

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26766

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 10/14/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jan 2014 rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34933	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AZUR_18	\$0.13 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.17 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements, not less than \$0.04 per mcf, plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26766**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87086	R	mcf	\$.0000	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34933	**CONFIDENTIAL**			
87087	R	mcf	\$.0000	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34933	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26767

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 11/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload correct maximum rate per Oct 2014 RRC Audit

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34942	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AZUR_17	\$0.15 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.25 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26767**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87084	R	mcf	\$.4058	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34942	**CONFIDENTIAL**			
87085	R	mcf	\$.4058	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34942	**CONFIDENTIAL**			
87082	R	mcf	\$.4058	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34942	**CONFIDENTIAL**			
87083	R	mcf	\$.4058	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34942	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26794

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 08/25/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jan 2015 escalated rate late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34928	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_07	\$0.20 per mcf gathering fee for volumes received at receipt pts; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel and electrical charges for compression; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 2%; Co2 treating fee of \$0.07 per mcf and additional \$0.07 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; Prorate share of actual fuel charges and lost and unaccounted for.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87024	R	mcf	\$ .2165	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34928	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26794**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26795

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 11/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload July maximum rates per Oct 2014 RRC audit

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34923	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_08	\$0.15 per mcf initially, then \$0.20 per mcf gathering fee for volumes delivered at delivery pts when all operational; Co2 treating and dehydration fee of \$0.04 per mcf plus \$0.055 per mcf for each 1% of Co2 content that gas exceeds requirements plus prorata share of fuel not to exceed 1%; wellhead compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 4%; prorata share of actual fuel charges and lost and unaccounted for.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26795**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87028	R	mcf	\$ .6139	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34923	**CONFIDENTIAL**			
87029	R	mcf	\$ .6139	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34923	**CONFIDENTIAL**			
87030	R	mcf	\$ .5076	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34923	**CONFIDENTIAL**			
87031	R	mcf	\$ .5076	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34923	**CONFIDENTIAL**			
87032	R	mcf	\$ .5076	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34923	**CONFIDENTIAL**			
87025	R	mcf	\$ .6139	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34923	**CONFIDENTIAL**			
87026	R	mcf	\$ .6139	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34923	**CONFIDENTIAL**			
87027	R	mcf	\$ .6139	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34923	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8648**      **COMPANY NAME: AZURE ETG LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 26795****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26796

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 11/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload July 2014 maximum rate per Oct 2014 RRC audit

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34947	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_20	\$0.13 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2013, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26796**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87089	R	mmbtu	\$.4700	07/01/2014	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">34947</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	34947	**CONFIDENTIAL**			
<b>Customer</b>	34947	**CONFIDENTIAL**									
87090	R	mmbtu	\$.4700	07/01/2014	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">34947</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	34947	**CONFIDENTIAL**			
<b>Customer</b>	34947	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26797

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 08/16/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jan 2016 escalator per RRC Audit 16-119

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34934	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_03	\$0.14 per mcf gathering fee for volumes delivered to NGPL delivery pt; \$0.17 per mcf gathering fee for volumes delivered to Gulf South delivery pt; Co2 treating fee of \$0.06 per mcf and additional \$0.06 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for; H2S treating fee of \$0.03 per mcf if the content of gas at receipt point is greater than the most stringent specs at delivery point on gathering system but <=8ppm; If H2S content of gas at receipt point is >8ppm and 20ppm, a fee in excess of 8ppm at \$0.0 per mcf is added to the product of \$0.05 per mcf and 0.0833

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648                      COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 26797**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87012	R	mcf	\$,4274	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34934	<b>**CONFIDENTIAL**</b>			
87013	R	mcf	\$,4274	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34934	<b>**CONFIDENTIAL**</b>			
87010	R	minvol	\$269.5500	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34934	<b>**CONFIDENTIAL**</b>			
87011	R	minvol	\$269.5500	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34934	<b>**CONFIDENTIAL**</b>			
87012	R	minvol	\$269.5500	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34934	<b>**CONFIDENTIAL**</b>			
87013	R	minvol	\$269.5500	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34934	<b>**CONFIDENTIAL**</b>			
87010	R	mcf	\$,4274	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34934	<b>**CONFIDENTIAL**</b>			
87011	R	mcf	\$,4274	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34934	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26797

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648                      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26798

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013                      **RECEIVED DATE:** 10/24/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refile Jul 2014 rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:** L                      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34937	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_19	\$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2013, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26798**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87009	R	mcf	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34937	**CONFIDENTIAL**			
87007	R	mcf	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34937	**CONFIDENTIAL**			
87008	R	mcf	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34937	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26799

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 04/04/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload correct escalators at May 2015, delayed due to administrative oversight.

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34950	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_13	\$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning May 1, 2014, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.03 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.08 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; cashout = imbalances between shipper and gatherer should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price and 2) under deliveries equal to 100% of the daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price. Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period, Index Price is NGPL TX OK Gas Daily average; H2S treating fee = \$0.03 per mcf if the content of gas at receipt point is greater than the most stringent specs at delivery point on gathering system but <=8ppm; If H2S content of gas at receipt point is >8ppm and <=20ppm, a fee in excess of 8ppm at \$0.03 per mcf is added to the product of \$0.05 per mcf and 0.0833.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26799**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87059	R	mcf	\$,5429	05/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34950	<b>**CONFIDENTIAL**</b>			
87021	R	mcf	\$,6381	05/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34950	<b>**CONFIDENTIAL**</b>			
87017	R	mcf	\$,5840	05/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34950	<b>**CONFIDENTIAL**</b>			
90749	R	mcf	\$,5840	05/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34950	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26807

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 08/16/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jan 2016 escalator per RRC audit 16-119

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34922	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_09	\$0.15 per mcf for all gas received at receipt pt and delivered to delivery pt, additional \$0.05 per mcf for all gas delivered to Gammage Jeterville DP delivery pt; initially, then \$0.20 per mcf gathering fee for volumes delivered at delivery pts when all operational; wellhead compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; prorata share of actual fuel charges and lost and unaccounted for; Minimum payment = min commitment period volumetric charge minus min commitment period vol charge actually paid by shipper during commitment period; Co2 treating fee = \$0.03 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.08 per mcf for each 1% pt of co2 content that the gas exceeds the requirements.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26807**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87033	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87034	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87038	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87039	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87040	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87041	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87042	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87043	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87044	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87045	R	mcf	\$.5477	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26807**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87046	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87035	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87036	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			
87037	R	mcf	\$.4968	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34922	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26808

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 04/05/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** April 2015 escalator, uploaded late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34924	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_10	\$0.20 per mcf for all gas received at receipt pt Joaquin, \$0.15 per mcf for all gas received at Henderson, Meter 50001, \$0.25 per mcf for gas received at: Nelson, Nacogdoches #3, Nacogdoches #4, Nacogdoches #5; if shipper deliveries total 40 Bcf at the following receipt pts: Joaquin and Henderson, rate is reduced by \$0.02 per mcf; if shipper deliveries total 40 Bcf at the following receipt pts: Nelson, Nacogdoches #3, Nacogdoches #4 or Nacogdoches #5, rate is reduced by \$0.10 per mcf; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel for compression; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26808**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87051	R	mcf	\$ .4700	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34924	<b>**CONFIDENTIAL**</b>			
87047	R	mcf	\$ .4160	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34924	<b>**CONFIDENTIAL**</b>			
87050	R	mcf	\$ .4700	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34924	<b>**CONFIDENTIAL**</b>			
87052	R	mcf	\$ .4700	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34924	<b>**CONFIDENTIAL**</b>			
89599	R	mcf	\$ .5196	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34924	<b>**CONFIDENTIAL**</b>			
87048	R	mcf	\$ .4576	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34924	<b>**CONFIDENTIAL**</b>			
87049	R	mcf	\$ .5785	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34924	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26809

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 11/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jul 2014 maximum rates per Oct 2014 RRC audit

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34921	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_05	\$0.23 per mcf gathering fee for volumes received at Shelbyville receipt pt; \$0.18 per mcf gathering fee for volumes received at all other receipt pts; \$0.18 per mcf for volume deficiency related to volumetric commitment; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel not to exceed 2%; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 5% in a year; Prorate share of actual fuel charges and lost and unaccounted for.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648                      COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 26809**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87014	R	mcf	\$ .4514	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34921	<b>**CONFIDENTIAL**</b>			
87015	R	mcf	\$ .4514	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34921	<b>**CONFIDENTIAL**</b>			
87016	R	mcf	\$ .4514	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34921	<b>**CONFIDENTIAL**</b>			
87017	R	mcf	\$ .5045	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34921	<b>**CONFIDENTIAL**</b>			
87018	R	mcf	\$ .4514	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34921	<b>**CONFIDENTIAL**</b>			
87019	R	mcf	\$ .4514	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34921	<b>**CONFIDENTIAL**</b>			
87020	R	mcf	\$ .4514	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34921	<b>**CONFIDENTIAL**</b>			
87021	R	mcf	\$ .4514	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34921	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8648**      **COMPANY NAME: AZURE ETG LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 26809****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26810

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 08/16/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jan 2016 escalator per RRC audit 16-119

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34931	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_11	\$0.16 per mcf gathering, treating and dehy for all gas received at south zone delivery pts (NGPL, Gulf South, HPL and TGP); \$0.19 per mcf gathering, treating and dehy fee on gas > the first 15,000 mcf per day for delivery to north zone delivery pts; additional \$0.035 per mcf on gas received at Jude lateral receipt pt. Deficiency payment = \$0.10 per mcf for deficiency in volumetric commitment; fee adjustment = beginning Jan 1, 2014, all mcf fees in this agreement shall be increased by 2%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements; cashout = imbalances between shipper and gatherer at NGPL-TXOK-Nacogdoches County, TX delivery point should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price and 2) under deliveries equal to 100% of the daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648                      COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 26810**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87054	R	mcf	\$ .4267	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34931	<b>**CONFIDENTIAL**</b>			
87055	R	mcf	\$ .4267	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34931	<b>**CONFIDENTIAL**</b>			
87056	R	mcf	\$ .4267	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34931	<b>**CONFIDENTIAL**</b>			
87057	R	mcf	\$ .4605	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34931	<b>**CONFIDENTIAL**</b>			
87033	R	mcf	\$ .3944	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34931	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26811

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 10/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload July 2014 rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34946	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_04	\$0.15 per mcf gathering fee for volumes received at receipt pt; Co2 treating fee of \$0.07 per mcf and additional \$0.07 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel for each 1% content that gas exceeds the CO2 requirement; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26811**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87007	R	mcf	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34946	**CONFIDENTIAL**			
87008	R	mcf	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34946	**CONFIDENTIAL**			
87009	R	mcf	\$.0000	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34946	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26812

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 11/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Uplod Jul 2014 max rates per Oct 2014 RRC audit

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_12	\$0.09 per mcf gathering all gas to any delivery pt in Nacagdoches Cty; \$0.12 per mcf gathering to any delivery pt in Panola Cty, TX; \$0.12 per mcf to all delivery pts in Sabine County, TX; \$0.15 per mcf to all delivery pts in Louisiana; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased by CPI not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; cashout = imbalances between shipper and gatherer at NGPL-TXOK-Nacogdoches County, TX delivery point should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price and 2) under deliveries equal to 100% of the daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price. Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26812

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87058	R	mcf	\$.4548	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26813

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Apr thru Jul 2014 rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35009	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_15	\$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2014, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 3% in a year; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; Additional standard gas sampling fee, if requested = \$250.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26813**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87046	R	mcf	\$.0917	05/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35009	**CONFIDENTIAL**			
87088	R	mcf	\$.0917	05/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35009	**CONFIDENTIAL**			
87046	R	mcf	\$.0875	06/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35009	**CONFIDENTIAL**			
87088	R	mcf	\$.0875	06/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35009	**CONFIDENTIAL**			
87046	R	mcf	\$.0000	07/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35009	**CONFIDENTIAL**			
87088	R	mcf	\$.0000	07/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35009	**CONFIDENTIAL**			
87046	R	mcf	\$.1054	04/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35009	**CONFIDENTIAL**			
87088	R	mcf	\$.1054	04/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35009	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26813

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26814

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 08/25/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jan 2015 escalator filed late due to administrative oversight.

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34930	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_02	\$0.15 per mcf gathering fee for volumes delivered to the South Zone Delivery Pts and \$0.25 per mcf for volumes to the North Zone Delivery Pts; if volumes equal 4,000,000mcf the North Zone Delivery Pt will be reduced by \$0.05 per mcf; if volumes fall below commitment volume of 600,000 mcf, shipper pays amount equal to commitment volume less volumes actually delivered times volumetric charge for South Zone Delivery Pt; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression; Co2 treating fee of \$0.04 per mcf and additional \$0.04 per mcf for each 1/2% that the gas exceeds the CO2 requirements by more than 1/2%; fee adjustment = beginning Jan 1, 2015, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26814

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87005	R	mcf	\$4300	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34930	**CONFIDENTIAL**			
87006	R	mcf	\$4322	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34930	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8648                      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26816

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013                      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Apr thru Jul 2014 rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:** L                      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34949	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_14	seller agrees to sell and deliver and buyer agrees to receive and purchase the contract quantity for a particular transaction, on a firm or interruptible basis. .

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26816**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87015	R	mcf	\$.0737	04/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34949	**CONFIDENTIAL**			
87073	R	mcf	\$.0737	04/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34949	**CONFIDENTIAL**			
87016	R	mcf	\$.0737	04/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34949	**CONFIDENTIAL**			
87073	R	mcf	\$.0736	05/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34949	**CONFIDENTIAL**			
87016	R	mcf	\$.0736	05/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34949	**CONFIDENTIAL**			
87015	R	mcf	\$.0736	05/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34949	**CONFIDENTIAL**			
87073	R	mcf	\$.0734	06/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34949	**CONFIDENTIAL**			
87016	R	mcf	\$.0734	06/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34949	**CONFIDENTIAL**			
87015	R	mcf	\$.0734	06/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34949	**CONFIDENTIAL**			
87073	R	mcf	\$.0000	07/01/2014	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	34949	**CONFIDENTIAL**			

**RRC COID: 8648                      COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 26816**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87016	R	mcf	\$.0000	07/01/2014	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">34949</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	34949	**CONFIDENTIAL**			
<b>Customer</b>	34949	**CONFIDENTIAL**									
87015	R	mcf	\$.0000	07/01/2014	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">34949</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	34949	**CONFIDENTIAL**			
<b>Customer</b>	34949	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648                      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26817

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013                      **RECEIVED DATE:** 08/16/2016

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jan 2016 escalator per RRC Audit 16-119

**PREPARER - PERSON FILING**

**RRC NO:** 802                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:** L                      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34920	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_06	\$0.20 per mcf gathering fee for volumes received at receipt pts; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression not to exceed 2%; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Co2 treating fee of \$0.06 per mcf and additional \$0.08 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; Prorate share of actual fuel charges and lost and unaccounted for.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26817**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87022	R	mtrfee	\$216.0600	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34920	<b>**CONFIDENTIAL**</b>			
87023	R	mtrfee	\$216.0600	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34920	<b>**CONFIDENTIAL**</b>			
87022	R	mcf	\$4536	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34920	<b>**CONFIDENTIAL**</b>			
87023	R	mcf	\$4536	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34920	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26818

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 11/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jul 2014 maximum rates per Oct 2014 RRC audit

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34944	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AZUR_17	\$0.15 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.25 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26818**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87074	R	mcf	\$ .4658	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34944	<b>**CONFIDENTIAL**</b>			
87076	R	mcf	\$ .4658	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34944	<b>**CONFIDENTIAL**</b>			
87077	R	mcf	\$ .4658	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34944	<b>**CONFIDENTIAL**</b>			
87075	R	mcf	\$ .4658	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34944	<b>**CONFIDENTIAL**</b>			
87078	R	mcf	\$ .4658	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34944	<b>**CONFIDENTIAL**</b>			
87079	R	mcf	\$ .4658	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34944	<b>**CONFIDENTIAL**</b>			
87080	R	mcf	\$ .4658	07/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34944	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26823

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 08/31/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jan 2015 escalated rate, late due to administrative oversight.

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34927	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_01b	\$0.20 per mcf gathering fee at receipt point; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure; Co2 treating fee of \$0.06 per mcf and additional \$0.06 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; fee adjustment = beginning Jan 1, 2015, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for; minimum volume fee of \$350 if shipper deliver < 3,000mcf of gas at any point of receipt, subject to escalations Jan 1st.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87004	R	MINVOL	\$378.1100	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34927	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26823**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26824

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 06/24/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Feb 2016 escalator, late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34925	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_21b	\$0.30 per mcf gathering all gas received from any receipt pts, fee reduced by \$0.10 per mcf for gas received in excess of 15 Bcf; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if CO2 content for receipt point gas is within 1% of applicable CO2 requirement of downstream pipeline, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; fee adjustment = 1% per year at Jan 1st.; min vol fee of \$500 if shipper delivers < 3,000 mcf at any point of receipt, increased by 1% each year beg 1/1/12.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 8648                      COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 26824**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87207	R	mcf	\$ .7811	02/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34925	**CONFIDENTIAL**			
87207	R	MINVOL	\$525.5100	02/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34925	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26825

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 08/27/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jan 2015 escalator late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34945	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_16	\$0.20 per mcf gathering all gas received from any receipt pts; fee adjustment = effective on each Jan 1st, all mcf fees in this agreement shall be increased by CPI, not to exceed 4% for first 5 escalations beginning with 2012 and not to exceed 2% for the following escalations; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, not to be less than \$0.04 per mcf plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87081	R	mcf	\$.4529	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34945	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26825

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26826

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 11/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jul 2014 maximum rates per Oct 2014 RRC audit

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34932	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_22	\$0.25 per MMBtu for the gathering and redelivery of gas delivered by Shipper to receipt point; shipper bears, in kind, to Gatherer shipper's share of any Lost and Unaccounted for Gas.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87208	D	mmbtu	\$.2500	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34932	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8648**      **COMPANY NAME: AZURE ETG LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 26826****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648                      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 27213

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013                      **RECEIVED DATE:** 10/29/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:** L                      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34931	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_25	\$0.25 per MMBtu delivered by Shipper to the Shelby Receipt Pt. Shipper shall bear, in kind, to Gatherer Shipper's share of any Lost and Unaccounted for Gas.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88055	R	mmbtu	\$.2500	11/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34931	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8648**      **COMPANY NAME: AZURE ETG LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 27213****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28519

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 02/25/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates due to assignment

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36385	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AZUR_17	\$0.15 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.25 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28519**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87074	R	mcf	\$ .4706	08/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36385	<b>**CONFIDENTIAL**</b>			
87076	R	mcf	\$ .4706	08/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36385	<b>**CONFIDENTIAL**</b>			
87075	R	mcf	\$ .4706	08/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36385	<b>**CONFIDENTIAL**</b>			
87077	R	mcf	\$ .4706	08/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36385	<b>**CONFIDENTIAL**</b>			
87078	R	mcf	\$ .4706	08/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36385	<b>**CONFIDENTIAL**</b>			
87079	R	mcf	\$ .4706	08/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36385	<b>**CONFIDENTIAL**</b>			
87080	R	mcf	\$ .4706	08/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36385	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648                      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28618

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013                      **RECEIVED DATE:** 03/28/2016

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Initial rates due to name change, late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:** L                      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36387	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_05	\$0.23 per mcf gathering fee for volumes received at Shelbyville receipt pt; \$0.18 per mcf gathering fee for volumes received at all other receipt pts; \$0.18 per mcf for volume deficiency related to volumetric commitment; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel not to exceed 2%; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 5% in a year; Prorate share of actual fuel charges and lost and unaccounted for.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28618**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87016	R	mcf	\$ .5624	09/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36387	<b>**CONFIDENTIAL**</b>			
87014	R	mcf	\$ .5624	09/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36387	<b>**CONFIDENTIAL**</b>			
87015	R	mcf	\$ .5624	09/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36387	<b>**CONFIDENTIAL**</b>			
87017	R	mcf	\$ .5624	09/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36387	<b>**CONFIDENTIAL**</b>			
87018	R	mcf	\$ .5624	09/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36387	<b>**CONFIDENTIAL**</b>			
87019	R	mcf	\$ .5624	09/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36387	<b>**CONFIDENTIAL**</b>			
87020	R	mcf	\$ .5624	09/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36387	<b>**CONFIDENTIAL**</b>			
87021	R	mcf	\$ .5624	09/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36387	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28618

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28619

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/15/2013      **RECEIVED DATE:** 10/10/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Jan 2016 escalator per RRC Audit 16-119

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36386	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_08	\$0.15 per mcf initially, then \$0.20 per mcf gathering fee for volumes delivered at delivery pts when all operational; Co2 treating and dehydration fee of \$0.04 per mcf plus \$0.055 per mcf for each 1% of Co2 content that gas exceeds requirements plus prorata share of fuel not to exceed 1%; wellhead compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 4%; prorata share of actual fuel charges and lost and unaccounted for.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28619**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87027	R	mcf	\$.6239	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36386	**CONFIDENTIAL**			
87025	R	mcf	\$.6239	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36386	**CONFIDENTIAL**			
87028	R	mcf	\$.6239	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36386	**CONFIDENTIAL**			
87029	R	mcf	\$.6239	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36386	**CONFIDENTIAL**			
87026	R	mcf	\$.6239	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36386	**CONFIDENTIAL**			
87030	R	mcf	\$.5158	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36386	**CONFIDENTIAL**			
87031	R	mcf	\$.5158	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36386	**CONFIDENTIAL**			
87032	R	mcf	\$.5158	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36386	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8648                      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28619

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28652

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/06/2015      **RECEIVED DATE:** 04/04/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Upload Initial rates late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 802      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:** L      **LAST NAME:** Hubbard

**TITLE:** Authorized Agent

**ADDRESS LINE 1:** P.O. Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36499	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Azur_26	volumetric charge of \$0.05 per mcf gathering all gas received from any receipt pts; volumetric commitment of \$.05 per mcf multiplied by the difference between the commitment volumes and the actual volumes at the receipt point; [1st commitment period 8/1/15-1/31/16 - 50,000 mcf/day; 2nd commitment period 2/1/16-7/31/16 - 75,000 mcf/day; 3rd commitment period 8/1/16-7/31/20 - 100,000 mcf/day]; commodity charge of \$.025 per mcf on all gas received at receipt point; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$.045 per mcf if CO2 content for receipt point gas does not meet quality requirement, plus prorata share of electrical charges; compression fee = \$.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; minimum volume fee of \$500 for any month when shipper delivers less than 3,000 mcf at receipt point; fee adjustment = all fees within except min vol fee shall be adjusted on each anniversary to reflect increases, if any, in the PPI-OME during the 12 month period ending with January preceding the date of the adjustment. PPI-OME is the Producer Price Index for Oil Field and Gas Field Machinery and Equipment (Commodity Code 11-91) unadjusted index as published by the US Dept of Labor Statistics, or such other index reasonably selected by Gatherer if the publication of the index is discontinued; shipper will provide in kind its share of fuel as well as FL&U; shipper responsible for reimbursement of all applicable taxes and fees excluding income and real property taxes; imbalances are cashed out on a monthly basis using a premium or discount percentage applied to the imbalance multiplied by the cashout index price. The cashout index price is NGPL TX OK Gas Daily average.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 8648                      COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28652**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90750	R	mcf	\$,2000	08/06/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36499	**CONFIDENTIAL**			
90750	R	minvol	\$500.0000	08/06/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36499	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8648                      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 26829

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 26830**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87260	D	mmbtu	\$1.7495	05/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35036	**CONFIDENTIAL**			
87261	D	mmbtu	\$1.7495	05/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35036	**CONFIDENTIAL**			
87260	D	mmbtu	\$2.4369	06/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35036	**CONFIDENTIAL**			
87261	D	mmbtu	\$2.4369	06/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35036	**CONFIDENTIAL**			
87260	D	mmbtu	\$2.6578	07/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35036	**CONFIDENTIAL**			
87261	D	mmbtu	\$2.6578	07/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35036	**CONFIDENTIAL**			
87260	D	mmbtu	\$2.7042	08/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35036	**CONFIDENTIAL**			
87261	D	mmbtu	\$2.7042	08/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35036	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8648      **COMPANY NAME:** AZURE ETG LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26830

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8648**                      **COMPANY NAME: AZURE ETG LLC**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 28687**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90908	D	mmbtu	\$1.9900	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36612	<b>**CONFIDENTIAL**</b>			
90910	D	mmbtu	\$1.9900	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36612	<b>**CONFIDENTIAL**</b>			
90909	D	mmbtu	\$1.9900	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36612	<b>**CONFIDENTIAL**</b>			
90911	D	mmbtu	\$1.9900	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36612	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.