

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27073**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 06/01/2007                      **RECEIVED DATE:** 09/04/2015  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 06/01/2013  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Esc Effective 06/01/2015 Filed Untimely Admin Error

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35220	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8744	<b>COMPANY NAME:</b> ENLINK NORTH TEXAS GATHERING, LP
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 27073
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00121-3	1)Gathering: \$0.470662/MMBtu.  2)Additional Gathering Fee: \$0.092360 /MMBtu if redelivered from the Azle Plant Tailgate to Alliance Interconnection into Crosstex NTPL.  3)Compression Fee: Pressure (Psig) per MCF - Over 450@\$0.00 350-449.9@\$0.061132 250.0-349.9@\$0.122266 150.0-249.9@\$0.183398  4)Fuel Charges - related to treating fuel & processing.  5)Treating Fees: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.067246 >2.50%-<3.00%@\$0.075805 >3.00% <3.50%@\$0.091699  6)Dehydration: \$0.006113/Mcf.  7)Processing Fee: \$0.097812/MMBtu + fuel related. Additional Processing Fee = \$0.359178 /MMBtu , plus fuel, line loss and unaccounted for gas on deliveries into the Cascade Point(s)  8)NGL Net Proceeds- 90% NGL Net Proceeds, less NGL Transportation Fee of \$0.030787/gal. Shipper will also receive 100% allocated share of residue at tailgate of Plant.  9)Maintenance and Meter Fee: \$75/Month where deliveries less than 300/MCF Month.  10)Escalation: All fees eligible on annual contract anniversary - June 1st using PPI.  11)Aid in Construction: Construction of the Mitchell CDP  12)Transportation: \$0.03 Shipper receives 100% allocated share of residue at t/g of plant.

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87757	R	MMBtu	\$,4706	06/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35220	**CONFIDENTIAL**			
87764	R	MMBtu	\$,4706	06/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35220	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27073**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27074**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 09/01/2007      **RECEIVED DATE:** 12/28/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer ID 35575 effective 11-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00120-1	<p>1)Gathering Fees= (Revised pursuant to Amendment dated 9-1-2012): North Crowley and South Crowley Receipt Point(s): \$0.10 per MMBtu @ POR Godley Receipt Point(s): additional Gathering Fee of \$0.02 per MMBtu for all quantities of gas delivered (from Godley, South Crowley, North Crowley).</p> <p>2)Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 5% for low pressure gathering, compression and dehy for South Crowley and North Crowley and no greater than 2% for high pressure gathering and compression for Godley.</p> <p>3)Compression Fees=based on average monthly operating pressure at each POR. Low Pressure POR Pressure (Psig) Compression Fee: (South Crowley and North Crowley) - \$0.10 per Mcf @POR. High Pressure (Godley, South Crowley, North Crowley)=\$0.05/Mcf</p> <p>4)Treating Fee= based on cumulative volumes received at POR CO2 MOL % \$/Mcf 2.0%-2.5% \$0.042&gt;2.5%-3.0% \$0.057&gt;3.0% -&lt;3.5% \$0.0723.5% or greater to be negotiated-Shipper shall bear its prorated share of actual treating fuel 5)Crouch Farms 2 (79-40-177): / Per Amendment dated 06/01/2008 -Gathering fee .35/Mcf at the POR, -Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 6% -Compression= same as low pressure South Crowley/North Crowley; -Treating= Same as above; -Dehy= .005/Mcf at the POR</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27074**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87627	R	MMBtu	\$ .1000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87628	R	MMBtu	\$ .1000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87639	R	Mcf	\$ .3500	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87641	R	MMBtu	\$ .1200	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87469	R	MMBtu	\$ .1000	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87472	R	MMBtu	\$ .1000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87642	D	MMBtu	\$ .0000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87654	D	MMBtu	\$ .0000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87695	D	MMBtu	\$ .0000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87721	R	MMBtu	\$ .1200	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27074**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87729	R	MMBtu	\$.1000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87730	R	MMBtu	\$.1000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87760	R	MMBtu	\$.1000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87761	D	MMBtu	\$.0000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.0000	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
88791	D	MMBtu	\$.0000	09/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Commodity, Treating and Fuel

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27077

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 04/23/2005      **RECEIVED DATE:** 04/30/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2014  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Add New Point Effective 12/01/2014  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35267	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27077**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00096-2	<p>1)Gathering=Btu determined on a dry basis (p. 7) Delivery Points \$/MMBtu Delivery Point A (residue from tailgate of Azle/Silvercreek) \$0.09 Delivery Point B (AMI Area/TRWD) \$0.07 Delivery Point C-1 (Brown Browder/Smelley) \$0.06 Delivery Point C-2 (Dean) \$0.06 Delivery Point D (Winston McFarland) \$0.06 Delivery Point D-1 (Winston E-1) \$0.06 Delivery Point E (Dean A1H) \$0.06 Delivery Point F (Talon 3325 CDP) \$0.06 Delivery Point G (Brown CDP) \$0.08 Delivery Point H (McFarland North CDP) \$0.06 Delivery Point I (Lanham Riley 1H) \$0.06</p> <p>2)No Compression, Dehydration or Fuel for Del Pts C-1 &amp; C-2                  2A)Compression for Del Pts D &amp; D-1 &amp; I =based upon average monthly operating pressure registered at Delivery Points D &amp; D-1. Average Monthly Operating Pressure (psig) Compression Fee (\$/Mcf) 250.0-349.9 \$0.10 150.0-249.9 \$0.15 50.0-149.9 \$0.20</p> <p>3)Dehydration at Del Pts D &amp; D-1 = \$.015/MCF (in effect since 10/25/06, but left off brief in error in later update of brief)</p> <p>4.)Compression for Del Pt E = based upon average monthly operating pressure registered at Delivery Points E. Fee shall be computed by multiplying Shipper's total monthly Mcf quantity of gas delivered separately at Delivery Point E and at any Point of Delivery established at or near Dean A1H well by compression rate in table:                  Average Monthly Operating Pressure (psig) Compression Fee (\$/Mcf)                  &gt; 450.0 \$0.00                  350.0-449.9 \$0.05                  250.0-349.9 \$0.10                  150.0-249.9 \$0.15                  0.0-149.9 \$0.20</p> <p>5)Dehydration for Del Pt E=\$0.005/Mcf for volumes delivered at Delivery Point E and any point established at or near Dean A1, Dean A2, Dean B3 and Dean B4 wells.</p> <p>6)Treating for Del Pt E CO2                  MOL % Rate (\$/Mcf)                  2.01% - 2.50% \$0.042                  2.51% - 3.00% \$0.057                  3.01% - 3.50% \$0.072                  Note: Treating fee added on Amendment dated 6/5/07, but gas hasn't been out of spec.</p> <p>6A)Compression for Del Pts F, G &amp; H= based upon average monthly operating pressure registered at respective Delivery Points. Average Monthly Operating Pressure (psig) Compression Fee (\$/Mcf) 250.0-349.9 \$0.10 150.0-249.9 \$0.15 50.0-149.9 \$0.20</p> <p>7)Dehydration for Del Pt F, G &amp; H = \$0.01/Mcf.</p> <p>8)Additional Fees for Delivery Point F # 81-10-190 (Talon 3325 CDP):</p> <p>9)Capital Recovery=\$0.05/Mcf for all volumes delivered at DPF until \$100,000.00 is recovered by XTX (capital recovery has been completed)</p> <p>10)Shipper shall bear pro rata share of actual fuel and electricity costs for compression and dehydration 01/01/2013 Amendment - Adds McFarland North CDP (Del Pt. H). (AIC) - Shipper will reimburse Gatherer for its actual cost of construction for the Point of Interconnection and measurement facilities at Delivery Point H.</p>

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27077**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87481	R	MMBtu	\$.1500	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87723	D	MMBtu	\$.0900	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87755	R	MMBtu	\$.1500	06/05/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87756	R	MMBtu	\$.1500	05/26/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87479	R	MMBtu	\$.1500	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87480	D	MMBtu	\$.0000	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87797	D	MMBtu	\$.0900	09/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87798	D	MMBtu	\$.0900	09/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87813	R	MMBtu	\$.0800	09/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87814	R	MMBtu	\$.1500	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27077**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87823	R	MMBtu	\$.0700	05/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35267                      **CONFIDENTIAL**					
87913	R	MMBtu	\$.1500	04/26/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35267                      **CONFIDENTIAL**					
89008	D	MMBtu	\$.0600	12/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35267                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, Fuel Pro-rata share & Construction Reimbursement

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27078

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 10/16/2006      **RECEIVED DATE:** 10/06/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-18506)

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35267	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8744	<b>COMPANY NAME:</b> ENLINK NORTH TEXAS GATHERING, LP
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 27078
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00100-1	1)Gathering: Gathering: Per MMBTu/D - 0-5000@\$0.30/5001-10000@\$0.25/10001-15000@\$0.20/Greater than 15001@\$0.15 (Plus Fuel and Gas Lost, Unaccountable Gas)  2)Expansion Line Gathering Fee: \$0.30/MMBTu gas into each Expansion Line.  3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/ 350.0-449.9@\$0.05/ 250.0-349.9@\$0.10/ 150.0-249.9@\$0.15  4)Treating Fee: CO2 MOL%        Cents MCF 2.0-3.0            \$0.042 >3.1->4.0        \$0.057 >4.0->5.0        \$0.072  5)Processing: Per MMBTu/D - 0-5000@\$0.30/5001-10000@\$0.25/10001-15000@\$0.20/Greater than 15001@\$0.15  6)Maintenance & Meter Fee \$75.00 for volumes less than 300/MCF per Month  7)Fuel: Allocated for Processing gas.  8)Dehydration: \$0.005/MCF  9)Electrical Power Charges: Associated with Treating, Dehydration and Processing.

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87816	D	MMBTu	\$0.0300	05/26/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87817	D	MMBTu	\$0.0300	05/26/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87818	D	MMBTu	\$0.0300	05/26/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35267	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Dehy, Treating, Maintenance & Meter Fees, Fuel allocated for processing and Electrical associated with treating, Dehy and Processing

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27078

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27079

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 11/01/2006      **RECEIVED DATE:** 02/07/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation of fees effective 1-1-18, Filed late Contract Admin Error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35229	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00105-2	1) Gathering Margin=\$0.240315/Mcf 2) Residue Redelivery Fee = \$.052482/MMBtu at Pt of Delivery for 87919, 87920, & 87728 only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.122621 150.0-249.9 \$0.183931 50.0-149.9 \$0.245241 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 300.0-349.9 \$0.060079 150.0-299.9 \$0.120157 50.0-149.9 \$0.183931 Under 50.0 \$0.240315 Electrical Power Charges related to compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.036047 >2.5%-<3.0% \$0.048062 >3.0%-<3.5% \$0.060079 6) Dehydration Fee=\$0.006008/Mcf 7) fuel associated with treating 8) Processing=\$0.096126/MMBtu at each POR. Allocate to Seller fuel associated with processing. Cascade Processing Fee=\$0.314893/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Gatherer's internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=90% 9) Maintenance and Meter Fee—if volumes equal less than 250 Mcf/month, Gatherer shall charge \$75/month 10) Escalate= Compression, Gathering Margin, Treating Fees, Processing on 2nd anniversary (12/12/06) & each anniversary thereafter # (PPI # January)

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27079**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87495	R	Mcf	\$.2403	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35229                      **CONFIDENTIAL**					
87496	R	Mcf	\$.2403	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35229                      **CONFIDENTIAL**					
87650	D	Mcf	\$.2403	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35229                      **CONFIDENTIAL**					
87690	R	Mcf	\$.2403	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35229                      **CONFIDENTIAL**					
87468	D	Mcf	\$.2403	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35229                      **CONFIDENTIAL**					
87494	R	Mcf	\$.2403	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35229                      **CONFIDENTIAL**					
87728	D	MMBtu	\$.0525	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35229                      **CONFIDENTIAL**					
87796	D	Mcf	\$.2403	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35229                      **CONFIDENTIAL**					
87919	D	Mcf	\$.2403	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35229                      **CONFIDENTIAL**					
87920	D	Mcf	\$.2403	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35229                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27079**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Processing, Dehydration, Fuel for Compression & Treating.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27081

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 12/01/2006      **RECEIVED DATE:** 08/29/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from customer 35675 effective 7-1-17, filed late Con. Admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00102-2	<p>1)Gathering Margin: \$0.40/MCF first 3 years - \$0.35/MCF for duration of term.</p> <p>2)2nd Gathering Fee: \$0.15/MCF in addition to current Gathering Fee plus North Johnson Godley System fuel and line loss for all gas received from North Johnson Crouch System for subsequent delivery through North Johnson Godley System and delivered to Godley Meter on ETC's 42 pipeline.</p> <p>3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15.</p> <p>4)Penalty Language: For each calendar week Gatherer has line in service before In-service date, Shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/Mcf in addition to \$0.40/Mcf Gathering Fee. For each calendar week Gatherer fails to have line place past In-Service Date, Gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/Mcf. Such amount shall be deducted from \$0.40/Mcf Gathering Fee. (4/1/10-\$0.05 penalty on Crouch Farms to stop with April production.)</p> <p>5)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/&gt;2.50%-&lt;3.00% @\$0.057/&gt;3.00%-&lt;3.50% @\$0.072 b)H2O Removal per MCF - \$0.005.</p> <p>6)Fuel - Allocable portion associated with Compression and Treating.</p> <p>7)Fuel Loss and Unaccounted for Gas: May not exceed 6% of Shipper's volumes measured at POR not to include any processing fuel if applicable.</p> <p>8)Maintenance &amp; Meter Fee: \$75.00 for volumes less than 300/MCF per Month.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8744	<b>COMPANY NAME:</b> ENLINK NORTH TEXAS GATHERING, LP
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 27081
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<b>RATE ADJUSTMENT PROVISIONS:</b>
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None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27081**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87488	R	MMBtu	\$.4000	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87490	R	MMBtu	\$.4000	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87489	R	MMBtu	\$.4000	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87491	R	MMBtu	\$.4000	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87492	D	MMBtu	\$.4000	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87632	D	MMBtu	\$.4000	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87639	R	MMBtu	\$.4000	06/12/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87641	R	MMBtu	\$.4000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87642	D	MMBtu	\$.4000	06/30/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87643	D	MMBtu	\$.4000	06/12/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27081**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87654	D	MMBtu	\$ .4000	06/30/2008	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">37725</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37725	**CONFIDENTIAL**
<b>Customer</b>	37725	**CONFIDENTIAL**						
88782	D	MMBtu	\$ .0000	01/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">37725</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37725	**CONFIDENTIAL**
<b>Customer</b>	37725	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Fuel related to Compression & Treating.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744                      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 27082

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 03/01/2006                      **RECEIVED DATE:** 10/06/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/01/2016  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 04/01/2009  
**CONTRACT COMMENT:** 10 Years/ Year to Year Thereafter

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-18613)

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27082**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
GTH00085-1	<p>1) Gathering Fee:</p> <p>a) Three and one-half cents (\$0.035) MMBTu - Jarvis Plant Tailgate, at the Receipt Point(s) described in Exhibit B of Contract. (No Compression, Treating or Dehy at this point)</p> <p>b) Nine cents (\$0.09) MMBTu - Silver Creek/Azle Plant Tailgate, at the Receipt Point(s) described in Exhibit B of Contract. (No Compression, Treating or Dehy at this point)</p> <p>c) Thirty-five cents (\$0.35) MMBTu - Crosstex Systems - Isbell Gathering System, Jarvis Gathering System, North Johnson Gathering System, South Johnson Gathering System and Goforth Gathering System.</p> <p>d) Six cents (\$0.06) MMBTu - For all gas received from Meter No. 78-0025-24 and delivered to Meter No. 70-0014-24 or 70-0015-24 on Crosstex North Texas Pipeline, L.P., Tarrant County, Texas. (No Compression, Treating or Dehy at this point)</p> <p>2) Compression/Fuel Fee: Twenty cents (\$0.20) MCF for gas received at each receipt point and pro-rata share of fuel attributable to the compression.</p> <p>3) Treating Fee: If volumes of gas delivered contain carbon dioxide in excess of two percent (2%) fees as follows:</p> <p>a) CO2 Treating Fees:</p> <table border="0"> <tr> <td>Co2 MOL %</td> <td>Fee (\$ per MCF)</td> </tr> <tr> <td>0.0000% - 2.0000%</td> <td>0.00</td> </tr> <tr> <td>&gt;2.0001% - 2.4999%</td> <td>0.06</td> </tr> <tr> <td>&gt;2.5000% - 3.4999%</td> <td>0.08</td> </tr> <tr> <td>&gt;3.5000%</td> <td>0.10</td> </tr> </table> <p>b) Dehydration/Removal H2O - One and one half cents (\$0.015) MCF</p> <p>c) Pro-rata share of fuel attributable to the treating and dehydration of such gas.</p>	Co2 MOL %	Fee (\$ per MCF)	0.0000% - 2.0000%	0.00	>2.0001% - 2.4999%	0.06	>2.5000% - 3.4999%	0.08	>3.5000%	0.10
Co2 MOL %	Fee (\$ per MCF)										
0.0000% - 2.0000%	0.00										
>2.0001% - 2.4999%	0.06										
>2.5000% - 3.4999%	0.08										
>3.5000%	0.10										

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27082**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87622	R	MMBTu	\$.0900	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87623	R	MMBTu	\$.0900	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87624	R	MMBTu	\$.0900	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87657	R	MMBTu	\$.0350	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87743	R	MMBTu	\$.3500	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87744	R	MMBTu	\$.3500	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87745	R	MMBTu	\$.3500	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87746	R	MMBTu	\$.3500	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87747	R	MMBTu	\$.3500	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87748	R	MMBTu	\$.0600	04/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27082**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, H2O Removal and Pro-rata fuel for each.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27083**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 01/01/2007                      **RECEIVED DATE:** 08/29/2017  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00108	1)Gathering Fee: \$0.30/MCF 2)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15 3)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005  4)Electrical Power Charges will be allocated pro-rata share of additional fuel used to treat gas. Fuel and electrical power charges will be allocated pro-rata to shipper based on amount of CO2 removed from all gas sources.  5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27083**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87493	R	MCF	\$.3000	01/01/2007	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">37725</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37725	**CONFIDENTIAL**
<b>Customer</b>	37725	**CONFIDENTIAL**						
88791	D	MMBtu	\$.0000	01/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">37725</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37725	**CONFIDENTIAL**
<b>Customer</b>	37725	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27084**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 04/01/2007                      **RECEIVED DATE:** 12/21/2016  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 04/01/2012  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 06/01/2015  
**CONTRACT COMMENT:** 5Years/ Year to Year Thereafter

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned to Customer ID 35258 effective 11-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00116	1)Gathering: \$0.155/MMBTu at POR 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel- Allocable portion of Compressor fuel and/or Electrical Power Charges related to compression.) 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorate Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountable.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27084**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89649	D	Mcf	\$.1550	06/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87632	D	Mcf	\$.0000	04/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87635	D	Mcf	\$.0000	04/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27085

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 09/01/2007      **RECEIVED DATE:** 12/27/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer ID 35575 effective 11-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00133-2	1) Gathering: \$0.427817/MMBTu.
	2) Compression: Pressure (Psig) per MCF - Over 450.0 \$0.000000 350.0-449.9 \$0.061117 250.0-349.9 \$0.122233 150.0-249.9 \$0.183351 0.0-149.9 \$0.244467
	3) Treating Fee: CO2 (MOL%) per MCF 2.0%-2.5% \$0.051338 >2.5%-<3.0% \$0.069673 >3.0%-<3.5% \$0.088008 Fuel related to treating.
	4) Maintenance and Meter Fee: \$100 for volumes less than 300 Mcf/Month at each POR.
	5) Dehydration Fee: \$0.018335Mcf for all volumes of Shipper's gas at POR.
	6) Escalation -All fees each 1 year anniversary date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27085**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87630	D	MMBtu	\$.4278	12/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35258</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35258	**CONFIDENTIAL**
<b>Customer</b>	35258	**CONFIDENTIAL**						
87631	R	MMBtu	\$.4278	12/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35258</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35258	**CONFIDENTIAL**
<b>Customer</b>	35258	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Fuel, Maintenance & Meter and Dehydration.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27086**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 07/14/2007      **RECEIVED DATE:** 12/28/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/14/2012  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 5 Years/ Year to Year Thereafter

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer ID 35575 to 35258 effective 11-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00125-1	1)Gathering: \$0.155/MMBTu at POR
	2)Fuel: Gas Lost and Unaccountable.
	3)Compression Fee:
	Over 450.0      \$0.00
	350-449.9      \$0.05
	150-349.9      \$0.10
	0-149.9      \$0.15
	4)Fuel & Electrical Power Charges: Related to compression, Shipper allocable portion of fuel not to exceed 5%.
	5)Treating Fee:
	CO2 MOL%      Cents MCF
	2.0%-2.5%      \$0.042
	>2.5%-<3.0%      \$0.057
	>3.0%-<3.5%      \$0.072
	6) Fuel: Gatherer will deduct shipper;s pro-rata share of fuel related to treating.
	7)Aid in Construction: \$0.10/MMBTu until lesser of Estimated Cost of construction (\$30,000) and actual cost to construct connection is paid.
	8)Maintenance and Meter Fee: If total volume of gas at POR is less than 100 Mcf, gatherer shall charge \$75.00/Month/Meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27086

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	MMBTu	\$.1550	07/14/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35258      **CONFIDENTIAL**					
87634	R	MMBTu	\$.1550	07/14/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35258      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter, Aid in construction.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27087

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 05/01/2007      **RECEIVED DATE:** 08/29/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2012  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00119	<p>1)Gathering Fee: \$0.28/MCF</p> <p>2)Pipeline Extensions: For each calendar week gatherer has line in service before In-service date, shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/MMBtu in addition to \$028/MMBtu gathering fee. For each calendar week gatherer fails to have line in place past In-Service date, gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/MMBtu. Such amount shall be deducted from \$0.28/MMBtu gathering Fee.</p> <p>3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15/0.00-149.9@\$0.20</p> <p>4)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/&gt;2.50%-&lt;3.00% @\$0.057/&gt;3.00%-&lt;3.50% @\$0.072</p> <p>5)Fuel &amp; Electrical Power Charges: will be allocated pro-rata share for treating and compression. gas, also charges will be allocated pro-rata to shipper based on amount of C02 removed from all gas sources.</p> <p>6)Fuel Loss and Unaccounted for Gas - May not exceed 6% of shipper's volumes measured at POR not to include any processing fuel if applicable.</p> <p>7)Dehydration: \$0.005/Mcf for all volumes of shipper's gas at POR.</p> <p>8)Processing: Gatherer and shipper shall negotiate gas processing services. 9)Maintenance and Meter Fee: \$75.00 for volumes less than 300 Mcf/Month.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27087

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	MMBtu	\$ .2800	05/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37725	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel,Fuel Loss, PL Extensions, Dehy, Processing & Maintenance & Meter and Dehydration.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27088

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 04/17/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Cust ID 35234 to Cust ID 35267 effective March 1, 2017. Filed late, admin error.

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35267	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00161	Gas Gathering Fee= \$0.277258/MMBtu Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.055452 250.0-349.9 \$0.110903 150.0-249.9 \$0.166355 0.0-149.9 \$0.221806 -allocable portion of Electrical Power Charges and fuel related to compression -Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.01%-2.50% \$0.063214 2.51% - 3.00% \$0.079850 3.01% - 3.50% \$0.092050 3.51% - 4.00% \$0.107576 > 4.00% to be negotiated -Dehydration Fee= \$0.016636/Mcf Electrical Power Charges and fuel related to treating and dehydration -Maintenance and Meter Fee=\$75 for volumes less than 300 Mcf/Month at each POR -Escalate all fees each 1 year anniversary date, not to exceed 2% (PPI) August

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27088**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87662	R	MMBtu	\$.2772	08/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87632	D	MMBtu	\$.2772	08/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87661	R	MMBtu	\$.2772	08/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy/Maintenance & Meter/Fuel /Misc. fees in rate component.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27089**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 05/01/2008                      **RECEIVED DATE:** 12/27/2016  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 09/01/2014  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer ID 35575 effective 11-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00164	1)Gathering: \$0.297332/MMBtu. 2)Compression Fee: 250.0-349.9 \$0.118933 150.0-249.9 \$0.178399 50.0-149.9 \$0.237865 0.0-49.9 \$0.297332 (Fuel-Allocable portion not to exceed 5%.) 3)Treating Fee: CO2 (MOL%) per MCF - 0.0%-<2.0% @0.00 >2.1%-<3.5% @ \$0.04037 >3.51% <4.0% @ \$0.055898 >4.01<4.5% @ \$0.070170 >4.51%-<5.00% @ \$0.082064 >5.01%<6.0% @ \$0.107039 >6.01%<6.5% @ \$0.118933 >6.51%<7.0% @ \$0.129637 >7.01%<7.5% @ \$0.139151 >7.51%<8.0% @ \$0.149855 >8.0%--to be negotiated. (Pro-rata Share of Fuel related to treating.) 4)Maintenance & Meter Fee: \$75.00/mon./meter for volumes less than 100/Mcf during any month. 5) Escalate: All fees each 1 yr. anniversary.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27089**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87652	R	MMBtu	\$.2973	05/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
88791	D	MMBtu	\$.2973	05/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Maintenance & Meter/Electrical Power & Fuel /Misc.Fees in Rate Component

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27094

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 01/01/2009      **RECEIVED DATE:** 02/07/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assign to Cust ID 35258 eff Dec 2016. Correct points - remove 87698 & add 91856 & 87692, Gathering fees revert effective 2-1-17.

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00174-1	1) Gathering: \$0.17/MMBtu for a period of 2 years ending 1/31/17. Effective 2/1/17 the fee shall revert to \$0.12 MMBtu. 2) Redelivery Fee: \$0.05/MMBtu for all volumes delivered by Gatherer to North Johnson System. 3) Compression Fee: charged on POR volumes, based on CDP's PSIG - \$/Mcf: >350.0@\$0.05/Mcf 200-349.9@\$0.10/Mcf 0.0-199.9@\$0.15/Mcf 4) Compression Fee for Receipt Pt. #87720: charged on POR volumes, based on CDP's PSIG - \$/Mcf: >350.0@\$0.05/Mcf 250-349.9@\$0.10/Mcf 0.0-249.9@\$0.15/Mcf 5) Processing Fee: \$0.20/MMBtu. 5a) Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 6) Fuel: Pro-rata share Gas Lost and unaccounted for calculated as fuel, loss & unaccounted for volumes related to gathering from CDPs or POR to POD or processing plant, not to exceed 6%.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27094**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87693	D	MMBtu	\$.1200	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87654	D	MMBtu	\$.1200	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87692	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87694	D	MMBtu	\$.1200	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87695	D	MMBtu	\$.1200	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87699	D	MMBtu	\$.1200	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87700	D	MMBtu	\$.1200	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87701	D	MMBtu	\$.1200	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87720	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87754	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27094**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87799	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87800	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87801	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87802	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87803	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87805	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87806	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87807	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87808	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87809	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27094**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87821	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87822	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87937	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
91856	D	MMBtu	\$.1200	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Redelivery & Processing Fees/Prorata share of actual fuel/Gas lost & unaccounted for & reimbursements of applicable assessments

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27095

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 06/01/2009      **RECEIVED DATE:** 04/17/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Cust ID 35234 to Cust ID 35267 effective March 1, 2017. Filed late, admin error.

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35267	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00183	1)Gathering: \$0.336187/Mcf. 2)Compression Fee=\$0.107856/Mcf at the Hadley Unit #2H & #3H POR only Over 450@\$0.00/ 350-449.9@\$0.060481 250-349.9@\$0.120962 150-249.9@\$0.181443 0.0-149.9@\$0.241925 (Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.036289 >2.5%-<3.00%@\$0.048385 >3.00%-<3.50%@\$0.060481 4)Dehy Fee: \$0.006048/Mcf. 5)Fuel: pro rata share of treating & dehy fuel. 6)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at each POR. 7)Escalate - All fees each 1 year anniversary date(June 1st-using PPI). 8)-In the event that Shipper is unable to deliver gas from the Hadley Units #2H and #3H to Gatherer from Texas Midstream Gas Services, LLC's gathering system to the Godley Inlet Meter (80-40-168), Shipper will deliver the gas to a mutually agreeable delivery point with additional fees

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27095**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87706	R	Mcf	\$.3361	06/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87707	R	Mcf	\$.3361	06/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87717	R	Mcf	\$.3361	06/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
88791	D	Mcf	\$.3361	06/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87641	R	Mcf	\$.3361	06/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87705	R	Mcf	\$.3361	06/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees; Allocable Fuel

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27096

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 06/15/2009      **RECEIVED DATE:** 09/04/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Esc Effective 07/01/2015

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35253	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00184	1)Gathering - \$0.392313/MMBtu. 2)Compression: Pressure (Psig) at each POR- >450.0@\$0.00 350.0 -449.9@\$0.056044 250.0-349.9@\$0.168134 0-249.9@\$0.224179 3)Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.078463 >2.5% - <3.0% \$0.089671 >3.0% - <3.5% \$0.100881 4)Dehydration: \$0.0016813/Mcf allocable portion of treating fuel charges related to treating & dehydration. 5)Maintenance & Meter Fee: \$75.00/month for each low volume well. 6)Escalation: Each 1 year anniversary date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87691	D	MMBtu	\$ .3923	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35253	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27096**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees; Allocable Treating & Dehy Fuel.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27097

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 05/01/2009      **RECEIVED DATE:** 10/02/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 08/20/2009  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation Effective 10/1/2015

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35229	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00181	1)Gathering - \$0.392115/MMBtu. 2)Compression: \$0.168049/Mcf 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.067220 >2.50%-<3.00%@\$0.089626 >3.00%-<3.50%@\$0.112033 4)Dehydration: \$0.016805/Mcf-allocable portion of treating fuel and Electrical Power Charges related to treating and dehydration 5)Maintenance & Meter Fee: \$75.00/month/Low Volume Well (<300 Mcf). 6)Fees escalate: each 1 year anniversary date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27097**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87632	D	MMBtu	\$.3921	10/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35229</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35229	**CONFIDENTIAL**
<b>Customer</b>	35229	**CONFIDENTIAL**						
87708	R	MMBtu	\$.3921	10/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35229</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35229	**CONFIDENTIAL**
<b>Customer</b>	35229	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance, Meter Fees, Facility Installation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27098

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 05/17/2009      **RECEIVED DATE:** 11/03/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2009  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 1 Month; MTM Thereafter

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Added Affiliated

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35219	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00185	1)Gathering Fee: \$0.25/MMBtu. 2)Compression: Points other than Jarvis System - Pressure (Psig) per Mcf - 250.0-349.9@\$0.10/150.0-249.9@\$0.15; 50.0-149.9 @ \$0.20. 3)Treating Fees: CO2 (MOL%) per Mcf -0.0-2.0%@0.00; 2.01%-3.50% @\$0.034/3.51-4.050% @\$0.047/4.01-4.5@\$0.059;4.51-5.0@\$0.069; 5.01-6.0@\$0.090; 6.01-6.5@\$0.100; 6.51-7.0@\$0.109; 7.01-7.5@\$0.117; 7.51-8.0@\$0.126; >8.0-to be negotiated. 4)Processing: \$0.08/MMBtu for Shipper's allocated quantity of plant inlet gas (if gas is processed). 5)Maintenance & Meter Fee: If total volume of gas delivered at any POR is less than 300 Mcf, charge \$75.00/month/applicable POR. 6)Fuel, Line Loss: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost & unaccounted for gas. 7)Escalation: If either party elects to extend term by 5 years, compression, gathering, dehydration, treating, processing fees will be escalated by 30% for 5 year extension period.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27098**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87709	R	MMBtu	\$.2500	05/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35219	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing, FLL, Maintenance & Meter Fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27099**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 06/01/2009      **RECEIVED DATE:** 04/17/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Cust ID 35234 to Cust ID 35267 effective March 1, 2017. Filed late, admin error.

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35267	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00182	1)Gathering: \$0.280156/Mcf. 1B)High Pressure Compression = (Atmos Godley and Enterprise 36) = \$0.05/Mcf 2)Compression: Avg. Monthly Operating Pressure (psig) at each POR - Over 450@\$0.00/ 350-449.9@\$0.057656 250-349.9@\$0.115312 150-249.9@\$0.172968 0.0-149.9@\$0.230624 (Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. 3)Treating Fee: CO2 (MOL%) per MCF- 2.00%-2.50% @\$0.034217 >2.5%-<3.00% @\$0.045623 >3.00%-<3.50% @\$0.057029 4)Dehy Fee: \$0.005766/Mcf. 5)Fuel: pro rata share of treating & dehy fuel. 6)Maintenance & Meter Fee: \$75.00 for volumes less than 300/Mcf per Month at each POR. 7)Escalate - All fees each 1 year anniversary date(June 1st-using PPI)

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27099**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87642	D	Mcf	\$.2801	06/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87654	D	Mcf	\$.2801	06/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87728	D	Mcf	\$.2801	06/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
88782	D	Mcf	\$.2801	06/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			
87704	R	Mcf	\$.2801	06/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel, Treating, Dehy, Maintenance & Meter Fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27100

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 05/13/2009      **RECEIVED DATE:** 05/11/2016  
**INITIAL SERVICE DATE:** 04/08/2009      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from customer ID 35248 effective 4-1-2016. Filed untimely admin error.

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36034	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00179	1) Gathering Fee: \$0.03/MMBtu.  2) Any costs incurred by Gatherer in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Gatherer due to Shipper's failure to fulfill its nom obligations; c) reimbursement of applicable taxes arising after effective date; d) any filing fees in connection with transportation services; e) Gatherer may charge interest on late payments.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27100**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87710	R	MMBtu	\$.0300	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36034	**CONFIDENTIAL**			
87711	R	MMBtu	\$.0300	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36034	**CONFIDENTIAL**			
88782	D	MMBtu	\$.0300	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36034	**CONFIDENTIAL**			
87642	D	MMBtu	\$.0300	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36034	**CONFIDENTIAL**			
87654	D	MMBtu	\$.0300	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36034	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	filing fees; if additional taxes; interest

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27103

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 02/28/2007      **RECEIVED DATE:** 03/12/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee escalated eff 3-1-18

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00132	1) Gathering: \$0.378530/MMBtu; If > 7,500 MCF/day for 6 consecutive months - Lower to \$0.315442/MMBtu 2) Compression Fee: Over 450@\$0.00 350-449.9@\$0.063087 250-349.9@\$0.126177 150.0-249.9@\$0.189264 and Fuel-Allocable portion of Electrical Power Changes related to Compression; 3) Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at POR; 4) Processing Fee: \$0.100941/MMBtu 4a) Additional Processing Fee-\$0.367376/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s); 5) Fee Escalation: for compression fee, gathering margin, processing fee on each anniversary thereafter.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27103**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87702	R	MMBtu	\$.3785	03/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87703	R	MMBtu	\$.3785	03/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87687	R	MMBtu	\$.3785	03/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87688	R	MMBtu	\$.3785	03/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing and Maintenance & Meter Fee.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27103

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 02/28/2007      **RECEIVED DATE:** 08/29/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:** 03/18/2018      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00132	1)Gathering: \$0.367146/MMBtu; If > 7,500 MCF/day for 6 consecutive months - Lower to \$0.305954/MMBtu 2)Compression Fee: Over 450@\$0.00 350-449.9@\$0.061190 250-349.9@\$0.122382 150.0-249.9@\$0.183572 and Fuel-Allocable portion of Electrical Power Changes related to Compression; 3)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at POR;      4) Processing Fee: \$0.097905/MMBtu 4a)Additional Processing Fee-\$0.356327/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s); 5)Fee Escalation: for compression fee, gathering margin, processing fee on each anniversary thereafter.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27103**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87687	R	MMBtu	\$.3632	03/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87688	R	MMBtu	\$.3632	03/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87702	R	MMBtu	\$.3632	03/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87703	R	MMBtu	\$.3632	03/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing and Maintenance & Meter Fee.

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27122**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 11/01/2008      **RECEIVED DATE:** 12/28/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Cust ID 35575 effective 11-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00165	*1)Gathering: \$0.20/MMBTu 2)Compression Fee: 0-249.9@\$0.15/250-449.9@\$0.10/>450@\$0.00 (Pro-rata share of Fuel) 3)Treating Fee: CO2 (MOL%) per MCF - >2.0%-<2.5%@\$0.042/>2.5%-<3.0%@\$0.057/>3.00<3.5%@\$0.072/>3.5--to be negotiated (Pro-rata Share of Fuel) 4)Gas Processing: \$0.20/MMBTu @ POR & allocate to Shipper associated fuel. 4a)-Additional Processing Fee=\$0.35/MMBTu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 5)Low Vols. Maintenance & Meter Fees:\$58.50 for volumes <300 Mcf/Month.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27122**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87654	D	MMBtu	\$.0000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87642	D	MMBtu	\$.0000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87653	D	MMBtu	\$.0000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87656	D	MMBtu	\$.0000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87657	D	MMBtu	\$.0000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87658	D	MMBtu	\$.0000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87659	R	MMBtu	\$.2000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87660	R	MMBtu	\$.2000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.2000	01/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27122**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Gas Processing, Low Volumes-Maintenance & Meter Fee, Treating and Pro-rata share of Fuel

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27123**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 04/01/2007      **RECEIVED DATE:** 12/28/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 09/01/2014  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Cust ID 35575 Eff. 11-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 836      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Sherrie      **MIDDLE:** D.      **LAST NAME:** Haley  
**TITLE:** Manager, Regulatory Compliance  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9380      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00118	1)Gathering: \$0.155/MMBTu at POR 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel-Allocable portion not to exceed 5%. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorata Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountalbe.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27123**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87471	R	MMBtu	\$.1550	04/01/2007	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35258</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35258	**CONFIDENTIAL**
<b>Customer</b>	35258	**CONFIDENTIAL**						
88791	D	MMBtu	\$.1550	09/01/2014	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35258</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35258	**CONFIDENTIAL**
<b>Customer</b>	35258	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter, Fuel & Electrical Power Alloc

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27129**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 02/07/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Revert gathering fee, correct points - delete 87698 & add 91856, add 88782 left off previous filing, correct TAR4

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00200-1	1) Gathering Fee: \$0.17/MMBtu Gathering Fee Increase for a period of 2 years. Effective 2/1/2015 ending 1/31/2017. On 02/01/2017 the Gathering Fee will revert to \$0.12 2) Redelivery Fee: \$0.05/MMBtu volumes delivered by Gatherer to North Johnson System 3) Compression Fee: > 350.0 @ \$0.05/ 200.0-349.9@\$0.10/ 0.0-199.9@\$0.15 4) Compression Fee for point 87720 only: > 350.0 @ \$0.05/ 250.0-349.9@\$0.10/ 0.0-249.9@\$0.15 5) Processing Fee: \$0.20/MMBtu 5a) Additional Processing Fee: \$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s) 6) Fuel: Prorata share of actual fuel and gas lost and unaccounted for calculated as fuel, loss and unaccounted for volumes related to gathering from CDPs or POR to POD or processing plant, not to exceed 6%.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27129**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87654	D	MMBtu	\$.1200	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87693	D	MMBtu	\$.1200	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87694	D	MMBtu	\$.1200	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87695	D	MMBtu	\$.1200	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87697	D	MMBtu	\$.1200	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87699	D	MMBtu	\$.1200	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87700	D	MMBtu	\$.1200	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87701	D	MMBtu	\$.1200	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87720	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87754	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27129**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87799	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87800	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87801	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87802	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87803	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87805	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87806	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87807	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87808	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					
87809	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35258                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27129**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87821	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87822	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87937	R	MMBtu	\$.1200	02/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.1200	01/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
91856	D	MMBtu	\$.1200	06/01/2010	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Redelivery Fee/Processing/Fuel/Electrical for Compression

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27130

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 04/28/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Added Points of Delivery 88782  
**OTHER(EXPLAIN):** Removed DP 87653 and 87649; Filed Untimely Admin Error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00201	*1)Gathering Fee: \$0.20/MMBtu 2)Compression Fee: 0.0-249.9@\$0.15/250.449.9@\$0.10/>450.0@\$ 0.00 3)Treating Fee: 2.0-2.5@\$0.042/>2.5-3.0@\$0.057/>3.0->3.5@\$0.072/>3.5 to be negotiated 4)Processing Fee: \$0.20/MMBtu 4a)-Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s) 5)Maintenance & Meter Fee: \$16.20/month low volume less than 300 Mcf/month.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27130**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87650	D	MMBtu	\$ .2000	06/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87654	D	MMBtu	\$ .2000	06/01/2001	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87657	D	MMBtu	\$ .2000	06/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87659	R	MMBtu	\$ .2000	06/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87660	R	MMBtu	\$ .2000	06/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$ .2000	01/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87638	D	MMBtu	\$ .2000	06/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87642	D	MMBtu	\$ .2000	06/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing and Maintenance & Meter Fees

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27130**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27131

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 252776

**ORIGINAL CONTRACT DATE:** 09/01/2010      **RECEIVED DATE:** 10/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2012

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-23186)

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street

**ADDRESS LINE 2:** Suite 1300

**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**

**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35257	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00205	1)Exchange Fee: \$0.07/MMBtu X quantity of gas received by shipper at Receipt Point less the volume in MMBtu sourced thru bypass meter 72-10-025 (mtr #006957).
	2)Treating Waiver: Shipper waives the 2% CO2 quality spec at the Delivery Point and Meter No. 006839 and no treating or blending fee will be charged. If the CO2 content > 3.0% at the Receipt Point Shipper has the right to immediately terminate this Letter agreement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27131**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87636	R	MMBtu	\$.0700	07/01/2012	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35257</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0700</td> <td style="width:15%">07/01/2012</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	35257	MMBtu	\$.0700	07/01/2012	Y
<b>Customer</b>	35257	MMBtu	\$.0700	07/01/2012	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35257</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0700</td> <td style="width:15%">07/01/2012</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	35257	MMBtu	\$.0700	07/01/2012	Y
<b>Customer</b>	35257	MMBtu	\$.0700	07/01/2012	Y						
87642	D	MMBtu	\$.0700	07/01/2012	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35257</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0700</td> <td style="width:15%">07/01/2012</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	35257	MMBtu	\$.0700	07/01/2012	Y
<b>Customer</b>	35257	MMBtu	\$.0700	07/01/2012	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35257</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.0700</td> <td style="width:15%">07/01/2012</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	35257	MMBtu	\$.0700	07/01/2012	Y
<b>Customer</b>	35257	MMBtu	\$.0700	07/01/2012	Y						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
K	Exchange	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27132

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 06/01/2009      **RECEIVED DATE:** 02/20/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Esc. Eff 1/1/2018 - Filed Late Admin Error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35229	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00191-1	1) Gathering Fee=\$0.289117/MMBtu 2) Compression Fee=\$0.231294/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.069388 >2.5% - <3.0% \$0.092517 >3.0% to be negotiated 4) Dehydration Fee=\$0.017347/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.346941/MMBtu 5a) Cascade Processing Fee=\$0.314893/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shipper's internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI)

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27132**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87759	D	MMBtu	\$ .2891	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35229	**CONFIDENTIAL**			
87734	D	MMBtu	\$ .2891	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35229	**CONFIDENTIAL**			
87758	R	MMBtu	\$ .2891	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35229	**CONFIDENTIAL**			
87767	R	MMBtu	\$ .2891	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35229	**CONFIDENTIAL**			
87795	R	MMBtu	\$ .2891	01/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35229	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Electrical Power, Fuel, Treating, Dehy, Processing, Maint and Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27133**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 01/01/2010                      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-23248)

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35269	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00196	1)Gathering, Compression, Treating and Dehydration Fee: \$0.54/MMBtu 2)Fuel: Pro-rata share for compression and treating. 3)Electrical Power: Allocable portion for compression.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27133**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87714	R	MMBtu	\$.5400	01/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35269	**CONFIDENTIAL**			
87732	R	MMBtu	\$.5400	01/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35269	**CONFIDENTIAL**			
87733	D	MMBtu	\$.5400	01/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35269	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Electrical Power, Fuel, Treating, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27134**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 02/01/2010                      **RECEIVED DATE:** 01/19/2016  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2016  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Revised fee structure  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00195-1	Gathering Fee =\$0.07/Mcf (Includes gath, comp, trt & dehy) Fixed Fuel = 3.8%

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27134**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87627	R	MMBtu	\$.0700	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87628	R	MMBtu	\$.0700	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87639	R	MMBtu	\$.0700	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87641	R	MMBtu	\$.0700	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87469	R	MMBtu	\$.0700	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87472	R	MMBtu	\$.0700	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87642	D	MMBtu	\$.0000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87654	D	MMBtu	\$.0000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87695	D	MMBtu	\$.0000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87721	R	MMBtu	\$.0700	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27134**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87729	R	MMBtu	\$.0700	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87730	R	MMBtu	\$.0700	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87760	R	MMBtu	\$.0700	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87761	D	MMBtu	\$.0000	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.0000	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
88791	D	MMBtu	\$.0000	09/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Commodity, Treating and Fuel

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27136**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 09/16/2010      **RECEIVED DATE:** 12/01/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual escalation effective 11-1-2015

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35272	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00206	1) Gathering Fee: \$0.280082/MMBtu at POR 2) Additional Gathering Fee: \$.078423/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: A) ETC Cleburne 42 Primary-Meter #009815-00 B) ETC Cleburne 42 Secondary-Meter #009815-01 C) Enterprise Cleburne-Meter #533437 3) Compression Fee: Average Monthly Operating Pressure (psig) @ each POR <350.0 Compression Fee (\$/Mcf) \$0.224066 4) Treating Fee: CO2 (MOL %) Concentration in Shipper's Gas at POR 0.00% - 2.00% \$0.000 2.01% - 2.50% \$0.067220 2.51% - 3.00% \$0.089626 >3.00% \$0.112033 5) Dehy: \$0.016805/Mcf delivered to POR allocable portion of fuel & Electrical Power Charges related to Treating & Dehy 6) Escalation: each fee set for in this agreement each 1 year anniversary effective date November - (PPI) 7) Maintenance and Meter Fee: If total volume of gas at any POR is less than 200 Mcf/month, Gatherer shall charge \$350./month at each meter 8) Throughput Commitment=Deliveries shall total at least 542,000 MMBtu over a three year period based on tier below: If minimum annual commitment is not met each year, Shipper agrees to pay Gatherer the difference between minimum and actual quantities received, multiplied by (\$0.35)MMBtu Minimum Annual Commitment (MMBtu) Year 1 260,000, Year 2 158,000, Year 3 124,000

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27136**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87920	D	MMBtu	\$ .2800	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35272                      **CONFIDENTIAL**					
88782	D	MMBtu	\$ .2800	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35272                      **CONFIDENTIAL**					
87728	D	MMBtu	\$ .2800	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35272                      **CONFIDENTIAL**					
87919	D	MMBtu	\$ .2800	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    35272                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, Escalation, Maintenance & Meter Fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27138**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 06/14/2010      **RECEIVED DATE:** 04/24/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation Effective 4/1/2015

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00213	1) Reservation Fee:\$0.172734/MMBtu for gas received at POR x 50,000/MMBTU/d
	2) Interruptible Gathering Fee:\$0.172734/MMBtu for gas received at POR in excess of the MDQ.
	3) POR Compression Fee:\$0.323876/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month.
	4) Interruptible Point of Receipt Compression Fee: \$0.323876/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity
	5) POD Compression Fee:\$0.075571/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month.
	6) Interruptible Point of Delivery Compression Fee: \$0.075571/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity
	7)Compression Fuel: Gatherer will charge Shipper for fuel attributable to the compression of Shipper's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas deliveredby Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery.
	8) Treating CO2 Fee: CO2 MOL %    \$/Mcf 0.00%-2.0%    \$0.00 >2.00% -<3.5%    \$0.064070
	9)No Dehydration Fee 10) Annual escalation for all fees using PPI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27138

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87734	D	MMBtu	\$.1727	04/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87759	D	MMBtu	\$.1727	04/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87796	D	MMBtu	\$.1727	04/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87736	R	MMBtu	\$.1727	04/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Reservation and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27139**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 06/14/2010      **RECEIVED DATE:** 12/27/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer ID 35575 effective 11-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00212	1)Reservation Fee: \$0.172734/MMBtu for gas received at POR x 50,000 MMBtu/d (Maximum Daily Quantity). 2)Interruptible Gathering Fee: \$0.172734/MMBtu for gas received at POR in excess of the Maximum Daily Quantity. 3)Point of Receipt Compression Fee: \$0.323876/Mcf @POR multiplied by Shipper's Maximum Daily Quantity times the number of Days in the applicable Month. 4)Interruptible Point of Receipt Compression Fee: \$0.323876/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity. 5)Point of Delivery Compression Fee: \$0.075571/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by Shipper's Maximum Daily Quantity multiplied by the number of Days in the applicable Month. 6)Interruptible Point of Delivery Compression Fee: \$0.075571/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity. 7)Compression Fuel: Gatherer will charge Shipper for fuel attributable to the compression of Shipper's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas delivered by Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery. 8) Treating CO2 Fee: CO2 MOL % \$/Mcf 0.00%-2.0% \$0.00 >2.00% <3.5% \$0.064775 9)No Dehydration Fee 10)Annual escalation for all fees using PPI

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27139**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87736	R	MMBtu	\$.1727	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87759	D	MMBtu	\$.1727	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87796	D	MMBtu	\$.1727	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87734	D	MMBtu	\$.1727	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35258	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Reservation and Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27140**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 09/09/2009      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING: Y**      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-24053)

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35234	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00203	1)Gathering: \$0.25 per MMBtu at Receipt Point.
	2)Compression Fee: A)Points Other than Jarvis System: Pressure (Psig)      Fee (\$ per Mcf) 250-349.9      \$0.10 150-249.9      \$0.15 50-149.9      \$0.20 B)Points on Jarvis System: 300-349.9      \$0.05 150-299.9      \$0.10 50-149.9      \$0.15 Under 50      \$0.20 C)Points through White Settlement: 250-349.9      \$0.10 150-249.9      \$0.15 50-149.9      \$0.27 D)Point - ETC at Clebrun and Enterprise Pipeline at Cleburne All Pressures      \$0.05
	3)Dehydration Fee: Jarvis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered at each Point of Receipt.
	4)Gas Processing Fee: \$0.08 MMBTu
	5)Treating Fee: CO2 MOL%      Cents MCF 0.0%-2.0%      0.00 2.01%-3.5%      0.034 3.51%-4.0%      0.047 4.01%-4.5%      0.059 4.51%-5.0%      0.069 5.01%-6.0%      0.090 6.01%-6.5%      0.100 6.51%-7.0%      0.109 7.01%-7.5%      0.117 7.51%-8.0%      0.126 Above 8.0%      To be negotiated
	6)Maintenance and Meter Fee: If total volume of gas delivred at any POR is less than 300 Mcf, XTX shall charge a fee of \$75/month/applicable POR.
	7)Fuel, Shrinkage etc: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost and unaccounted for gas. And fuel associated with Gathering, Compression, Dehy & Processing. 8) Escalation Fee: If either party elects to extend term by 5 years, compression, gathering, dehydration, treating, processing fees will be escalated by 30% for 5 year extension period.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8744	<b>COMPANY NAME:</b> ENLINK NORTH TEXAS GATHERING, LP
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 27140
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<b>RATE ADJUSTMENT PROVISIONS:</b>
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None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27140**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87456	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35234                      **CONFIDENTIAL**					
87457	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35234                      **CONFIDENTIAL**					
87458	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35234                      **CONFIDENTIAL**					
87459	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35234                      **CONFIDENTIAL**					
87460	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35234                      **CONFIDENTIAL**					
87461	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35234                      **CONFIDENTIAL**					
87462	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35234                      **CONFIDENTIAL**					
87463	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35234                      **CONFIDENTIAL**					
87464	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35234                      **CONFIDENTIAL**					
87465	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35234                      **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27140**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87466	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35234	**CONFIDENTIAL**			
87467	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35234	**CONFIDENTIAL**			
87753	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35234	**CONFIDENTIAL**			
87773	R	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35234	**CONFIDENTIAL**			
87774	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35234	**CONFIDENTIAL**			
87775	D	MMBtu	\$.2500	09/09/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35234	**CONFIDENTIAL**			
87783	R	MMBtu	\$.2500	05/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35234	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Dehydration, Treating, Processing, Maintenance & Meter Fees, Escalation

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27140**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27143

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 09/12/2003      **RECEIVED DATE:** 10/06/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 09/01/2016  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amendment changes fee & fee verbiage  
**OTHER(EXPLAIN):** Filed late, admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00019D	<p>1) Gathering Fees: Shipper shall pay Gatherer gathering charges of \$0.25 Mcf.</p> <p>2) Compression: If required at any of the Redelivery Points or if Gatherer materially reduce the pressure in the system for the benefit of Shipper, Gatherer will be entitled to recover the cost for providing that service through a charge on a \$/Mcf basis. Fee for compression to allow recovery of</p> <p>1) cost of installation (including appropriate overhead within a two year amortization period),                  2) a rate of return on capital of 20% and                  3) ongoing cost of operation. Shipper to provide its proportionate share of fuel consumed.</p> <p>3) Dehydration: If required at any of the Redelivery Points, Gatherer will be entitled to recover the cost of providing that service through a charge on a \$/Mcf basis. The charge for dehydration will be sufficient to allow Gatherer to recover</p> <p>1) cost of purchase and installation (within a two-year amortization period),                  2) a rate of return on capital required to install dehydration,                  3) ongoing cost of operation.</p> <p>4) Fee for accepting gas which does not meet one or more of the specifications for the Pipeline Quality Gas.</p> <p>5) Fees to recover any costs incurred for the performance by third parties of gathering, exchange, compression, dehydration, treatment or any other services associated with or preliminary to the gathering of gas hereunder.</p> <p>6) Fuel Gas Reimbursement: Shipper's pro rata share of fuel and line loss, if any.</p>

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27143**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89656	R	Mcf	\$ .0000	08/28/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
<hr/>					
87826	R	Mcf	\$ .0000	09/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
<hr/>					
87827	D	Mcf	\$ .0000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Applicable Fuel/Line Loss & 3rd Party Fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27144**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 08/01/2005      **RECEIVED DATE:** 11/02/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Audit 16-012 Correction - Add Affiliated

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35265	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00073C	<p>\$0.30 per Mcf on initial wells.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27144**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87825	D	Mcf	\$ .3000	10/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35265	<b>**CONFIDENTIAL**</b>			
87828	R	Mcf	\$ .3000	12/01/2005	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35265	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27145

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 10/11/2005      **RECEIVED DATE:** 11/02/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Audit Correction - Add Affiliated

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35265	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH0081	Shipper shall pay a fee of \$0.30/MCF for each MCF received by Devon through the Burch Gas Lift Delivery Point.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87835	D	Mcf	\$.3000	10/11/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	35265	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27145**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27146

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 07/30/2004      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-25621)

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35276	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00044C	<p>Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex                      Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27146

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	D	Mcf	\$.4500	05/10/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35276	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Type I Producer

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27147

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 05/10/2004      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-25620)

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35275	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00030D	<p>1) Gathering Fee: For Initial Wells -                      A. Forty five cents (\$0.45/Mcf) until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.                      B. Thirty-eight cents (\$0.38/Mcf) until the later of (1) 650,000 Mcf per mile of pipe constructed to connect each well has been received from such well or (2) a cumulative of 14,000,000 Mcf has been received from all wells connected to such system.                      C. Twenty cents (\$0.20/Mcf) for the remaining term, subject to the other terms and conditions.</p> <p>2) Compression:                      If required at any of the Redelivery Points or if Gatherer materially reduce the pressure in the system for the benefit of shiper, gatherer will be entitled to recover the cost for providing that service.                      Fee for compression to allow recovery of 1) cost of installation. 2) a rate of return on capital of 20% and 3) ongoing cost of operation. Shipper to provide its proportionate share of fuel consumed.</p> <p>3) Dehydration:                      If required at any of the Redelivery Points. 1) cost of purchase and installation. 2) rate of return on capital required to install dehydration. 3) ongoing cost of operation.</p> <p>4) Fee for accepting gas which does not meet one or more of the specifications for the Pipeline Quality Gas.</p> <p>5) Fees to recover any costs incurred for the performance by third parties of gathering, exchange, compression, dehydration, treatment or any other services associated with a preliminary to the gathering of gas herunder.</p> <p>6) Fuel Gas Reimbursement: Shipper's pro rata share of fuel and line loss, if any.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27147

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	D	Mcf	\$ .4500	07/30/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35275      **CONFIDENTIAL**					
87836	R	Mcf	\$ .4500	05/10/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35275      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Type II Producer

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27148

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 10/25/2005      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-25625)

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35277	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00080	\$0.30/MCF - Received through the Tritt-spring Acres Gas Lift Delivery Point

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87879	D	Mcf	\$3.000	10/25/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	35277	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27148**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27150

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 04/22/2004      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-25641)

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35279	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00022C	<p>Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex                      Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	D	Mcf	\$ .4500	04/22/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35279	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27150**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27151

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 10/01/2004      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-25638)

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35279	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00036	\$0.25/MCF - Received through the Fort Gas Lift Delivery Point

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87873	D	Mcf	\$.2500	10/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	35279	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27151

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27154**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 07/01/2006                      **RECEIVED DATE:** 07/20/2016  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Adding POD 91301 effective 5-1-2016. Filed late Admin error.

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35219	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27154**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																						
GTH00086-B	<p>1) Gathering: \$0.25 per MMBtu at Receipt Point.</p> <p>2) Compression Fee:</p> <p>A) Points Other than Jarvis System:</p> <table border="0"> <tr> <td>Pressure (Psig)</td> <td>Fee (\$ per Mcf)</td> </tr> <tr> <td>250-349.9</td> <td>\$0.10</td> </tr> <tr> <td>150-249.9</td> <td>\$0.15</td> </tr> <tr> <td>50-149.9</td> <td>\$0.20</td> </tr> </table> <p>B) Points on Jarvis System:</p> <table border="0"> <tr> <td>300-349.9</td> <td>\$0.05</td> </tr> <tr> <td>150-299.9</td> <td>\$0.10</td> </tr> <tr> <td>50-149.9</td> <td>\$0.15</td> </tr> <tr> <td>Under 50</td> <td>\$0.20</td> </tr> </table> <p>C) Points gathered through Benbrook Production</p> <table border="0"> <tr> <td>Pressure (Psig)</td> <td>Fee (\$/Mcf)</td> </tr> <tr> <td>&gt;350</td> <td>\$0.05 - only during PCRP</td> </tr> <tr> <td>250-349.9</td> <td>\$0.15 1st 26 mo. - \$0.10 after</td> </tr> <tr> <td>150-249.9</td> <td>\$0.20 during CFP and then to \$0.15</td> </tr> <tr> <td>&lt;150</td> <td>\$0.27 PCRP= Pressure Cap Relief Period - the periods where the delivery pressure is not to exceed either 450 Psig or 475 Psig depending on the Pad.</td> </tr> </table> <p>D) Points through White Settlement:</p> <table border="0"> <tr> <td>250-349.9</td> <td>\$0.10</td> <td></td> <td></td> </tr> <tr> <td>150-249.9</td> <td>\$0.15</td> <td>50-149.9</td> <td>\$0.27</td> </tr> </table> <p>E) Point - Winscott ETC at Clebrune and Enterprise Pipeline</p> <p>3) Dehydration Fee: Jarvis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered at each Point of Receipt.</p> <p>4) Gas Processing Fee: \$0.08 MMBTu</p> <p>5) Treating Fee: CO2 MOL%                      Cents MCF</p> <table border="0"> <tr> <td>0.047</td> <td>4.01%-4.5%</td> <td>0.059</td> <td>4.51%-5.0%</td> <td>0.069</td> <td>5.01%-6.0%</td> <td>0.090</td> <td>6.01%-6.5%</td> <td></td> <td></td> </tr> <tr> <td>0.100</td> <td>6.51%-7.0%</td> <td>0.109</td> <td>7.01%-7.5%</td> <td>0.117</td> <td>7.51%-8.0%</td> <td>0.126</td> <td>Above 8.0%</td> <td>To be</td> <td>negotiated</td> </tr> </table> <p>6) Low Volume Fee: If total volume of gas delivered at any POR is less than 300 Mcf during any month, Gatherer shall charge a maintenance and meter fee of \$75.00 per applicable POR.</p> <p>7) Fuel, Shrinkage etc: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost and unaccounted for gas. And fuel associated with Gathering, Compression, Dehy &amp; Processing.</p> <p>8) Escalation Fee: 30% If 5 Yr. Term Extension - For compression, gathering, dehydration, treating &amp; processing.</p> <p>9) Expansion Fees: Cost associated with system expansion as per contract.</p> <p>10) Deficiency Payment- (Annual Minimum Volume- Delivered volume for the applicable Reimbursement Period) x \$0.60 per Mcf.</p> <p>11) Plant Processing Fee=\$0.30/MMBtu: plus pro-rata share of actual FLL and gas unaccounted for (including electricity cost). # (This fee is charged under GTH00148) -(Gather waives the right to receive the (i) Processing Fee of \$0.08 per MMBtu and (ii) Fuel requirements as described in Section 5.3 of the GGA dated 7/1/2006 for the term of this Letter Agreement on such By Pass Gas being processed via Offload Points.-Plant Products extracted from share of By Pass Gas delivered to the Plant: Plant Product Recovery Factor Ethane (C2) 75% Propane (C3) 94% Iso-Butane (IC4) 95% Normal Butane (NC4) 95% Pentanes Plus (C5) 98%</p> <p>12) 6/1/2014 # Letter Agreement # whereby shipper shall reimburse Gatherer \$55,000 (Reimbursement Amount) which represents shipper's pro-rata share of the total cost for the Haslet Offload Project. Shipper will pay \$0.015/ MMBtu on its volumes of Committed Gas delivered into the Jarvis System effective June 1, 2014 and continue until such time that the Reimbursement Amount is paid in full.</p> <p>13) 8/31/14-Fee from #12 Letter Agreement dated 6/1/2014 was recouped as of August 2014 Production month.</p> <p>14) 5/1/16 - Effective 5-1-16 and M-M thereafter, Gatherer shall cause the redelivery of certain volumes of Committed Gas through a new Point of Delivery, 91301.</p>	Pressure (Psig)	Fee (\$ per Mcf)	250-349.9	\$0.10	150-249.9	\$0.15	50-149.9	\$0.20	300-349.9	\$0.05	150-299.9	\$0.10	50-149.9	\$0.15	Under 50	\$0.20	Pressure (Psig)	Fee (\$/Mcf)	>350	\$0.05 - only during PCRP	250-349.9	\$0.15 1st 26 mo. - \$0.10 after	150-249.9	\$0.20 during CFP and then to \$0.15	<150	\$0.27 PCRP= Pressure Cap Relief Period - the periods where the delivery pressure is not to exceed either 450 Psig or 475 Psig depending on the Pad.	250-349.9	\$0.10			150-249.9	\$0.15	50-149.9	\$0.27	0.047	4.01%-4.5%	0.059	4.51%-5.0%	0.069	5.01%-6.0%	0.090	6.01%-6.5%			0.100	6.51%-7.0%	0.109	7.01%-7.5%	0.117	7.51%-8.0%	0.126	Above 8.0%	To be	negotiated
Pressure (Psig)	Fee (\$ per Mcf)																																																						
250-349.9	\$0.10																																																						
150-249.9	\$0.15																																																						
50-149.9	\$0.20																																																						
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150-299.9	\$0.10																																																						
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8744	<b>COMPANY NAME:</b> ENLINK NORTH TEXAS GATHERING, LP
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 27154
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<b>RATE ADJUSTMENT PROVISIONS:</b>
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None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27154**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87457	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87458	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87459	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87461	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87462	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87463	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87464	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87465	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87466	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87467	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27154**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87650	D	MMBtu	\$.2500	03/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87728	D	MMBtu	\$.2500	03/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87740	R	MMBtu	\$.2500	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87753	D	MMBtu	\$.2500	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87784	R	MMBtu	\$.2500	04/05/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87819	R	MMBtu	\$.2500	11/18/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
88782	D	MMBtu	\$.2500	01/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
90663	R	MMBtu	\$.2500	11/18/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
91301	D	MMBtu	\$.0800	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			
87460	D	MMBtu	\$.2500	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35219	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27154**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee; Expansion Fees; and Misc. Rate Component Fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27159**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 05/01/2007      **RECEIVED DATE:** 12/13/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee escalation eff 12-1-17

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00141-2	1) Gathering: \$0.355443/MMBtu
	2) Compression Fee: over 450.0 \$0.000000 350.0 - 449.9 \$0.059240 250.0 - 349.9 \$0.118481 150.0 - 249.9 \$0.177722 0.0 - 149.9 \$0.236962 (Fuel-Allocable portion of Compressor fuel)
	3) Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.049762 >2.5% - <3.0% \$0.067533 >3.0% - <3.5% \$0.085305
	4) Dehydration Fee=\$0.011847/Mcf - prorata share of Fuel and Electrical Power Charges related to treating and dehydration.
	5) Maintenance & Meter Fee = if total volume of gas delivered at any POR is less than 300 Mcf/month, charge Shipper \$75/month/per low volume meter - The WI is: (79-10-162=\$50.31) (79-40-130=\$56.62) (79-40-224=\$56.62)
	6) Two Facility Installations: a) Customer responsible for actual cost of installation up to amount equal to estimated cost, \$139,000 + 10%. b) Customer responsible for actual cost of installation up to amount equal to estimated cost, \$322,000 + 10%
	7) ROW Expenses: Shipper will reimburse Gatherer up to \$75,000.
	8) Escalate gathering, compression, treating, dehydration each 1 year anniversary (December 1st) by Gross Domestic Product - (Adjustment shall not be greater than 4%.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27159

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87689	R	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37725      **CONFIDENTIAL**					
88782	D	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37725      **CONFIDENTIAL**					
87633	R	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37725      **CONFIDENTIAL**					
87686	R	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37725      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Fuel, Maintenance & Meter and Dehydration/Fac.-AIC/ROW fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27160

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 02/01/2011      **RECEIVED DATE:** 04/28/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2011  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation Effective 02/01/2015

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35267	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00215	1) Gas Gathering Fee= \$0.269896/MMBtu at POR 2) Redelivery Fee=\$0.107959/MMBtu for gas received at POR and delivered to POD -Prorata Compression Fuel & any Electrical Power Charges attributable thereto 3) Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) < 450.0 \$0.215917 > or = 450.0 \$0.00 4) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 0.00% - 2.00% \$0.00 >2.00% \$0.086367 5) Dehydration=\$0.010796/Mcf for all volumes at POR 6) Electrical Power Charges related to treating, dehydration, processing 7) Processing Fee=\$0.377855/MMBtu of Shipper's Alloc Qty of Gas 8) NGL Treating Fee==\$0.03238/gallon only if Gatherer required to treat Plant Products in order to meet downstream NGL pipeline or fractionator product specs. (products currently treated at Goforth & Silver Creek per S. McCorkle) -Fuel associated with processing -Products Settlement Value=100% 9) Maintenance and Meter Fee=\$200/month at each POR if volume averages < 300 MMBtu/Day. In no event will meter & maintenance fee exceed proceeds otherwise due Shipper. Fees are not to exceed an annualized rate of 15%. 10) Fee Escalation: On 1st anniversary of effective date & on each anniversary date thereafter (PPI).

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27160**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87726	D	MMBtu	\$.2699	02/01/2015	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35267</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.2699</td> <td style="width:15%">02/01/2015</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	35267	MMBtu	\$.2699	02/01/2015	Y
<b>Customer</b>	35267	MMBtu	\$.2699	02/01/2015	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35267</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.2699</td> <td style="width:15%">02/01/2015</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	35267	MMBtu	\$.2699	02/01/2015	Y
<b>Customer</b>	35267	MMBtu	\$.2699	02/01/2015	Y						
87727	D	MMBtu	\$.2699	02/01/2015	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35267</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.2699</td> <td style="width:15%">02/01/2015</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	35267	MMBtu	\$.2699	02/01/2015	Y
<b>Customer</b>	35267	MMBtu	\$.2699	02/01/2015	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35267</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.2699</td> <td style="width:15%">02/01/2015</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	35267	MMBtu	\$.2699	02/01/2015	Y
<b>Customer</b>	35267	MMBtu	\$.2699	02/01/2015	Y						
87768	R	MMBtu	\$.2699	02/01/2015	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35267</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.2699</td> <td style="width:15%">02/01/2015</td> <td style="width:15%">Y</td> </tr> </table>						<b>Customer</b>	35267	MMBtu	\$.2699	02/01/2015	Y
<b>Customer</b>	35267	MMBtu	\$.2699	02/01/2015	Y						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration and Processing

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27161

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 04/08/2005      **RECEIVED DATE:** 10/22/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769 (Formerly TM-25628)

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35278	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00055C	<p>\$0.30 per Mcf for initial wells on the Hills of Angels #2H Lease (208.33 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27161**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	R	Mcf	\$.3000	04/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35278	**CONFIDENTIAL**			
87833	D	Mcf	\$.3000	04/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35278	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27170

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 10/01/2009      **RECEIVED DATE:** 05/11/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 3 Months/ Month to Month Thereafter

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from customer ID 35248 effective 4-1-2016. Filed untimely admin error.

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36034	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00190	1) Gathering Fee: \$0.25/MMBTu/d 2) Commodity Backhaul Fee: \$0.07/MMBTu/d (Volume of gas delivered in excess of 50,000 MMBTu/d and up to 75,000 MMBTu/d (the Backhaul volumes) from Alliance Area Gathering System)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87750		MMBTu	\$ .3200	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 36034      **CONFIDENTIAL**					
87751		MMBTu	\$ .3200	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 36034      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27170**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Commodity Backhaul Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27171

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 10/01/2007      **RECEIVED DATE:** 01/15/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Remove POR 87684 & add POR 87769. Original POR used incorrect meter number.

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35265	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00139	1) Gathering Fee: \$0.12 /MMBtu 2) Blending Fee: \$0.05/MCF 3) Compression Fee Per MCF: Three-stage: 50-149.9/\$0.225 Two-stage: 150-249.0/\$0.15 Single-stage: 250-350/\$0.075

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87683	D	MMBTu	\$ .1200	10/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35265	**CONFIDENTIAL**			
87769	R	MMBTu	\$ .1200	10/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35265	**CONFIDENTIAL**			

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27171**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27176

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 09/07/2006      **RECEIVED DATE:** 11/19/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Annual Escalation Effective 10/01/2015 Filed Untimely Admin Error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35260	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00117-1	Gathering Fee= \$0.320558/MMBtu Residue Redelivery Fee= \$.051298/MMBtu at Pt of Delivery for ETC 42 & Enterprise-Cleburne only 2)Compression Fee= Average Monthly Operating Pressue (psig) at Each POR (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.064112 250.0-349.9 \$0.128223 150.0-249.9 \$0.192335 (Electrical Power Charges and Fuel-Allocable portion of Compressor fuel and/or Electrical Power Charges related to compression.) 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorate Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountable 6) -Processing Fee= \$0.102579/MMBtu

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27176**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87728	D	MMBtu	\$.0000	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35260	**CONFIDENTIAL**			
87916	R	MMBtu	\$.3205	10/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35260	**CONFIDENTIAL**			
87919	D	MMBtu	\$.0000	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35260	**CONFIDENTIAL**			
87920	D	MMBtu	\$.0000	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35260	**CONFIDENTIAL**			
87468	D	MMBtu	\$.0000	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35260	**CONFIDENTIAL**			
87650	D	MMBtu	\$.0000	10/01/2013	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	35260	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Maintenance & Meter Fees, Processing, Fuel for Processing

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27178

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 10/01/2007      **RECEIVED DATE:** 12/07/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2009  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation Effective 10/01/2015 filed untimely due to Admin Error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00134	Gathering: \$0.142546/MMBtu at the POR Compression: \$0.178183/Mcf (currently 2 stage comp @ POR) Treating: \$0.059394/Mcf @ POR if CO2 is > 2.0% over 450.0 \$0.000000 350.0-449.9 \$0.062990 250.0-349.9 \$0.125980 150.0-249.9 \$0.188969 Electrical Power Charges related to compression  4)Processing Fee=\$0.100784/MMBtu fuel and Electrical Power Charges related to processing 5)Products Settlement Value=95% of net proceeds 6)Maintenance and Meter Fee—if volumes at all POR are less than 300 Mcf/month, charge \$75/month. 7)Escalate fees each 1 year anniversary effective date October 1st # (PPI)

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27178**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87683	D	MMBtu	\$.1425	10/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87725	R	MMBtu	\$.1425	10/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87769	R	MMBtu	\$.1425	10/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee, Treating, Prorata share of fuel, line loss & gas accounted for; Rates Escalate - 2nd Anniv. date

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27181**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 07/01/2006                      **RECEIVED DATE:** 11/03/2015  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Added Affiliated

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35219	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00224	1) Compression: POD Winscott- ETC at Cleburne and Enterprise Pipeline at Cleburne Pressure (Psig) Fee (\$/Mcf) ALL \$0.05
	2) Fuel: Shipper's allocated share of system fuel
	3) Electrical Power Charges: Prorata share; related to compression

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27181**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87774	D	Mcf	\$.0000	04/01/2011	Y			
<b>DESCRIPTION:    **CONFIDENTIAL**</b>								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35219</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35219	**CONFIDENTIAL**
<b>Customer</b>	35219	**CONFIDENTIAL**						
87775	D	Mcf	\$.0000	04/01/2011	Y			
<b>DESCRIPTION:    **CONFIDENTIAL**</b>								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35219</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35219	**CONFIDENTIAL**
<b>Customer</b>	35219	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
M	Other(with detailed explanation)	Prorata Fuel and Electrical Power

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27182

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 04/01/2011      **RECEIVED DATE:** 10/20/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Add Affiliated to Tariff

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35266	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00219	1) Fees: Northeast Point(s) of Receipt: \$0.09/MMBtu Jarvis Tarrant County Point(s) of Receipt: \$0.035/MMBtu Parker County High Pressure Lean Gas Header Point(s) of Receipt: \$0.06/MMBtu 2) All quantities of gas gathered that flow through Meters 78-0026-24 and 78-0025024 will be charged the \$0.06/MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27182**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87625	D	MMBTu	\$ .0000	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35266                      **CONFIDENTIAL**					
87626	D	MMBTu	\$ .0000	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35266                      **CONFIDENTIAL**					
87710	D	MMBTu	\$ .0000	04/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35266                      **CONFIDENTIAL**					
87711	D	MMBTu	\$ .0000	04/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35266                      **CONFIDENTIAL**					
87714	R	MMBTu	\$ .0350	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35266                      **CONFIDENTIAL**					
87715	R	MMBTu	\$ .0350	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35266                      **CONFIDENTIAL**					
87716	R	MMBTu	\$ .0350	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35266                      **CONFIDENTIAL**					
87723	R	MMBTu	\$ .0350	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35266                      **CONFIDENTIAL**					
87724	R	MMBTu	\$ .0350	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35266                      **CONFIDENTIAL**					
87748	R	MMBTu	\$ .0600	04/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    35266                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27182**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87797	R	MMBtu	\$.0350	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35266	**CONFIDENTIAL**			
87798	R	MMBtu	\$.0350	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35266	**CONFIDENTIAL**			
87811	R	MMBtu	\$.0350	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35266	**CONFIDENTIAL**			
87812	R	MMBtu	\$.0600	10/11/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35266	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27183**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 10/01/2011      **RECEIVED DATE:** 12/08/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation of Fees effective 12-1-2015

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35241	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00223	<p>All calculations to be made on (Saturated) basis</p> <p>1) Gathering Fee=\$0.269569/MMBtu at POR Additional Gathering Fee=\$.075480/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed:</p> <p>1. ETC Cleburne Primary # Meter #009815-00                      2. ETC Cleburne Secondary # Meter #009815-01                      3. Enterprise Cleburne # Meter #533437-01</p> <p>2) Compression Fee= Average Monthly Operating Pressure (psig) at Each POR      Compression Fee (\$/Mcf)      &lt;450.0 \$0.215656                      allocable portion of Electrical Power Charges, fuel related to compression</p> <p>3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas)      0.00% - 2.00% \$0.000      2.01% - 2.50% \$0.064696      2.51% - 3.00% \$0.086262      &gt;3.00% \$0.107827</p> <p>4) Dehy=\$0.016174/Mcf delivered to POR allocable portion of fuel &amp; Electrical Power Charges related to Treating &amp; Dehy</p> <p>5) Escalation=all fees each 1 year anniversary effective date (PPI)-December -Maintenance and Meter Fee=if total volume of gas at any POR is less than 200 MMBtu/day, Gatherer shall charge \$350/month for each meter.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27183**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87728	D	MMBtu	\$ .0000	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35241	**CONFIDENTIAL**			
87919	D	MMBtu	\$ .0000	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35241	**CONFIDENTIAL**			
88782	D	MMBtu	\$ .0000	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35241	**CONFIDENTIAL**			
87647	R	MMBtu	\$ .2695	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35241	**CONFIDENTIAL**			
87726	D	MMBtu	\$ .0000	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35241	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy/Maintenance & Meter
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27186

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 11/16/2012      **RECEIVED DATE:** 02/02/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer 35240 to 38028 effective 12-1-17, filed late, contract admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38028	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00235	1) Gathering Fees: Volume Tiers (MMBtu/day) Gathering Fee (\$ per MMBtu) 0 - 3,000 \$0.461679 3,001 - 5,000 \$0.410381 5,001 - 7,000 \$0.359084 Greater than 7,000 \$0.307786
	2) Compression Fees: Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) Less than 250.0 \$0.153893 Greater than 250.0 \$0.102596 -allocable portion of fuel & Electrical Power Charges related to compression
	3) Treating Fees: CO2 MOL % Rate: \$ per Mcf 0.0000% - 2.0000% \$0.00 2.0001% - 2.5000% \$0.043090 2.5001% - 3.0000% \$0.058479 3.0001% - 3.5000% \$0.073869 3.5001% - 4.0000% \$0.085155 4.0001% and greater To Be Negotiated - allocable portion of fuel & Electrical Power Charges related to treating
	4) Escalate= each 1 year anniversary effective date (PPI) - December
	5) Maintenance and Meter Fee=\$300/month if total volume of gas delivered at any POR is less than 300 MMBtu/day. Fee shall not exceed proceeds due Shipper.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27186**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87884	R	MMBtu	\$ .4616	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38028	**CONFIDENTIAL**			
87885	R	MMBtu	\$ .4616	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38028	**CONFIDENTIAL**			
87887	R	MMBtu	\$ .4616	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38028	**CONFIDENTIAL**			
87889	R	MMBtu	\$ .4616	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38028	**CONFIDENTIAL**			
87890	R	MMBtu	\$ .4616	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38028	**CONFIDENTIAL**			
87683	D	MMBtu	\$ .0000	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38028	**CONFIDENTIAL**			
87883	R	MMBtu	\$ .4616	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38028	**CONFIDENTIAL**			
87891	R	MMBtu	\$ .4616	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38028	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating; Escalation; Maintenance

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27186

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27188

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 01/28/2003      **RECEIVED DATE:** 11/12/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Correction- Filed with Cust ID 35273 in error.

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35281	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00048-1	\$0.45 per Mcf until the earlier of 1) 8,800,000 Mcf has been received from the Initial wells, or from gas produced from subsequent wells connected to the Initial System at no cost to Gatherer and any subsequent wells connected at Gatherer's expense, or 2) when the cumulative NOCF equals the Initial Capital then, \$0.38 per Mcf until Gatherer achieves 30% return then, \$0.20 per Mcf for the remaining term All fees are subject to Shipper's pro-rata share of fuel and line loss, if any.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27188**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87825	D	Mcf	\$.4500	04/01/2010	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35281</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						<b>Customer</b>	35281	**CONFIDENTIAL**			
<b>Customer</b>	35281	**CONFIDENTIAL**									
87837	R	Mcf	\$.4500	04/01/2010	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35281</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						<b>Customer</b>	35281	**CONFIDENTIAL**			
<b>Customer</b>	35281	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Prorata share of fuel and line loss.
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27199

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 05/31/2006      **RECEIVED DATE:** 08/29/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00216	1)Compression Fee- Average Monthly Operating Pressure (psig) at Each POR & Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.064111 250.0-349.9 \$0.128223 150.0-249.9 \$0.192334 allocable portion of Electrical Power Charges related to compression 2)Processing Fee=\$0.08/MMBtu, allocated fuel and Electrical Power Charges related to processing Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 3)Gathering Fee=\$0.192334 MMBtu 4)Escalate=compression, gathering each 1 year anniversary effective date - September 1st - (PPI) 5)Products Settlement Value=95% 6)Maintenance and Meter Fee=\$75/month if total volume of gas delivered at all POR is less than 300 Mcf/month. Fee shall not exceed proceeds due Seller.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87742	R	MMBtu	\$ .1923	09/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37725	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27199**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing and Maintenance & Meter Fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27200**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 01/01/2007      **RECEIVED DATE:** 10/29/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING: Y**      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00194	1) Gathering: \$0.05/MMBtu at the POR.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27200**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87468	D	MMBTu	\$.0500	10/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87625	D	MMBTu	\$.0500	10/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			
87626	D	MMBTu	\$.0500	10/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35230	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27201

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 12/01/2012      **RECEIVED DATE:** 04/30/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation Effective 04/01/2015

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35272	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00234	1)Gathering Fee=\$0.254519/MMBtu at POR 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR 3)Compression Fee (\$/Mcf) <450.0 \$0.203615 allocable portion of Electrical Power Charges & fuel related to compression 4)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) Greater than 2.0000% \$0.071265 allocable portion of fuel & Electrical Power Charges related to Treating 5)Escalation=first anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in this Agreement - (April) - (PPI) 6)Maintenance and Meter Fee=if total volume of gas at any POR is less than 150 MMBtu/Day, Gatherer shall charge \$300/Month at each POR. 7)all calculations to be made on (Dry) basis

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27201**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87903	D	MMBtu	\$ .2545	04/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35272</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35272	**CONFIDENTIAL**
<b>Customer</b>	35272	**CONFIDENTIAL**						
87904	R	MMBtu	\$ .2545	04/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">35272</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35272	**CONFIDENTIAL**
<b>Customer</b>	35272	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27202

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 04/01/2013      **RECEIVED DATE:** 10/23/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2017  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amendment adds point 87757  
**OTHER(EXPLAIN):** Filed late Contract Admin error, corrected fees on 87728 and 88782

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00238	1)Gathering-\$0.364232/MMBtu. 2)Compression- Psig at each POR \$ per Mcf over 450.0 \$0.000000 350.0 - 449.9 \$0.060705 250.0 - 349.9 \$0.121411 150.0 # 249.9 \$0.182115 50.0 # 149.9 \$0.243200 allocable portion of Compressor Fuel and Electrical Power Changes related to compression 3)Treating Fees- CO2 MOL % \$ per MCF 2.00% - 2.50% \$0.050992 >2.50% - 3.00% \$0.069204 >3.00% - 3.50% \$0.087416 4)-Dehydration Fee= \$0.006070/Mcf allocable portion of fuel and Electrical Power Charges related to treating and dehydration Plant Product Purchase=95%x Allocated Share per EX D x Plant Products Price (Plant Products Price is avg of daily price for each component as reported by OPIS/Mont Belvieu, Texas Non-TET, less \$0.025452/gal for transportation fee on XTX NGL Pipeline; and actual fees paid/incurred by Gatherer for the (a) transportation of Shipper`s allocated share of Plant Products on Gatherer`s affiliate`s or any 3rd party`s natural gas liquids pipelines, and (b) the treating, fractionation, marketing or other service related to such Plant Products

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27202**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87710	D	MMBtu	\$ .3642	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
87726	D	MMBtu	\$ .3642	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
87727	D	MMBtu	\$ .3642	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
87728	D	MMBtu	\$ .3642	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
87757	R	MMBtu	\$ .3642	07/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
87910	R	MMBtu	\$ .3642	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
87911	R	MMBtu	\$ .3642	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
87914	R	MMBtu	\$ .3642	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
88782	D	MMBtu	\$ .3642	01/26/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
87474	D	MMBtu	\$ .3642	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27202**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87691	D	MMBtu	\$.3642	04/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37725	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Dehydration, Maintenance & Meter Fee, Escalation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27204

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 10/01/2013      **RECEIVED DATE:** 11/06/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Esc Effective 11/01/2015

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35267	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00241	1.) Gathering Fee=\$0.152672/Mcf at POR 2.) Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) Over 350.0 \$0.00 250.0 # 350.0 \$0.050891 150.0 - 249.9 \$0.101781 <150.0 \$0.152672 3.) Buyer may also deduct Seller's allocable portion of Electrical Power Charges associated with compression. 4.) Treating Fee= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf) 0.00% - 2.00% \$0.000 Greater than 2.00% \$0.061069 5.) Dehydration Fee=\$0.015267/Mcf at each POR Buyer may also deduct Electrical Power Charges associated with treating and dehydration. 6.) Maintenance and Meter Fee=if average daily quantity of gas at any POR over any calendar month is <100 MMBtu/day, Gatherer shall charge \$500/month at each POR. In no event will Maintenance and Meter Fee exceed proceeds otherwise due Seller. 7.) Adjustment of Fees=On the 1st anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in the agreement will be adjusted based on (PPI-November), however, in no event will any fee be reduced.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27204**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87710	D	Mcf	\$.0000	10/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	<b>**CONFIDENTIAL**</b>			
87923	R	Mcf	\$.1500	10/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35267	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating; Dehy; Maintenance/meter; escalation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27205**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 08/01/2008                      **RECEIVED DATE:** 10/29/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2013  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING: Y**                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6769

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG: Y**                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35229	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00159-2	<p>*1)Gathering Fees: Sum of Reservation and Commodity Fees A)Reservation Fee: \$0.05 x Shipper's Baseload Quantity multiplied by number of days in month (See force majeure clause fee affect) B)Commodity Fee: \$0.05/MMBtu for all quantities up to Base Load Quantity delivered to Delivery Point C)Commodity Fee for Base Load Quantities Delivered to ADP: \$0.10/MMBtu delivered at Alternate Delivery Point D)Commodity Fee for Quantities in Excess of Bas Load Quantity: \$0.10/MMBtu delivered to Delivery Point</p> <p>2)Blending Fee: \$0.035/Mcf for all quantities received each day at POR containing CO2 greater than 2.0% up to 2.5% by volume. Charge only if Crosstex has capacity to blend</p> <p>3)Treating Fee: Mutually agreeable fee, plus actual treating fuel</p> <p>4)Compression: \$0.06/Mcf - Pressure not to exceed 1,350 psig</p> <p>5)Fuel: Prorata share of actual compression fuel and gas lost and unaccounted for, not to exceed 2%</p> <p>6)Facilities Reimbursement: Shipper shall reimburse Crosstex for installation of tap, meter, related facilities not to exceed \$385,000</p> <p>7)Fuel-Tax-Filing Fees: Crosstex shall be rendered at no cost. Taxes shall be paid which are in effect on effective date of contract. Shipper shall reimburse Crosstex for any additional, increased or subsequently applicable taxes, assessments arising after effective date of contract. Shipper shall reimburse for all filing fees</p> <p>8)Interest on Late Payments: Interest shall accrue prime rate plus 3%. Crosstex may suspend services until amount is paid</p> <p>9)Baseload Quantity: 10 Year Term- Min.Vol. (MMBtu/Day)-Max. Vol. (MMBtu/Day) Yr. 1 2009-2010 36,000-45,000; Yr. 2 2010-2011 52,000-65,000; Yrs. 3-10 2010-2012 60,000-75,000 Yrs. 2013 thru 2024 45,000 - 75,000</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 27205**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87694	D	MMBtu	\$ .1000	08/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
87759	D	MMBtu	\$ .1000	08/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
87762	R	MMBtu	\$ .1000	08/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
87797	R	MMBtu	\$ .1000	08/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
87798	R	MMBtu	\$ .1000	08/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
87941	D	MMBtu	\$ .1000	08/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Reservation, Treating, Fuel, Imbalance if applies

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27626

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 04/01/2008      **RECEIVED DATE:** 12/13/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation of Fees effective 12-1-2017

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00147-2	1) Gathering: \$0.355443/MMBtu 2) Compression Fee: over 450.0 \$0.000000 350.0 - 449.9 \$0.059240 250.0 - 349.9 \$0.118481 150.0 - 249.9 \$0.177722 0.0 - 149.9 \$0.236962 Allocable Portion of Electrical Power Charges related to compression.  3) Treating Fees: CO2 (MOL%) - 2.0% - 2.5% \$0.049762 >2.5% - <3.0% \$0.067533    >3.0% - <3.5% \$0.085305  4) Dehydration Fee - \$011847/Mcf -Fuel & Electrical Charges: Associated with treating & Dehydration.  5) Maintenance & Meter Fee=if total volume of gas delivered at any POR is less than 300 Mcf/month, Gatherer shall charge Shipper \$75/month/low volume meter. The WI is: (79-10-162=\$24.69) (79-40-130=\$0.00) (79-40-224=\$18.38)  6) Escalate Gathering, Compression, Treating, Dehydration fees each anniversary effective date - (December 1st). Escalation factor shall be based on Gross Domestic Product and shall not exceed 4%.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**      **RRC TARIFF NO: 27626**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87686	R	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87474	D	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87633	R	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87689	R	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87693	D	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87728	D	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87731	D	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			
87654	D	MMBtu	\$.3554	12/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35258	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27626**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel/Treating/Maintenance & Meter Fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27627

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 12/01/2008      **RECEIVED DATE:** 12/07/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation of Fees effective 12-1-2015

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35229	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00172	1) Gathering - Avg. MCF/Day from all POR: 0 - 2,000 \$0.427817 2,001 - 5,000 \$0.403371 greater than 5,000 \$0.366700
	2) Compression: Pressure (Psig) - over 450.0 \$0.000000 350.0 - 449.9 \$0.061117 250.0 - 349.9 \$0.122233 0.0 - 249.9 \$0.183351
	3) Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.036671 >2.5% - <3.0% \$0.048893 >3.0% - <3.5% \$0.061117
	4) Dehydration=\$0.006112/Mcf (allocable portion of treating fuel related to treating & dehydration)
	5) Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF at POR per Month for each low volume well.
	6) Fees escalate: each 1 year anniversary date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 27627**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	R	MMBtu	\$.4278	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35229	<b>**CONFIDENTIAL**</b>			
87669	D	MMBtu	\$.4278	12/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35229	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fee, Allocable portion of Fuel & Misc. rate Component Fees
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28090

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 04/01/2015      **RECEIVED DATE:** 09/11/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Late Filing Admin Error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36034	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00259	Gathering Fee= \$0.65/Mcf at POR for all Committed Gas (Gathering Fee includes gathering, compressing, dehydrating and delivering the Committed Gas, however the Gathering Fee shall be reduced by an amount equal to \$0.65/Mcf of Committed Gas that is used for Gas Lift Systems). Downstream Treating/Blending: Gatherer shall have the right to recoup any blending/treating fee charged by a downstream pipeline, including the pro-rata share of fuel and any Electrical Power Charges associated to Treating/Blending. Adjustment of Fees: The Gathering Fee shall be adjusted each Contract Year anniversary commencing with the second Contract Year (April 1, 2017) and each year thereafter using using PPI for the most recently reported Month to the PPI reported for the same Month in the prior Contract Year. In no event will the Gathering Fee be reduced. If there is a decrease in the PPI the Gathering Fee for the applicable Contract Year shall be left unchanged.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 28090**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87632	D	Mcf	\$.6500	04/01/2015	Y			
<b>DESCRIPTION:    **CONFIDENTIAL**</b>								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">36034</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	36034	**CONFIDENTIAL**
<b>Customer</b>	36034	**CONFIDENTIAL**						
89649	D	Mcf	\$.6500	04/01/2015	Y			
<b>DESCRIPTION:    **CONFIDENTIAL**</b>								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">36034</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	36034	**CONFIDENTIAL**
<b>Customer</b>	36034	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Gas Lift, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28383**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 09/01/2014                      **RECEIVED DATE:** 01/29/2018  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 11/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Add Point 92919, Filed late due to contract Admin error.

**PREPARER - PERSON FILING**

**RRC NO:** 838                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36224	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00253	Gathering Fee: Gatherer will charge Shipper a fee for gathering and compression equal to thirty-five cents (\$0.35) per MMBtu of Gas received by Gatherer at the Point(s) of Receipt under this Agreement (the Gathering Fee).

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28383**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90056	D	MMBtu	\$.3500	10/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36224	**CONFIDENTIAL**			
90057	D	MMBtu	\$.3500	10/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36224	**CONFIDENTIAL**			
90058	D	MMBtu	\$.3500	11/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36224	**CONFIDENTIAL**			
90059	R	MMBtu	\$.3500	10/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36224	**CONFIDENTIAL**			
90060	R	MMBtu	\$.3500	10/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36224	**CONFIDENTIAL**			
90053	D	MMBtu	\$.3500	10/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36224	**CONFIDENTIAL**			
90054	D	MMBtu	\$.3500	10/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36224	**CONFIDENTIAL**			
90061	R	MMBtu	\$.3500	11/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36224	**CONFIDENTIAL**			
92919	D	MMBtu	\$.3500	10/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36224	**CONFIDENTIAL**			
90055	D	MMBtu	\$.3500	10/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36224	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 28383**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee escalation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28429

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 12/01/2015      **RECEIVED DATE:** 08/29/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00264	(All calculations on a dry basis) Gathering Fee= \$0.25/Mcf at POR Compression Fees= Average Monthly Operating Pressure (PSIG) Compression Rate/Mcf >450 \$0.00 350 - 449.99 \$0.05 250 - 349.99 \$0.10 150 - 249.99 \$0.15 100 - 149.99 \$0.20 50 - 99.99 \$0.25 0 - 49.99 \$0.30 pro-rata share of fuel and electrical power charges related to compression Treating Fees= CO2 MOL % Rate: \$/Mcf 3.5000% or greater To be Negotiated 3.0000% - 3.4999% \$0.08 2.5000% - 2.9999% \$0.05 2.0001% - 2.4999% \$0.04 0.0000% - 2.0000% \$0.00 Dehydration Fee= \$0.005/Mcf pro-rata share of fuel and electrical power charges related to trt & dehy Processing Fee= \$0.25/MMBtu Plant Product Purchase Payment= Gatherer shall pay Shipper 100% of allocated share of Plant Products extracted at the plant(s) at a price equal to the monthly weighted average of the actual sales received by Gatherer for each component product sold, less actual applicable fees. Residue Gas= Shipper will take title to 100% of the allocated Residue Gas in-kind at the POD. Escalate= all fees each 1 year anniversary effective date - December - PPI; However, in no event will fees be reduced. Maintenance and Meter Fee= \$75/month for each POR where deliveries average less than 300 Mcf during any month other than Force Majeure. In no event will charge exceed proceeds otherwise due Shipper.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28429**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87475	R	Mcf	\$ .2500	12/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87477	R	Mcf	\$ .2500	12/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					
87478	R	Mcf	\$ .2500	12/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37725                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee escalation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29154

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 01/01/2016      **RECEIVED DATE:** 02/20/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation of Exchange fee effective 1-1-18, filed late contract admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36397	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00265	Exchange Fee: \$0.082735/MMBtu at Morningstar Delivery Point Adjustment of Fees: Exchange Fee shall be in effect until 12/31/2016. Beginning 01/01/2017, and each January 1 thereafter, the fee shall be adjusted up or down by CPI-U; provided, however, the fee shall never be less than the original fee of \$0.08.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 29154**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90513	D	MMBtu	\$.0827	01/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36397                      **CONFIDENTIAL**					
88782	D	MMBtu	\$.0827	01/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36397                      **CONFIDENTIAL**					
90512	D	MMBtu	\$.0827	01/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36397                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Fee escalation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29523

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 12/01/2016      **RECEIVED DATE:** 08/29/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer 35675 effective 7-1-17 Filed late Con. Admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00269	1) All Calculations to be made on (Dry) basis 2) Service Fee = \$0.20/Mcf at each POR 3) Compression Fee = Average Monthly Operating Pressure (psig) @ each POR & Compression \$/Mcf >450 \$0.00 350 - 449.9 \$0.05 250 - 349.9 \$0.10 150 - 249.99 \$0.15 100 - 149.9 \$0.20 50 - 99.99 \$0.25 0 - 49.99 \$0.30 4) Gatherer will charge Shipper, its pro-rata share of fuel (E. Johnson for 91962, 91963, Godley for 91964) attributable to the compression and any Electrical Power Charges attributable to compression. 5) Maximum Delivery Pressure (MDP) requirement = if the average daily working pressure at the POR(s) exceeds 115 psig for 14 consecutive days, the Compression Fee at such POR(s) shall be reduced by (\$0.10) per Mcf attributable to such Month. If the MDP is exceeded at any POR(s) for 30 consecutive Days, with written notification from Shipper to Gatherer of such occurrence, Gatherer shall immediately grant Shipper a temporary release of Shipper's Gas as to the affected POR(s) and Shipper shall have the right to dispose of such gas, subject to Gatherer's right to recall such Gas upon remedy by providing 30 Days' notice to Shipper. 6) Treating Fee = CO2 MOL % at each POR & Rate: \$/Mcf 0.0000% - 2.0000% \$0.00 2.0001% - 2.5000% \$0.04 2.5001% - 3.0000% \$0.05 3.0001% - 3.5000% \$0.08 >3.5000% To Be Negotiated 7) Dehy= \$0.005/Mcf delivered to POR 8) Gatherer will deduct its pro-rata share of fuel and Electrical Power Charges attributable to the treating and dehydration of such Committed Gas Escalation=each fee set forth in this agreement on 3rd anniversary of effective date and each anniversary date thereafter December - (PPI), however, in no event will any fees be reduced. 9) Maintenance and Meter Fee = if average/daily quantity of Committed Gas @ any POR is less than 200 Mcf/month, Gatherer shall charge \$75/month for each POR.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TM                      RRC TARIFF NO: 29523**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88782	D	Mcf	\$.2000	12/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
91962	R	Mcf	\$.2000	12/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
91963	R	Mcf	\$.2000	12/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
91964	R	Mcf	\$.2000	12/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
91965	R	Mcf	\$.2000	12/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
91966	D	Mcf	\$.2000	12/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					
91967	D	Mcf	\$.2000	12/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37725                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Escalation, Maintenance & Meter Fee

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29523

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TS                      RRC TARIFF NO: 27620**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87645	D	MtrFee	\$200.0000	08/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35232	<b>**CONFIDENTIAL**</b>			
87646	D	MtrFee	\$200.0000	09/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35232	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation, Monthly Fee, Excess Gas

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TS                      RRC TARIFF NO: 27621**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87787	D	MtrFee	\$200.0000	04/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37164	<b>**CONFIDENTIAL**</b>			
87788	D	MtrFee	\$200.0000	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37164	<b>**CONFIDENTIAL**</b>			
87789	D	MtrFee	\$200.0000	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37164	<b>**CONFIDENTIAL**</b>			
87790	D	MtrFee	\$200.0000	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37164	<b>**CONFIDENTIAL**</b>			
87791	D	MtrFee	\$200.0000	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37164	<b>**CONFIDENTIAL**</b>			
87792	D	MtrFee	\$200.0000	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37164	<b>**CONFIDENTIAL**</b>			
87793	D	MtrFee	\$200.0000	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37164	<b>**CONFIDENTIAL**</b>			
87794	D	MtrFee	\$2000.0000	12/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37164	<b>**CONFIDENTIAL**</b>			
87810	D	MtrFee	\$2000.0000	10/11/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37164	<b>**CONFIDENTIAL**</b>			
87820	D	MtrFee	\$2000.0000	04/17/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37164	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TS                      RRC TARIFF NO: 27621**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87824	D	MtrFee	\$2000.0000	06/05/2012	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td><b>Customer</b></td> <td>37164</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37164	**CONFIDENTIAL**			
<b>Customer</b>	37164	**CONFIDENTIAL**									
87785	D	MtrFee	\$200.0000	12/01/2006	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td><b>Customer</b></td> <td>37164</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37164	**CONFIDENTIAL**			
<b>Customer</b>	37164	**CONFIDENTIAL**									
87786	D	MtrFee	\$200.0000	12/01/2006	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1" style="width:100%"> <tr> <td><b>Customer</b></td> <td>37164</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37164	**CONFIDENTIAL**			
<b>Customer</b>	37164	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Monthly Meter Fee/Excess Gas

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27622

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 04/01/2015
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TS-18615). Filed Untimely Admin Error

PREPARER - PERSON FILING

RRC NO: 838 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Janie MIDDLE: LAST NAME: Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas STATE: TX ZIP: 75201 ZIP4:
AREA CODE: 214 PHONE NO: 721-9626 EXTENSION:

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 35282, \*\*CONFIDENTIAL\*\*, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: SLS01163, 1) Portable Facilities=one time charge of \$18,500, 2) Monthly Meter Fee=\$200 each...

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TS                      RRC TARIFF NO: 27622**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87500	D	Mtrfee	\$500.0000	06/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35282	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation/Portable Facility/Meter Fee/Meter Tech Services/Meter Damage/Excess Gas

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27623

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 10/01/2008      **RECEIVED DATE:** 12/30/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer 36081 effective 11-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37164	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01256	1) Monthly Maintenance & Operation Fee: \$200 2) Price: \$0.20/MMBtu 3) Excess volumes = GDD NGPL TXOK flat

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87664	D	MMBtu	\$,2000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37164	**CONFIDENTIAL**			
87663	D	MMBtu	\$,2000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37164	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TS                      RRC TARIFF NO: 27623**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Operation & Maintenance Fee/Excess Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27630

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 12/01/2006      **RECEIVED DATE:** 12/30/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2009  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer 36081 effective 11-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37164	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01054	1) Facilities Installation= \$15,000/installation (non-refundable) due before installation of facilities. 2) Nominal Relocation Fee=\$5,000 each (estimate). 3) Monthly Fee= \$200/Month/Facilities. 4) Gathering Fee=\$0.15/MMBtu of gas delivered at Gas Lift Sales Delivery Points. 5) Excess Volumes=price/MMBtu calculated on wet basis equal to price for Delivered Spot Gas Prices (/MMBtu) NGPL Texok zone index as reported in 1st publication each Month of Gas Daily Daily Midpoint posting for NGPL, Texok for the month in which excess deliveries are made. 6) 7/1/2013- Amendment adds Castleberry CDP, \$15,000 facility installation waived & installation costs billed under separate facilities agt dated 3/21/2013 (SER00320)

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 27630**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87503	D	MMBtu	\$.1500	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37164                      **CONFIDENTIAL**					
87504	D	MMBtu	\$.1500	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37164                      **CONFIDENTIAL**					
87718	D	MMBtu	\$.1500	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37164                      **CONFIDENTIAL**					
87719	D	MMBtu	\$.1500	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37164                      **CONFIDENTIAL**					
87737	D	MMBtu	\$.1500	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37164                      **CONFIDENTIAL**					
87738	D	MMBtu	\$.1500	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37164                      **CONFIDENTIAL**					
87739	D	MMBtu	\$.1500	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37164                      **CONFIDENTIAL**					
87752	D	MMBtu	\$.1500	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37164                      **CONFIDENTIAL**					
87906	D	MMBtu	\$.1500	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37164                      **CONFIDENTIAL**					
87501	D	MMBtu	\$.1500	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37164                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TS**      **RRC TARIFF NO: 27630**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87502	D	MMBtu	\$.1500	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37164	**CONFIDENTIAL**			
87907	D	MMBtu	\$.1500	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37164	**CONFIDENTIAL**			
87908	D	MMBtu	\$.1500	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37164	**CONFIDENTIAL**			
87909	D	MMBtu	\$.1500	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37164	**CONFIDENTIAL**			
87912	D	MMBtu	\$.1500	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37164	**CONFIDENTIAL**			
87939	D	MMBtu	\$.1500	07/30/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37164	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation/Nominal Relocation Fee/Monthly Facility Fee/Excess Gas

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8744      **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27631

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 07/01/2006      **RECEIVED DATE:** 05/16/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer 35233. Corrected all points to 90995.

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36623	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01021	1) Facility Installation=one time charge of \$15,000/Permanent Lease Sales Delivery Point to be paid within 30 days of receipt of invoice. 2) Portable Facility=one time charge of \$6,400/Portable Lease Sales Delivery Point. 3) Meter Fee=\$200/month/Lease Sales Delivery Point (permanent and portable). When Lease Sales Delivery Point is disconnected AND removed, Meter Fee will cease to be charged. 4) Meter Technician Services=\$300 to startup meter, plus actual system refurbishment costs. 5) Devon shall be responsible for all meter damage incurred during disconnection, relocation, re-connection process. 6) Excess Gas=97.5% of Prices of Spot Gas Delivered to Pipelines NGPL TexOk Zone-Index GD/MMBtu on saturated basis.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744                      COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TS                      RRC TARIFF NO: 27631**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90995	D	Mtrfee	\$200.0000	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36623	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation/Meter Fee/Excess Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TS**      **RRC TARIFF NO: 29214**

**DESCRIPTION:** Transmission Sales      **STATUS: A**  
**OPERATOR NO:** 252776  
**ORIGINAL CONTRACT DATE:** 09/01/2016      **RECEIVED DATE:** 02/01/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Add delivery point 92934, filed late contract admin error

**PREPARER - PERSON FILING**

**RRC NO:** 838      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street  
**ADDRESS LINE 2:** Suite 1300  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37893	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01350	(all MMBtu's on saturated basis) Permanent Equipment Installation: \$15,000/facility Portable Equipment Installation: \$13,000/facility Monthly Meter Fees for Operations & Maintenance for both Permanent & Portable: \$200/month/meter Additional Meter Fee= In addition, each time the Portable Facility is disconnected and reconnected, Eagleridge will pay \$500.00 for meter tech services for the shut down and startup of the EFM. Gas Lift Gas: Eagleridge's share of gas produced by the associated POR under the GPA during the month shall be reduced by the MMBtus of gas delivered by EnLink to Eagleridge under this agt. Excess Gas Lift: equal to one hundred percent (100%) of S&P Global Platts, Gas Daily, Daily Price Survey (\$/MMBtu), Southwest, Waha in the column marked Midpoint for each gas day in which deliveries are made.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8744**                      **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 29214**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92696	D		\$,0000	02/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37893	<b>**CONFIDENTIAL**</b>			
92697	D		\$,0000	07/19/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37893	<b>**CONFIDENTIAL**</b>			
92820	D		\$,0000	08/22/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37893	<b>**CONFIDENTIAL**</b>			
92934	D		\$,0000	10/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37893	<b>**CONFIDENTIAL**</b>			
91615	D		\$,0000	09/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37893	<b>**CONFIDENTIAL**</b>			
91616	D		\$,0000	09/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37893	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Permanent & portable equipment installation and monthly meter operation & maintenance fees for both/excess fee/gas lift fee/additional meter fee
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.