

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TS **RRC TARIFF NO:** 27506

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 176383
ORIGINAL CONTRACT DATE: 03/01/1991 **RECEIVED DATE:** 02/11/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/1994
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1003 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff
TITLE: Controls Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35563	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS00048	Gas price equal to the highest price published in Inside FERC Gas Marketing Report, Houston Ship Channel/Beaumont, plus a transportation and facilities fee of \$0.5375/MMBtu escalated each March first by the increase in CPI. Shipper to reimburse any new or increased taxes

RATE ADJUSTMENT PROVISIONS:

Contract SLS00048

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88652	D	MMBTU	\$4.3496	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35563	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TS **RRC TARIFF NO:** 27506

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TS **RRC TARIFF NO:** 27507

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 176383
ORIGINAL CONTRACT DATE: 01/01/1993 **RECEIVED DATE:** 03/18/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/1998
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change (late filing due to systems integration problems)

PREPARER - PERSON FILING

RRC NO: 865 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: LEE **MIDDLE:** **LAST NAME:** BASKIN
TITLE: DIRECTOR REGULATORY
ADDRESS LINE 1: 1001 LOUISIANA
ADDRESS LINE 2: SUITE 1000
CITY: HOUSTON **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35562	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS00049	Gas price equal to Seller's WACOG plus \$0.28/MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract SLS00049

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88651	D	MMBTU	\$4.5500	12/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35562	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TS **RRC TARIFF NO:** 27507

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TS **RRC TARIFF NO:** 27574

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 176383

ORIGINAL CONTRACT DATE: 05/01/1998 **RECEIVED DATE:** 02/23/2016

INITIAL SERVICE DATE: 01/01/1997 **TERM OF CONTRACT DATE:** 06/01/1999

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 865 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: LEE **MIDDLE:** **LAST NAME:** BASKIN

TITLE: DIRECTOR REGULATORY

ADDRESS LINE 1: 1001 LOUISIANA

ADDRESS LINE 2: SUITE 1000

CITY: HOUSTON **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 369-8810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURB0024	Not Applicable

RATE ADJUSTMENT PROVISIONS:

Contract PURB0024 Mutually agreed to by the parties on a deal by deal basis

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88733	D	MMBTU	\$.1000	12/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35625	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TS **RRC TARIFF NO:** 27574

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 COMPANY NAME: COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TS RRC TARIFF NO: 29974

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92556	D	MMBTU	\$1.900	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37590	**CONFIDENTIAL**			
92555	D	MMBTU	\$4.7206	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37590	**CONFIDENTIAL**			
92557	D	MMBTU	\$9981.9000	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37590	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27508

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 176383

ORIGINAL CONTRACT DATE: 01/16/2014 **RECEIVED DATE:** 10/19/2017

INITIAL SERVICE DATE: 07/01/2014 **TERM OF CONTRACT DATE:** 07/01/2017

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change, late due to internal set up

PREPARER - PERSON FILING

RRC NO: 1003 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff

TITLE: Controls Manager

ADDRESS LINE 1: 1001 Louisiana

ADDRESS LINE 2: Suite 1000

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPUGCEOG	Facilities recoupment fee \$0.30/MMBtu, plus \$0.10/MMBtu gathering charge, plus \$0.75/MMBtu processing and treating charge.

RATE ADJUSTMENT PROVISIONS:

Contract CPUGCEOG Facilities recoupment fee will cease once a total of \$5.5 million has been paid; \$0.75/MMBtu processing and treating charge will reduce to \$0.40/MMBtu after total of 25,550,000 MMBtu has been delivered.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88660	D	MMBTU	\$.5750	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35567	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27508

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27509

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 176383

ORIGINAL CONTRACT DATE: 01/01/1994 **RECEIVED DATE:** 02/11/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/1999

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1003 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff

TITLE: Controls Manager

ADDRESS LINE 1: 1001 Louisiana

ADDRESS LINE 2: Suite 1000

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00017	Transportation Fee ranging from \$0.04 to \$0.28/MMBtu depending on the average daily quantity of gas delivered to Transporter, ranging from 2,500 MMBtu/day or less to 100,000 MMBtu/day or more. Transporter may retain prorata share of fuel, lost, and unaccounted for gas. Transporter may charge fees for compression, treating, processing, separation or similar non-transmission services when provided by Transporter.

RATE ADJUSTMENT PROVISIONS:

Contract TRN00017 Parties can agree to lesser rates from time to time.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88653	D	MMBTU	\$0.800	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35565	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27509

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27510

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 176383
ORIGINAL CONTRACT DATE: 08/29/2000 **RECEIVED DATE:** 02/11/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 2-year terms-terminated 120 days notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1003 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff
TITLE: Controls Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35564	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00018	Monthly Capacity Reservation Fee \$150,000 for the months of April through November and \$250,000 for the months of December through March, plus transportation commodity fee \$0.15/MMBtu of gas delivered at the Point(s) of Delivery. Shipper reimburses taxes.

RATE ADJUSTMENT PROVISIONS:

Contract TRN00018

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88658	D	DMDFEE	\$150000.0000	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35564	**CONFIDENTIAL**			
88658	D	MMBTU	\$.1667	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35564	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27510

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27511

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 176383
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 03/06/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change (late filing due to systems integration problems)

PREPARER - PERSON FILING

RRC NO: 865 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: LEE **MIDDLE:** **LAST NAME:** BASKIN
TITLE: DIRECTOR REGULATORY
ADDRESS LINE 1: 1001 LOUISIANA
ADDRESS LINE 2: SUITE 1000
CITY: HOUSTON **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8810 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35566	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00019	Transportation Fee ranging from \$0.09 to \$0.19/MMBtu depending on points of receipt. If Shipper elects to increase the maximum hourly swing tolerance from 50% to 75% of the daily nominated quantity for any month, Shipper pays additional \$0.12/MMBtu for all gas transported that month. If Shipper fails to delivery at least 8,000,000 MMBtu in any year, Shipper pays \$0.14/MMBtu for the shortfall.

RATE ADJUSTMENT PROVISIONS:

Contract TRN00019

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88659	D	DMDFEE	\$135000.0000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35566 **CONFIDENTIAL**					
88657	D	MMBTU	\$.2000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35566 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27511

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27624

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 176383
ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 02/11/2019
INITIAL SERVICE DATE: 01/01/2015 **TERM OF CONTRACT DATE:** 01/01/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1003 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff
TITLE: Controls Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37307	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPUGCSME	\$0.10/MMBtu gathering charge, plus \$0.75/MMBtu processing and treating charge.

RATE ADJUSTMENT PROVISIONS:

Contract CPUGCSME \$0.75/MMBtu processing and treating charge will reduce to \$0.45/MMBtu after total of 25,550,000 MMBtu has been delivered.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88780	D	MMBTU	\$,4250	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37307	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27624

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27642

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 176383
ORIGINAL CONTRACT DATE: 12/05/2014 **RECEIVED DATE:** 02/11/2019
INITIAL SERVICE DATE: 01/01/2015 **TERM OF CONTRACT DATE:** 01/01/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1003 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff
TITLE: Controls Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35655	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00025	Summer months of April-October monthly reservation fee \$225 times number of days in month. Winter months of November-March monthly reservation fee \$1,750 times number of days in month. Monthly balancing fee \$1,000. Imbalances cashed out monthly based on Cashout Price of simple average of daily posted prices in Gas Daily, Midpoint, East-Houston-Katy Ship Channel . For imbalances due Transporter up to 1,050 MMBtu during Summer months, Shipper to pay 105% of Cashout Price, and for imbalances in excess of 1,050 MMBtu, Shipper to pay 105% of Cashout Price plus \$0.50/MMBtu. For imbalances due Transporter up to 10,500 MMBtu during Winter months, Shipper to pay 105% of Cashout Price, and for imbalances in excess of 10,500 MMBtu, Shipper to pay 105% of Cashout Price plus \$0.50/MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract TRN00025 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 COMPANY NAME: COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT RRC TARIFF NO: 27642

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88781	D	CSHOUT	\$1000.0000	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35655	**CONFIDENTIAL**			
88781	D	DMDFEE	\$27900.0000	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35655	**CONFIDENTIAL**			
88781	D	MNTHLY	\$36803.3800	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35655	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27724

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 176383
ORIGINAL CONTRACT DATE: 03/01/2015 **RECEIVED DATE:** 12/12/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 945 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Elizabeth **MIDDLE:** **LAST NAME:** Linnell
TITLE: Sr Contract Analyst
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8725 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPUGCEOG2	Interruptible Transport Fee \$0.25/MMBtu.

RATE ADJUSTMENT PROVISIONS:

Contract CPUGCEOG2

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89115	D	MMBTU	\$.2500	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35567	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8725 **COMPANY NAME:** COPANO PIPELINES/UP GLFCOAST LLC

TARIFF CODE: TT **RRC TARIFF NO:** 27724

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

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