

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26852

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 03/01/2014      **RECEIVED DATE:** 02/11/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee escalation effective 1-1-19

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38030	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00249-1	Gathering: \$0.670051/MMBtu (dry) x gathered volume @ Delivery Point(s)). Fee Escalation: Beginning January 1, 2015 and each January 1st thereafter, Gathering Fees automatically adjusted by the annual % increase of the PPI-Industrial Commodities Less Fuels published in US Department of Labor Bureau of Labor Statistics # fee will never be de-escalated. Electricity: Shipper shall reimburse Gatherer with its pro rata volumetric share of electrical power costs relative to all sources of gas into Gatherer's Pipeline System or at the Plant.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 26852**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87129	D	MMBtu	\$.6701	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38030	**CONFIDENTIAL**			
87130	D	MMBtu	\$.6701	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38030	**CONFIDENTIAL**			
87131	D	MMBtu	\$.6701	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38030	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Electricity

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28381

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 02/06/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2016  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amendment adds POR 90479  
**OTHER(EXPLAIN):** Assigned to 39726 from 36222 effective 12-1-18

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39726	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00262	1) all calculations to be made on (Dry) basis 2) Gathering Fee = Average MMBtu /day at all POR      Gathering Fee = \$/MMBtu    0 # 2,000    \$0.257752    2,001 # 6,000 \$0.154651    6,001 and greater    \$0.103101 - Example # Average/day Volume equals 3,000 MMBtu/day, then the Gathering Fee for the first 2,000 MMBtu/day will be equal to \$0.25 and the Gathering Fee will be \$0.15 for the remaining 1,000 MMBtu/day. 3) Compression Fee= Average Monthly Operating Pressure (psig) @ each POR Compression \$/Mcf, less Comp Fuel Fixed Comp Fuel >350 \$0.00 2 % 250 # 349.9 \$0.051550 3 % 150 # 249.9 \$0.103101 4 % 50 # 149.9 \$0.206202 6 % <50 \$0.257752 8 % 4) Gatherer shall reduce the volume of Mcf delivered monthly, at each POR by the % in the table above for compressor fuel and any Electrical Power Charges attributable thereto. 5) Treating Fee= CO2 MOL % at each POR Rate: \$/Mcf 0.0000% - 2.0000% \$0.00 2.0001% - 2.5000% \$0.051550 2.5001% - 3.0000% \$0.082481 >3.0000% \$0.103101 6) Dehy= \$0.015465/Mcf delivered to POR 7) Gatherer will deduct its pro-rata share of fuel and Electrical Power Charges attributable to the treating and dehydration of such Committed Gas Escalation=each fee set for in this agreement each 1 year anniversary effective date December - (PPI), however, in no event will any fees be reduced. 8) Maintenance and Meter Fee=if average/daily quantity of Committed Gas @ any POR is less than 300 MMBtu/day, Gatherer shall charge \$500/month for each POR.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28381**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90077	D	MMBtr	\$.2578	12/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39726	**CONFIDENTIAL**			
90078	R	MMBtu	\$.2578	12/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39726	**CONFIDENTIAL**			
90479	R	MMBtu	\$.2578	12/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39726	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Dehy, Maintenance, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30473

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 03/14/2014      **RECEIVED DATE:** 02/07/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** 2018 Audit, split from 26852

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35072	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00277	Gathering: \$0.6215/MMBtu (dry) x gathered volume @ Delivery Point(s).

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 30473**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	MMBtu	\$.6215	03/14/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35072	**CONFIDENTIAL**			
87129	D	MMBtu	\$.6215	03/14/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35072	**CONFIDENTIAL**			
87130	D	MMBtu	\$.6215	03/14/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35072	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31277

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 10/01/2017      **RECEIVED DATE:** 02/12/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee Escalation effective 1-1-19

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38458	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00280	1) Gas Lift: Monthly Fee: \$200 per Lease Delivery Point provided by Gatherer. Gatherer to own operate and maintain the Facilities. 2) Design and Installation of New Gas Lift Facilities: Shipper to reimburse Gatherer \$18,000 for each new permanent Facilities, or actual cost for each new Portable Facilities designed and installed by Gatherer. Facilities will be located at the Lease Delivery Point located at the Delivery Point for each Well on Gatherer's Pipeline System. Facilities to consist of appropriately sized meter run, EFM, communications equipment and auxiliary facilities. 3) Gathering Fee: all MMBtu's on a saturated basis per 7.1.1 Gathering, compressing, treating, and dehydrating: \$0.407641/MMBtu x Gathered Volume from the Delivery Point to the Redelivery Point 4) Electricity & Fuel: Gatherer is authorized to utilize a portion of the Committed Gas received from Shipper at each Delivery Point as compression fuel for the operation of Gatherer's compression equipment hereunder. Electrical Power Charges = prorata share; related to compression and treating equipment and for operational purposes (if applicable) 5) Escalation: Beginning January 1, 2019 and each January 1st thereafter, the Gathering Fee shall be automatically adjusted by the percentage increase or decrease in the Consumer Price Index, All Urban Consumers (CPI) as published by the U.S. Department of Labor Bureau of Labor Statistics calculated for the twelve (12) Months immediately preceding the date of escalation; the fee shall never be decreased below its initial amount.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 31277**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	MMBtu	\$.4076	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
94239	D	MMBtu	\$.4076	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
94240	D	MMBtu	\$.4076	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
87129	D	MMBtu	\$.4076	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
87130	D	MMBtu	\$.4076	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			
94241	D	MMBtu	\$.4076	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38458	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32100

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 12/01/2018                      **RECEIVED DATE:** 02/06/2019  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New contract effective 12-1-18

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39725	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32100**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0001	<p>Committed Gas received by Gatherer from all Receipt Points.</p> <p>a) Gathering Fee: \$0.35/Mcf (December 1, 2018 through December 31, 2019). \$0.30/Mcf (January 1/2020 through Term)</p> <p>b) Dehydration Fee: \$0.015/Mcf</p> <p>c) Compression Fee and Compression Fuel: Average Monthly Operating Pressure (psig) at each POR - Compression Rate/Mcf -                      Compression Fuel &gt;500 \$0.00 .05 % 325 # 500 \$0.05 2.0 % 150 # 324.9 \$0.10 4.0 % 50 # 149.9 \$0.15 6.0 % &lt;50                      \$0.20 8.0 % 3rd Party Transmission Compression Fuel = 1.5%/Mcf</p> <p>d) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL% - Rate: \$ per Mcf 0.0% - 2.0%                      \$0.000000 2.000001% - 3.0% \$0.036207 3.000001% - 3.5% \$0.041036 3.500001% - 4.0% \$0.056725 4.000001% -                      4.5% \$0.071208 4.500001% - 5.0% \$0.083276 5.000001% - 5.5% \$0.096553 5.500001% - 6.0% \$0.108622                      6.000001% - 6.5% \$0.120691 6.500001% - 7.0% \$0.131553 7.000001% - 7.5% \$0.141207 7.500001% - 8.0% \$0.152069                      Levels above 8.0% will be negotiated on an individual basis.</p> <p>e) Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL% - Rate: \$ per Mcf 0.0% - 4.0% \$0.00                      4.1% - 4.5% \$0.01 4.6% - 5.0% \$0.02 5.1% - 5.5% \$0.03 5.6% - 6.0% \$0.04 6.1% - 6.5% \$0.05 6.6% - 7.0%                      \$0.06 Levels above 7.0% will be negotiated on an individual basis.</p> <p>f) H2S Treating Fee - H2S Level PPM - Rate: \$ per Mcf 0.0 - 4.0 \$0.000 4.1 - 10.0 \$0.023 10.1 - 20.0 \$0.025 20.1 -                      30.0 \$0.028 30.1 - 40.0 \$0.031 40.1 - 50.0 \$0.035 50.1 - 70.0 \$0.040 Levels above 70 PPM will be negotiated on an                      individual basis.</p> <p>g) Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.</p> <p>h) Maintenance and Meter Fee: \$100 if total monthly volume is &lt; or = 300 Mcf at each Receipt Point</p> <p>i) Fee Escalation: On June 1st, 2019 and each June 1st thereafter the each treating fee set forth in Section V of this Agreement will be                      adjusted by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the                      annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as                      published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the                      Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided,                      however, the treating fee(s) shall never be decreased lower than the treating fee(s) in effect as of the Effective Date. All Urban                      Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics                      (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the                      calendar Year two (2) years prior to the Escalation Date; provided, however, the treating fee(s) shall never be decreased lower than the                      treating fee(s) in effect as of the Effective Date.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32100**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	Mcf	\$ .0000	12/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			
94239	D	Mcf	\$ .0000	12/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			
94240	D	Mcf	\$ .0000	12/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			
94241	D	Mcf	\$ .0000	12/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			
109117	R	Mcf	\$ .0000	12/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			
87130	D	Mcf	\$ .0000	12/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Dehy, Maintenance, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32228

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 09/01/2007      **RECEIVED DATE:** 05/02/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2019  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from 39851 effective 3-1-19

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39990	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8656	<b>COMPANY NAME:</b> SWG PIPELINE, L.L.C.
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 32228
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0005	<p>Committed Gas received by Gatherer from all Delivery Points. Rate Per MMBtu (Dry)</p> <p>1) Gathering Fee: \$0.45/MMBtu at Delivery Point.</p> <p>2) Compression Fee charged at POD net of Compression Fuel) : Average Monthly Operating Pressure (psig) at each POD                      Compression Rate/Mcf Compression Fuel &gt;500 \$0.00 0.5 % 325 # 500 \$0.05 2.0 % 150 # 324.9 \$0.10 4.0 % 50 # 149.9 \$0.15 6.0 % &lt;50 \$0.20 8.0 %</p> <p>3) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)</p> <p>4) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL% Rate: \$ per Delivery Point Mcf 0.0% - 2.0%                      \$0.000000 2.1% - 3.0% \$0.035451 3.1% - 3.5% \$0.040177 3.6% - 4.0% \$0.055540 4.1% - 4.5% \$0.069720 4.6% - 5.0%                      \$0.081538 5.1% - 5.5% \$0.094536 5.6% - 6.0% \$0.106353 6.1% - 6.5% \$0.118170 6.6% - 7.0% \$0.128807 7.1% - 7.5%                      \$0.138260 7.6% - 8.0% \$0.148896 Levels above 8.0% will negotiated on an individual basis. Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL% Rate: cents per Delivery Point Mcf 0.0% - 4.0% 0.0 4.1% - 4.5% 1.0 4.6% - 5.0% 2.0 5.1% - 5.5% 3.0 5.6% - 6.0% 4.0 6.1% - 6.5% 5.0 6.6% - 7.0% 6.0 Levels above 7.0% will be negotiated on an individual basis. H2S Treating Fee H2S Level PPM Rate: cents per Delivery Point Mcf 0.0 - 4.0 0.0 4.0 - 10.0 2.3 10.1 - 20.0 2.5 20.1 - 30.0 2.8 30.1 - 40.0 3.1 40.1 - 50.0 3.5 50.1 - 70.0 4.0 Levels above 70 PPM will be negotiated on an individual basis.</p> <p>5) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement.</p> <p>6) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%).</p> <p>7) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.</p>

**RATE ADJUSTMENT PROVISIONS:**

None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32228**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109204	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
109205	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94239	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94240	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94241	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
109202	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
109203	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Maintenance, Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32228

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32229

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 06/01/2006                      **RECEIVED DATE:** 05/02/2019  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2019  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from 39851 effective 3-1-19

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39990	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32229**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0004	<p>Committed Gas received by Gatherer from all Delivery Points. Rate Per MMBtu (Dry)</p> <p>1) Gathering Fee: \$0.30/MMBtu at Delivery Point.</p> <p>2) Compression Fee charged at POD net of Compression Fuel) : Average Monthly Operating Pressure (psig) at each POD                      Compression Rate/Mcf    Compression Fuel    &gt;500 \$0.00 0.5 %    325 # 500 \$0.05 2.0 %    150 # 324.9 \$0.10 4.0 %    50 # 149.9 \$0.15 6.0 %    &lt;50 \$0.20 8.0 %</p> <p>3) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)</p> <p>4) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL%    Rate: \$ per Delivery Point Mcf    0.0% - 2.0%                      \$0.000000    2.1% - 3.0% \$0.037080    3.1% - 3.5% \$0.042025    3.6% - 4.0% \$0.058094    4.1% - 4.5% \$0.072925    4.6% - 5.0%                      \$0.085285    5.1% - 5.5% \$0.098881    5.6% - 6.0% \$0.111241    6.1% - 6.5% \$0.123602    6.6% - 7.0% \$0.134724    7.1% - 7.5%                      \$0.144615    7.6% - 8.0% \$0.155739    Levels above 8.0% will be negotiated on an individual basis. Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL%    Rate: \$ per Mcf    0.0% - 4.0% 0.0    4.1% - 4.5% 1.0    4.6% - 5.0% 2.0    5.1% - 5.5% 3.0    5.6% - 6.0% 4.0    6.1% - 6.5% 5.0    6.6% - 7.0% 6.0    Levels above 7.0% will be negotiated on an individual basis. H2S Treating Fee H2S Level PPM    Rate: cents per Delivery Point Mcf    0.0 - 4.0 0.0    4.0 - 10.0 2.3    10.1 - 20.0 2.5    20.1 - 30.0 2.8    30.1 - 40.0 3.1    40.1 - 50.0 3.5    50.1 - 70.0 4.0    Levels above 70 PPM will be negotiated on an individual basis.</p> <p>5) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement.</p> <p>6) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%).</p> <p>7) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32229**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109204	D	Mcf	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
109206	D	Mcf	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94239	D	Mcf	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94240	D	Mcf	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
109205	D	Mcf	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94241	D	Mcf	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Maintenance, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32230

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 11/01/2005      **RECEIVED DATE:** 03/04/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2019  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Purchase contract converted to Gathering contract effective 1-1-19  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39852	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32230**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0003	<p>Committed Gas received by Gatherer from all Delivery Points. Rate Per MMBtu (Dry)</p> <p>1) Gathering Fee: \$0.34/MMBtu at Delivery Point.</p> <p>2) Transport Fee: \$0.10/MMBtu at Delivery Point</p> <p>3) Compression Fee charged at POD net of Compression Fuel :</p> <p>Average Monthly Operating Pressure (psig) at each POD</p> <p>Compression Rate/Mcf</p> <p>Compression Fuel &gt;500 \$0.00 0.5 %    325 # 500 \$0.05 2.0 %    150 # 324.9 \$0.10 4.0 %    50 # 149.9 \$0.15 6.0 %    &lt;50 \$0.20 8.0 %</p> <p>4) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)</p> <p>5) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL%    Rate: \$ per Delivery Point Mcf    0.0% - 2.0% \$0.000000    2.1% - 3.0% \$0.037233    3.1% - 3.5% \$0.042197    3.6% - 4.0% \$0.058331    4.1% - 4.5% \$0.073223    4.6% - 5.0% \$0.085634    5.1% - 5.5% \$0.099287    5.6% - 6.0% \$0.111697    6.1% - 6.5% \$0.124108    6.6% - 7.0% \$0.135278    7.1% - 7.5% \$0.145206    7.6% - 8.0% \$0.156376    Levels above 8.0% will negotiated on an individual basis. Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL%    Rate: cents per Delivery Point Mcf    0.0% - 4.0% 0.0    4.1% - 4.5% 1.0    4.6% - 5.0% 2.0    5.1% - 5.5% 3.0    5.6% - 6.0% 4.0    6.1% - 6.5% 5.0    6.6% - 7.0% 6.0    Levels above 7.0% will be negotiated on an individual basis. H2S Treating Fee H2S Level PPM    Rate: cents per Delivery Point Mcf    0.0 - 4.0 \$0.000    4.0 - 10.0 \$0.023    10.1 - 20.0 \$0.025    20.1 - 30.0 \$0.028    30.1 - 40.0 \$0.031    40.1 - 50.0 \$0.035    50.1 - 70.0 \$0.040    Levels above 70 PPM will be negotiated on an individual basis. 4) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement. 5) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%).</p> <p>6) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32230**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109207	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
109208	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
109204	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
109205	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
109209	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
109210	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
94239	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
94240	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
94241	D	Mcf	\$ .0000	01/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32230**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation, Maintenance and Meter Fee, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 29422

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 11/01/2016      **RECEIVED DATE:** 04/17/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Adds point 109761 effective 3-1-2019

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37177	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01351	1) Installation & Construction: \$5000 2) Monthly Meter Fee: \$200/month/Lease Sales Delivery Point(s) 3) Excess Fee: Price per MMBtu on a sat basis of the monthly average of Daily price survey - Midpoint price NGPL, Texok zone

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109761	D	MMBtu	\$ .0000	03/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37177 **CONFIDENTIAL**					
91866	D	MMBtu	\$ .0000	11/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37177 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 29422

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Excess Fee, Installation & Construction, Gas Lift; Monthly Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 32526

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 32527

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 01/01/2008      **RECEIVED DATE:** 05/02/2019  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned to entity 8656 effective 1-1-19

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39988	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01334	Monthly Meter Fee: \$200/month/meter Excess Lift Gas Price Per MMBtu: Price Per MMBtu above + \$1.00/MMBtu

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109765	D	MMBtu	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39988 **CONFIDENTIAL**					
109766	D	MMBtu	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39988 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TS                      RRC TARIFF NO: 32527**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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