

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 26760

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 02/13/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation effective 1-1-2017

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35032	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656	COMPANY NAME: SWG PIPELINE, L.L.C.
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TARIFF CODE: TM	RRC TARIFF NO: 26760
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00246-1	<p>1) Gathering: \$0.640327/MMBtu x gathered volume (sat)</p> <p>2) Gathered Volume: the sum of Shipper's volume of Committed Gas (in MMBtu) delivered at each Delivery Point less (i) Shipper's compression fuel, (ii) Shipper's pro-rata share of fuel on Gatherer's Pipeline System, (iii) loss and accounted for gas on Gatherer's Pipeline System (including gains or losses), and (iv) gas used by Shipper for gas lift operations on associated Wells.</p> <p>3) Fee Escalation: Beginning January 1, 2015 and each January 1st thereafter, Gathering Fees automatically adjusted by the % increase or decrease of the CPI published in US Department of Labor (Bureau of Labor Statistics), calculated for the 12 Mos. Immediately preceding the date of escalation - fee will never be decreased below its initial amount.</p> <p>4) Electricity: Shipper shall reimburse Processor with its pro rata volumetric share of electrical power costs relative to all sources of gas into Processor's Pipeline System or at the Plant.</p> <p>5) Gas Lift: \$200 per Lease Delivery Point provided by Processor. Processor to own operate and maintain the Facilities.</p> <p>6) Meter Tech Services: \$300 each time that a Gas Lift Facility or Portable Facility is disconnected, relocated and connected to another Lease Delivery Point.</p> <p>7) (Adding this to the Rate Comp to cover the volume commitment fee) Gathering: Shipper to deliver not less than 125,000 Mcf/Day as averaged for each quarter during each calendar year for the first 5 years of the Initial Term. If Shipper fails to deliver the Gathering Volume Commitment for any applicable calendar quarter, Shipper will pay a deficiency payment to Gatherer equal to the product of (i) the Gathering Fee and (ii) positive difference between the Gathering Volume Commitment and the Gathered Volume for such quarter.</p> <p>8) Relief: Shipper is excused from delivering any portion of the Gathering Volume Commitment: (i) if Gatherer fails to Gather any of the Committed Gas (ii) if due to an event of Force Majeure, Gatherer is unable to Gather for a period > 10 consecutive days, then for each day beyond said 10-day period, the applicable corresponding deficiency payment shall not apply to the extent of the affected volumes.</p> <p>9) Over/Under Deliveries: If shipper, during any quarter in which the Gathering Volume Commitments are in effect, deliveries to Gatherer an amount of Committed Gas: (i) in excess of the commitment for such quarter, then Shipper has the right to credit said Excess Gathered Amount against its Volume Commitment for the succeeding calendar quarter; or (ii) that is less than the Volume Commitment for such quarter, then Shipper has the right to make-up its Volume for such calendar quarter by delivering to Gatherer the Deficient Gathered Amount in excess of the Gathering Volume Commitment for the succeeding calendar quarter.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	MMBtu	\$.6403	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35032	**CONFIDENTIAL**			
87129	D	MMBtu	\$.6403	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35032	**CONFIDENTIAL**			
87130	D	MMBtu	\$.6403	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35032	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26760

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Fee Escalation; Gas Lift; Meter Tech Services; Electricity
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 26852

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 10/02/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): In response to Audit 16-008 Correction-Escalation Effective 01/01/2015

PREPARER - PERSON FILING

RRC NO: 804 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sherrie **MIDDLE:** D. **LAST NAME:** Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9380 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35072	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00249	1) Gathering: \$0.6316/MMBtu (sat) x gathered volume (@ Delivery Point(s)). 2) Fee Escalation: Beginning January 1, 2015 and each January 1st thereafter, Gathering Fees automatically adjusted by the % increase or decrease of the CPI published in US Department of Labor (Bureau of Labor Statistics), calculated for the 12 Mos. Immediately preceding the date of escalation - fee will never be decreased below its initial amount. 3) Electricity: Shippr shall reimburse Processor with its pro rata volumetric share of electrical power costs relative to all sources of gas into Processor's Pipeline System or at the Plant.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26852

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	MMBtu	\$.6316	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			
87129	D	MMBtu	\$.6316	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			
87130	D	MMBtu	\$.6316	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Electricity

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 28381

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 07/01/2015 **RECEIVED DATE:** 03/08/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2016
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment adds POR 90479
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36222	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00262	<p>1) all calculations to be made on (Dry) basis</p> <p>2) Gathering Fee = Average MMBtu /day at all POR Gathering Fee = \$/MMBtu 0 # 2,000 \$0.25 2,001 # 6,000 \$0.15 6,001 and greater \$0.10 - Example # Average/day Volume equals 3,000 MMBtu/day, then the Gathering Fee for the first 2,000 MMBtu/day will be equal to \$0.25 and the Gathering Fee will be \$0.15 for the remaining 1,000 MMBtu/day.</p> <p>3) Compression Fee= Average Monthly Operating Pressure (psig) @ each POR Compression \$/Mcf, less Comp Fuel Fixed Comp Fuel >350 \$0.00 2 % 250 # 349.9 \$0.05 3 % 150 # 249.9 \$0.10 4 % 50 # 149.9 \$0.20 6 % <50 \$0.25 8 %</p> <p>4) Gatherer shall reduce the volume of Mcf delivered monthly, at each POR by the % in the table above for compressor fuel and any Electrical Power Charges attributable thereto.</p> <p>5) Treating Fee= CO2 MOL % at each POR Rate: \$/Mcf 0.0000% - 2.0000% \$0.00 2.0001% - 2.5000% \$0.05 2.5001% - 3.0000% \$0.08 >3.0000% \$0.10</p> <p>6) Dehy= \$0.015/Mcf delivered to POR</p> <p>7) Gatherer will deduct its pro-rata share of fuel and Electrical Power Charges attributable to the treating and dehydration of such Committed Gas Escalation=each fee set for in this agreement each 1 year anniversary effective date December - (PPI), however, in no event will any fees be reduced.</p> <p>8) Maintenance and Meter Fee=if average/daily quantity of Committed Gas @ any POR is less than 300 MMBtu/day, Gatherer shall charge \$500/month for each POR.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 28381

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90479	R	MMBtu	\$.2500	03/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36222	**CONFIDENTIAL**			
90077	D	MMBtr	\$.2500	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36222	**CONFIDENTIAL**			
90078	R	MMBtu	\$.2500	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36222	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Dehy, Maintenance, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 29422

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 11/01/2016 **RECEIVED DATE:** 01/25/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial, filed late due to admin error.

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37177	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01351	1) Installation & Construction: \$5000 2) Monthly Meter Fee: \$200/month/Lease Sales Delivery Point(s) 3) Excess Fee: Price per MMBtu on a sat basis of the monthly average of Daily price survey - Midpoint price NGPL, Texok zone

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91866	D	MMBtu	\$.0000	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37177	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Excess Fee, Installation & Construction, Gas Lift; Monthly Meter Fee

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 29422

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.