716	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86776	D	mcf	\$.3716	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	mcf	\$.3716	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	mcf	\$.3716	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	CSHOUT	\$ 4.4840	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	CSHOUT	\$ 4.4840	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86776	D	CSHOUT	\$ 4.4840	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	CSHOUT	\$ 4.4840	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	BBL	\$ 2.1235	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	BBL	\$ 2.1235	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27072

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	BBL	\$2.1235	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	BBL	\$2.1235	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27104

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 06/02/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2015 and 2016 escalator rates delayed in filing because of administrative oversight

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35140	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_06	Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 27104

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86777	D	mcf	\$.4294	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86774	D	BBL	\$2.1680	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86775	D	BBL	\$2.1680	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86776	D	mcf	\$.4294	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86776	D	BBL	\$2.1680	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86777	D	BBL	\$2.1680	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86774	D	mtr	\$541.9900	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86775	D	mtr	\$541.9900	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86776	D	mtr	\$541.9900	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86777	D	mtr	\$541.9900	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 27104**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86774	D	mcf	\$.4340	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86775	D	mcf	\$.4340	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86776	D	mcf	\$.4340	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86777	D	mcf	\$.4340	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86774	D	BBL	\$ 2.1901	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86775	D	BBL	\$ 2.1901	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86776	D	BBL	\$ 2.1901	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86777	D	BBL	\$ 2.1901	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86774	D	mtr	\$ 547.5300	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86775	D	mtr	\$ 547.5300	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 27104

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	mtr	\$547.5300	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86777	D	mtr	\$547.5300	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86774	D	mcf	\$,4294	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86775	D	mcf	\$,4294	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27518

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/28/2014 **RECEIVED DATE:** 06/28/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Jan 2017 rate to add admin fee, late due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37018	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_12b	Gathering fee: \$0.25/Mcf; Treating Fee - if CO2 >2% at receipt pt, treating fee = (CO2% removed x \$0.07) + \$0.03. If CO2 =5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Dehydration fee = \$0.022/mcf at receipt pt; Fuel gas - prorated; Water handling and disposal=\$2.15/barrel; Electricity fee = prorated share; Compression fee = \$0.0745/mcf plus fuel per stage of compression. Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the fees herein shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor. Monthly Admin Fee.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27518

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88217	R	mcf	\$,2224	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37018	**CONFIDENTIAL**			
88217	R	month	\$530.4500	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37018	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27519

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/19/2014 **RECEIVED DATE:** 06/28/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Jan 2017 escalator, delayed in filing because of administrative oversight

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35572	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_13b	Gathering fee: \$0.15/Mcf for each receipt pt; As of 9/1/20, gathering fee shall be reduced to an inflation adjusted rate by 1) multiplying then current gathering fee less \$.03 by % increase in Dept of Labor Bureau of Statistics CPI, not to exceed 3%; Third party gathering fees = reimburse for actual fees paid to third party gatherer; Treating Fee at receipt points - if CO2 >2% and <5.5%, treating fee = (CO2% removed x \$0.07) + \$0.04. If CO2 >5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Fuel & LAUF - prorated; Administrative Fee = \$500/month; Water handling fee = at each receipt point, monthly pro rata share of Shipper's BBL of water produced *1.83; Condensate Handling Fee = at each receipt point, monthly pro-rata share of Shipper's BBL of condensate produced * 1.50; Compression fee = \$0.07/mcf of gas received plus fuel; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the treating, water handling, condensate, compression, admin fees and other fees herein shall be adjusted beginning on Jan 1, 2016 and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27519

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88679	D	mcf	\$.3201	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35572 **CONFIDENTIAL**					
88679	D	month	\$500.0000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35572 **CONFIDENTIAL**					
88680	D	month	\$500.0000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35572 **CONFIDENTIAL**					
88680	D	mcf	\$.3201	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35572 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27520

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/19/2014 **RECEIVED DATE:** 03/02/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File initial rates delayed in filing because of administrative timing

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35573	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_13	Gathering fee: \$0.15/Mcf for each receipt pt; As of 9/1/20, gathering fee shall be reduced to an inflation adjusted rate by 1) multiplying then current gathering fee less \$.03 by % increase in Dept of Labor Bureau of Statistics CPI, not to exceed 3%; Third party gathering fees = reimburse for actual fees paid to third party gatherer; Treating Fee at receipt points - if CO2 >2% and <5.5%, treating fee = (CO2% removed x \$0.07) + \$0.04. If CO2 >5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Dehydration fee = \$0.022/mcf at receipt pt; Fuel & LAUF - prorated; Administrative Fee = \$500/month; Water handling fee = at each receipt point, monthly pro rata share of Shipper's BBL of water produced *1.83; Condensate Handling Fee = at each receipt point, monthly pro-rata share of Shipper's BBL of condensate produced * 1.50; Compression fee = \$0.07/mcf of gas received plus fuel; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the treating, water handling, condensate, compression, admin fees and other fees herein shall be adjusted beginning on Jan 1, 2016 and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 27520**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88680	D	CSHOUT	\$2.9289	12/19/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35573	**CONFIDENTIAL**			
88679	D	month	\$500.0000	12/19/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35573	**CONFIDENTIAL**			
88680	D	month	\$500.0000	12/19/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35573	**CONFIDENTIAL**			
88679	D	mcf	\$.2200	12/19/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35573	**CONFIDENTIAL**			
88680	D	mcf	\$.2200	12/19/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35573	**CONFIDENTIAL**			
88679	D	CSHOUT	\$2.9289	12/19/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35573	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27531

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 06/28/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File March 2017 escalators delayed in filing because of administrative oversight

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35445	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_09	Gathering Fee: \$0.30 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.07 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27531

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88141	D	mcf	\$.1651	03/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35445	**CONFIDENTIAL**			
88141	D	mmbtu	\$.3582	03/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35445	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27532

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 03/04/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File initial rates delayed in filing because of administrative timing

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35445	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_09	Gathering Fee: \$0.30 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.07 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 27532**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88141	D	mcf	\$.1408	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35445	**CONFIDENTIAL**			
88141	D	mmbtu	\$.3278	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35445	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29649

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2016 **RECEIVED DATE:** 06/28/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File updated rates, delayed in filing because of administrative oversight

PREPARER - PERSON FILING

RRC NO: 800 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Michelle **MIDDLE:** L **LAST NAME:** Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: Fulshear **STATE:** TX **ZIP:** 77441 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 426-2699 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37019	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_02	Gathering Fee: \$0.10/MMBtu, Fuel Gas: Allocated; cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 29649

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86779	D	meter	\$516.0000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37019	**CONFIDENTIAL**			
86764	D	meter	\$515.0000	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37019	**CONFIDENTIAL**			
86779	D	meter	\$515.0000	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37019	**CONFIDENTIAL**			
86764	D	meter	\$516.0000	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37019	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.