

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 26852

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 02/11/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation effective 1-1-19

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38030	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00249-1	Gathering: \$0.670051/MMBtu (dry) x gathered volume @ Delivery Point(s)). Fee Escalation: Beginning January 1, 2015 and each January 1st thereafter, Gathering Fees automatically adjusted by the annual % increase of the PPI-Industrial Commodities Less Fuels published in US Department of Labor Bureau of Labor Statistics # fee will never be de-escalated. Electricity: Shipper shall reimburse Gatherer with its pro rata volumetric share of electrical power costs relative to all sources of gas into Gatherer's Pipeline System or at the Plant.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26852

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87129	D	MMBtu	\$.6701	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38030	**CONFIDENTIAL**			
87130	D	MMBtu	\$.6701	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38030	**CONFIDENTIAL**			
87131	D	MMBtu	\$.6701	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38030	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Electricity

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 30473

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 03/14/2014 **RECEIVED DATE:** 02/07/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): 2018 Audit, split from 26852

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35072	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00277	Gathering: \$0.6215/MMBtu (dry) x gathered volume @ Delivery Point(s).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 30473

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	MMBtu	\$.6215	03/14/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			
87129	D	MMBtu	\$.6215	03/14/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			
87130	D	MMBtu	\$.6215	03/14/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 31277

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 10/01/2017 **RECEIVED DATE:** 02/12/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation effective 1-1-19

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38458	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00280	1) Gas Lift: Monthly Fee: \$200 per Lease Delivery Point provided by Gatherer. Gatherer to own operate and maintain the Facilities. 2) Design and Installation of New Gas Lift Facilities: Shipper to reimburse Gatherer \$18,000 for each new permanent Facilities, or actual cost for each new Portable Facilities designed and installed by Gatherer. Facilities will be located at the Lease Delivery Point located at the Delivery Point for each Well on Gatherer's Pipeline System. Facilities to consist of appropriately sized meter run, EFM, communications equipment and auxiliary facilities. 3) Gathering Fee: all MMBtu's on a saturated basis per 7.1.1 Gathering, compressing, treating, and dehydrating: \$0.407641/MMBtu x Gathered Volume from the Delivery Point to the Redelivery Point 4) Electricity & Fuel: Gatherer is authorized to utilize a portion of the Committed Gas received from Shipper at each Delivery Point as compression fuel for the operation of Gatherer's compression equipment hereunder. Electrical Power Charges = prorata share; related to compression and treating equipment and for operational purposes (if applicable) 5) Escalation: Beginning January 1, 2019 and each January 1st thereafter, the Gathering Fee shall be automatically adjusted by the percentage increase or decrease in the Consumer Price Index, All Urban Consumers (CPI) as published by the U.S. Department of Labor Bureau of Labor Statistics calculated for the twelve (12) Months immediately preceding the date of escalation; the fee shall never be decreased below its initial amount.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 31277**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	MMBtu	\$.4076	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
94239	D	MMBtu	\$.4076	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
94240	D	MMBtu	\$.4076	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
87129	D	MMBtu	\$.4076	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
87130	D	MMBtu	\$.4076	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
94241	D	MMBtu	\$.4076	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32100

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 12/01/2018 **RECEIVED DATE:** 06/21/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation effecton 6-1-19

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39725	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32100

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0001	<p>Committed Gas received by Gatherer from all Receipt Points. a) Gathering Fee: \$0.35/Mcf (December 1, 2018 through December 31, 2019). \$0.30/Mcf (January 1/2020 through Term) b) Dehydration Fee: \$0.015/Mcf c) Compression Fee and Compression Fuel: Average Monthly Operating Pressure (psig) at each POR - Compression Rate/Mcf - Compression Fuel >500 \$0.00 .05 % 325 # 500 \$0.05 2.0 % 150 # 324.9 \$0.10 4.0 % 50 # 149.9 \$0.15 6.0 % <50 \$0.20 8.0 % electrical Charges attributable to Compression may be charged 3rd Party Transmission Compression Fuel = 1.5%/Mcf d) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL% - Rate: \$ per Mcf 0.0% - 2.0% \$0.000000 2.000001% - 3.0% \$0.037091 3.000001% - 3.5% \$0.042038 3.500001% - 4.0% \$0.058110 4.000001% - 4.5% \$0.072947 4.500001% - 5.0% \$0.085310 5.000001% - 5.5% \$0.098911 5.500001% - 6.0% \$0.111275 6.000001% - 6.5% \$0.123639 6.500001% - 7.0% \$0.134766 7.000001% - 7.5% \$0.144656 7.500001% - 8.0% \$0.155783 Levels above 8.0% will negotiated on an individual basis. e) Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL% - Rate: \$ per Mcf 0.0% - 4.0% \$0.00 4.1% - 4.5% \$0.010244 4.6% - 5.0% \$0.020488 5.1% - 5.5% \$0.030733 5.6% - 6.0% \$0.040977 6.1% - 6.5% \$0.051221 6.6% - 7.0% \$0.061465 Levels above 7.0% will be negotiated on an individual basis. f) H2S Treating Fee - H2S Level PPM - Rate: \$ per Mcf 0.0 - 4.0 \$0.000 4.1 - 10.0 \$0.023562 10.1 - 20.0 \$0.025611 20.1 - 30.0 \$0.028684 30.1 - 40.0 \$0.031757 40.1 - 50.0 \$0.035855 50.1 - 70.0 \$0.040977 Levels above 70 PPM will be negotiated on an individual basis. g) Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding. h) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Receipt Point i) Fee Escalation: On June 1st, 2019 and each June 1st thereafter the each treating fee set forth in Section V of this Agreement will be adjusted by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, the treating fee(s) shall never be decreased lower than the treating fee(s) in effect as of the Effective Date. All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, the treating fee(s) shall never be decreased lower than the treating fee(s) in effect as of the Effective Date.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 32100**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	Mcf	\$.0000	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			
94239	D	Mcf	\$.0000	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			
109117	R	Mcf	\$.0000	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			
87130	D	Mcf	\$.0000	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			
94240	D	Mcf	\$.0000	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			
94241	D	Mcf	\$.0000	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Dehy, Maintenance, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32228

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 06/21/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2019
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation effective 6-1-19

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39990	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0005	Committed Gas received by Gatherer from all Delivery Points. Rate Per MMBtu (Dry) 1) Gathering Fee: \$0.45/MMBtu at Delivery Point. 2) Compression Fee charged at POD net of Compression Fuel) : Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel >500 \$0.00 0.5 % 325 # 500 \$0.05 2.0 % 150 # 324.9 \$0.10 4.0 % 50 # 149.9 \$0.15 6.0 % <50 \$0.20 8.0 % 3) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.) 4) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL% Rate: \$ per Delivery Point Mcf 0.0% - 2.0% \$0.000000 2.1% - 3.0% \$0.036317 3.1% - 3.5% \$0.041158 3.6% - 4.0% \$0.056897 4.1% - 4.5% \$0.071423 4.6% - 5.0% \$0.083530 5.1% - 5.5% \$0.096845 5.6% - 6.0% \$0.108951 6.1% - 6.5% \$0.121056 6.6% - 7.0% \$0.131953 7.1% - 7.5% \$0.141637 7.6% - 8.0% \$0.152533 Levels above 8.0% will be negotiated on an individual basis. Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL% Rate: cents per Delivery Point Mcf 0.0% - 4.0% 0.0 4.1% - 4.5% 1.0 4.6% - 5.0% 2.0 5.1% - 5.5% 3.0 5.6% - 6.0% 4.0 6.1% - 6.5% 5.0 6.6% - 7.0% 6.0 Levels above 7.0% will be negotiated on an individual basis. H2S Treating Fee H2S Level PPM Rate: cents per Delivery Point Mcf 0.0 - 4.0 0.0 4.0 - 10.0 2.3 10.1 - 20.0 2.5 20.1 - 30.0 2.8 30.1 - 40.0 3.1 40.1 - 50.0 3.5 50.1 - 70.0 4.0 Levels above 70 PPM will be negotiated on an individual basis. 5) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement. 6) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%). 7) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 32228**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109204	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
109205	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
94239	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
94240	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
109202	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
109203	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
94241	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Maintenance, Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32228

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32229

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 06/21/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2019
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation effective 6-1-19

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39990	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0004	Committed Gas received by Gatherer from all Delivery Points. Rate Per MMBtu (Dry) 1) Gathering Fee: \$0.30/MMBtu at Delivery Point. 2) Compression Fee charged at POD net of Compression Fuel) : Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel >500 \$0.00 0.5 % 325 # 500 \$0.05 2.0 % 150 # 324.9 \$0.10 4.0 % 50 # 149.9 \$0.15 6.0 % <50 \$0.20 8.0 % 3) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.) 4) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL% Rate: \$ per Delivery Point Mcf 0.0% - 2.0% \$0.000000 2.1% - 3.0% \$0.037986 3.1% - 3.5% \$0.043051 3.6% - 4.0% \$0.059513 4.1% - 4.5% \$0.0747060 4.6% - 5.0% \$0.087368 5.1% - 5.5% \$0.098881 5.6% - 6.0% \$0.113958 6.1% - 6.5% \$0.126621 6.6% - 7.0% \$0.138015 7.1% - 7.5% \$0.148147 7.6% - 8.0% \$0.159543 Levels above 8.0% will be negotiated on an individual basis. Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL% Rate: \$ per Mcf 0.0% - 4.0% 0.0 4.1% - 4.5% 1.0 4.6% - 5.0% 2.0 5.1% - 5.5% 3.0 5.6% - 6.0% 4.0 6.1% - 6.5% 5.0 6.6% - 7.0% 6.0 Levels above 7.0% will be negotiated on an individual basis. H2S Treating Fee H2S Level PPM Rate: cents per Delivery Point Mcf 0.0 - 4.0 0.0 4.0 - 10.0 2.3 10.1 - 20.0 2.5 20.1 - 30.0 2.8 30.1 - 40.0 3.1 40.1 - 50.0 3.5 50.1 - 70.0 4.0 Levels above 70 PPM will be negotiated on an individual basis. 5) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement. 6) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%). 7) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 32229**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109206	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
94239	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
94240	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
94241	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
109204	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
109205	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Maintenance, Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32229

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32230

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 06/21/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2019
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Purchase contract converted to Gathering contract effective 1-1-19
OTHER(EXPLAIN): Fee escalation effective 6-1-19

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39852	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0003	Committed Gas received by Gatherer from all Delivery Points. Rate Per MMBtu (Dry) 1) Gathering Fee: \$0.34/MMBtu at Delivery Point. 2) Transport Fee: \$0.10/MMBtu at Delivery Point 3) Compression Fee charged at POD net of Compression Fuel : Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel >500 \$0.00 0.5 % 325 # 500 \$0.05 2.0 % 150 # 324.9 \$0.10 4.0 % 50 # 149.9 \$0.15 6.0 % <50 \$0.20 8.0 % 4) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.) 5) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL% Rate: \$ per Delivery Point Mcf 0.0% - 2.0% \$0.000000 2.1% - 3.0% \$0.038142 3.1% - 3.5% \$0.043228 3.6% - 4.0% \$0.059756 4.1% - 4.5% \$0.075011 4.6% - 5.0% \$0.087726 5.1% - 5.5% \$0.101712 5.6% - 6.0% \$0.114425 6.1% - 6.5% \$0.127139 6.6% - 7.0% \$0.138582 7.1% - 7.5% \$0.148753 7.6% - 8.0% \$0.160195 Levels above 8.0% will be negotiated on an individual basis. Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL% Rate: cents per Delivery Point Mcf 0.0% - 4.0% 0.0 4.1% - 4.5% 1.0 4.6% - 5.0% 2.0 5.1% - 5.5% 3.0 5.6% - 6.0% 4.0 6.1% - 6.5% 5.0 6.6% - 7.0% 6.0 Levels above 7.0% will be negotiated on an individual basis. H2S Treating Fee H2S Level PPM Rate: cents per Delivery Point Mcf 0.0 - 4.0 \$0.000 4.0 - 10.0 \$0.023 10.1 - 20.0 \$0.025 20.1 - 30.0 \$0.028 30.1 - 40.0 \$0.031 40.1 - 50.0 \$0.035 50.1 - 70.0 \$0.040 Levels above 70 PPM will be negotiated on an individual basis. 4) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement. 5) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%). 6) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 32230**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109207	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
109208	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
109209	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
109210	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
94239	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
94240	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
109204	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
109205	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
94241	D	Mcf	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 32230

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation, Maintenance and Meter Fee, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 29422

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 11/01/2016 **RECEIVED DATE:** 04/17/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adds point 109761 effective 3-1-2019

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37177	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01351	1) Installation & Construction: \$5000 2) Monthly Meter Fee: \$200/month/Lease Sales Delivery Point(s) 3) Excess Fee: Price per MMBtu on a sat basis of the monthly average of Daily price survey - Midpoint price NGPL, Texok zone

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109761	D	MMBtu	\$.0000	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37177 **CONFIDENTIAL**					
91866	D	MMBtu	\$.0000	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37177 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 29422

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Excess Fee, Installation & Construction, Gas Lift; Monthly Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 32526

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 05/21/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer 39988 effective 3-1-19

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01331	Monthly Meter Fee: \$200 / month / meter Excess Lift Gas Price Per MMBtu: Price Per MMBtu above + \$1.00/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109764	D	MMBtu	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39989	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 32526

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 32527

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 05/21/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned to from customer 39988 effective 3-1-19

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01334	Monthly Meter Fee: \$200/month/meter Excess Lift Gas Price Per MMBtu: Price Per MMBtu above + \$1.00/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109765	D	MMBtu	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39989 **CONFIDENTIAL**					
109766	D	MMBtu	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39989 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TS RRC TARIFF NO: 32527

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.