

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8676 **COMPANY NAME:** SOUTHCROSS NUECES PIPELINES LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27463

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803233
ORIGINAL CONTRACT DATE: 03/06/2014 **RECEIVED DATE:** 02/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate escalation

PREPARER - PERSON FILING

RRC NO: 860 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Mgr., Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35477	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00499-2	<p>Transportation Fee = Commodity (\$0.05486-2017) & Monthly Demand (\$103,417) Fees.</p> <p>Commodity Fee: the lesser of (x) \$0.05/MMBtu (as measured at the Delivery Pt.) multiplied by the Esc. Index divided by the Base Index, or (y) \$0.15/MMBtu. 1/1/30-through the termination of the Renewal Period: to be negotiated pursuant to Sec. 2.1 (b).</p> <p>*Commodity Fee shall be adjusted annually starting January 1, 2015 throughout the Term effective Jan. 1 of each yr.</p> <p>(a) Basket Index - 50% times Annual Producer Price Index for Refined petroleum product pipeline transport (Series Id PCU486910486910); 25% times Annual Total Compensation Employment Cost Index for Private Industry in East South Central (Series Id CIU2010000000226I); 25% times Annual Consumer Price Index - All Urban Consumers for South - Size B/C (Series Id: CUURX300SA0). (b) Base Index - Basket Index for 2013; (c) Esc. Index - Basket Index for the yr. preceding the esc. yr. (d) All indices are published by the U.S. Dept. of Labor, Bureau of Labor Statistics.</p> <p>Demand Fee: 1/1/15-12/31/17: the product of \$0.034/MMBtu & 100,000 MMBtu**; 1/1/18-12/31/20 is \$0.03/MMBtu & 100,000 MMBtu**; 1/1/21-end of the Primary Term is \$0.02/MMBtu & 100,000 MMBtu**; (**regardless of the quantity of natural gas delivered hereunder) and no. of days in the succeeding 12 months; 1/1/30-through the termination of the Renewal Period: to be negotiated pursuant to Sec. 2.1 (b).</p> <p>NOTE: Commodity (\$0.05-2014; \$0.05217-2015;\$0.05377-2016)</p>

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RRC COID: 8676 **COMPANY NAME:** SOUTHCROSS NUECES PIPELINES LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27463

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88372	D	MMBtu	\$.0549	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35477	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8676 **COMPANY NAME: SOUTHCROSS NUECES PIPELINES LLC**

TARIFF CODE: TT **RRC TARIFF NO: 27464**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 803233
ORIGINAL CONTRACT DATE: 03/06/2014 **RECEIVED DATE:** 02/16/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate escalation

PREPARER - PERSON FILING

RRC NO: 860 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Debra **MIDDLE:** R. **LAST NAME:** Sibley
TITLE: Mgr., Regulatory Compliance
ADDRESS LINE 1: 1717 Main Street, Suite 5200
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 979-3767 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00500-2	<p>Transportation Fee = Commodity (\$0.05486-2017) & Demand (\$365,000) Fees.</p> <p>Commodity Fee: the lesser of (x) \$0.05/MMBtu (as measured at the Delivery Pt.) multiplied by the Esc. Index divided by the Base Index, or (y) \$0.15/MMBtu. 9:00 a.m., CPT, 1/1/30 through the termination of the Renewal Period: To be negotiated pursuant to Section 2.1(b).</p> <p>*Commodity Fee shall be adjusted annually starting January 1, 2015 throughout the Term effective Jan. 1 of each yr. (a) Basket Index - 50% times Annual Producer Price Index for Refined petroleum product pipeline transport (Series Id PCU486910486910); 25% times Annual Total Compensation Employment Cost Index for private Industry in East South Central (Series Id CIU2010000000226I); 25% times Annual Consumer Price Index - All Urban Consumers for South - Size B/C (Series Id: CUURX300SA0).</p> <p>(b) Base Index - Basket Index for 2013;</p> <p>(c) Esc. Index - Basket Index for the yr. preceding the esc. yr.</p> <p>(d) All indices are published by the US Dept. of Labor, Bureau of Labor Statistics.</p> <p>Demand Fee: 1/1/14-12/31/17: the product of \$0.12/MMBtu & 100,000 MMBtu**; 1/1/18-12/31/20 is \$0.03/MMBtu**; 1/1/21-end of the primary term is \$0.02/MMBtu and 100,000 MMBtu**----(**regardless of the quantity of natural gas delivered hereunder) and no. of days in the succeeding 12 months; 1/1/30-through the termination of the Renewal Period: to be negotiated pursuant to Sec. 2.1 (b).</p> <p>NOTE: Commodity (\$0.05-2014; \$0.05217-2015; \$0.05377- 2016)).</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8676 **COMPANY NAME: SOUTHCROSS NUECES PIPELINES LLC**

TARIFF CODE: TT **RRC TARIFF NO: 27464**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88374	D	MMBtu	\$.0549	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35476	**CONFIDENTIAL**			
88375	D	MMBtu	\$.0549	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35476	**CONFIDENTIAL**			
88376	D	MMBtu	\$.0549	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35476	**CONFIDENTIAL**			
88373	D	MMBtu	\$.0549	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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