

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35362**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 01/01/2021 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 12312028

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW021a	Gathering Fee: The Gathering Fee shall be thirty cents (\$0.3183) per received Mcf, plus any applicable taxes.
TPW022a	Treating Fee: The treating fee shall be seven cents (\$0.0756) per received Mcf.
TPW023	CPI Adjustment to Fees: The service fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1st and December 31st of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35362**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113330	D	Mcf	\$.3183	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42050	**CONFIDENTIAL**			
113333	D	Mcf	\$.3183	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42050	**CONFIDENTIAL**			
113331	D	Mcf	\$.3183	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42050	**CONFIDENTIAL**			
113332	D	Mcf	\$.3183	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35363

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 01/01/2021 **RECEIVED DATE:** 09/29/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 12312028

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW021	Gathering Fee: The Gathering Fee shall be thirty cents (\$0.30) per received Mcf, plus any applicable taxes.
TPW022	Treating Fee: The treating fee shall be seven cents (\$0.07) per received Mcf.
TPW023	CPI Adjustment to Fees: The service fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1st and December 31st of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35363

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.3183	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42050	**CONFIDENTIAL**			
113334	D	Mcf	\$.3183	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42050	**CONFIDENTIAL**			
113335	D	Mcf	\$.3183	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Treating
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35365

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 12/19/2018 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42047	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35365
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW010a	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be as follows: \$0.2535 per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in accordance with the following table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the applicable C02 specification: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0710/Mcf. The Treating Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point, for volumes of Producers Gas delivered to a certain Delivery Point.
TPW013	PPI-FG Adjustments to Fees. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, 2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$.2535	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42047	**CONFIDENTIAL**			
113330	D	Mcf	\$.2535	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42047	**CONFIDENTIAL**			
113333	D	Mcf	\$.2535	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42047	**CONFIDENTIAL**			
113331	D	Mcf	\$.2535	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42047	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35365

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35366

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 12/19/2018 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42047	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW012a	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be as follows: \$0.1014 per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in accordance with the following table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the applicable CO2 specification: % CO2 @ Receipt Point, Treating/Blending Fee >2% \$0.0710/Mcf. The Treating Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. The Treating Fee will not be assessed, regardless of CO2 levels at the Receipt Point, for volumes of Producers Gas delivered to a certain Delivery Point.
TPW013	PPI-FG Adjustments to Fees. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, 2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35366**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113338	D	Mcf	\$.1014	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42047	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35367

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 11/17/2014 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report an additional rate component and current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42048	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35367
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW014	CPI Adjustments to Fees. The Gathering Fees, (including any firm capacity purchase), the Treating Fee, and the Conditioning Fee will be adjusted by Gatherer annually, beginning on January 1, 2017, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Treating Fee or Conditioning Fee, as so adjusted, ever be less than the initial amount of the Treating Fee, and the Conditioning Fee provided for herein.
TPW015a	The Gathering Fee for gathering Producer`s Gas shall be \$0.4925 per Mcf, plus any applicable taxes. The Gathering Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW017a	The Treating Fee shall be charged in accordance with the following table: % C02 @ Receipt Point, Treating Fee \$/Mcf, <=2% \$0.0000, >2%-3%, \$0.0756, >3%-4%, \$0.0973. The Treating Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW018a	The Conditioning Fee to be charged shall be \$0.2162 per Mcf. The Conditioning Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW048	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Gatherer and Producer shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Gas Imbalance shall be calculated each month in accordance with the Imbalance Table and the Imbalance Price in the following table to ascertain the Gas Imbalance quantity and the cash-out value due a Party (Imbalance Makeup): Any Imbalance Makeup for each given Month will be cashed-out in accordance with the following table at the Index Price. The Index Price per MMBtu will be the average of the daily prices as published in Platts Gas Daily, in the table entitled Daily Price Survey, in the Midpoint column under the section entitled East-Houston-Katy for Houston Ship Channel. Should Platts Gas Daily be discontinued then the Parties shall negotiate in good faith to agree on a comparable alternative price index. Gatherer reserves the right to adjust the cash-out price to reflect prevailing market conditions (Imbalance Price`). Redelivered quantities that were in excess of the Equivalent Quantity will be sold to Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price; 30,001 MMBtu to 75,000 MMBtu 95% Index Price, Over 75,000 MMBtu 90% Index Price. Redelivered quantities that are less than the Equivalent Quantity will be purchased from Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price 30,001 MMBtu to 75,000 MMBtu 105% Index Price Over 75,000 MMBtu 110% Index Price.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113333	D	Mcf	\$.4973	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42048	**CONFIDENTIAL**			
113330	D	Mcf	\$.4973	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42048	**CONFIDENTIAL**			
113331	D	Mcf	\$.4973	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42048	**CONFIDENTIAL**			
113332	D	Mcf	\$.4973	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42048	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35367

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating/Conditioning

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35368

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 11/17/2014 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report an additional rate component and current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42048	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35368
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW014	CPI Adjustments to Fees. The Gathering Fees, (including any firm capacity purchase), the Treating Fee, and the Conditioning Fee will be adjusted by Gatherer annually, beginning on January 1, 2017, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Treating Fee or Conditioning Fee, as so adjusted, ever be less than the initial amount of the Treating Fee, and the Conditioning Fee provided for herein.
TPW016a	The Gathering Fee for gathering Producer`s Gas will be \$0.3242 per Mcf, plus any applicable taxes. The Gathering Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW017a	The Treating Fee shall be charged in accordance with the following table: % C02 @ Receipt Point, Treating Fee \$/Mcf, <=2% \$0.0000, >2%-3%, \$0.0756, >3%-4%, \$0.0973. The Treating Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW018a	The Conditioning Fee to be charged shall be \$0.2162 per Mcf. The Conditioning Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW048	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Gatherer and Producer shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Gas Imbalance shall be calculated each month in accordance with the Imbalance Table and the Imbalance Price in the following table to ascertain the Gas Imbalance quantity and the cash-out value due a Party (Imbalance Makeup): Any Imbalance Makeup for each given Month will be cashed-out in accordance with the following table at the Index Price. The Index Price per MMBtu will be the average of the daily prices as published in Platts Gas Daily, in the table entitled Daily Price Survey, in the Midpoint column under the section entitled East-Houston-Katy for Houston Ship Channel. Should Platts Gas Daily be discontinued then the Parties shall negotiate in good faith to agree on a comparable alternative price index. Gatherer reserves the right to adjust the cash-out price to reflect prevailing market conditions (Imbalance Price`). Redelivered quantities that were in excess of the Equivalent Quantity will be sold to Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price; 30,001 MMBtu to 75,000 MMBtu 95% Index Price, Over 75,000 MMBtu 90% Index Price. Redelivered quantities that are less than the Equivalent Quantity will be purchased from Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price 30,001 MMBtu to 75,000 MMBtu 105% Index Price Over 75,000 MMBtu 110% Index Price.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113340	D	Mcf	\$.3242	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42048	**CONFIDENTIAL**			
113341	D	Mcf	\$.3242	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42048	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Treating & Conditioning
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35368

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35369

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 12/19/2018 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42047	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW011a	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be as follows: \$0.1521 per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in accordance with the following table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the applicable C02 specification: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0710/Mcf. The Treating Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point, for volumes of Producers Gas delivered to a certain Delivery Point.
TPW013	PPI-FG Adjustments to Fees. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, 2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35369**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113334	D	Mcf	\$.1521	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42047	**CONFIDENTIAL**			
113335	D	Mcf	\$.1521	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42047	**CONFIDENTIAL**			
113336	D	Mcf	\$.1521	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42047	**CONFIDENTIAL**			
113339	D	Mcf	\$.1521	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42047	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35376**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 12/19/2018 **RECEIVED DATE:** 09/13/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/19/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M to M Evergreen

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG: Y** **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW001	Gathering Fee: \$0.15/Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = % CO2 @ Receipt point <=2% \$0.0000/Mcf, >2% = \$0.0700/Mcf, plus applicable taxes.
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35376**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.1500	12/19/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42042	**CONFIDENTIAL**			
113339	D	Mcf	\$.1500	12/19/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42042	**CONFIDENTIAL**			
113334	D	Mcf	\$.1500	12/19/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42042	**CONFIDENTIAL**			
113335	D	Mcf	\$.1500	12/19/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42042	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35377**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 12/19/2018 **RECEIVED DATE:** 09/13/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/19/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M to M Evergreen

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW002	Gathering Fee: \$0.10/Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = % CO2 @ Receipt point <=2% \$0.0000/Mcf, >2% = \$0.0700/Mcf, plus applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113338	D	Mcf	\$.1000	12/19/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42042	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35377**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35378

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 12/19/2018 **RECEIVED DATE:** 09/13/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/19/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M to M Evergreen

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42042	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW003	Gathering Fee: \$0.25/Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = % CO2 @ Receipt point <=2% \$0.0000/Mcf, >2% = \$0.0700/Mcf, plus applicable taxes.
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35378**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113330	D	Mcf	\$.2500	12/19/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42042	**CONFIDENTIAL**			
113331	D	Mcf	\$.2500	12/19/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42042	**CONFIDENTIAL**			
113332	D	Mcf	\$.2500	12/19/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42042	**CONFIDENTIAL**			
113333	D	Mcf	\$.2500	12/19/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42042	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35379

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 09/14/2018 **RECEIVED DATE:** 09/13/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/14/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M to M Evergreen

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42043	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW005	The Gathering Fee for gathering Shipper's Gas shall be \$0.15 per Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services.
TPW008	Treating Fee: The Treating Fee shall be charged in accordance with the following: % C02 @ Receipt Point <=2% Treating Fee \$/Mcf \$0.0000, >2%<=3% \$00600, >3%<=4% \$0.0700, >4% \$00800.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35379**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.1500	09/14/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42043	**CONFIDENTIAL**			
113338	D	Mcf	\$.1500	09/14/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42043	**CONFIDENTIAL**			
113339	D	Mcf	\$.1500	09/14/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42043	**CONFIDENTIAL**			
113334	D	Mcf	\$.1500	09/14/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42043	**CONFIDENTIAL**			
113335	D	Mcf	\$.1500	09/14/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42043	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating & Dehydration

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35380

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 09/14/2018 **RECEIVED DATE:** 09/13/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/14/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M to M Evergreen

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42043	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW006	The Gathering Fee for gathering Shipper's Gas shall be \$0.27 per Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services.
TPW008	Treating Fee: The Treating Fee shall be charged in accordance with the following: % CO2 @ Receipt Point <=2% Treating Fee \$/Mcf \$0.0000, >2%<=3% \$00600, >3%<=4% \$0.0700, >4% \$00800.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35380**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$.2700	09/14/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42043	**CONFIDENTIAL**			
113333	D	Mcf	\$.2700	09/14/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42043	**CONFIDENTIAL**			
113330	D	Mcf	\$.2700	09/14/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42043	**CONFIDENTIAL**			
113331	D	Mcf	\$.2700	09/14/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42043	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating & Dehydration

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35382

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 02/25/2011 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/25/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42051	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW024a	Gathering Fee: The Gathering Fee for Gathering Dedicated Gas shall be \$0.2825/Mcf, plus any applicable taxes. Firm Capacity Purchase Fee: The demand fee for additional firm capacity purchase shall be \$0.2825/Mcf, plus any applicable taxes.
TPW025a	Treating Fee: The Treating Fee shall be charged in accordance with the following: %CO2 @ Receipt Point, <=2%, Treating Fee \$/Mcf, = \$0.00, 2.1-2.5%, \$0.0564, 2.6-3.0% = \$0.0791, >3.0% = \$0.1018. However, in the event the total revenue received by Gatherer from treating fees charged to all customers for a month is less than the rental cost of the treating equipment for such month, in lieu of the treating fee, Gatherer shall allocate to each customer receiving treating services its prorated share of the actual rental costs of the treating equipment for such month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's dedicated gas delivered at the receipt point(s) for the month, divided by the total of all gas received on the gathering system from all customers receiving gas treating services, ii) multiplied by the total actual rental costs for treating equipment for such month, III) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the dedicated gas delivered at the receipt point(s) for a month, and the denominator being the weighted average percentage of carbon dioxide contained in the gas of all customers delivering gas to the gathering system for such month.
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price.
TPW027	CPI Adjustments to Fees. The service fees (including any Firm Service) will be adjusted by Gatherer annually, beginning on January 1, 2013, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35382**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.2825	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42051	**CONFIDENTIAL**			
113334	D	Mcf	\$.2825	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42051	**CONFIDENTIAL**			
113335	D	Mcf	\$.2825	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42051	**CONFIDENTIAL**			
113330	D	Mcf	\$.2825	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42051	**CONFIDENTIAL**			
113331	D	Mcf	\$.2825	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42051	**CONFIDENTIAL**			
113332	D	Mcf	\$.2825	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42051	**CONFIDENTIAL**			
113333	D	Mcf	\$.2825	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42051	**CONFIDENTIAL**			
113338	D	Mcf	\$.2825	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42051	**CONFIDENTIAL**			
113339	D	Mcf	\$.2825	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42051	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35382

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Treating
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35383

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 09/29/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42053	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35383
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price.
TPW035a	Interruptible Service Gathering Fee: The Gathering Fee for Gathering Interruptible Service Dedicated Gas shall be \$.2486 per received Mcf, plus any applicable taxes.
TPW036a	Firm Capacity Purchase Fee: The Firm Capacity Purchase Fee shall be \$.2826 per Mcf.
TPW037a	Treating Fee: The Treating Fee shall be charged in accordance with the following: % C02 @Receipt Point, Treating Fee \$/Mcf <=2.0% \$0.00, 2.1-2.5% \$0.0678, 2.6-3.0% \$0.0904, >3.0% \$.1130. However, in the event the total revenue received by Gatherer from treating fees charged to all customers on the Gathering System for a Month is less than the total rental cost of the Treating Equipment for such Month, in lieu of the Treating Fee above, Gatherer shall allocate to each customer receiving treating services its prorated share of the actual rental costs of the Treating Equipment for such Month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's Dedicated Gas delivered at the Receipt Point for a Month, divided by the total of all Gas received on the Gathering System from all customers receiving Gas treating services, ii) multiplied by the total actual rental costs for Treating Equipment for such Month, iii) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the Dedicated Gas delivered at the Receipt Point(s) for a Month, and the denominator being the weighted average percentage of carbon dioxide contained in the Gas of all customers delivering Gas to the Gathering System for such Month.
TPW038	CPI Adjustments to Fees. The Service Fees will be adjusted by Gatherer annually, beginning on January 1, 2013, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees as so adjusted, ever be less than the initial Service Fees provided for herein.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35383**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113338	D	Mcf	\$.2486	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42053	**CONFIDENTIAL**			
113339	D	Mcf	\$.2486	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42053	**CONFIDENTIAL**			
113334	D	Mcf	\$.2486	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42053	**CONFIDENTIAL**			
113335	D	Mcf	\$.2486	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42053	**CONFIDENTIAL**			
113336	D	Mcf	\$.2486	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42053	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35384

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 04/15/2011 **RECEIVED DATE:** 09/29/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/15/2023
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42054	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW030a	Gathering Fee = \$0.1658/Mcf, adjusted annually, but the Gathering Fee as so adjusted shall never be less than the Minimum Gathering Fee. Minimum Gathering Fee = \$0.1658/Mcf, as adjusted downward by \$0.03/Mcf at Payout of Construction Costs and as further adjusted downward by an additional \$0.03/Mcf at 150% Payout of Construction Cost, and subject to the provisions of the Agreement.
TPW031a	Dehydration Fee = \$0.0233/Mcf, adjusted annually, but the Dehydration Fee as so adjusted shall never be less than the Minimum Dehydration Fee. Minimum Dehydration Fee = \$0.0233/Mcf, subject to the provisions of the Agreement.
TPW032a	Treating Fee= \$0.0708/Mcf, adjusted annually, but the Treating Fee as so adjusted shall never be less than the Minimum Treating Fee. Minimum Treating Fee= \$0.0708/Mcf, as adjusted downward by \$0.005/Mcf at Payout of Total Treating Plant Construction Costs and as further adjusted downward by an additional \$0.005/Mcf at 150% Payout of Total Treating Plant Construction Costs, pursuant to the Agreement.
TPW033	CPI Adjustments to Fees. The Gathering Fee, the Treating Fee and the Dehydration Fee will be adjusted by Gatherer annually, beginning on January 1, 2012, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, the Treating Fee or the Dehydration Fee, as so adjusted, ever be less than the Gathering Fee, the Treating Fee and the Dehydration Fee amounts as adjusted by the agreement.
TPW034	Construction Costs: Producer agrees to pay Gatherer the agreed sum of \$1,406,500 toward the net amount of increased costs incurred, and to be incurred, by Gatherer to construct the Facilities.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35384**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113337	D	Mcf	\$.1658	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42054	**CONFIDENTIAL**			
113334	D	Mcf	\$.1658	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42054	**CONFIDENTIAL**			
113335	D	Mcf	\$.1658	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42054	**CONFIDENTIAL**			
113339	D	Mcf	\$.1658	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42054	**CONFIDENTIAL**			
113336	D	Mcf	\$.1658	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42054	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35386

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 08/30/2018 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/30/2025
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 6 Month Evergreen

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42057	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW044	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of the second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the percentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee provided for herein.
TPW045a	Gathering Fee: The Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI adjustment beginning the first day of the second contract year and each adjustment date thereafter. Treating Fee: The Treating Fee shall be charged in accordance with the following plus any applicable taxes: %CO2 @ Receipt Point, Treating Fee \$/Mcf <2% \$0.0000, >2% \$0.0750. The Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.
TPW046	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35386**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$.2070	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42057	**CONFIDENTIAL**			
113333	D	Mcf	\$.2070	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42057	**CONFIDENTIAL**			
113330	D	Mcf	\$.2070	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42057	**CONFIDENTIAL**			
113331	D	Mcf	\$.2070	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42057	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35387

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 08/30/2018 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/30/2025
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 6 Month Evergreen

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42057	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW044	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of the second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the percentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee provided for herein.
TPW045a	Gathering Fee: The Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI adjustment beginning the first day of the second contract year and each adjustment date thereafter. Treating Fee: The Treating Fee shall be charged in accordance with the following plus any applicable taxes: %CO2 @ Receipt Point, Treating Fee \$/Mcf <2% \$0.0000, >2% \$0.0750. The Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35387**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
113338	D	Mcf	\$.2070	01/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">42057</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	42057	**CONFIDENTIAL**			
Customer	42057	**CONFIDENTIAL**									
113339	D	Mcf	\$.2070	01/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">42057</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	42057	**CONFIDENTIAL**			
Customer	42057	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35411

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 09/29/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2024
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42056	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW041	CPI Adjustments to Fees. The Gathering Fee (including any firm capacity purchase) and the Blending Fee will be adjusted by Gatherer annually, beginning January 1, 2015 or January 1, 2016, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Blending Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Blending Fee provided for herein.
TPW042a	Gathering Fee per Mcf: Base Volume \$0.2741, >Base Volume to (Base Volume+ 35,000) \$0.2306, > (Base Volume + 35,000) to 75,000 \$0.1977, 75,000 to Producer's Firm Capacity \$0.3171, >Producer's Firm Capacity \$0.2734, plus any applicable taxes. Treating Fee: 0.0793/Mcf, Blending Fee: The Blending Fee shall be charged in accordance with the following: % C02 @ Receipt Point, <=2% \$0.0000, >2%-3% \$0.0805, >3%-4% \$0.1035, plus any applicable taxes. The Blending Fee shall be subject to CPI Adjustments beginning on January 1, 2015.
TPW043	Deficiency Fee: Contract Year, Deficient Volumes (Bef), Deficiency Fee per Mcf: Year 1 < 6.39 \$0.21, From 6.39 Up to 28.88 \$0.29, Year 2 < 6.41 \$0.21, From< 6.41 Up to 27.40 \$0.29, Year 3 <6.39 \$0.21, From< 6.39 Up to 25.78 \$0.29, Year 4 < 6.39 \$0.21, From< 6.39 Up to 24.23 \$0.29, Year 5 < 1.33 \$0.21, From < 1.33 Up to 17.62 \$0.29, Year 6 Up to 14.78 \$0.29.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35411**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
113336	D	Mcf	\$,2741	01/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">42056</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						Customer	42056	**CONFIDENTIAL**			
Customer	42056	**CONFIDENTIAL**									
113334	D	Mcf	\$,2741	01/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">42056</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						Customer	42056	**CONFIDENTIAL**			
Customer	42056	**CONFIDENTIAL**									
113337	D	Mcf	\$,2741	01/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">42056</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						Customer	42056	**CONFIDENTIAL**			
Customer	42056	**CONFIDENTIAL**									
113335	D	Mcf	\$,2741	01/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">42056</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						Customer	42056	**CONFIDENTIAL**			
Customer	42056	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35424

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 09/29/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42059	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35424
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price.
TPW035a	Interruptible Service Gathering Fee: The Gathering Fee for Gathering Interruptible Service Dedicated Gas shall be \$.2486 per received Mcf, plus any applicable taxes.
TPW036a	Firm Capacity Purchase Fee: The Firm Capacity Purchase Fee shall be \$.2826 per Mcf.
TPW037a	Treating Fee: The Treating Fee shall be charged in accordance with the following: % C02 @Receipt Point, Treating Fee \$/Mcf <=2.0% \$0.00, 2.1-2.5% \$0.0678, 2.6-3.0% \$0.0904, >3.0% \$.1130. However, in the event the total revenue received by Gatherer from treating fees charged to all customers on the Gathering System for a Month is less than the total rental cost of the Treating Equipment for such Month, in lieu of the Treating Fee above, Gatherer shall allocate to each customer receiving treating services its prorated share of the actual rental costs of the Treating Equipment for such Month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's Dedicated Gas delivered at the Receipt Point for a Month, divided by the total of all Gas received on the Gathering System from all customers receiving Gas treating services, ii) multiplied by the total actual rental costs for Treating Equipment for such Month, iii) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the Dedicated Gas delivered at the Receipt Point(s) for a Month, and the denominator being the weighted average percentage of carbon dioxide contained in the Gas of all customers delivering Gas to the Gathering System for such Month.
TPW038	CPI Adjustments to Fees. The Service Fees will be adjusted by Gatherer annually, beginning on January 1, 2013, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees as so adjusted, ever be less than the initial Service Fees provided for herein.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35424**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.2486	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42059	**CONFIDENTIAL**			
113338	D	Mcf	\$.2486	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42059	**CONFIDENTIAL**			
113339	D	Mcf	\$.2486	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42059	**CONFIDENTIAL**			
113334	D	Mcf	\$.2486	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42059	**CONFIDENTIAL**			
113335	D	Mcf	\$.2486	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42059	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35494

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 03/01/2018 **RECEIVED DATE:** 10/18/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Six Mo Evergreen

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42046	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35494
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW007	CPI Adjustments to Fees: The Gathering fee and the Treating fee will be adjusted by Gatherer annually, beginning on the dates detailed in Exhibit A, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date. in the Producer Price index for Finished Goods (the PPI-FG Index). or its most comparable successor, as published by the U.S. Department of Labor. Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Treating Fee provided for herein, nor shall any annual adjustment, upward or downward, as applicable, ever be greater than two percent (2%).
TPW009a	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be \$0.1014 per Mcf. For any Months in which the average Daily volumes of Producers Gas delivered by Producer at the Receipt Point(s) is greater than twenty thousand (20,000) Mcf per day, the Gathering Fee will be reduced to \$0.0811 per Mcf for the given Month. The Gathering fee shall be subject to CPI Adjustments beginning on January 1, 2019. Treating/Blending Fee: The Treating/Blending Fee shall be charged in accordance with the following table: % C02 @ Receipt Point Treating/Blending Fee \$/Mcf <=2% \$0.00, >2% \$0.0710. The Treating/Blending Fee shall be subject to CPI Adjustments beginning on January 1, 2019. The Treating/Blending fee will not be assessed, regardless of C02 levels at the Receipt Point for volumes of Producers Gas delivered to a certain delivery point.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$.2535	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42046	**CONFIDENTIAL**			
113333	D	Mcf	\$.2535	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42046	**CONFIDENTIAL**			
113330	D	Mcf	\$.2535	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42046	**CONFIDENTIAL**			
113331	D	Mcf	\$.2535	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42046	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35494

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating & Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35495

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 03/01/2018 **RECEIVED DATE:** 10/18/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Six Mo Evergreen

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42046	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638	COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35495
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW007	CPI Adjustments to Fees: The Gathering fee and the Treating fee will be adjusted by Gatherer annually, beginning on the dates detailed in Exhibit A, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date. in the Producer Price index for Finished Goods (the PPI-FG Index). or its most comparable successor, as published by the U.S. Department of Labor. Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Treating Fee provided for herein, nor shall any annual adjustment, upward or downward, as applicable, ever be greater than two percent (2%).
TPW009a	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be \$0.1014 per Mcf. For any Months in which the average Daily volumes of Producers Gas delivered by Producer at the Receipt Point(s) is greater than twenty thousand (20,000) Mcf per day, the Gathering Fee will be reduced to \$0.0811 per Mcf for the given Month. The Gathering fee shall be subject to CPI Adjustments beginning on January 1, 2019. Treating/Blending Fee: The Treating/Blending Fee shall be charged in accordance with the following table: % C02 @ Receipt Point Treating/Blending Fee \$/Mcf <=2% \$0.00, >2% \$0.0710. The Treating/Blending Fee shall be subject to CPI Adjustments beginning on January 1, 2019. The Treating/Blending fee will not be assessed, regardless of C02 levels at the Receipt Point for volumes of Producers Gas delivered to a certain delivery point.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.1014	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42046	**CONFIDENTIAL**			
113334	D	Mcf	\$.1014	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42046	**CONFIDENTIAL**			
113335	D	Mcf	\$.1014	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42046	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating & Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35495**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35496

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 08/30/2018 **RECEIVED DATE:** 10/18/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/30/2025
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 6 Month Evergreen

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42057	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0047	GAS IMBLANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW044	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of the second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the percentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee provided for herein.
TPW045a	Gathering Fee: The Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI adjustment beginning the first day of the second contract year and each adjustment date thereafter. Treating Fee: The Treating Fee shall be charged in accordance with the following plus any applicable taxes: %CO2 @ Receipt Point, Treating Fee \$/Mcf <2% \$0.0000, >2% \$0.0750. The Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35496**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.2070	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42057	**CONFIDENTIAL**			
113337	D	Mcf	\$.2070	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42057	**CONFIDENTIAL**			
113334	D	Mcf	\$.2070	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42057	**CONFIDENTIAL**			
113335	D	Mcf	\$.2070	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42057	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 282655

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 03/01/2018 **RECEIVED DATE:** 10/06/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Six Mo Evergreen

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42046	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW007	CPI Adjustments to Fees: The Gathering fee and the Treating fee will be adjusted by Gatherer annually, beginning on the dates detailed in Exhibit A, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date. in the Producer Price index for Finished Goods (the PPI-FG Index). or its most comparable successor, as published by the U.S. Department of Labor. Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Treating Fee provided for herein, nor shall any annual adjustment, upward or downward, as applicable, ever be greater than two percent (2%).
TPW009]	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be \$0.10 per Mcf. For any Months in which the average Daily volumes of Producers Gas delivered by Producer at the Receipt Point(s) is greater than twenty thousand (20,000) Mcf per day, the Gathering Fee will be reduced to \$0.08 per Mcf for the given Month. The Gathering fee shall be subject to CPI Adjustments beginning on January 1, 2019. Treating/Blending Fee: The Treating/Blending Fee shall be charged in accordance with the following table: % C02 @ Receipt Point Treating/Blending Fee \$/Mcf <=2% \$0.00, >2% \$0.07. The Treating/Blending Fee shall be subject to CPI Adjustments beginning on January 1, 2019. The Treating/Blending fee will not be assessed, regardless of C02 levels at the Receipt Point for volumes of Producers Gas delivered to a certain delivery point.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 282655**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113334	D	Mcf	\$.1000	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42046	**CONFIDENTIAL**			
113335	D	Mcf	\$.1000	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42046	**CONFIDENTIAL**			
113336	D	Mcf	\$.1000	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42046	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating/Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35364

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 05/01/2015 **RECEIVED DATE:** 09/07/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42052	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW028	Transportation Fee: \$0.30/Mcf, plus any applicable taxes.
TPW029	Adjustment to Fees: The Rates then in effect may be subject to adjustment upon each anniversary of the date of this Agreement by Gatherer. The fee then in effect may be adjusted by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers for the last calendar year compared to the immediately preceding calendar-year as published by the United State Department of Labor, Bureau of Labor Statistics, or any other successor or substitute agency or authority, provided, however, no fee as adjusted, will ever be less than the original amount of said fee set forth in this Agreement. If the Consumer Price Index - All Urban Consumers is no longer published, Gatherer and Shipper shall negotiate in good faith a replacement index.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TT RRC TARIFF NO: 35364

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113349	D	MMBtu	\$.3000	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42052	**CONFIDENTIAL**			
113350	D	MMBtu	\$.3000	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42052	**CONFIDENTIAL**			
113347	D	MMBtu	\$.3000	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42052	**CONFIDENTIAL**			
113348	D	MMBtu	\$.3000	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42052	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35381

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 02/27/2015 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/27/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates, and a new rate component.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42049	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW020a	Transportation Fee: \$0.20 per MMBtu per Day, up to 40,000 MMBtu per Day (for the period beginning December 1, 2015 up to and including June 30, 2016) and 15,000 MMBtu per Day (during the Initial Term) in the aggregate (including Interruptible volumes under the Interruptible Service Confirmation. An additional 10,000 MMBtu per Day may be delivered under Interruptible service during the Initial Term at a rate of \$0.25 per MMBtu per Day, The transportation rates set forth are subject to adjustments for inflation during the Secondary Term.
TPW052	If during any month commencing December 2015 through June 2016 Shipper fails to deliver to transporter a minimum average of 80,000 MMBtu per Day for such month then the transportation rates set forth for such month shall not apply and the following shall apply for such month: TRANSPORTATION RATE: \$0.20/MMBtu, up to 15,000 MMBtu per Day. Volumes in excess of 15,000 MMBtu per day in the aggregate (including interruptible volumes under the Interruptible Service Confirmation contract shall be subject to a rate of \$0.25 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TT RRC TARIFF NO: 35381

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113344	D	MMBtu	\$.2000	12/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42049	**CONFIDENTIAL**			
113345	D	MMBtu	\$.2000	12/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42049	**CONFIDENTIAL**			
113342	D	MMBtu	\$.2000	12/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42049	**CONFIDENTIAL**			
113343	D	MMBtu	\$.2000	12/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42049	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35385

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 08/22/2017 **RECEIVED DATE:** 09/13/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/22/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M to M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42055	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW039	Transportation Fee: \$0.0800 per MMBtu, plus any applicable taxes.
TPW040	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Transporter and Shipper shall resolve a gas imbalance by one Party purchasing from the other party any deficient quantity of gas. The gas imbalance shall be multiplied by the applicable imbalance price in the following table to ascertain the dollar amount of such gas imbalance due a Party (Imbalance Cashout): Gas Imbalance, Positive Imbalance, Negative Imbalance 0 to 100,000 MMBtu Imbalance Price less \$0.10 Imbalance Price plus \$0.05, Over 100,000 MMBtu Imbalance Price less \$0.15 Imbalance Price plus \$0.15. To the extent that a Positive Imbalance exists, Transporter shall pay Shipper for the Imbalance Cashout at the Imbalance Price. To the extent that a Negative Imbalance exists, Shipper shall pay Transporter for the Imbalance Cashout at the Imbalance Price.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113350	D	MMBtu	\$.0800	08/22/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42055	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TT RRC TARIFF NO: 35385

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

TARIFF CODE: TT **RRC TARIFF NO: 35410**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 875163
ORIGINAL CONTRACT DATE: 05/01/2015 **RECEIVED DATE:** 09/16/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1287 **ACTIVE FLAG: Y** **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42052	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW029	Adjustment to Fees: The Rates then in effect may be subject to adjustment upon each anniversary of the date of this Agreement by Gatherer. The fee then in effect may be adjusted by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers for the last calendar year compared to the immediately preceding calendar-year as published by the United State Department of Labor, Bureau of Labor Statistics, or any other successor or substitute agency or authority, provided, however, no fee as adjusted, will ever be less than the original amount of said fee set forth in this Agreement. If the Consumer Price Index - All Urban Consumers is no longer published, Gatherer and Shipper shall negotiate in good faith a replacement index.
TPW049	Transportation Fee: \$0.46/Mcf, plus any applicable taxes.
TPW050	Treating Fee shall be in accordance with the following table: % C02 @ Receipt Point Treating Fee \$/Mcf <=2% \$0.0000, >2%-3% \$0.0700, >3%-4% \$0.0900.
TPW051	Conditioning Fee currently \$0.20 per Mcf, which shall be charged in the event that the Receipt Point gas has a gross heating value greater than 1,075 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8638 COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC

TARIFF CODE: TT RRC TARIFF NO: 35410

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113356	D	MMBtu	\$.4600	05/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42052	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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