

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 **COMPANY NAME:** TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35425

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875162
ORIGINAL CONTRACT DATE: 10/01/2016 **RECEIVED DATE:** 02/09/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2028
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate.

PREPARER - PERSON FILING

RRC NO: 1290 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42078	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rich001	CPI Adjustments to Fees. The service fees will be adjusted by Gatherer annually, beginning on January 1, 2018, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the Year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the service fees as so adjusted, ever be less than the initial service fees provided for herein.
Rich002a	The Gathering Fee for gathering Dedicated Gas shall be thirty cents (\$0.3393) per received Mcf, Reduced Gathering Fee: \$0.0533/ Mcf (volumes above 22,000 Mcf/Day), plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113434	D	Mcf	\$.3393	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42078	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35425

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35427

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875162
ORIGINAL CONTRACT DATE: 03/24/2014 **RECEIVED DATE:** 11/02/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/24/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M to M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate.

PREPARER - PERSON FILING

RRC NO: 1290 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42082	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 **COMPANY NAME:** TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35427

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rich014	Adjustment of Fees. On the first anniversary of the In-Service Date and on each anniversary date thereafter, the Gathering Fee and the Processing Fee will be increased by multiplying the current fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers (the CPI Price Index) developed for the prior Year (the Base Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said CPI Price Index developed for the Year preceding the Base Year, provided, however, that in no event will any fees in this Agreement be reduced below that originally stated in this Agreement nor shall any increase exceed 3% annually.
Rich015a	Gathering Fee. A fee of \$0.1017 per MMBtu of Delivered Gas, plus a Processing Fee. A fee of \$0.3053 per MMBtu of Delivered Gas, plus any applicable taxes.
Rich016	IMBALANCE CASH-OUTS AND, OBA TERMS AND CALCULATIONS: Commencing with the first production Month under this Agreement and monthly thereafter, parties shall resolve any Residue Gas Imbalance by one party paying the other party for Residue Gas Imbalances due either party. Any Residue Gas Imbalance under this Agreement remaining at the end of a calendar Month will be valued and cashed out utilizing the a calculation based upon the simple average of the posted prices for such Month in Platts Gas Daily as quoted in the Daily price survey (\$/MMBtu) under the heading Midpoint for EastHouston-Katy Houston Ship Channel (Cash Out Index) in accordance with the Imbalance Makeup procedures. Imbalance Makeup (Residue Gas Imbalance Resolution Mechanism): Residue Gas Imbalances shall be valued as follows: (a) Residue Gas Imbalance under the Agreement due: To the extent that Producer's Residue Gas Imbalance resulted in redelivered quantities that were greater than the Residue Gas nominated by Producer, Producer shall pay the value calculated as the product of (x) such Residue Gas Imbalance quantity due and (y) the Cash Out Index plus the rate as paid to entity 1 under the OBA of \$0.05 per MMBtu if the total gas imbalance for the month <= 100,000 MMBtu; or \$0.15/MMBtu if total gas imbalance for the month to > 100,000 MMBtu. (b) Residue Gas Imbalance under the Agreement due Producer: To the extent that Producer's Residue Gas Imbalance resulted in redelivered quantities that were less than the Residue Gas nominated by Producer, shall pay Producer the value calculated as the product of (x) such Residue Gas Imbalance quantity due Producer and (y) the Cash Out Index minus the rate deducted by entity 1 as paid under the OBA of \$0.10 per MMBtu if total gas imbalance for the month to entity 1 <= 100,000 MMBtu, or \$0.15/MMBtu if total gas imbalance for the month to entity 1 > 100,000 MMBtu.
Rich017	Processing Fee Reduction. For any Day in which the Delivered Gas Volume exceeds 35,000 MMBtu, the Processing Fee for those Delivered Gas Volumes in excess of 35,000 MMBtu shall be reduced by \$0.08 per MMBtu. For example and for the avoidance of doubt: If the Delivered Gas Volume for a given Day is 50,000 MMBtu, the Processing Fee for the first 35,000 MMBtu would be the Processing Fee currently in effect, and the Processing Fee for the additional 15,000 MMBtu would be the Processing Fee currently in effect less \$0.08 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113452	R	Mcf	\$.1017	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42082	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35428

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875162
ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 02/09/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2020
INACTIVE DATE: **AMENDMENT DATE:** 08/23/2017
CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and shipper name.

PREPARER - PERSON FILING

RRC NO: 1290 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42244	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675	COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35428
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rich007	Gathering Fee. \$0.30 per Mcf, plus any applicable taxes.
Rich008	CPI Adjustments to Fees. The Gathering Fee will be adjusted by Gatherer annually, beginning on January 1, 2015, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the Gathering Fee amounts provided.
Rich009	Incremental Compression Capacity. Producer may, at any time after the effective date of this Third Amendment, request that Gatherer expand the capacity of the Compression Facilities to enable the facilities to handle up to 40,000 Mcf/d (the Incremental Capacity) above the initial planned 60,000 Mcf/d, for a total of 100,000 Mcf/d. If Producer does so, then Gatherer will construct the necessary facilities. Beginning the first month after the Incremental Capacity is placed in service, Producer will deliver sufficient volumes to the Compression Facilities so that at least 70% of the Incremental Capacity is used for Producer's Gas on a daily basis, averaged over a three-year period (the Incremental Capacity Volume). If it is not, then, at the end of the third calendar year after the Incremental Capacity is put in service, Producer will pay Gatherer a deficiency fee of \$0.16/Mcf for the difference between the amount of the Incremental Capacity that was used and the Incremental Capacity Volume over the three-year period. All volumes of gas for which the Incremental Capacity is used will be included in the calculation of the Incremental Capacity Volume, whether or not owned or controlled by Producer. Producer's obligation to deliver sufficient volumes to enable it to reach the Incremental Capacity Volume, or alternatively, to pay the deficiency fee applicable under this paragraph if it does not, will not be excused by Force Majeure.
Rich010a	The fee for gathering services provided through the High-Pressure Line will be the Gathering Fee in effect under the Rich GGA. b. The fee for gathering services provided through the Low-Pressure Line will be the Gathering Fee in effect under the Rich Gas GGA, plus \$0.3510/Mcf. The additional \$0.4560/Mcf fee for services through the Low-Pressure Line will not be used in calculating the Commitment Deficiency Payment of the Rich GGA.
Rich011	The fee for the use of the Compression Facilities will be \$0.08/Mcf per stage of compression; provided that the fee for compression will be reduced to \$0.05/Mcf in the first month after Gatherer recovers 130% of its actual costs and expenses to construct the Compression Facilities, excluding the costs associated with the construction of any Incremental Capacity. Producer will reimburse Gatherer for its pro-rata share of the fuel used in the operation of the Compression Facilities.
Rich012	The Gathering Fee will be reduced by \$0.20/Mcf for all volumes received multiplied by \$0.20 equals \$2,000,000.00, after which the Gathering Fee will revert back.
Rich013	The fees for Low Pressure Service will be: (i) The Gathering fee for Low Pressure Service will be the then current Gathering Fee in effect under this Agreement plus \$0.02/Mcf. (ii) The fee for the use of the Compression Facilities to provide Low Pressure Service will be \$0.05/Mcf per stage of compression. (iii) Producer will reimburse Gatherer for its pro-rata share of the fuel used in the operation of the Compression Facilities to provide Low Pressure Service.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8675 COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35428

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113438	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113436	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113437	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113439	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113440	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113441	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113442	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113443	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113444	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113445	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 **COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35428**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113446	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113447	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113448	R	Mcf	\$.3510	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113449	R	Mcf	\$.4560	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113450	R	Mcf	\$.4560	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			
113451	R	Mcf	\$.4560	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42244	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 **COMPANY NAME:** TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35429

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875162
ORIGINAL CONTRACT DATE: 06/23/2014 **RECEIVED DATE:** 02/09/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/23/2024
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate.

PREPARER - PERSON FILING

RRC NO: 1290 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42079	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rich003	CPI Adjustments to Fees. The Gathering Fee will be adjusted by Gatherer annually, beginning on January 1, 2015, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers, or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the Gathering Fee amounts provided, plus any applicable taxes.
Rich004a	Gathering Fee. (a) \$0.3712 per Mcf for the first 0 to 25.57 Bcf (b) \$0.3418 per Mcf for 25.58 Bcf to 30.68 Bcf (c) \$0.3127 per Mcf excess of an aggregate of 30.68 Bcf, plus any applicable taxes.
Rich005	Imbalance Price. Commencing with the first production month under this Agreement, and monthly thereafter, Gatherer and Producer shall resolve any Imbalance by one Party paying the other Party for Imbalances due either Gatherer or Producer at a price as shown below in (a) or (b): (a) Gas Imbalance due Gatherer. To the extent that Producers Imbalance resulted in redelivered quantities by Gatherer that were greater than Producers allocated MMBtu, Producer shall pay Gatherer the value calculated as the product of (x) such Imbalance quantity due Gatherer and (y) the Cash Out Index plus the rate as paid to Gatherers Interconnecting Pipeline by Gatherer of \$0.05 per MMBtu if the total Gatherer imbalance for the month to Gatherers Interconnecting Pipeline is less than or equal to 100,000 MMBtu; or \$0.15/MMBtu if the total Gatherer imbalance for the month to Gatherers Interconnecting Pipeline is greater than 100,000 MMBtu; (b) Gas Imbalance due Producer. To the extent that Producers Imbalance resulted in redelivered quantities by Gatherer that were less than Producers allocated MMBtu, Gatherer shall pay Producer the value calculated as the product of (x) such Imbalance quantity and (y) the Cash Out Index minus the rate deducted by Gatherers Interconnecting Pipeline as paid to Gatherer of \$0.10 per MMBtu if the total Gatherer imbalance for the month to Gatherers Interconnecting Pipeline is less than or equal to 100,000 MMBtu, or \$0.15/MMBtu if the total Gatherer imbalance for the month to Gatherers Interconnecting Pipeline is greater than 100,000 MMBtu; in each case, where the imbalance valuation calculation is based upon the simple average of the posted prices for such month in Gas Daily as quoted in the Daily Price Survey under the heading Midpoint for East-Houston-Katy, Houston Ship Channel (Cash Out Index).
Rich006	Fees for low pressure service for Producers Gas will be: (1) The Gathering fee for low pressure gathering services will be the then current Gathering fee plus \$0.02/Mcf. (ii) The fee for the use of the compression facilities to provide low pressure service will be \$0.05/Mcf per stage of compression. (iii) Producer will reimburse Gatherer for its pro-rata share of the fuel used in the operation of the compression facilities to provide low pressure service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 **COMPANY NAME:** TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35429

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113435	R	Mcf	\$.3712	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42079	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35517

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 875162
ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 11/02/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2020
INACTIVE DATE: **AMENDMENT DATE:** 08/23/2017
CONTRACT COMMENT: Y to Y

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff and report current rates.

PREPARER - PERSON FILING

RRC NO: 1290 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42080	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35517

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rich007	Gathering Fee. \$0.30 per Mcf, plus any applicable taxes.
Rich008	CPI Adjustments to Fees. The Gathering Fee will be adjusted by Gatherer annually, beginning on January 1, 2015, and on each anniversary thereafter (each, an Adjustment Date), upward or downward, as applicable, by the percentage change between January 1 and December 31 of the year immediately preceding the Adjustment Date, in the Consumer Price Index for All Urban Consumers (the CPI-U Index), or its most comparable successor, as published by the U.S. Department of Labor, Bureau of Labor Statistics. However, in no event shall the Gathering Fee, as so adjusted, ever be less than the Gathering Fee amounts provided.
Rich009	Incremental Compression Capacity. Producer may, at any time after the effective date of this Third Amendment, request that Gatherer expand the capacity of the Compression Facilities to enable the facilities to handle up to 40,000 Mcf/d (the Incremental Capacity) above the initial planned 60,000 Mcf/d, for a total of 100,000 Mcf/d. If Producer does so, then Gatherer will construct the necessary facilities. Beginning the first month after the Incremental Capacity is placed in service, Producer will deliver sufficient volumes to the Compression Facilities so that at least 70% of the Incremental Capacity is used for Producer's Gas on a daily basis, averaged over a three-year period (the Incremental Capacity Volume). If it is not, then, at the end of the third calendar year after the Incremental Capacity is put in service, Producer will pay Gatherer a deficiency fee of \$0.16/Mcf for the difference between the amount of the Incremental Capacity that was used and the Incremental Capacity Volume over the three-year period. All volumes of gas for which the Incremental Capacity is used will be included in the calculation of the Incremental Capacity Volume, whether or not owned or controlled by Producer. Producer's obligation to deliver sufficient volumes to enable it to reach the Incremental Capacity Volume, or alternatively, to pay the deficiency fee applicable under this paragraph if it does not, will not be excused by Force Majeure.
Rich010	The fee for gathering services provided through the High-Pressure Line will be the Gathering Fee in effect under the Rich GGA. b. The fee for gathering services provided through the Low-Pressure Line will be the Gathering Fee in effect under the Rich Gas GGA, plus \$0.105/Mcf. The additional \$0.105/Mcffee for services through the Low-Pressure Line will not be used in calculating the Commitment Deficiency Payment of the Rich GGA.
Rich011	The fee for the use of the Compression Facilities will be \$0.08/Mcf per stage of compression; provided that the fee for compression will be reduced to \$0.05/Mcf in the first month after Gatherer recovers 130% of its actual costs and expenses to construct the Compression Facilities, excluding the costs associated with the construction of any Incremental Capacity. Producer will reimburse Gatherer for its pro-rata share of the fuel used in the operation of the Compression Facilities.
Rich012	The Gathering Fee will be reduced by \$0.20/Mcf for all volumes received multiplied by \$0.20 equals \$2,000,000.00, after which the Gathering Fee will revert back.
Rich013	The fees for Low Pressure Service will be: (i) The Gathering fee for Low Pressure Service will be the then current Gathering Fee in effect under this Agreement plus \$0.02/Mcf. (ii) The fee for the use of the Compression Facilities to provide Low Pressure Service will be \$0.05/Mcf per stage of compression. (iii) Producer will reimburse Gatherer for its pro-rata share of the fuel used in the operation of the Compression Facilities to provide Low Pressure Service.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35517

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113438	R	Mcf	\$.4343	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			
113443	R	Mcf	\$.3493	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			
113439	R	Mcf	\$.3293	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			
113440	R	Mcf	\$.3293	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			
113444	R	Mcf	\$.3293	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			
113445	R	Mcf	\$.3293	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			
113446	R	Mcf	\$.3293	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			
113447	R	Mcf	\$.3293	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			
113448	R	Mcf	\$.3293	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			
113449	R	Mcf	\$.4343	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8675 COMPANY NAME: TX PIPELINE WEBB CO RICH SYS,LLC

TARIFF CODE: TM RRC TARIFF NO: 35517

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113450	R	Mcf	\$,4343	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			
113451	R	Mcf	\$,4343	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42080	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.