

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35362

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 01/01/2022      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 12312028

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42050	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW021b	Gathering Fee: The Gathering Fee shall be thirty cents (\$0.3393) per received Mcf, plus any applicable taxes.
TPW022b	Treating Fee: The treating fee shall be seven cents (\$0.0806) per received Mcf.
TPW023	CPI Adjustment to Fees: The service fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1st and December 31st of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35362**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113330	D	Mcf	\$.3393	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42050	**CONFIDENTIAL**			
113333	D	Mcf	\$.3393	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42050	**CONFIDENTIAL**			
113331	D	Mcf	\$.3393	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42050	**CONFIDENTIAL**			
113332	D	Mcf	\$.3393	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42050	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35363

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 01/01/2022      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42050	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW021b	Gathering Fee: The Gathering Fee shall be thirty cents (\$0.3393) per received Mcf, plus any applicable taxes.
TPW022b	Treating Fee: The treating fee shall be seven cents (\$0.0806) per received Mcf.
TPW023	CPI Adjustment to Fees: The service fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1st and December 31st of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35363**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.3393	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    42050                      **CONFIDENTIAL**					
113334	D	Mcf	\$.3393	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    42050                      **CONFIDENTIAL**					
113335	D	Mcf	\$.3393	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    42050                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638                      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35365

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 875163

**ORIGINAL CONTRACT DATE:** 12/19/2018                      **RECEIVED DATE:** 11/09/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Anita                      **MIDDLE:**                      **LAST NAME:** O'Brien

**TITLE:** Manager, Commercial Contracts

**ADDRESS LINE 1:** 16211 La CanteraParkway

**ADDRESS LINE 2:** Suite 202

**CITY:** San Antonio                      **STATE:** TX                      **ZIP:** 78256                      **ZIP4:**

**AREA CODE:** 210                      **PHONE NO:** 802-4491                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42047	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8638	<b>COMPANY NAME:</b> TX PIPELINE WEBB CO LEAN SYS,LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 35365
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW010b	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be as follows: \$0.2800 per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in accordance with the following table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the applicable C02 specification: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0784/Mcf. The Treating Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point, for volumes of Producers Gas delivered to a certain Delivery Point.
TPW013	PPI-FG Adjustments to Fees. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, 2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$.2800	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42047	**CONFIDENTIAL**			
113333	D	Mcf	\$.2800	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42047	**CONFIDENTIAL**			
113330	D	Mcf	\$.2800	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42047	**CONFIDENTIAL**			
113331	D	Mcf	\$.2800	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42047	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35365**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35366

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 12/19/2018      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42047	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW012b	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be as follows: \$0.1120 per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in accordance with the following table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the applicable CO2 specification: % CO2 @ Receipt Point, Treating/Blending Fee >2% \$0.0784/Mcf. The Treating Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. The Treating Fee will not be assessed, regardless of CO2 levels at the Receipt Point, for volumes of Producers Gas delivered to a certain Delivery Point.
TPW013	PPI-FG Adjustments to Fees. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, 2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35366**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113338	D	Mcf	\$.1120	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42047	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638                      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35367

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 11/17/2014                      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Anita                      **MIDDLE:**                      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio                      **STATE:** TX                      **ZIP:** 78256                      **ZIP4:**  
**AREA CODE:** 210                      **PHONE NO:** 802-4491                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42048	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8638	<b>COMPANY NAME:</b> TX PIPELINE WEBB CO LEAN SYS,LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 35367
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW014	CPI Adjustments to Fees. The Gathering Fees, (including any firm capacity purchase), the Treating Fee, and the Conditioning Fee will be adjusted by Gatherer annually, beginning on January 1, 2017, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Treating Fee or Conditioning Fee, as so adjusted, ever be less than the initial amount of the Treating Fee, and the Conditioning Fee provided for herein.
TPW015a	The Gathering Fee for gathering Producer`s Gas shall be \$0.4925 per Mcf, plus any applicable taxes. The Gathering Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW017a	The Treating Fee shall be charged in accordance with the following table: % C02 @ Receipt Point, Treating Fee \$/Mcf, <=2% \$0.0000, >2%-3%, \$0.0756, >3%-4%, \$0.0973. The Treating Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW018a	The Conditioning Fee to be charged shall be \$0.2162 per Mcf. The Conditioning Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW048	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Gatherer and Producer shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Gas Imbalance shall be calculated each month in accordance with the Imbalance Table and the Imbalance Price in the following table to ascertain the Gas Imbalance quantity and the cash-out value due a Party (Imbalance Makeup): Any Imbalance Makeup for each given Month will be cashed-out in accordance with the following table at the Index Price. The Index Price per MMBtu will be the average of the daily prices as published in Platts Gas Daily, in the table entitled Daily Price Survey, in the Midpoint column under the section entitled East-Houston-Katy for Houston Ship Channel. Should Platts Gas Daily be discontinued then the Parties shall negotiate in good faith to agree on a comparable alternative price index. Gatherer reserves the right to adjust the cash-out price to reflect prevailing market conditions (Imbalance Price` ). Redelivered quantities that were in excess of the Equivalent Quantity will be sold to Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price; 30,001 MMBtu to 75,000 MMBtu 95% Index Price, Over 75,000 MMBtu 90% Index Price. Redelivered quantities that are less than the Equivalent Quantity will be purchased from Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price 30,001 MMBtu to 75,000 MMBtu 105% Index Price Over 75,000 MMBtu 110% Index Price.

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$.4973	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42048	**CONFIDENTIAL**			
113333	D	Mcf	\$.4973	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42048	**CONFIDENTIAL**			
113330	D	Mcf	\$.4973	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42048	**CONFIDENTIAL**			
113331	D	Mcf	\$.4973	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42048	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35367**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating/Conditioning

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35368

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 11/17/2014      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42048	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8638	<b>COMPANY NAME:</b> TX PIPELINE WEBB CO LEAN SYS,LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 35368
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW014	CPI Adjustments to Fees. The Gathering Fees, (including any firm capacity purchase), the Treating Fee, and the Conditioning Fee will be adjusted by Gatherer annually, beginning on January 1, 2017, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Treating Fee or Conditioning Fee, as so adjusted, ever be less than the initial amount of the Treating Fee, and the Conditioning Fee provided for herein.
TPW016a	The Gathering Fee for gathering Producer`s Gas will be \$0.3242 per Mcf, plus any applicable taxes. The Gathering Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW017a	The Treating Fee shall be charged in accordance with the following table: % C02 @ Receipt Point, Treating Fee \$/Mcf, <=2% \$0.0000, >2%-3%, \$0.0756, >3%-4%, \$0.0973. The Treating Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW018a	The Conditioning Fee to be charged shall be \$0.2162 per Mcf. The Conditioning Fee shall be subject to CPI Adjustments beginning on January 1, 2017.
TPW048	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Gatherer and Producer shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Gas Imbalance shall be calculated each month in accordance with the Imbalance Table and the Imbalance Price in the following table to ascertain the Gas Imbalance quantity and the cash-out value due a Party (Imbalance Makeup): Any Imbalance Makeup for each given Month will be cashed-out in accordance with the following table at the Index Price. The Index Price per MMBtu will be the average of the daily prices as published in Platts Gas Daily, in the table entitled Daily Price Survey, in the Midpoint column under the section entitled East-Houston-Katy for Houston Ship Channel. Should Platts Gas Daily be discontinued then the Parties shall negotiate in good faith to agree on a comparable alternative price index. Gatherer reserves the right to adjust the cash-out price to reflect prevailing market conditions (Imbalance Price` ). Redelivered quantities that were in excess of the Equivalent Quantity will be sold to Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price; 30,001 MMBtu to 75,000 MMBtu 95% Index Price, Over 75,000 MMBtu 90% Index Price. Redelivered quantities that are less than the Equivalent Quantity will be purchased from Gatherer at the following tiers pursuant to the Imbalance Table at the Imbalance Price: Imbalance Table Imbalance Price 0 to 30,000 MMBtu 100% Index Price 30,001 MMBtu to 75,000 MMBtu 105% Index Price Over 75,000 MMBtu 110% Index Price.

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113340	D	Mcf	\$.3242	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42048	**CONFIDENTIAL**			
113341	D	Mcf	\$.3242	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42048	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating & Conditioning

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35368**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35369

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 12/19/2018      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42047	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW011b	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be as follows: \$0.1680 per Mcf for each Mcf, plus any applicable taxes. The Gathering Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. Treating Fee: A Treating Fee (for treating or blending Producers Gas) shall be charged in accordance with the following table; provided that Gatherer shall have no obligation to receive Producers Gas that fails to meet the applicable C02 specification: % C02 @ Receipt Point, Treating/Blending Fee >2% \$0.0784/Mcf. The Treating Fee shall be subject to PPI-FG Adjustments beginning on January 1, 2020. The Treating Fee will not be assessed, regardless of C02 levels at the Receipt Point, for volumes of Producers Gas delivered to a certain Delivery Point.
TPW013	PPI-FG Adjustments to Fees. The Gathering fee and the Treating Fee will be adjusted by Gatherer annually, beginning on January 1, 2020, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Producer Price Index for Finished Goods (the PPI-FG Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating fee, as so adjusted, ever be less than the initial amount of the Gathering fee and the Treating fee provided for herein.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35369**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113334	D	Mcf	\$.1680	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42047	**CONFIDENTIAL**			
113335	D	Mcf	\$.1680	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42047	**CONFIDENTIAL**			
113336	D	Mcf	\$.1680	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42047	**CONFIDENTIAL**			
113339	D	Mcf	\$.1680	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42047	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35376

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 12/19/2018      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42125	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW001	Gathering Fee: \$0.15/Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = % CO2 @ Receipt point <=2% \$0.0000/Mcf, >2% = \$0.0700/Mcf, plus applicable taxes.
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35376**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113334	D	Mcf	\$.1500	12/19/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42125	**CONFIDENTIAL**			
113335	D	Mcf	\$.1500	12/19/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42125	**CONFIDENTIAL**			
113336	D	Mcf	\$.1500	12/19/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42125	**CONFIDENTIAL**			
113339	D	Mcf	\$.1500	12/19/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42125	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35377**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 12/19/2018                      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Anita                      **MIDDLE:**                      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio                      **STATE:** TX                      **ZIP:** 78256                      **ZIP4:**  
**AREA CODE:** 210                      **PHONE NO:** 802-4491                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42125	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW002	Gathering Fee: \$0.10/Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = % CO2 @ Receipt point <=2% \$0.0000/Mcf, >2% = \$0.0700/Mcf, plus applicable taxes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113338	D	Mcf	\$,1000	12/19/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42125	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35377**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35378

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 12/19/2018      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42125	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW003	Gathering Fee: \$0.25/Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services, plus Treating Fees = % CO2 @ Receipt point <=2% \$0.0000/Mcf, >2% = \$0.0700/Mcf, plus applicable taxes.
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35378**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113330	D	Mcf	\$.2500	12/19/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    42125                      **CONFIDENTIAL**					
113331	D	Mcf	\$.2500	12/19/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    42125                      **CONFIDENTIAL**					
113332	D	Mcf	\$.2500	12/19/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    42125                      **CONFIDENTIAL**					
113333	D	Mcf	\$.2500	12/19/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    42125                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35379

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 09/14/2018      **RECEIVED DATE:** 11/21/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include curtailment plan .

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42043	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW005	The Gathering Fee for gathering Shipper's Gas shall be \$0.15 per Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services.
TPW008	Treating Fee: The Treating Fee shall be charged in accordance with the following: % C02 @ Receipt Point <=2% Treating Fee \$/Mcf \$0.0000, >2%<=3% \$00600, >3%<=4% \$0.0700, >4% \$00800.

**RATE ADJUSTMENT PROVISIONS:**

None



**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35379**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.1500	09/14/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42043	**CONFIDENTIAL**			
113334	D	Mcf	\$.1500	09/14/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42043	**CONFIDENTIAL**			
113335	D	Mcf	\$.1500	09/14/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42043	**CONFIDENTIAL**			
113338	D	Mcf	\$.1500	09/14/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42043	**CONFIDENTIAL**			
113339	D	Mcf	\$.1500	09/14/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42043	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating & Dehydration

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35380

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 09/14/2018      **RECEIVED DATE:** 11/21/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42043	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW006	The Gathering Fee for gathering Shipper's Gas shall be \$0.27 per Mcf. The Gathering Fee is inclusive of dehydration and mainline compression services.
TPW008	Treating Fee: The Treating Fee shall be charged in accordance with the following: % CO2 @ Receipt Point <=2% Treating Fee \$/Mcf \$0.0000, >2%<=3% \$00600, >3%<=4% \$0.0700, >4% \$00800.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35380**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$ .2700	09/14/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42043	**CONFIDENTIAL**			
113333	D	Mcf	\$ .2700	09/14/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42043	**CONFIDENTIAL**			
113330	D	Mcf	\$ .2700	09/14/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42043	**CONFIDENTIAL**			
113331	D	Mcf	\$ .2700	09/14/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42043	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating & Dehydration

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35382

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 02/25/2011      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42051	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW024b	Gathering Fee: The Gathering Fee for Gathering Dedicated Gas shall be \$0.3011/Mcf, plus any applicable taxes. Firm Capacity Purchase Fee: The demand fee for additional firm capacity purchase shall be \$0.3011/Mcf, plus any applicable taxes.
TPW025b	Treating Fee: The Treating Fee shall be charged in accordance with the following: %CO2 @ Receipt Point, <=2%, Treating Fee \$/Mcf, = \$0.00, 2.1-2.5%, \$0.0601, 2.6-3.0% = \$0.0843, >3.0% = \$0.1085. However, in the event the total revenue received by Gatherer from treating fees charged to all customers for a month is less than the rental cost of the treating equipment for such month, in lieu of the treating fee, Gatherer shall allocate to each customer receiving treating services its prorated share of the actual rental costs of the treating equipment for such month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's dedicated gas delivered at the receipt point(s) for the month, divided by the total of all gas received on the gathering system from all customers receiving gas treating services, ii) multiplied by the total actual rental costs for treating equipment for such month, III) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the dedicated gas delivered at the receipt point(s) for a month, and the denominator being the weighted average percentage of carbon dioxide contained in the gas of all customers delivering gas to the gathering system for such month.
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price.
TPW027	CPI Adjustments to Fees. The service fees (including any Firm Service) will be adjusted by Gatherer annually, beginning on January 1, 2013, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35382**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.3011	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42051	**CONFIDENTIAL**			
113334	D	Mcf	\$.3011	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42051	**CONFIDENTIAL**			
113330	D	Mcf	\$.3011	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42051	**CONFIDENTIAL**			
113331	D	Mcf	\$.3011	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42051	**CONFIDENTIAL**			
113335	D	Mcf	\$.3011	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42051	**CONFIDENTIAL**			
113332	D	Mcf	\$.3011	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42051	**CONFIDENTIAL**			
113333	D	Mcf	\$.3011	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42051	**CONFIDENTIAL**			
113338	D	Mcf	\$.3011	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42051	**CONFIDENTIAL**			
113339	D	Mcf	\$.3011	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42051	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35382**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638                      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35383

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 06/01/2011                      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Anita                      **MIDDLE:**                      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio                      **STATE:** TX                      **ZIP:** 78256                      **ZIP4:**  
**AREA CODE:** 210                      **PHONE NO:** 802-4491                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42053	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35383**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price.
TPW035b	Interruptible Service Gathering Fee: The Gathering Fee for Gathering Interruptible Service Dedicated Gas shall be \$.2649 per received Mcf, plus any applicable taxes.
TPW036b	Firm Capacity Purchase Fee: The Firm Capacity Purchase Fee shall be \$.3012 per Mcf.
TPW037b	Treating Fee: The Treating Fee shall be charged in accordance with the following: % C02 @Receipt Point, Treating Fee \$/Mcf <=2.0% \$0.00, 2.1-2.5% \$0.0722, 2.6-3.0% \$0.0964, >3.0% \$.1204. However, in the event the total revenue received by Gatherer from treating fees charged to all customers on the Gathering System for a Month is less than the total rental cost of the Treating Equipment for such Month, in lieu of the Treating Fee above, Gatherer shall allocate to each customer receiving treating services its prorated share of the actual rental costs of the Treating Equipment for such Month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's Dedicated Gas delivered at the Receipt Point for a Month, divided by the total of all Gas received on the Gathering System from all customers receiving Gas treating services, ii) multiplied by the total actual rental costs for Treating Equipment for such Month, iii) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the Dedicated Gas delivered at the Receipt Point(s) for a Month, and the denominator being the weighted average percentage of carbon dioxide contained in the Gas of all customers delivering Gas to the Gathering System for such Month.
TPW038a	CPI Adjustments to Fees. The Service Fees will be adjusted by Gatherer annually, beginning on January 1, 2023, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the lesser of (i) three percent (3%) or (ii) the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees as so adjusted, ever be less than the initial Service Fees.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35383**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$,2649	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42053	**CONFIDENTIAL**			
113338	D	Mcf	\$,2649	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42053	**CONFIDENTIAL**			
113339	D	Mcf	\$,2649	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42053	**CONFIDENTIAL**			
113334	D	Mcf	\$,2649	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42053	**CONFIDENTIAL**			
113335	D	Mcf	\$,2649	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42053	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35384

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 04/15/2011      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42054	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW030b	Gathering Fee = \$0.1767/Mcf, adjusted annually, but the Gathering Fee as so adjusted shall never be less than the Minimum Gathering Fee. Minimum Gathering Fee = \$0.1658/Mcf, as adjusted downward by \$0.03/Mcf at Payout of Construction Costs and as further adjusted downward by an additional \$0.03/Mcf at 150% Payout of Construction Cost, and subject to the provisions of the Agreement.
TPW031b	Dehydration Fee = \$0.0249/Mcf, adjusted annually, but the Dehydration Fee as so adjusted shall never be less than the Minimum Dehydration Fee. Minimum Dehydration Fee = \$0.0233/Mcf, subject to the provisions of the Agreement.
TPW032b	Treating Fee= \$0.0755/Mcf, adjusted annually, but the Treating Fee as so adjusted shall never be less than the Minimum Treating Fee. Minimum Treating Fee= \$0.0708/Mcf, as adjusted downward by \$0.005/Mcf at Payout of Total Treating Plant Construction Costs and as further adjusted downward by an additional \$0.005/Mcf at 150% Payout of Total Treating Plant Construction Costs, pursuant to the Agreement.
TPW033	CPI Adjustments to Fees. The Gathering Fee, the Treating Fee and the Dehydration Fee will be adjusted by Gatherer annually, beginning on January 1, 2012, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, the Treating Fee or the Dehydration Fee, as so adjusted, ever be less than the Gathering Fee, the Treating Fee and the Dehydration Fee amounts as adjusted by the agreement.
TPW034	Construction Costs: Producer agrees to pay Gatherer the agreed sum of \$1,406,500 toward the net amount of increased costs incurred, and to be incurred, by Gatherer to construct the Facilities.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35384**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$.1767	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42054	**CONFIDENTIAL**			
113337	D	Mcf	\$.1767	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42054	**CONFIDENTIAL**			
113339	D	Mcf	\$.1767	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42054	**CONFIDENTIAL**			
113334	D	Mcf	\$.1767	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42054	**CONFIDENTIAL**			
113335	D	Mcf	\$.1767	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42054	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35386

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 08/30/2018      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42057	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW044	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of the second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the percentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee provided for herein.
TPW045a	Gathering Fee: The Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI adjustment beginning the first day of the second contract year and each adjustment date thereafter. Treating Fee: The Treating Fee shall be charged in accordance with the following plus any applicable taxes: %CO2 @ Receipt Point, Treating Fee \$/Mcf <2% \$0.0000, >2% \$0.0750. The Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.
TPW046	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35386

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$.2070	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42057	**CONFIDENTIAL**			
113333	D	Mcf	\$.2070	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42057	**CONFIDENTIAL**			
113330	D	Mcf	\$.2070	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42057	**CONFIDENTIAL**			
113331	D	Mcf	\$.2070	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42057	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35387

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 08/30/2018      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan..

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42057	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW044	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of the second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the percentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee provided for herein.
TPW045a	Gathering Fee: The Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI adjustment beginning the first day of the second contract year and each adjustment date thereafter. Treating Fee: The Treating Fee shall be charged in accordance with the following plus any applicable taxes: %CO2 @ Receipt Point, Treating Fee \$/Mcf <2% \$0.0000, >2% \$0.0750. The Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35387**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
113338	D	Mcf	\$.2070	01/01/2021	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42057</td> <td colspan="4" style="text-align:center">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	42057	**CONFIDENTIAL**			
<b>Customer</b>	42057	**CONFIDENTIAL**									
113339	D	Mcf	\$.2070	01/01/2021	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42057</td> <td colspan="4" style="text-align:center">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	42057	**CONFIDENTIAL**			
<b>Customer</b>	42057	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35411

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 05/01/2014      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42056	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW041	CPI Adjustments to Fees. The Gathering Fee (including any firm capacity purchase) and the Blending Fee will be adjusted by Gatherer annually, beginning January 1, 2015 or January 1, 2016, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, or any Blending Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Blending Fee provided for herein.
TPW042b	Gathering Fee per Mcf: Base Volume \$0.2921, >Base Volume to (Base Volume+ 35,000) \$0.2458, > (Base Volume + 35,000) to 75,000 \$0.2107, 75,000 to Producer's Firm Capacity \$0.3380, >Producer's Firm Capacity \$0.2914, plus any applicable taxes. Treating Fee: 0.0845/Mcf, Blending Fee: The Blending Fee shall be charged in accordance with the following: % C02 @ Receipt Point, <=2% \$0.0000, >2%-3% \$0.0858, >3%-4% \$0.1103, plus any applicable taxes. The Blending Fee shall be subject to CPI Adjustments beginning on January 1, 2015.
TPW043	Deficiency Fee: Contract Year, Deficient Volumes (Bef), Deficiency Fee per Mcf: Year 1 < 6.39 \$0.21, From 6.39 Up to 28.88 \$0.29, Year 2 < 6.41 \$0.21, From< 6.41 Up to 27.40 \$0.29, Year 3 <6.39 \$0.21, From< 6.39 Up to 25.78 \$0.29, Year 4 < 6.39 \$0.21, From< 6.39 Up to 24.23 \$0.29, Year 5 < 1.33 \$0.21, From < 1.33 Up to 17.62 \$0.29, Year 6 Up to 14.78 \$0.29.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35411**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$ .2921	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42056	**CONFIDENTIAL**			
113334	D	Mcf	\$ .2921	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42056	**CONFIDENTIAL**			
113337	D	Mcf	\$ .2921	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42056	**CONFIDENTIAL**			
113335	D	Mcf	\$ .2921	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42056	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638                      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35424

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 06/01/2011                      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Anita                      **MIDDLE:**                      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio                      **STATE:** TX                      **ZIP:** 78256                      **ZIP4:**  
**AREA CODE:** 210                      **PHONE NO:** 802-4491                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42059	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8638	<b>COMPANY NAME:</b> TX PIPELINE WEBB CO LEAN SYS,LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 35424
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW026	Gas Imbalance Resolution Mechanism: After the production Month, Gatherer and Producer shall resolve an Imbalance by one Party purchasing from the other Party any deficient quantity of Dedicated Gas. The Imbalance shall be multiplied by the applicable percentage in the following table to ascertain the Imbalance quantity due a Party (Imbalance Makeup): Monthly Imbalance Tolerance, Redelivered Quantity Exceeds Equivalent Quantity, Equivalent Quantity Exceeds Redelivered Quantity <5% 100% 100%, 5%-15% 105% 95%, >15%-25% 110% 90% >25% 120% 80%. To the extent that Producer's Imbalance resulted in redelivered quantities that were in excess of the Equivalent Quantity, Producer shall pay Gatherer for the Imbalance Makeup at the Imbalance Price. To the extent that Producer's Imbalance resulted in redelivered quantities that were less than the Equivalent Quantity, Gatherer shall pay Producer for the Imbalance Makeup at the Imbalance Price.
TPW035b	Interruptible Service Gathering Fee: The Gathering Fee for Gathering Interruptible Service Dedicated Gas shall be \$.2649 per received Mcf, plus any applicable taxes.
TPW036b	Firm Capacity Purchase Fee: The Firm Capacity Purchase Fee shall be \$.3012 per Mcf.
TPW037b	Treating Fee: The Treating Fee shall be charged in accordance with the following: % C02 @Receipt Point, Treating Fee \$/Mcf <=2.0% \$0.00, 2.1-2.5% \$0.0722, 2.6-3.0% \$0.0964, >3.0% \$.1204. However, in the event the total revenue received by Gatherer from treating fees charged to all customers on the Gathering System for a Month is less than the total rental cost of the Treating Equipment for such Month, in lieu of the Treating Fee above, Gatherer shall allocate to each customer receiving treating services its prorated share of the actual rental costs of the Treating Equipment for such Month. A customers prorated share of the actual rental costs shall be determined by i) a fraction with the numerator being Producer's Dedicated Gas delivered at the Receipt Point for a Month, divided by the total of all Gas received on the Gathering System from all customers receiving Gas treating services, ii) multiplied by the total actual rental costs for Treating Equipment for such Month, iii) multiplied by a fraction with the numerator being the weighted average percentage of carbon dioxide contained in the Dedicated Gas delivered at the Receipt Point(s) for a Month, and the denominator being the weighted average percentage of carbon dioxide contained in the Gas of all customers delivering Gas to the Gathering System for such Month.
TPW072	CPI Adjustments to Fees. The Gathering, Treating and Dehydration Fees may be adjusted by Gatherer annually, beginning on January 1, 2023, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the lesser of (i) three percent (3%) or (ii) the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics.

**RATE ADJUSTMENT PROVISIONS:**

None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35424**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$ .2649	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42059	**CONFIDENTIAL**			
113338	D	Mcf	\$ .2649	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42059	**CONFIDENTIAL**			
113339	D	Mcf	\$ .2649	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42059	**CONFIDENTIAL**			
113334	D	Mcf	\$ .2649	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42059	**CONFIDENTIAL**			
113335	D	Mcf	\$ .2649	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42059	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35494

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 03/01/2018      **RECEIVED DATE:** 11/21/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42046	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW004	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): Gas Imbalance 0 to 30,000 MMBtu Over-delivery by shipper 100% of Imbalance Price, Under-delivery by shipper 100% of Imbalance Price, 30,001 to 75,000 MMBtu Over-delivery by shipper 95% of Imbalance Price, Under-delivery by shipper 105% of Imbalance Price, Over 75,000 MMBtu Over-delivery by shipper 90% of Imbalance Price, Under-delivery by shipper 110% of Imbalance Price. 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW007	CPI Adjustments to Fees: The Gathering fee and the Treating fee will be adjusted by Gatherer annually, beginning on the dates detailed in Exhibit A, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date. in the Producer Price index for Finished Goods (the PPI-FG Index). or its most comparable successor, as published by the U.S. Department of Labor. Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Treating Fee provided for herein, nor shall any annual adjustment, upward or downward, as applicable, ever be greater than two percent (2%).
TPW066	Gathering Fee per Mcf: \$0.2799/Mcf.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35494**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113332	D	Mcf	\$ .2799	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42046	**CONFIDENTIAL**			
113333	D	Mcf	\$ .2799	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42046	**CONFIDENTIAL**			
113330	D	Mcf	\$ .2799	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42046	**CONFIDENTIAL**			
113331	D	Mcf	\$ .2799	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42046	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating & Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638                      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35495

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 03/01/2018                      **RECEIVED DATE:** 11/21/2022  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Anita                      **MIDDLE:**                      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio                      **STATE:** TX                      **ZIP:** 78256                      **ZIP4:**  
**AREA CODE:** 210                      **PHONE NO:** 802-4491                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42046	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8638	<b>COMPANY NAME:</b> TX PIPELINE WEBB CO LEAN SYS,LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 35495
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW007	CPI Adjustments to Fees: The Gathering fee and the Treating fee will be adjusted by Gatherer annually, beginning on the dates detailed in Exhibit A, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date. in the Producer Price index for Finished Goods (the PPI-FG Index). or its most comparable successor, as published by the U.S. Department of Labor. Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Treating Fee provided for herein, nor shall any annual adjustment, upward or downward, as applicable, ever be greater than two percent (2%).
TPW009b	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be \$0.1120 per Mcf. For any Months in which the average Daily volumes of Producers Gas delivered by Producer at the Receipt Point(s) is greater than twenty thousand (20,000) Mcf per day, the Gathering Fee will be reduced to \$0.0896 per Mcf for the given Month. The Gathering fee shall be subject to CPI Adjustments beginning on January 1, 2019. Treating/Blending Fee: The Treating/Blending Fee shall be charged in accordance with the following table: % C02 @ Receipt Point Treating/Blending Fee \$/Mcf <=2% \$0.00, >2% \$0.0784. The Treating/Blending Fee shall be subject to CPI Adjustments beginning on January 1, 2019. The Treating/Blending fee will not be assessed, regardless of C02 levels at the Receipt Point for volumes of Producers Gas delivered to a certain delivery point.

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$ .1120	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42046	**CONFIDENTIAL**			
113334	D	Mcf	\$ .1120	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42046	**CONFIDENTIAL**			
113335	D	Mcf	\$ .1120	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42046	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating & Blending



**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35495**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35496

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 08/30/2018      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42057	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0047	GAS IMBLANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW044	CPI Adjustments to Fees. The Gathering Fee and the Treating Fee will be adjusted by Gatherer annually, beginning on the first Day of the second Contract Year, and on each anniversary thereafter each, an Adjustment Date), upward or downward, as applicable, by the percentage change between [January 1 and December 31] of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee provided for herein.
TPW045a	Gathering Fee: The Gathering Fee shall be \$0.2070/Mcf, plus any applicable taxes. The Gathering Fee shall be subject to the CPI adjustment beginning the first day of the second contract year and each adjustment date thereafter. Treating Fee: The Treating Fee shall be charged in accordance with the following plus any applicable taxes: %CO2 @ Receipt Point, Treating Fee \$/Mcf <2% \$0.0000, >2% \$0.0750. The Treating Fee shall be subject to the CPI adjustment beginning on the first day of the second contract year on each adjustment date thereafter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35496**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113337	D	Mcf	\$.2070	01/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42057	**CONFIDENTIAL**			
113335	D	Mcf	\$.2070	01/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42057	**CONFIDENTIAL**			
113336	D	Mcf	\$.2070	01/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42057	**CONFIDENTIAL**			
113334	D	Mcf	\$.2070	01/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42057	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35627

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 12/01/2021      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42044	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW058	Service Fees: Interruptible Service Fee: \$0.180 per MMBtu per day, Treating Fee: \$0.000 per MMBtu per day for < 2% CO2 \$0.060 per MMBtu per day for 2% to 3% CO2 \$0.070 per MMBtu per day for >3% to 4% CO2 \$0.080 per MMBtu per day for >4% to 5% CO2. CO2 in excess of 5% will be treated at a rate negotiated between the Parties. Dehydration Fee: \$0.020 per MMBtu per day, plus any applicable taxes.
TPW059	Imbalance Resolution: Gas Imbalance 0 to 30,000 MMBtu; Over-delivery by Customer 100% of Imbalance Price; Under-delivery by Customer 100% of Imbalance Price; 30,001 to 75,000 MMBtu, 95% of Imbalance Price, 105% of Imbalance Price; Over 75,000 MMBtu, 90% of Imbalance Price, 110% of Imbalance Price.
TPW061	Rate Adjustment: The Service Fees will be adjusted annually, beginning on January 1, 2023, and on each anniversary thereafter, upward or downward, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees, as so adjusted, ever be less than the initial amount of the Service Fees provided.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35627**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113331	D	MMBtu	\$ .1800	12/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42044	**CONFIDENTIAL**			
113333	D	MMBtu	\$ .1800	12/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42044	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35628

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 12/01/2021      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42044	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW058	Service Fees: Interruptible Service Fee: \$0.180 per MMBtu per day, Treating Fee: \$0.000 per MMBtu per day for < 2% CO2 \$0.060 per MMBtu per day for 2% to 3% CO2 \$0.070 per MMBtu per day for >3% to 4% CO2 \$0.080 per MMBtu per day for >4% to 5% CO2. CO2 in excess of 5% will be treated at a rate negotiated between the Parties. Dehydration Fee: \$0.020 per MMBtu per day, plus any applicable taxes.
TPW060	Imbalance Resolution: Gas Imbalance 0 to 100,000 MMBtu, Over-delivery by Customer Imbalance Price less \$0.10, Under-delivery by Customer Imbalance Price plus \$0.05, Over 100,000 MMBtu Imbalance Price less \$0.15, Imbalance Price plus \$0.15.
TPW061	Rate Adjustment: The Service Fees will be adjusted annually, beginning on January 1, 2023, and on each anniversary thereafter, upward or downward, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees, as so adjusted, ever be less than the initial amount of the Service Fees provided.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35628**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
113339	D	MMBtu	\$.1800	12/01/2021	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42044</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.1800</td> <td style="width:15%">12/01/2021</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y
<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42044</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.1800</td> <td style="width:15%">12/01/2021</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y
<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y						
113334	D	MMBtu	\$.1800	12/01/2021	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42044</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.1800</td> <td style="width:15%">12/01/2021</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y
<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42044</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.1800</td> <td style="width:15%">12/01/2021</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y
<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y						
113335	D	MMBtu	\$.1800	12/01/2021	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42044</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.1800</td> <td style="width:15%">12/01/2021</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y
<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42044</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.1800</td> <td style="width:15%">12/01/2021</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y
<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y						
113336	D	MMBtu	\$.1800	12/01/2021	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42044</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.1800</td> <td style="width:15%">12/01/2021</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y
<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42044</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.1800</td> <td style="width:15%">12/01/2021</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y
<b>Customer</b>	42044	MMBtu	\$.1800	12/01/2021	Y						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 282655

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 03/01/2018      **RECEIVED DATE:** 11/21/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/21/2022  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** To inactivate tariff.

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42046	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8638	<b>COMPANY NAME:</b> TX PIPELINE WEBB CO LEAN SYS,LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 282655
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW0019	GAS IMBALANCE RESOLUTION MECHANISM: In the event an operational balancing agreement is not in effect at an applicable Delivery Point, then, after the production Month, Gatherer and shipper shall resolve a Gas imbalance volumetrically. In the event an operational balancing agreement is in effect at an applicable Delivery Point then, after the production Month, Gatherer and shipper shall resolve a Gas Imbalance by one Party purchasing from the other Party any deficient quantity of shipper's Gas. The Imbalance shall be multiplied by the applicable Imbalance Price in accordance with the following table to ascertain the dollar amount of such Gas Imbalance due a Party (Imbalance Cashout): 0 to 100,000 MMBtu Over-delivery by shipper Imbalance Prices less \$0.10, Under-delivery by shipper Imbalance Price plus \$0.05, Over 100,000 MMBtu, Over-delivery by shipper, Imbalance Price less \$0.15, Under-delivery by shipper, Imbalance Price plus \$0.15. To the extent that shipper's Gas Imbalance resulted in an Equivalent Quantity that was in excess of the redelivered quantities (over-delivery by shipper), Gatherer shall pay shipper for the Imbalance Cashout at the Imbalance Price. To the extent that shippers Gas Imbalance resulted in an Equivalent Quantity that was less than the redelivered quantities (under-delivery by shipper), shipper shall pay Gatherer for the Imbalance Cashout at the Imbalance Price.
TPW007	CPI Adjustments to Fees: The Gathering fee and the Treating fee will be adjusted by Gatherer annually, beginning on the dates detailed in Exhibit A, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date. in the Producer Price index for Finished Goods (the PPI-FG Index). or its most comparable successor, as published by the U.S. Department of Labor. Bureau of Labor Statistics. However, in no event shall the Gathering fee or the Treating Fee, as so adjusted, ever be less than the initial amount of the Gathering Fee and the Treating Fee provided for herein, nor shall any annual adjustment, upward or downward, as applicable, ever be greater than two percent (2%).
TPW009b	The Gathering Fee for gathering Producers Gas, net of the Gathering Reduction, from the Receipt Point(s) to any of the Delivery Points shall be \$0.1120 per Mcf. For any Months in which the average Daily volumes of Producers Gas delivered by Producer at the Receipt Point(s) is greater than twenty thousand (20,000) Mcf per day, the Gathering Fee will be reduced to \$0.0896 per Mcf for the given Month. The Gathering fee shall be subject to CPI Adjustments beginning on January 1, 2019. Treating/Blending Fee: The Treating/Blending Fee shall be charged in accordance with the following table: % C02 @ Receipt Point Treating/Blending Fee \$/Mcf <=2% \$0.00, >2% \$0.0784. The Treating/Blending Fee shall be subject to CPI Adjustments beginning on January 1, 2019. The Treating/Blending fee will not be assessed, regardless of C02 levels at the Receipt Point for volumes of Producers Gas delivered to a certain delivery point.

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113336	D	Mcf	\$ .1120	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42046	**CONFIDENTIAL**			
113334	D	Mcf	\$ .1120	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42046	**CONFIDENTIAL**			
113335	D	Mcf	\$ .1120	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42046	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating & Blending

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 282655**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35364

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 05/01/2015      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42052	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW028	Transportation Fee: \$0.30/Mcf, plus any applicable taxes.
TPW029	Adjustment to Fees: The Rates then in effect may be subject to adjustment upon each anniversary of the date of this Agreement by Gatherer. The fee then in effect may be adjusted by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers for the last calendar year compared to the immediately preceding calendar-year as published by the United State Department of Labor, Bureau of Labor Statistics, or any other successor or substitute agency or authority, provided, however, no fee as adjusted, will ever be less than the original amount of said fee set forth in this Agreement. If the Consumer Price Index - All Urban Consumers is no longer published, Gatherer and Shipper shall negotiate in good faith a replacement index.
TPW050	Treating Fee shall be in accordance with the following table: % C02 @ Receipt Point Treating Fee \$/Mcf <=2% \$0.0000, >2%-3% \$0.0700, >3%-4% \$0.0900.
TPW051	Conditioning Fee currently \$0.20 per Mcf, which shall be charged in the event that the Receipt Point gas has a gross heating value greater than 1,075 Btu per cubic foot.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35364**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
113349	D	MMBtu	\$ .3000	05/01/2015	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42052</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$ .3000</td> <td style="width:15%">05/01/2015</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42052	MMBtu	\$ .3000	05/01/2015	Y
<b>Customer</b>	42052	MMBtu	\$ .3000	05/01/2015	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42052</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$ .3000</td> <td style="width:15%">05/01/2015</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42052	MMBtu	\$ .3000	05/01/2015	Y
<b>Customer</b>	42052	MMBtu	\$ .3000	05/01/2015	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42052</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$ .3000</td> <td style="width:15%">05/01/2015</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42052	MMBtu	\$ .3000	05/01/2015	Y
<b>Customer</b>	42052	MMBtu	\$ .3000	05/01/2015	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42052</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$ .3000</td> <td style="width:15%">05/01/2015</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42052	MMBtu	\$ .3000	05/01/2015	Y
<b>Customer</b>	42052	MMBtu	\$ .3000	05/01/2015	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">42052</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$ .3000</td> <td style="width:15%">05/01/2015</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	42052	MMBtu	\$ .3000	05/01/2015	Y
<b>Customer</b>	42052	MMBtu	\$ .3000	05/01/2015	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35381

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 02/27/2015      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/27/2022  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42049	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW020a	Transportation Fee: \$0.20 per MMBtu per Day, up to 40,000 MMBtu per Day (for the period beginning December 1, 2015 up to and including June 30, 2016) and 15,000 MMBtu per Day (during the Initial Term) in the aggregate (including Interruptible volumes under the Interruptible Service Confirmation. An additional 10,000 MMBtu per Day may be delivered under Interruptible service during the Initial Term at a rate of \$0.25 per MMBtu per Day, The transportation rates set forth are subject to adjustments for inflation during the Secondary Term.
TPW052	If during any month commencing December 2015 through June 2016 Shipper fails to deliver to transporter a minimum average of 80,000 MMBtu per Day for such month then the transportation rates set forth for such month shall not apply and the following shall apply for such month: TRANSPORTATION RATE: \$0.20/MMBtu, up to 15,000 MMBtu per Day. Volumes in excess of 15,000 MMBtu per day in the aggregate (including interruptible volumes under the Interruptible Service Confirmation contract shall be subject to a rate of \$0.25 per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35381**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113344	D	MMBtu	\$.2000	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42049	**CONFIDENTIAL**			
113345	D	MMBtu	\$.2000	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42049	**CONFIDENTIAL**			
113342	D	MMBtu	\$.2000	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42049	**CONFIDENTIAL**			
113343	D	MMBtu	\$.2000	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42049	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**      **RRC TARIFF NO: 35385**

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 08/22/2017      **RECEIVED DATE:** 11/21/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42055	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW039	Transportation Fee: \$0.0800 per MMBtu, plus any applicable taxes.
TPW040	GAS IMBALANCE RESOLUTION MECHANISM: After the production Month, Transporter and Shipper shall resolve a gas imbalance by one Party purchasing from the other party any deficient quantity of gas. The gas imbalance shall be multiplied by the applicable imbalance price in the following table to ascertain the dollar amount of such gas imbalance due a Party (Imbalance Cashout): Gas Imbalance, Positive Imbalance, Negative Imbalance 0 to 100,000 MMBtu Imbalance Price less \$0.10 Imbalance Price plus \$0.05, Over 100,000 MMBtu Imbalance Price less \$0.15 Imbalance Price plus \$0.15. To the extent that a Positive Imbalance exists, Transporter shall pay Shipper for the Imbalance Cashout at the Imbalance Price. To the extent that a Negative Imbalance exists, Shipper shall pay Transporter for the Imbalance Cashout at the Imbalance Price.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113350	D	MMBtu	\$ .0800	08/22/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42055	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35385**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35410

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 05/01/2015      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42052	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW029	Adjustment to Fees: The Rates then in effect may be subject to adjustment upon each anniversary of the date of this Agreement by Gatherer. The fee then in effect may be adjusted by the percentage increase or decrease in the Consumer Price Index - All Urban Consumers for the last calendar year compared to the immediately preceding calendar-year as published by the United State Department of Labor, Bureau of Labor Statistics, or any other successor or substitute agency or authority, provided, however, no fee as adjusted, will ever be less than the original amount of said fee set forth in this Agreement. If the Consumer Price Index - All Urban Consumers is no longer published, Gatherer and Shipper shall negotiate in good faith a replacement index.
TPW049	Transportation Fee: \$0.46/Mcf, plus any applicable taxes.
TPW050	Treating Fee shall be in accordance with the following table: % C02 @ Receipt Point Treating Fee \$/Mcf <=2% \$0.0000, >2%-3% \$0.0700, >3%-4% \$0.0900.
TPW051	Conditioning Fee currently \$0.20 per Mcf, which shall be charged in the event that the Receipt Point gas has a gross heating value greater than 1,075 Btu per cubic foot.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35410**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113356	D	MMBtu	\$.4600	05/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42052	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 3551**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 11/01/2021                      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Anita                      **MIDDLE:**                      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio                      **STATE:** TX                      **ZIP:** 78256                      **ZIP4:**  
**AREA CODE:** 210                      **PHONE NO:** 802-4491                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42158	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW053	Firm Transportation Fee: \$0.1700 per MMBtu, Interruptible Service Transportation Fee: \$0.1700/MMBtu, plus any applicable taxes.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35551**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113344	D	MMBtu	\$.1700	11/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42158	**CONFIDENTIAL**			
113345	D	MMBtu	\$.1700	11/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42158	**CONFIDENTIAL**			
113556	D	MMBtu	\$.1700	11/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42158	**CONFIDENTIAL**			
113557	D	MMBtu	\$.1700	11/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42158	**CONFIDENTIAL**			
113342	D	MMBtu	\$.1700	11/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42158	**CONFIDENTIAL**			
113343	D	MMBtu	\$.1700	11/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42158	**CONFIDENTIAL**			
113347	D	MMBtu	\$.1700	11/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42158	**CONFIDENTIAL**			
113348	D	MMBtu	\$.1700	11/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42158	**CONFIDENTIAL**			
113349	D	MMBtu	\$.1700	11/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42158	**CONFIDENTIAL**			
113350	D	MMBtu	\$.1700	11/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42158	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35551**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35558**

**DESCRIPTION:** Transmission Transportation                      **STATUS: A**  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 01/01/2020                      **RECEIVED DATE:** 12/14/2022  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10012019

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1287                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Anita                      **MIDDLE:**                      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio                      **STATE:** TX                      **ZIP:** 78256                      **ZIP4:**  
**AREA CODE:** 210                      **PHONE NO:** 802-4491                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42045	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW054b	Interruptible transportation service \$0.15/MMBtu, Overrun Fee: \$0.075/MMBtu, plus any applicable taxes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113566	D	MMBtu	\$ .1500	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 42045 **CONFIDENTIAL**					
113567	D	MMBtu	\$ .1500	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 42045 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35558**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35559

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 10/01/2019      **RECEIVED DATE:** 12/14/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42045	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW055b	Firm transportation service \$0.15/MMBtu, plus Over Run Fee \$0.075/MMBtu, plus any applicable taxes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113566	D	MMBtu	\$.1500	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 42045 **CONFIDENTIAL**					
113567	D	MMBtu	\$.1500	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 42045 **CONFIDENTIAL**					



**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35559**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35590

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 11/01/2021      **RECEIVED DATE:** 11/21/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42204	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW056a	Reservation Charge: \$0.100/MMBtu multiplied by the then-applicable MVC, plus Transportation Rate: \$0.020/MMBtu multiplied by the volumes actually transported up to the then applicable MCV, \$0.120/MMBtu multiplied by the positive difference, if any, between volumes actually transported for the month up to the then-applicable Firm Treating Quantity, less the then-applicable MMVC, \$0.070/MMBtu multiplied by the volumes actually transported for the month above the then-applicable Firm Treating Quantity, plus the Treating/Blending Rate: \$0.065/MMBtu on all permitted nonconforming gas received from customer at the receipt points containing greater than 2.0%, and up to and including 5.0% CO2, CO2 greater than 5.0% will be treated/blended at a rate negotiated between the parties, plus the Dehydration Rate: \$0.020/MMBtu on all permitted nonconforming gas received from Customer at the receipt points containing greater than seven pounds of water vapor per 1,000,000 standard cubic feet, plus any applicable taxes.
TPW057	CPI Adjustment: beginning on January 1, 2023, and on each anniversary, upward or downward, by the percentage change between January 1 and December 31 of the year immediately preceding the adjustment date, in the Consumer Price Index for All Urban Consumer, or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees, as so adjusted, ever be less than the initial amount of the service fees. Additionally, should the percentage change in the CPI-U Index between January 1 and December 31 of the year immediately preceding the adjustment date be greater than 2%, upward or downward, the annual adjust will nevertheless be capped at 2%.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35590**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113557	D	MMBtu	\$.0200	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42204	**CONFIDENTIAL**			
113556	D	MMBtu	\$.0200	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42204	**CONFIDENTIAL**			
113579	D	MMBtu	\$.0200	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42204	**CONFIDENTIAL**			
113348	D	MMBtu	\$.0200	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42204	**CONFIDENTIAL**			
113349	D	MMBtu	\$.0200	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42204	**CONFIDENTIAL**			
113580	D	MMBtu	\$.0200	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42204	**CONFIDENTIAL**			
113343	D	MMBtu	\$.0200	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42204	**CONFIDENTIAL**			
113345	D	MMBtu	\$.0200	11/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42204	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35590**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35758

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 02/22/2022      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42310	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW067	Interruptible Service Fee: \$0.150/MMBtu per day, plus a Treating Fee: \$0.000 per MMBtu per day for <2% CO2, \$0.060/MMBtu per day for 2% to 4% CO2, CO2 in excess of 4% will be treated at a rate negotiated between the parties, plus a Dehydration Fee: \$0.010/MMBtu per day for gas not dehydrated by Customer prior to delivery at the receipt points, plus any applicable taxes.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35758**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113557	D	MMBtu	\$.1500	02/22/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42310	**CONFIDENTIAL**			
113556	D	MMBtu	\$.1500	02/22/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42310	**CONFIDENTIAL**			
113579	D	MMBtu	\$.1500	02/22/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42310	**CONFIDENTIAL**			
113343	D	MMBtu	\$.1500	02/22/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42310	**CONFIDENTIAL**			
113345	D	MMBtu	\$.1500	02/22/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42310	**CONFIDENTIAL**			
113348	D	MMBtu	\$.1500	02/22/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42310	**CONFIDENTIAL**			
113349	D	MMBtu	\$.1500	02/22/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42310	**CONFIDENTIAL**			
113580	D	MMBtu	\$.1500	02/22/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42310	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35758**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**      **RRC TARIFF NO: 35884**

**DESCRIPTION:** Transmission Transportation      **STATUS: A**  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 03/01/2022      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42380	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW069	Service Fees: MVC Firm Service Fee: \$0.140 per MMBtu per day, Firm Service Fee: \$0.190 per MMBtu per day, Interruptible Service Fee: To be negotiated between the Parties, Blending Fee: \$0.000 per MMBtu per day for < 2% C02, \$0.060 per MMBtu per day for 2% to 5% C02 C02 in excess of 5% will be blended at a rate negotiated between the Parties. The Firm Service Fee, Interruptible Service Fee, and the Blending Fee, as applicable, will be charged for any volumes of Customer's gas delivered to the Receipt Point(s). The Firm Service Fee, Interruptible Service Fee, and the Blending Fee will be adjusted annually, beginning on January 1, 2023, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Firm Service Fee, Interruptible Service Fee, and the Blending Fee, as so adjusted, ever be less than the initial amounts of the Firm Service Fee, Interruptible Service Fee, and the Blending Fee.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35884**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113557	D	MMBtu	\$.1900	03/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42380	**CONFIDENTIAL**			
113556	D	MMBtu	\$.1900	03/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42380	**CONFIDENTIAL**			
113579	D	MMBtu	\$.1900	03/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42380	**CONFIDENTIAL**			
113811	D	MMBtu	\$.1900	03/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42380	**CONFIDENTIAL**			
113812	D	MMBtu	\$.1900	03/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42380	**CONFIDENTIAL**			
113580	D	MMBtu	\$.1900	03/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42380	**CONFIDENTIAL**			
113343	D	MMBtu	\$.1900	03/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42380	**CONFIDENTIAL**			
113345	D	MMBtu	\$.1900	03/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42380	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35884**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35885

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 07/01/2022      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2022  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42733	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW071	Interruptible Service Fee: \$0.270 per MMBtu per day. Treating Fee: \$0.000 per MMBtu per day for < 2% C02, \$0.060 per MMBtu per day for 2% to 3% C02, \$0.080 per MMBtu per day for to 4% C02, \$0.100 per MMBtu per day for to 5% C02. C02 in excess of 5% will be treated at a rate negotiated between the Parties. Dehydration Fee: \$0.020 per MMBtu per day. The Service Fees, as applicable, will be charged for any volumes of Customer's gas delivered to the Receipt Point(s). The Service Fees will be adjusted annually, beginning on January 1, 2024, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees, as so adjusted, ever be less than the initial amount of the Service Fees provided for herein.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35885**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113557	D	MMBtu	\$ .2700	07/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42733	**CONFIDENTIAL**			
113556	D	MMBtu	\$ .2700	07/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42733	**CONFIDENTIAL**			
113343	D	MMBtu	\$ .2700	07/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42733	**CONFIDENTIAL**			
113345	D	MMBtu	\$ .2700	07/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42733	**CONFIDENTIAL**			
113579	D	MMBtu	\$ .2700	07/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42733	**CONFIDENTIAL**			
113811	D	MMBtu	\$ .2700	07/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42733	**CONFIDENTIAL**			
113812	D	MMBtu	\$ .2700	07/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42733	**CONFIDENTIAL**			
113580	D	MMBtu	\$ .2700	07/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42733	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Treating and Dehydration

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35885**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35888

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 03/01/2022      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42402	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW068	Service Fees: Interruptible Service Fee: \$0.200 per MMBtu per day, plus a Treating Fee: \$0.000 per MMBtu per day for < 2% C02, \$0.060 per MMBtu per day for 2% to 3% C02, \$0.080 per MMBtu per day for >3% to 4% C02, \$0.100 per MMBtu per day for to 5% C02 C02 in excess of 5% will be treated at a rate negotiated between the Parties, plus Dehydration Fee: \$0.020 per MMBtu per day, plus any applicable taxes. The Service Fees, as applicable, will be charged for any volumes of Customer's gas delivered to the Receipt Point(s). The Service Fees will be adjusted annually, beginning on January 1, 2023, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees, as so adjusted, ever be less than the initial amount of the Service Fees.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35888**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113343	D	MMBtu	\$.2000	03/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42402	**CONFIDENTIAL**			
113345	D	MMBtu	\$.2000	03/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42402	**CONFIDENTIAL**			
113557	D	MMBtu	\$.2000	03/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42402	**CONFIDENTIAL**			
113556	D	MMBtu	\$.2000	03/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42402	**CONFIDENTIAL**			
113579	D	MMBtu	\$.2000	03/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42402	**CONFIDENTIAL**			
113811	D	MMBtu	\$.2000	03/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42402	**CONFIDENTIAL**			
113812	D	MMBtu	\$.2000	03/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42402	**CONFIDENTIAL**			
113580	D	MMBtu	\$.2000	03/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42402	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Treating & Dehydration

**RRC COID: 8638                      COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35888**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8638      **COMPANY NAME:** TX PIPELINE WEBB CO LEAN SYS,LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35977

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 875163  
**ORIGINAL CONTRACT DATE:** 05/01/2022      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1287      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Anita      **MIDDLE:**      **LAST NAME:** O'Brien  
**TITLE:** Manager, Commercial Contracts  
**ADDRESS LINE 1:** 16211 La CanteraParkway  
**ADDRESS LINE 2:** Suite 202  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78256      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 802-4491      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42431	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TPW070	Service Fees: Firm Service Fee: \$0.200 per MMBtu per day, Interruptible Service Fee: To be negotiated between the Parties, Treating Fee: \$0.000 per MMBtu per day for< 2% CO2 \$0.060 per MMBtu per day for 2% to 3% CO2 \$0.080 per MMBtu per day for> 3% to 4% CO2 \$0.100 per MMBtu per day for> 4% to 5% CO2, CO2 in excess of 5% will be treated at a rate negotiated between the Parties. Dehydration Fee: \$0.020 per MMBtu per day. The Service Fees, as applicable, will be charged for any volumes of Customer's gas delivered to the Receipt Point(s). The Service Fees will be adjusted annually, beginning on January 1, 2023, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumer (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Service Fees, as so adjusted, ever be less than the initial amount of the Service Fees provided for.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35977**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113557	D	MMBtu	\$.2000	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42431	**CONFIDENTIAL**			
113556	D	MMBtu	\$.2000	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42431	**CONFIDENTIAL**			
113579	D	MMBtu	\$.2000	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42431	**CONFIDENTIAL**			
113811	D	MMBtu	\$.2000	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42431	**CONFIDENTIAL**			
113812	D	MMBtu	\$.2000	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42431	**CONFIDENTIAL**			
113580	D	MMBtu	\$.2000	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42431	**CONFIDENTIAL**			
113343	D	MMBtu	\$.2000	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42431	**CONFIDENTIAL**			
113345	D	MMBtu	\$.2000	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	42431	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Treating/Dehydration

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8638**                      **COMPANY NAME: TX PIPELINE WEBB CO LEAN SYS,LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35977**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.