

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8540 **COMPANY NAME: ELG UTILITY LLC**

TARIFF CODE: TT **RRC TARIFF NO: 26394**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 247708
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/11/2018
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): CHANGING CUSTOMER NAME;FILED AFTER ACCOUNTING MONTH CLOSE

PREPARER - PERSON FILING

RRC NO: 1048 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kathleen **MIDDLE:** **LAST NAME:** Corbin
TITLE: CONTRACT ANALYST
ADDRESS LINE 1: 800 E. SONTERRA BLVD.
ADDRESS LINE 2:
CITY: SAN ANTONIO **STATE:** TX **ZIP:** 78258 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 403-6432 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38913	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PME-012 THROUGHPUT	THE THROUGHPUT FEE OF \$0.16792 SHALL BE ASSESSED ON THE FIRST 146 MMCF/D OF ANCHOR PRODUCER'S GAS FLOWING THROUGH THE GATHERER'S SYSTEM AND MEASURED AT THE INLET OF EACH CRP. ONCE THE INITIAL THROUGHPUT THRESHOLD HAS BEEN MET BY ALL ANCHOR PRODUCERS COLLECTIVELY, THE NEXT 70 MMCF/D OF GAS DELICERED BY ALL ANCHOR PRODUCERS COLLECTIVELY WILL NOT BEAR THE THROUGHPUT FEE. ONCE ALL ANCHOR PRODUCERS HAVE TENDERED THE INITIAL THROUGHPUT THRESHOLD AND THE EXEMPT THROUGHPUT QUANTITY, ALL FURTHER QUANTITIES OF GAS DELIVERED BY PRODUCER WILL BEAR THE THROUGHPUT FEE.
PME-012 LEGACY	THE LEGACY RESERVATION FEE OF \$0.6205 SHALL BE ASSESSED ON A DEEMED VOLUME OF 44,100 Mcf PER DAY THROUGH 04302018.
PME-012 EXPANSION	THE EXPANSION RESERVATION FEE OF \$0.3496 SHALL BE CHARGED ON A DEEMED VOLUME OF 132,300 Mcf PER DAY THROUGH 09302028. WHICH IS SUBJECT TO ADJUSTMENT ON A QUARTERLY BASIS FOR CAPITAL ADDITIONS.
PME-012 OPERATING	THE OPERATING FEE OF \$0.3142 WILL BE CHARGED PER MCF OF CAPACITY OF THE GATHERER'S SYSTEM AND MAY BE ADJUSTED ANNUALLY BASED ON BUDGET.

RATE ADJUSTMENT PROVISIONS:

THROUGHPUT FEE MANUALLY ESCALATES EACH JANUARY 1 BASED ON THE MEAN OF THE TRAILING THREE YEARS' PERCENTAGE CHANGE IN INFLATION AS IDENTIFIED BY THE ACTUAL PRODUCER PRICE INDEX.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8540 **COMPANY NAME: ELG UTILITY LLC**

TARIFF CODE: TT **RRC TARIFF NO: 26394**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86707	R	MMBtu	\$.1679	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38913	**CONFIDENTIAL**			
86708	R	MMBtu	\$.1679	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38913	**CONFIDENTIAL**			
86499	R	MMBtu	\$.1679	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38913	**CONFIDENTIAL**			
86706	R	MMBtu	\$.1679	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38913	**CONFIDENTIAL**			
86709	R	MMBtu	\$.1679	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38913	**CONFIDENTIAL**			
86710	R	MMBtu	\$.1679	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38913	**CONFIDENTIAL**			
92891	R	MMBtu	\$.1679	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38913	**CONFIDENTIAL**			
92892	R	MMBtu	\$.1679	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38913	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	TREATING

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8540 **COMPANY NAME:** ELG UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26394

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8540 **COMPANY NAME:** ELG UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26395

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 247708
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/19/2018
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): RATE COMPONENT UPDATE; ADDING NEW RECEIPT POINTS

PREPARER - PERSON FILING

RRC NO: 923 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: DEE **MIDDLE:** **LAST NAME:** MURDOCH
TITLE: SUPERVISOR, CONTRACT ADMIN
ADDRESS LINE 1: 800 E. SONTERRA BLVD.
ADDRESS LINE 2:
CITY: SAN ANTONIO **STATE:** TX **ZIP:** 78258 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 489-4319 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37368	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PME-014 THROUGHPUT	THE THROUGHPUT FEE OF \$0.16792 SHALL BE ASSESSED ON THE FIRST 146 MMCF/D OF ANCHOR PRODUCER'S GAS FLOWING THROUGH THE GATHERER'S SYSTEM AND MEASURED AT THE INLET OF EACH CRP. ONCE THE INITIAL THROUGHPUT THRESHOLD HAS BEEN MET BY ALL ANCHOR PRODUCERS COLLECTIVELY, THE NEXT 70 MMCF/D OF GAS DELICERED BY ALL ANCHOR PRODUCERS COLLECTIVELY WILL NOT BEAR THE THROUGHPUT FEE. ONCE ALL ANCHOR PRODUCERS HAVE TENDERED THE INITIAL THROUGHPUT THRESHOLD AND THE EXEMPT THROUGHPUT QUANTITY, ALL FURTHER QUANTITIES OF GAS DELIVERED BY PRODUCER WILL BEAR THE THROUGHPUT FEE.
PME-014 LEGACY	THE LEGACY RESERVATION FEE OF \$0.6205 SHALL BE ASSESSED ON A DEEMED VOLUME OF 25,900 Mcf PER DAY THROUGH 04302018.
PME-014 EXPANSION	THE EXPANSION RESERVATION FEE OF \$0.3496 SHALL BE CHARGED ON A DEEMED VOLUME OF 77,700 Mcf PER DAY THROUGH 09302028. WHICH IS SUBJECT TO ADJUSTMENT ON A QUARTERLY BASIS FOR CAPITAL ADDITIONS.
PME-014 OPERATING	THE OPERATING FEE OF \$0.3142 WILL BE CHARGED PER MCF OF CAPACITY OF THE GATHERER'S SYSTEM AND MAY BE ADJUSTED ANNUALLY BASED ON BUDGET.

RATE ADJUSTMENT PROVISIONS:

THROUGHPUT FEE MANUALLY ESCALATES EACH JANUARY 1 BASED ON THE MEAN OF THE TRAILING THREE YEARS' PERCENTAGE CHANGE IN INFLATION AS IDENTIFIED BY THE ACTUAL PRODUCER PRICE INDEX.

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TARIFF CODE: TT **RRC TARIFF NO: 26395**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86706	R	MMBtu	\$.1679	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37368 **CONFIDENTIAL**					
86707	R	MMBtu	\$.1679	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37368 **CONFIDENTIAL**					
86708	R	MMBtu	\$.1679	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37368 **CONFIDENTIAL**					
86709	R	MMBtu	\$.1679	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37368 **CONFIDENTIAL**					
86710	R	MMBtu	\$.1679	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37368 **CONFIDENTIAL**					
92891	R	MMBtu	\$.1679	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37368 **CONFIDENTIAL**					
92892	R	MMBtu	\$.1679	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37368 **CONFIDENTIAL**					
86499	R	MMBtu	\$.1679	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37368 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
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