

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8688 **COMPANY NAME:** ACACIA NATURAL GAS, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 26840

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 003275
ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 02/20/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updating fee effective 12-6-17, filed late, contract admin error

PREPARER - PERSON FILING

RRC NO: 813 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35069	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00533-1	Transportation:\$0.0425 / MMBtu Meter Charge:\$500.00 for any Point of Receipt where Shipper tenders < 200 MMBtu during any month.

RATE ADJUSTMENT PROVISIONS:

None

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TARIFF CODE: TT **RRC TARIFF NO: 26840**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87264	D	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87265	D	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87266	D	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87266	R	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87267	D	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87268	D	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87269	D	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87270	D	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87271	R	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87272	R	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			

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RRC COID: 8688 **COMPANY NAME: ACACIA NATURAL GAS, L.L.C.**

TARIFF CODE: TT **RRC TARIFF NO: 26840**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87273	R	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87262	D	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			
87263	D	MMBtu	\$.0425	12/06/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35069	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8688 **COMPANY NAME:** ACACIA NATURAL GAS, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 29350

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 003275
ORIGINAL CONTRACT DATE: 07/16/2010 **RECEIVED DATE:** 12/29/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Tariff moved from CO ID 8745 effective 12-20-16

PREPARER - PERSON FILING

RRC NO: 813 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37143	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00500	Transport Rate: Eight cents (\$0.08) per MMBtu delivered.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91827	R	MMBtu	\$.0800	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37143 **CONFIDENTIAL**					
91828	D	MMBtu	\$.0800	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37143 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8688	COMPANY NAME: ACACIA NATURAL GAS, L.L.C.
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TARIFF CODE: TT	RRC TARIFF NO: 29350
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8688 **COMPANY NAME:** ACACIA NATURAL GAS, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 29358

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 003275
ORIGINAL CONTRACT DATE: 06/14/2010 **RECEIVED DATE:** 06/19/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correct tariff's verbiage on fees

PREPARER - PERSON FILING

RRC NO: 813 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37149	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00498-1	1) Reservation Charge: \$0.17/MMBtu 2) Fuel: Pro Rata share of actual compressor fuel used at the Ponder Midstream Station. 3) Daily Imbalance (Zero tolerance): A)If Shipper is Long - GDD NGLP Txok - \$0.30 x long volume. B)If Shipper is Short - GDD NGPL Txok + \$0.30 x short volume. -

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91827	r	mmbtu	\$.1700	06/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37149	**CONFIDENTIAL**			
91828	d	mmbtu	\$.1700	06/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37149	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8688 COMPANY NAME: ACACIA NATURAL GAS, L.L.C.

TARIFF CODE: TT RRC TARIFF NO: 29358

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Reservation Charge, Pro Rata Fuel, Imbalance

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8688 **COMPANY NAME:** ACACIA NATURAL GAS, L.L.C.

TARIFF CODE: TT **RRC TARIFF NO:** 29359

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 003275
ORIGINAL CONTRACT DATE: 06/14/2010 **RECEIVED DATE:** 06/19/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Corrected tariff's fee verbiage

PREPARER - PERSON FILING

RRC NO: 813 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37149	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00499-1	1) Demand Charge: \$0.17/MMBtu 2) Fuel: Pro Rata share of actual compressor fuel used at the Ponder Midstream Station. 3) Daily Imbalance (Zero tolerance): A) If Shipper is Long - GDD NGLP Txok - \$0.30 x long volume. B) If Shipper is Short - GDD NGLP Txok + \$0.30 x short volume. 4) Reimbursement: Transporter will reimburse \$0.08 of the \$0.17 Demand Charge for volumes moved under Louis Dreyus agreement up to the MDQ amount.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91827	r	mmbtu	\$.1700	06/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37149 **CONFIDENTIAL**					
91828	d	mmbtu	\$.1700	06/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37149 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8688 COMPANY NAME: ACACIA NATURAL GAS, L.L.C.

TARIFF CODE: TT RRC TARIFF NO: 29359

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Demand Fee, Pro Rata Fuel, Imbalance

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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