

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26852

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 833332

**ORIGINAL CONTRACT DATE:** 03/01/2014                      **RECEIVED DATE:** 10/25/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 09/01/2019

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amendment replaces gathering fee

**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street

**ADDRESS LINE 2:** Suite 1300

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38030	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00249-1	Gathering: \$0.50762791/MMBtu (dry) x gathered volume @ Point(s) of Receipt.
	Fee Escalation: Beginning January 1, 2020 and each January 1st thereafter, Gathering Fees automatically adjusted by the annual % increase of the PPI-Industrial Commodities Less Fuels published in US Department of Labor Bureau of Labor Statistics # fee will never be de-escalated.
	Electricity: Shipper shall reimburse Gatherer with its pro rata volumetric share of electrical power costs relative to all sources of gas into Gatherer's Pipeline System or at the Plant.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26852**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	MMBtu	\$.5076	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38030	**CONFIDENTIAL**			
87129	D	MMBtu	\$.5076	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38030	**CONFIDENTIAL**			
87130	D	MMBtu	\$.5076	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38030	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Electricity

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 30473

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 833332

**ORIGINAL CONTRACT DATE:** 03/14/2014                      **RECEIVED DATE:** 10/25/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street

**ADDRESS LINE 2:** Suite 1300

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35072	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00277	Gathering: \$0.6215/MMBtu (dry) x gathered volume @ Delivery Point(s).

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 30473**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87129	D	MMBtu	\$.6215	03/14/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35072	**CONFIDENTIAL**			
87130	D	MMBtu	\$.6215	03/14/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35072	**CONFIDENTIAL**			
87131	D	MMBtu	\$.6215	03/14/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35072	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31277

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 10/01/2017      **RECEIVED DATE:** 10/25/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2019  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amendment adds treatment fee  
**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38458	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00280	<p>1) Gas Lift: Monthly Fee: \$200 per Lease Delivery Point provided by Gatherer. Gatherer to own operate and maintain the Facilities.</p> <p>2) Meter Tech Services: \$300 each time that a Gas Lift Facility or Portable Facility is disconnected, relocated and connected to another Lease Delivery Point. Shipper responsible for damages incurred during reconnection process.</p> <p>3) Design and Installation of New Gas Lift Facilities: Shipper to reimburse Gatherer \$18,000 for each new permanent Facilities, or actual cost for each new Portable Facilities designed and installed by Gatherer. Facilities will be located at the Lease Delivery Point located at the Delivery Point for each Well on Gatherer's Pipeline System. Facilities to consist of appropriately sized meter run, EFM, communications equipment and auxiliary facilities.</p> <p>4) Gathering Fee: all MMBtu's on a saturated basis per 7.1.1 Gathering, compressing, treating, and dehydrating: \$0.452373/MMBtu x Gathered Volume from the Delivery Point to the Redelivery Point</p> <p>5) Treating Fee: \$0.08571045/Mcf for non-conforming Committed Gas delivered at the applicable Redelivery Points 110227 &amp; 110228 (subject to escalation with first adjustment effective January 1, 2021.)</p> <p>6) Electricity &amp; Fuel: Gatherer is authorized to utilize a portion of the Committed Gas received from Shipper at each Delivery Point as compression fuel for the operation of Gatherer's compression equipment hereunder. Electrical Power Charges = prorata share; related to compression and treating equipment and for operational purposes (if applicable)</p> <p>7) Escalation: (i) Beginning January 1, 2019 and (ii) beginning January 1, 2021 the Treating Fee, and each January 1st thereafter, both fees shall be automatically adjusted by the percentage increase or decrease based on CPI-U calculated for the twelve (12) Months immediately preceding the date of escalation; the fee shall never be decreased below its initial amount.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 31277**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110227	D	MMBtu	\$.4524	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 38458                      **CONFIDENTIAL**					
110228	D	MMBtu	\$.4524	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 38458                      **CONFIDENTIAL**					
87129	D	MMBtu	\$.4524	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 38458                      **CONFIDENTIAL**					
87130	D	MMBtu	\$.4524	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 38458                      **CONFIDENTIAL**					
87131	D	MMBtu	\$.4524	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 38458                      **CONFIDENTIAL**					
94239	D	MMBtu	\$.4524	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 38458                      **CONFIDENTIAL**					
94240	D	MMBtu	\$.4524	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 38458                      **CONFIDENTIAL**					
94241	D	MMBtu	\$.4524	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 38458                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating Fee

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31277

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32100

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 12/01/2018                      **RECEIVED DATE:** 10/25/2022  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39725	**CONFIDENTIAL**	Y	





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32100**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, the treating fee(s) shall never be decreased lower than the treating fee(s) in effect as of the Effective Date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109117	R	Mcf	\$ .3000	01/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			
87130	D	Mcf	\$ .3000	01/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			
87131	D	Mcf	\$ .3000	01/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			
94239	D	Mcf	\$ .3000	01/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			
94240	D	Mcf	\$ .3000	01/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			
94241	D	Mcf	\$ .3000	01/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39725	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Dehy, Maintenance, Treating

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32100

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32228

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 09/01/2007      **RECEIVED DATE:** 10/25/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2019  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39990	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32228**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																							
GTHG0005	Committed Gas received by Gatherer from all Delivery Points.																																							
	Rate Per MMBtu (Dry)																																							
	1) Gathering Fee: \$0.47772024/MMBtu at Delivery Point.																																							
	2) Compression Fee charged at POD net of Compression Fuel) :																																							
	<table border="1"> <thead> <tr> <th>Average Monthly Operating Pressure (psig) at each POD</th> <th>Compression Rate/Mcf</th> <th>Compression Fuel</th> </tr> </thead> <tbody> <tr> <td>&gt;500</td> <td>\$0.00</td> <td>0.5 %</td> </tr> <tr> <td>325 # 500</td> <td>\$0.05</td> <td>2.0 %</td> </tr> <tr> <td>150 # 324.9</td> <td>\$0.10</td> <td>4.0 %</td> </tr> <tr> <td>50 # 149.9</td> <td>\$0.15</td> <td>6.0 %</td> </tr> <tr> <td>&lt;50</td> <td>\$0.20</td> <td>8.0 %</td> </tr> </tbody> </table>	Average Monthly Operating Pressure (psig) at each POD	Compression Rate/Mcf	Compression Fuel	>500	\$0.00	0.5 %	325 # 500	\$0.05	2.0 %	150 # 324.9	\$0.10	4.0 %	50 # 149.9	\$0.15	6.0 %	<50	\$0.20	8.0 %																					
Average Monthly Operating Pressure (psig) at each POD	Compression Rate/Mcf	Compression Fuel																																						
>500	\$0.00	0.5 %																																						
325 # 500	\$0.05	2.0 %																																						
150 # 324.9	\$0.10	4.0 %																																						
50 # 149.9	\$0.15	6.0 %																																						
<50	\$0.20	8.0 %																																						
	3) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)																																							
	4) Treating Fee: CO2 in excess of two percent (2%):																																							
	<table border="1"> <thead> <tr> <th>CO2 Treating Fee CO2 MOL%</th> <th>Rate:</th> <th>\$ per Delivery Point Mcf</th> </tr> </thead> <tbody> <tr><td>0.0% -</td><td>2.0%</td><td>\$0.000000</td></tr> <tr><td>2.1% -</td><td>3.0%</td><td>\$0.039190</td></tr> <tr><td>3.1% -</td><td>3.5%</td><td>\$0.044414</td></tr> <tr><td>3.6% -</td><td>4.0%</td><td>\$0.061397</td></tr> <tr><td>4.1% -</td><td>4.5%</td><td>\$0.077073</td></tr> <tr><td>4.6% -</td><td>5.0%</td><td>\$0.090137</td></tr> <tr><td>5.1% -</td><td>5.5%</td><td>\$0.104506</td></tr> <tr><td>5.6% -</td><td>6.0%</td><td>\$0.117569</td></tr> <tr><td>6.1% -</td><td>6.5%</td><td>\$0.130632</td></tr> <tr><td>6.6% -</td><td>7.0%</td><td>\$0.142391</td></tr> <tr><td>7.1% -</td><td>7.5%</td><td>\$0.152841</td></tr> <tr><td>7.6% -</td><td>8.0%</td><td>\$0.164598</td></tr> </tbody> </table> <p>Levels above 8.0% will negotiated on an individual basis.</p>	CO2 Treating Fee CO2 MOL%	Rate:	\$ per Delivery Point Mcf	0.0% -	2.0%	\$0.000000	2.1% -	3.0%	\$0.039190	3.1% -	3.5%	\$0.044414	3.6% -	4.0%	\$0.061397	4.1% -	4.5%	\$0.077073	4.6% -	5.0%	\$0.090137	5.1% -	5.5%	\$0.104506	5.6% -	6.0%	\$0.117569	6.1% -	6.5%	\$0.130632	6.6% -	7.0%	\$0.142391	7.1% -	7.5%	\$0.152841	7.6% -	8.0%	\$0.164598
CO2 Treating Fee CO2 MOL%	Rate:	\$ per Delivery Point Mcf																																						
0.0% -	2.0%	\$0.000000																																						
2.1% -	3.0%	\$0.039190																																						
3.1% -	3.5%	\$0.044414																																						
3.6% -	4.0%	\$0.061397																																						
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7.1% -	7.5%	\$0.152841																																						
7.6% -	8.0%	\$0.164598																																						
	Nitrogen in excess of four percent (4%):																																							
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	6) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2)																																							

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32228**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	each annual adjustment herein shall be capped at three percent (3.0%).
	7) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109202	D	Mcf	\$.4777	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
109203	D	Mcf	\$.4777	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
109204	D	Mcf	\$.4777	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
109205	D	Mcf	\$.4777	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94239	D	Mcf	\$.4777	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94240	D	Mcf	\$.4777	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94241	D	Mcf	\$.4777	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32228**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Maintenance, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32229

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 833332

**ORIGINAL CONTRACT DATE:** 06/01/2006                      **RECEIVED DATE:** 10/25/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2019

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street

**ADDRESS LINE 2:** Suite 1300

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39990	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32229**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																							
GTHG0004-1	Committed Gas received by Gatherer from all Delivery Points. Rate Per MMBtu (Dry)																																							
	1) Gathering Fee: \$0.31848016/MMBtu at Delivery Point.																																							
	2) Compression Fee charged at POD net of Compression Fuel) :																																							
	<table border="1"> <thead> <tr> <th>Average Monthly Operating Pressure (psig) at each POD</th> <th>Compression Rate/Mcf</th> <th>Compression Fuel</th> </tr> </thead> <tbody> <tr> <td>&gt;500</td> <td>\$0.00</td> <td>0.5 %</td> </tr> <tr> <td>325 # 500</td> <td>\$0.05</td> <td>2.0 %</td> </tr> <tr> <td>150 # 324.9</td> <td>\$0.10</td> <td>4.0 %</td> </tr> <tr> <td>50 # 149.9</td> <td>\$0.15</td> <td>6.0 %</td> </tr> <tr> <td>&lt;50</td> <td>\$0.20</td> <td>8.0 %</td> </tr> </tbody> </table>	Average Monthly Operating Pressure (psig) at each POD	Compression Rate/Mcf	Compression Fuel	>500	\$0.00	0.5 %	325 # 500	\$0.05	2.0 %	150 # 324.9	\$0.10	4.0 %	50 # 149.9	\$0.15	6.0 %	<50	\$0.20	8.0 %																					
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	3) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)																																							
	4) Treating Fee: CO2 in excess of two percent (2%):																																							
	<table border="1"> <thead> <tr> <th>CO2 Treating Fee</th> <th>CO2 MOL%</th> <th>Rate: \$ per Delivery Point Mcf</th> </tr> </thead> <tbody> <tr><td>0.0% -</td><td>2.0%</td><td>\$0.000000</td></tr> <tr><td>2.1% -</td><td>3.0%</td><td>\$0.040990</td></tr> <tr><td>3.1% -</td><td>3.5%</td><td>\$0.046457</td></tr> <tr><td>3.6% -</td><td>4.0%</td><td>\$0.064221</td></tr> <tr><td>4.1% -</td><td>4.5%</td><td>\$0.080616</td></tr> <tr><td>4.6% -</td><td>5.0%</td><td>\$0.094279</td></tr> <tr><td>5.1% -</td><td>5.5%</td><td>\$0.109309</td></tr> <tr><td>5.6% -</td><td>6.0%</td><td>\$0.122972</td></tr> <tr><td>6.1% -</td><td>6.5%</td><td>\$0.136637</td></tr> <tr><td>6.6% -</td><td>7.0%</td><td>\$0.148932</td></tr> <tr><td>7.1% -</td><td>7.5%</td><td>\$0.159866</td></tr> <tr><td>7.6% -</td><td>8.0%</td><td>\$0.172163</td></tr> </tbody> </table> <p>Levels above 8.0% will be negotiated on an individual basis.</p>	CO2 Treating Fee	CO2 MOL%	Rate: \$ per Delivery Point Mcf	0.0% -	2.0%	\$0.000000	2.1% -	3.0%	\$0.040990	3.1% -	3.5%	\$0.046457	3.6% -	4.0%	\$0.064221	4.1% -	4.5%	\$0.080616	4.6% -	5.0%	\$0.094279	5.1% -	5.5%	\$0.109309	5.6% -	6.0%	\$0.122972	6.1% -	6.5%	\$0.136637	6.6% -	7.0%	\$0.148932	7.1% -	7.5%	\$0.159866	7.6% -	8.0%	\$0.172163
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	6) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%).																																							

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32229

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	7) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109204	D	Mcf	\$ .3185	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
109205	D	Mcf	\$ .3185	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
109206	D	Mcf	\$ .3185	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94239	D	Mcf	\$ .3185	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94240	D	Mcf	\$ .3185	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			
94241	D	Mcf	\$ .3185	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39990	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Maintenance, Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32229

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32230

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 833332

**ORIGINAL CONTRACT DATE:** 11/01/2005                      **RECEIVED DATE:** 10/25/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 02/01/2021

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Defines point 109207, updates gathering/transport fees for all but 109207, updates tables

**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street

**ADDRESS LINE 2:** Suite 1300

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39852	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32230**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																							
GTHG0003	Committed Gas received by Gatherer from all Delivery Points Rate Per MMBtu (Dry)																																							
	1) Gathering Fee: \$0.36242372/MMBtu at Delivery Points (except 109207). Gathering Fee: \$0.29446947/MMBtu at Delivery Point 109207 only.																																							
	2) Transport Fee: \$0.10/MMBtu at Delivery Point (except 109207). Transport Fee: \$0.081250/MMBtu at Delivery Point 109207 only.																																							
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32230**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Nitrogen Treating Fee	Nitrogen MOL%	Rate: cents per Delivery Point Mcf
	0.0% -	4.0%	0.0
	4.1% -	4.5%	1.0
	4.6% -	5.0%	2.0
	5.1% -	5.5%	3.0
	5.6% -	6.0%	4.0
	6.1% -	6.5%	5.0
	6.6% -	7.0%	6.0
	Levels above 7.0% will be negotiated on an individual basis.		
	H2S Treating Fee:		
	H2S Level PPM	Rate:	cents per Delivery Point Mcf
	0.0 -	4.0	\$0.000
	4.0 -	10.0	\$0.023
	10.1 -	20.0	\$0.025
	20.1 -	30.0	\$0.028
	30.1 -	40.0	\$0.031
	40.1 -	50.0	\$0.035
	50.1 -	70.0	\$0.040
	Levels above 70 PPM will be negotiated on an individual basis.		
	4) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement.		
	5) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%).		
	6) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.		

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32230**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109204	D	Mcf	\$ .3624	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
109205	D	Mcf	\$ .3624	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
109207	D	Mcf	\$ .2945	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
109208	D	Mcf	\$ .3624	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
109209	D	Mcf	\$ .3624	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
109210	D	Mcf	\$ .3624	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
94239	D	Mcf	\$ .3624	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
94240	D	Mcf	\$ .3624	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			
94241	D	Mcf	\$ .3624	01/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39852	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32230**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation, Maintenance and Meter Fee, Treating
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32872

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 07/01/2006                      **RECEIVED DATE:** 10/25/2022  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42227	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32872**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0007	<p>Gathering Fee: \$0.356104/MMBtu for all volumes at each Delivery Point.</p> <p>Compression Fee # charged at POD net of Compression Fuel: Avg Monthly (psig) at each POD Rate/MCF Comp Fuel %</p> <p>&gt;500 \$0.00 0.5%</p> <p>325 - 500 \$0.053955 2.0%</p> <p>150 - 324.9 \$0.161865 4.0%</p> <p>50 - 149.9 \$0.215820 6.0%</p> <p>&lt;50 \$0.269775 8.0%</p> <p>3rd Party Transmission Compression Fuel = 1.5%/MCF at Pt of Delivery (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)</p> <p>Excess CO2 Fees CO2 MOL% Cents per Delivery Point Mcf</p> <p>0.0% - 2.0% \$0.000000</p> <p>2.1% - 2.5% \$0.055682</p> <p>2.51% - 3.0% \$0.089026</p> <p>Greater than 3.0% \$0.111255</p> <p>Excess Nitrogen Fees Nitrogen MOL% Cents per Delivery Point Mcf</p> <p>0.0% - 4.0% 0.0</p> <p>4.1% - 4.5% 1.0</p> <p>4.6% - 5.0% 2.0</p> <p>5.1% - 5.5% 3.0</p> <p>5.6% - 6.0% 4.0</p> <p>6.1% - 6.5% 5.0</p> <p>6.6% - 7.0% 6.0</p> <p>Levels above 7.0% will be negotiated on an individual basis.</p> <p>Excess H2S Fees H2S Level PPM Cents per Delivery Point Mcf</p> <p>0.0 - 4.0 0.0</p> <p>4.0 - 10.0 2.3</p> <p>10.1 - 20.0 2.5</p> <p>20.1 - 30.0 2.8</p> <p>30.1 - 40.0 3.1</p> <p>40.1 - 50.0 3.5</p> <p>50.1 - 70.0 4.0</p> <p>Levels above 70 PPM will be negotiated on an individual basis.</p> <p>Annual Fee Escalation for Gathering, Compression and Excess CO2 Fees: Beginning June 1, 2020 and each June 1st Escalation Date thereafter, increase or decrease the Gathering, Compression, &amp; Excess CO2 fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees stated in Third Amendment dated 6/1/2019. Admin Fee =\$100 it total MCF/Month at POD &lt; 300 MCF; admin fee not to exceed proceeds due Producer. If admin fee is charged for 3 consecutive months, Producer has the right to terminate wells behind POD.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 8656**                      **COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32872**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110168	D	MMBtu	\$ .3561	06/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42227	**CONFIDENTIAL**			
110169	D	MMBtu	\$ .3561	06/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42227	**CONFIDENTIAL**			
94239	R	MMBtu	\$ .3561	06/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42227	**CONFIDENTIAL**			
94240	R	MMBtu	\$ .3561	06/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42227	**CONFIDENTIAL**			
94241	R	MMBtu	\$ .3561	06/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42227	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Admin Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32937

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 833332

**ORIGINAL CONTRACT DATE:** 09/01/2019                      **RECEIVED DATE:** 11/11/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 11/01/2019

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adds new receipt point & rate verbiage

**OTHER(EXPLAIN):** Fee escalation effective 10-1-22, Also adds Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street

**ADDRESS LINE 2:** Suite 1300

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40243	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TM                      RRC TARIFF NO: 32937**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111077	D	MMBtu	\$ .0000	12/03/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
111257	D	MMBtu	\$ .0000	11/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
94239	D	MMBtu	\$ .0000	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
94240	D	MMBtu	\$ .0000	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
94241	D	MMBtu	\$ .0000	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
110598	R	MMBtu	\$ .6994	10/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			
110988	R	MMBtu	\$ .4174	10/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40243	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating, Gas Lift, Fee Escalation

**RRC COID:** 8656                      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32937

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TS                      RRC TARIFF NO: 29422**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Excess Fee, Installation & Construction, Gas Lift; Monthly Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 32526

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 08/01/2006      **RECEIVED DATE:** 10/25/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39989	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01331	Monthly Meter Fee: \$200 / month / meter Excess Lift Gas Price Per MMBtu: Price Per MMBtu above + \$1.00/MMBtu

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109764	D	MMBtu	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39989	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 32526

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8656      **COMPANY NAME:** SWG PIPELINE, L.L.C.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 32527

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 833332  
**ORIGINAL CONTRACT DATE:** 01/01/2008      **RECEIVED DATE:** 10/25/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To add Curtailment Plan

**PREPARER - PERSON FILING**

**RRC NO:** 809      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39989	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01334	Monthly Meter Fee: \$200/month/meter Excess Lift Gas Price Per MMBtu: Price Per MMBtu above + \$1.00/MMBtu

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109765	D	MMBtu	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39989 **CONFIDENTIAL**					
109766	D	MMBtu	\$.0000	01/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 39989 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8656                      COMPANY NAME: SWG PIPELINE, L.L.C.**

**TARIFF CODE: TS                      RRC TARIFF NO: 32527**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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