

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8504	<b>COMPANY NAME:</b> BHP BILLITON PET (E F GATH)LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 26678
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
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**OPERATOR NO:**

<b>ORIGINAL CONTRACT DATE:</b> 06/01/2013	<b>RECEIVED DATE:</b> 10/07/2014
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<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b>
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<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
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<b>CONTRACT COMMENT:</b> None
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**REASONS FOR FILING**

<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
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<b>CITY ORDINANCE NO:</b>
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<b>AMENDMENT(EXPLAIN):</b> None
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<b>OTHER(EXPLAIN):</b> File July 2014 rates delayed due to administrative oversight
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**PREPARER - PERSON FILING**

<b>RRC NO:</b> 800	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
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<b>FIRST NAME:</b> Michelle	<b>MIDDLE:</b> L	<b>LAST NAME:</b> Hubbard
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<b>TITLE:</b> Authorized Agent
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<b>ADDRESS LINE 1:</b> P.O. Box 303
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<b>ADDRESS LINE 2:</b>
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<b>CITY:</b> Fulshear	<b>STATE:</b> TX	<b>ZIP:</b> 77441	<b>ZIP4:</b>
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<b>AREA CODE:</b> 512	<b>PHONE NO:</b> 426-2699	<b>EXTENSION:</b>
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**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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34858	**CONFIDENTIAL**		
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Y
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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BHPEF_09	Gathering Fee: \$0.30 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.07 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.
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**RATE ADJUSTMENT PROVISIONS:**

None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26678**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86772	D	mcf	\$.0776	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34858	<b>**CONFIDENTIAL**</b>			
86771	D	mcf	\$.0776	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34858	<b>**CONFIDENTIAL**</b>			
86772	D	mmbtu	\$.3278	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34858	<b>**CONFIDENTIAL**</b>			
86771	D	mmbtu	\$.3278	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34858	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26679

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 04/11/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Oct 2013 rates delayed due to name change

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34849	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_10	Gathering Fee: \$0.15 per MMBtu, Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5% = (CO2 Removed X .07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-rated share if treating, compression required; Water Handling Fee: \$0.01 per Mcf; Electricity Fee: if treating required, pro-rata share of electricity consumed at treating facility; Compression Fee: \$0.07 per Mcf plus fuel per stage of compression; Fee Adjustment: fees specifically herein will be increased effective 02/01/2013 and annually thereafter by the positive change in the CPI for all Urban Customers as published by the Bureau of Labor Statistics; Condensate: 10% of resale value; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26679**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86766	R	CSHOUT	\$3.5556	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34849	**CONFIDENTIAL**			
86779	R	CSHOUT	\$3.5556	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34849	**CONFIDENTIAL**			
86766	R	mcf	\$.1178	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34849	**CONFIDENTIAL**			
86779	R	mcf	\$.1178	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34849	**CONFIDENTIAL**			
86766	R	mmbtu	\$.0204	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34849	**CONFIDENTIAL**			
86779	R	mmbtu	\$.0204	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34849	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26680

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 04/08/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Aug 2013 rates delayed due to name change

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34852	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_11	Gathering, compression and dehydration rate: \$0.35/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$500.00 per month per receipt point; Water Handling and disposal fee: \$2.00 per barrel of water allocated to Shipper's interest in the Wells; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, water handling, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26680**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	mcf	\$ .3039	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86777	D	mcf	\$ .3039	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86774	D	CSHOUT	\$3.3280	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86775	D	CSHOUT	\$3.3280	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86776	D	CSHOUT	\$3.3280	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86777	D	CSHOUT	\$3.3280	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86774	D	BBL	\$2.1235	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86775	D	BBL	\$2.1235	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86774	D	mcf	\$ .3039	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86775	D	mcf	\$ .3039	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26680

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	BBL	\$2.1235	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86777	D	BBL	\$2.1235	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26681

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 04/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Sep 2013 rates delayed due to name change

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34852	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_01	Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**      **RRC TARIFF NO: 26681**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86769	D	mcf	\$3.755	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86770	D	mcf	\$3.755	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86771	D	mcf	\$3.755	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86782	D	CSHOUT	\$3.4650	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86768	D	CSHOUT	\$3.4650	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86769	D	CSHOUT	\$3.4650	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86782	D	mcf	\$3.755	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86768	D	mcf	\$3.755	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86770	D	CSHOUT	\$3.4650	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			
86771	D	CSHOUT	\$3.4650	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34852	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504                      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26681

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26682

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 03/02/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Oct 2013 escalator and May 2013 thru June 2014 cashouts late due to corrected rate code and receipt point

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34853	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_02b	Gathering Fee: \$0.10/MMBtu at receipt point; Fuel Gas - prorata share in mmbtu; compression reservation fee = \$25,000 per month; incremental compression fee of \$0.0425 up to 30,000 mcf and \$.07 > 30,000 mcf; if fails to accept full nominated volume due to lack of capacity to compress all, compression reservation fee = \$25,000 - \$25,000 x (excess volume in mcf/30,000 mcf x days per month); gas treating fee = \$.15 per mcf; dehydration fee = \$.01 per mcf; water vapor and disposal fee = \$.01 per mcf; condensate fee 90% of value received for resale of pipeline condensate; cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on August 1st and annually thereafter by lesser of 3% or CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26682**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88139	R	cshout	\$4.4792	06/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$4.4334	05/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$4.4835	04/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$4.6658	03/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$5.7105	02/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$4.4571	01/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$4.0660	12/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.5261	11/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.5556	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.4650	09/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26682**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88139	R	mmbtu	\$ .1022	10/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	mcf	\$ .2170	10/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.3280	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.5120	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			
88139	R	cshout	\$3.9980	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34853	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26683

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 01/22/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Sept 2018 escalators, late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34856	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_04b	Gathering Fee: \$0.18/MMBtu, Compression fee = \$.07 per mcf per stage; Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.03; CO2% > 5.5% = (Co2 Removed X .07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf; Electricity Fee: Allocated, Condensate fee = \$1.50/barrel of allocated condensate; cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%, max cashout price = highest daily published price in Platt's Gas Daily under midpoint for Tenseness Zone -0-, TETCO South TX, and TRANSCO Zone 1; fee escalator = on 1st anniversary of effective date of agreement and annually thereafter, fees therein shall be increased by greater of 3% or % increase in CPI for all Urban Consumers as published by the Bureau of Labor of U.S. Dept of Labor.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26683

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86771	R	mcf	\$ .1140	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34856	**CONFIDENTIAL**			
86771	R	mmbtu	\$ .2284	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34856	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26686

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2013      **RECEIVED DATE:** 08/06/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File May 2019 escalator, delayed due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34996	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_11	Gathering, compression and dehydration rate: \$0.35/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$500.00 per month per receipt point; Water Handling and disposal fee: \$2.00 per barrel of water allocated to Shipper's interest in the Wells; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, water handling, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**      **RRC TARIFF NO: 26686**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86777	D	mtr	\$583.6600	05/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86774	D	mcf	\$.4585	05/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86775	D	mcf	\$.4585	05/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86776	D	mcf	\$.4585	05/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86777	D	mcf	\$.4585	05/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86774	D	BBL	\$2.3347	05/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86775	D	BBL	\$2.3347	05/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86776	D	BBL	\$2.3347	05/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86777	D	BBL	\$2.3347	05/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86774	D	mtr	\$583.6600	05/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			

**RRC COID: 8504                      COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 26686**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86775	D	mtr	\$583.6600	05/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86776	D	mtr	\$583.6600	05/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26687

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2013      **RECEIVED DATE:** 08/06/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan 2018 revised through June 2018, delayed due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34996	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_01	Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26687**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86769	D	mcf	\$ .5360	07/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86770	D	mcf	\$ .5360	07/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86771	D	mcf	\$ .5360	07/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86782	D	mcf	\$ .5426	08/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86768	D	mcf	\$ .5426	08/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86769	D	mcf	\$ .5426	08/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86770	D	mcf	\$ .5426	08/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86771	D	mcf	\$ .5426	08/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86782	D	mcf	\$ .5425	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86768	D	mcf	\$ .5425	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504                      COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 26687**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86782	D	mcf	\$ .5360	07/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86768	D	mcf	\$ .5360	07/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86769	D	mcf	\$ .5425	09/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86770	D	mcf	\$ .5425	09/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86771	D	mcf	\$ .5425	09/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86782	D	mcf	\$ .5423	10/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86768	D	mcf	\$ .5423	10/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86769	D	mcf	\$ .5423	10/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86770	D	mcf	\$ .5423	10/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86771	D	mcf	\$ .5423	10/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26687**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86782	D	mcf	\$.5353	11/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86768	D	mcf	\$.5353	11/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86769	D	mcf	\$.5353	11/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86770	D	mcf	\$.5353	11/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86771	D	mcf	\$.5353	11/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86782	D	mcf	\$.5331	12/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86768	D	mcf	\$.5331	12/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86769	D	mcf	\$.5331	12/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86770	D	mcf	\$.5331	12/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			
86771	D	mcf	\$.5331	12/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34996	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26687**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86782	D	mtr	\$572.4500	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86768	D	mtr	\$572.4500	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86769	D	mtr	\$572.4500	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86770	D	mtr	\$572.4500	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			
86771	D	mtr	\$572.4500	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34996	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26694

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 08/06/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File March 2019 escalator, delayed in filing because of administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34851	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_06	Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26694**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86777	D	mcf	\$ .5385	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86774	D	BBL	\$2.5525	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86775	D	BBL	\$2.5525	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86776	D	BBL	\$2.5525	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86777	D	BBL	\$2.5525	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86774	D	mtr	\$538.5000	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86775	D	mtr	\$538.5000	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86776	D	mtr	\$538.5000	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86777	D	mtr	\$538.5000	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86774	D	mcf	\$ .5385	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26694**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86775	D	mcf	\$.5385	03/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34851	<b>**CONFIDENTIAL**</b>			
86776	D	mcf	\$.5385	03/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34851	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27072

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2014      **RECEIVED DATE:** 10/02/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates delayed in filing because of administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34851	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_06	Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27072**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86774	D	mcf	\$ .3716	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86776	D	mcf	\$ .3716	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86775	D	mcf	\$ .3716	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86777	D	mcf	\$ .3716	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86774	D	CSHOUT	\$ 4.4840	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86775	D	CSHOUT	\$ 4.4840	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86776	D	CSHOUT	\$ 4.4840	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86777	D	CSHOUT	\$ 4.4840	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86774	D	BBL	\$ 2.1235	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			
86775	D	BBL	\$ 2.1235	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34851	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27072

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
86776	D	BBL	\$2.1235	04/01/2014	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td><b>Customer</b></td> <td>34851</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	34851	**CONFIDENTIAL**			
<b>Customer</b>	34851	**CONFIDENTIAL**									
86777	D	BBL	\$2.1235	04/01/2014	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td><b>Customer</b></td> <td>34851</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	34851	**CONFIDENTIAL**			
<b>Customer</b>	34851	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27104

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2014      **RECEIVED DATE:** 08/06/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File May 2019 escalator rates delayed in filing because of administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35140	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_06	Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27104**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86774	D	mcf	\$ .4585	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			
86775	D	mcf	\$ .4585	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			
86776	D	mcf	\$ .4585	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			
86777	D	mcf	\$ .4585	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			
86774	D	BBL	\$ 2.3347	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			
86775	D	BBL	\$ 2.3347	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			
86776	D	BBL	\$ 2.3347	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			
86777	D	BBL	\$ 2.3347	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			
86774	D	mtr	\$ 583.6600	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			
86775	D	mtr	\$ 583.6600	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**                      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27104**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	mtr	\$583.6600	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			
86777	D	mtr	\$583.6600	05/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35140	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27518

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/28/2014      **RECEIVED DATE:** 08/06/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Nov 2018 escalator, late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37018	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_12b	Gathering fee: \$0.25/Mcf; Treating Fee - if CO2 >2% at receipt pt, treating fee = (CO2% removed x \$0.07) + \$0.03. If CO2 =5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Dehydration fee = \$0.022/mcf at receipt pt; Fuel gas - prorated; Water handling and disposal=\$2.15/barrel; Electricity fee = prorated share; Compression fee = \$0.0745/mcf plus fuel per stage of compression. Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the fees herein shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor. Monthly Admin Fee.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27518

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88217	R	mcf	\$3548	11/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37018	**CONFIDENTIAL**			
88217	R	month	\$553.9300	11/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37018	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27519

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/19/2014      **RECEIVED DATE:** 08/06/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan 2019 escalator, delayed in filing because of administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35572	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_13b	Gathering fee: \$0.15/Mcf for each receipt pt; As of 9/1/20, gathering fee shall be reduced to an inflation adjusted rate by 1) multiplying then current gathering fee less \$.03 by % increase in Dept of Labor Bureau of Statistics CPI, not to exceed 3%; Third party gathering fees = reimburse for actual fees paid to third party gatherer; Treating Fee at receipt points - if CO2 >2% and <5.5%, treating fee = (CO2% removed x \$0.07) + \$0.04. If CO2 >5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Fuel & LAUF - prorated; Administrative Fee = \$500/month; Water handling fee = at each receipt point, monthly pro rata share of Shipper's BBL of water produced *1.83; Condensate Handling Fee = at each receipt point, monthly pro-rata share of Shipper's BBL of condensate produced * 1.50; Compression fee = \$0.07/mcf of gas received plus fuel; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the treating, water handling, condensate, compression, admin fees and other fees herein shall be adjusted beginning on Jan 1, 2016 and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504                      COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 27519**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
88679	D	mcf	\$.3391	01/01/2019	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35572</td> <td style="width:15%">**CONFIDENTIAL**</td> <td style="width:15%"> </td> <td style="width:15%"> </td> <td style="width:15%"> </td> </tr> </table>						<b>Customer</b>	35572	**CONFIDENTIAL**			
<b>Customer</b>	35572	**CONFIDENTIAL**									
88680	D	mcf	\$.3391	01/01/2019	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35572</td> <td style="width:15%">**CONFIDENTIAL**</td> <td style="width:15%"> </td> <td style="width:15%"> </td> <td style="width:15%"> </td> </tr> </table>						<b>Customer</b>	35572	**CONFIDENTIAL**			
<b>Customer</b>	35572	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27520

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/19/2014      **RECEIVED DATE:** 03/02/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates delayed in filing because of administrative timing

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35573	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_13	Gathering fee: \$0.15/Mcf for each receipt pt; As of 9/1/20, gathering fee shall be reduced to an inflation adjusted rate by 1) multiplying then current gathering fee less \$.03 by % increase in Dept of Labor Bureau of Statistics CPI, not to exceed 3%; Third party gathering fees = reimburse for actual fees paid to third party gatherer; Treating Fee at receipt points - if CO2 >2% and <5.5%, treating fee = (CO2% removed x \$0.07) + \$0.04. If CO2 >5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Dehydration fee = \$0.022/mcf at receipt pt; Fuel & LAUF - prorated; Administrative Fee = \$500/month; Water handling fee = at each receipt point, monthly pro rata share of Shipper's BBL of water produced *1.83; Condensate Handling Fee = at each receipt point, monthly pro-rata share of Shipper's BBL of condensate produced * 1.50; Compression fee = \$0.07/mcf of gas received plus fuel; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the treating, water handling, condensate, compression, admin fees and other fees herein shall be adjusted beginning on Jan 1, 2016 and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504**      **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27520**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88680	D	CSHOUT	\$2.9289	12/19/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35573	**CONFIDENTIAL**			
88679	D	month	\$500.0000	12/19/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35573	**CONFIDENTIAL**			
88680	D	month	\$500.0000	12/19/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35573	**CONFIDENTIAL**			
88679	D	mcf	\$.2200	12/19/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35573	**CONFIDENTIAL**			
88680	D	mcf	\$.2200	12/19/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35573	**CONFIDENTIAL**			
88679	D	CSHOUT	\$2.9289	12/19/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35573	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27531

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2014      **RECEIVED DATE:** 08/06/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File March 2019 escalator, delayed in filing because of administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35445	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_09	Gathering Fee: \$0.30 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.07 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27531

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88141	D	mcf	\$.1839	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35445	**CONFIDENTIAL**			
88141	D	mmbtu	\$.3759	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35445	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27532

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2014      **RECEIVED DATE:** 03/04/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates delayed in filing because of administrative timing

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35445	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_09	Gathering Fee: \$0.30 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.07 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27532

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88141	D	mcf	\$.1408	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35445	**CONFIDENTIAL**			
88141	D	mmbtu	\$.3278	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35445	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8504      **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29649

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2016      **RECEIVED DATE:** 04/30/2018

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Feb 2018 escalator, delayed in filing because of administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 800      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37019	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_02	Gathering Fee: \$0.10/MMBtu, Fuel Gas: Allocated; cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86764	D	meter	\$526.3900	02/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37019	**CONFIDENTIAL**			
86779	D	meter	\$526.3900	02/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37019	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8504                      COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 29649**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.