

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27506

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 176383  
**ORIGINAL CONTRACT DATE:** 03/01/1991      **RECEIVED DATE:** 06/25/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/1994  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 1003      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff  
**TITLE:** Controls Manager  
**ADDRESS LINE 1:** 1001 Louisiana  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35563	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS00048	Gas price equal to the highest price published in Inside FERC Gas Marketing Report, Houston Ship Channel/Beaumont, plus a transportation and facilities fee of \$0.5375/MMBtu escalated each March first by the increase in CPI. Shipper to reimburse any new or increased taxes

**RATE ADJUSTMENT PROVISIONS:**

Contract SLS00048

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88652	D	MMBTU	\$3.6358	01/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35563	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27506

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725                      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 27507

**DESCRIPTION:** Transmission Sales                      **STATUS:** A

**OPERATOR NO:** 176383

**ORIGINAL CONTRACT DATE:** 01/01/1993                      **RECEIVED DATE:** 03/18/2015

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 01/01/1998

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change (late filing due to systems integration problems)

**PREPARER - PERSON FILING**

**RRC NO:** 865                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** LEE                      **MIDDLE:**                      **LAST NAME:** BASKIN

**TITLE:** DIRECTOR REGULATORY

**ADDRESS LINE 1:** 1001 LOUISIANA

**ADDRESS LINE 2:** SUITE 1000

**CITY:** HOUSTON                      **STATE:** TX                      **ZIP:** 77002                      **ZIP4:**

**AREA CODE:** 713                      **PHONE NO:** 369-8810                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35562	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS00049	Gas price equal to Seller's WACOG plus \$0.28/MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Contract SLS00049

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88651	D	MMBTU	\$4.5500	12/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35562	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27507

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27574

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 176383

**ORIGINAL CONTRACT DATE:** 05/01/1998      **RECEIVED DATE:** 02/23/2016

**INITIAL SERVICE DATE:** 01/01/1997      **TERM OF CONTRACT DATE:** 06/01/1999

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 865      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** LEE      **MIDDLE:**      **LAST NAME:** BASKIN

**TITLE:** DIRECTOR REGULATORY

**ADDRESS LINE 1:** 1001 LOUISIANA

**ADDRESS LINE 2:** SUITE 1000

**CITY:** HOUSTON      **STATE:** TX      **ZIP:** 77002      **ZIP4:**

**AREA CODE:** 713      **PHONE NO:** 369-8810      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35625	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURB0024	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract PURB0024 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88733	D	MMBTU	\$.1000	12/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35625	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**RRC COID:** 8725                      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 27574

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 29974

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 176383  
**ORIGINAL CONTRACT DATE:** 10/01/2016      **RECEIVED DATE:** 06/25/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/31/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Late due to internal setup; Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 1003      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff  
**TITLE:** Controls Manager  
**ADDRESS LINE 1:** 1001 Louisiana  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37590	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLSB0043	Mutually agreed to by the parties on a deal by deal basis

**RATE ADJUSTMENT PROVISIONS:**

Contract SLSB0043 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92555	D	MMBTU	\$4.7991	01/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37590 **CONFIDENTIAL**					
92557	D	MMBTU	\$10295.1000	01/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37590 **CONFIDENTIAL**					

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC**TARIFF CODE:** TS      **RRC TARIFF NO:** 29974**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27508

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 176383

**ORIGINAL CONTRACT DATE:** 01/16/2014      **RECEIVED DATE:** 10/19/2017

**INITIAL SERVICE DATE:** 07/01/2014      **TERM OF CONTRACT DATE:** 07/01/2017

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change, late due to internal set up

**PREPARER - PERSON FILING**

**RRC NO:** 1003      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff

**TITLE:** Controls Manager

**ADDRESS LINE 1:** 1001 Louisiana

**ADDRESS LINE 2:** Suite 1000

**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**

**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35567	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPUGCEOG	Facilities recoupment fee \$0.30/MMBtu, plus \$0.10/MMBtu gathering charge, plus \$0.75/MMBtu processing and treating charge.

**RATE ADJUSTMENT PROVISIONS:**

Contract CPUGCEOG Facilities recoupment fee will cease once a total of \$5.5 million has been paid; \$0.75/MMBtu processing and treating charge will reduce to \$0.40/MMBtu after total of 25,550,000 MMBtu has been delivered.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88660	D	MMBTU	\$.5750	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35567	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27508

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27509

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 176383

**ORIGINAL CONTRACT DATE:** 01/01/1994      **RECEIVED DATE:** 06/25/2018

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/1999

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 1003      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff

**TITLE:** Controls Manager

**ADDRESS LINE 1:** 1001 Louisiana

**ADDRESS LINE 2:** Suite 1000

**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**

**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35565	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00017	Transportation Fee ranging from \$0.04 to \$0.28/MMBtu depending on the average daily quantity of gas delivered to Transporter, ranging from 2,500 MMBtu/day or less to 100,000 MMBtu/day or more. Transporter may retain prorata share of fuel, lost, and unaccounted for gas. Transporter may charge fees for compression, treating, processing, separation or similar non-transmission services when provided by Transporter.

**RATE ADJUSTMENT PROVISIONS:**

Contract TRN00017 Parties can agree to lesser rates from time to time.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88653	D	MMBTU	\$0.600	01/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35565	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**RRC COID:** 8725                      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 27509

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27510

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 176383  
**ORIGINAL CONTRACT DATE:** 08/29/2000      **RECEIVED DATE:** 06/25/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 2-year terms-terminated 120 days notice

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 1003      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff  
**TITLE:** Controls Manager  
**ADDRESS LINE 1:** 1001 Louisiana  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35564	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00018	Monthly Capacity Reservation Fee \$150,000 for the months of April through November and \$250,000 for the months of December through March, plus transportation commodity fee \$0.15/MMBtu of gas delivered at the Point(s) of Delivery. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract TRN00018

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88658	D	DMDFEE	\$252241.8500	01/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35564	**CONFIDENTIAL**			
88658	D	MMBTU	\$1.500	01/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35564	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725                      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 27510

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27511

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 176383  
**ORIGINAL CONTRACT DATE:** 06/01/2008      **RECEIVED DATE:** 03/06/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2012  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change (late filing due to systems integration problems)

**PREPARER - PERSON FILING**

**RRC NO:** 865      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** LEE      **MIDDLE:**      **LAST NAME:** BASKIN  
**TITLE:** DIRECTOR REGULATORY  
**ADDRESS LINE 1:** 1001 LOUISIANA  
**ADDRESS LINE 2:** SUITE 1000  
**CITY:** HOUSTON      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8810      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35566	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00019	Transportation Fee ranging from \$0.09 to \$0.19/MMBtu depending on points of receipt. If Shipper elects to increase the maximum hourly swing tolerance from 50% to 75% of the daily nominated quantity for any month, Shipper pays additional \$0.12/MMBtu for all gas transported that month. If Shipper fails to delivery at least 8,000,000 MMBtu in any year, Shipper pays \$0.14/MMBtu for the shortfall.

**RATE ADJUSTMENT PROVISIONS:**

Contract TRN00019

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88659	D	DMDFEE	\$135000.0000	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 35566      **CONFIDENTIAL**					
88657	D	MMBTU	\$.2000	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 35566      **CONFIDENTIAL**					

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8725	<b>COMPANY NAME:</b> COPANO PIPELINES/UP GLFCOAST LLC
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 27511
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27624

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 176383

**ORIGINAL CONTRACT DATE:** 07/01/2011      **RECEIVED DATE:** 06/25/2018

**INITIAL SERVICE DATE:** 01/01/2015      **TERM OF CONTRACT DATE:** 01/01/2018

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 1003      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff

**TITLE:** Controls Manager

**ADDRESS LINE 1:** 1001 Louisiana

**ADDRESS LINE 2:** Suite 1000

**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**

**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37307	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPUGCSME	\$0.10/MMBtu gathering charge, plus \$0.75/MMBtu processing and treating charge.

**RATE ADJUSTMENT PROVISIONS:**

Contract CPUGCSME \$0.75/MMBtu processing and treating charge will reduce to \$0.45/MMBtu after total of 25,550,000 MMBtu has been delivered.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88780	D	MMBTU	\$,4250	01/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37307	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27624

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27642

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 176383  
**ORIGINAL CONTRACT DATE:** 12/05/2014      **RECEIVED DATE:** 06/25/2018  
**INITIAL SERVICE DATE:** 01/01/2015      **TERM OF CONTRACT DATE:** 01/01/2018  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 1003      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Richard      **MIDDLE:**      **LAST NAME:** Hanagriff  
**TITLE:** Controls Manager  
**ADDRESS LINE 1:** 1001 Louisiana  
**ADDRESS LINE 2:** Suite 1000  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 369-8786      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35655	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00025	Summer months of April-October monthly reservation fee \$225 times number of days in month. Winter months of November-March monthly reservation fee \$1,750 times number of days in month. Monthly balancing fee \$1,000. Imbalances cashed out monthly based on Cashout Price of simple average of daily posted prices in Gas Daily, Midpoint, East-Houston-Katy Ship Channel . For imbalances due Transporter up to 1,050 MMBtu during Summer months, Shipper to pay 105% of Cashout Price, and for imbalances in excess of 1,050 MMBtu, Shipper to pay 105% of Cashout Price plus \$0.50/MMBtu. For imbalances due Transporter up to 10,500 MMBtu during Winter months, Shipper to pay 105% of Cashout Price, and for imbalances in excess of 10,500 MMBtu, Shipper to pay 105% of Cashout Price plus \$0.50/MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

**RATE ADJUSTMENT PROVISIONS:**

Contract TRN00025 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**RRC COID: 8725                      COMPANY NAME: COPANO PIPELINES/UP GLFCOAST LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27642**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88781	D	CSHOUT	\$1000.0000	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35655	<b>**CONFIDENTIAL**</b>			
88781	D	DMDFEE	\$67270.0000	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35655	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27724

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 176383

**ORIGINAL CONTRACT DATE:** 03/01/2015      **RECEIVED DATE:** 12/12/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2017

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**PREPARER - PERSON FILING**

**RRC NO:** 945      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Elizabeth      **MIDDLE:**      **LAST NAME:** Linnell

**TITLE:** Sr Contract Analyst

**ADDRESS LINE 1:** 1001 Louisiana

**ADDRESS LINE 2:** Suite 1000

**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**

**AREA CODE:** 713      **PHONE NO:** 369-8725      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35567	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPUGCEOG2	Interruptible Transport Fee \$0.25/MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Contract CPUGCEOG2

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89115	D	MMBTU	\$ .2500	08/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	35567	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8725      **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27724

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.