

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27073

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 06/18/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Esc Effective 06/01/2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35220	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00121-3	1) Gathering: \$0.485256/MMBtu. 2) Additional Gathering Fee: \$0.095224 /MMBtu if redelivered from the Azle Plant Tailgate to Alliance Interconnection into Crosstex NTPL. 3) Compression Fee: Pressure (psig) per MCF - Over 450@\$0.00 350-449.9 @\$0.063028 250.0-349.9 @\$0.126057 150.0-249.9 @\$0.189085 Gatherer may deduct Electrical Power charges related to compression. 4) Treating Fees: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.069331 >2.50%<3.00%@\$0.078156 >3.00% <3.50%@\$0.094542 5) Dehydration: \$0.006303/Mcf. Gatherer may deduct treating fuel and Electrical Power charges related to treating and dehydration. 6) Processing Fee: \$0.100845/MMBtu, fuel and Electrical Power Charges related to processing. 7) Additional Processing Fee = \$0.370315 /MMBtu , plus fuel, line loss and unaccounted for gas on deliveries into the Cascade Point(s) 8) NGL Net Proceeds- 90% NGL Net Proceeds, less NGL Transportation Fee of \$0.031742/gal. Shipper will also receive 100% allocated share of residue at tailgate of Plant. 9) Escalation: All fees eligible for escalation on annual contract anniversary - June 1st using PPI. 10) Maintenance and Meter Fee: \$75/Month at each POR where deliveries less than 300/MCF Month. 11) Aid in Construction: Construction of the Mitchell CDP

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27073

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87757	R	MMBtu	\$.4852	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35220	**CONFIDENTIAL**			
87764	R	MMBtu	\$.4852	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35220	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27074**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 12/28/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer ID 35575 effective 11-1-16

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00120-1	<p>1)Gathering Fees= (Revised pursuant to Amendment dated 9-1-2012): North Crowley and South Crowley Receipt Point(s): \$0.10 per MMBtu @ POR Godley Receipt Point(s): additional Gathering Fee of \$0.02 per MMBtu for all quantities of gas delivered (from Godley, South Crowley, North Crowley).</p> <p>2)Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 5% for low pressure gathering, compression and dehy for South Crowley and North Crowley and no greater than 2% for high pressure gathering and compression for Godley.</p> <p>3)Compression Fees=based on average monthly operating pressure at each POR. Low Pressure POR Pressure (Psig) Compression Fee: (South Crowley and North Crowley) - \$0.10 per Mcf @POR. High Pressure (Godley, South Crowley, North Crowley)=\$0.05/Mcf</p> <p>4)Treating Fee= based on cumulative volumes received at POR CO2 MOL % \$/Mcf 2.0%-2.5% \$0.04 2.5%-3.0% \$0.05 >3.0% - <3.5% \$0.07 3.5% or greater to be negotiated-Shipper shall bear its prorated share of actual treating fuel</p> <p>5)Crouch Farms 2 (79-40-177): / Per Amendment dated 06/01/2008 -Gathering fee .35/Mcf at the POR, -Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 6% -Compression= same as low pressure South Crowley/North Crowley; -Treating= Same as above; -Dehy= .005/Mcf at the POR</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27074**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87627	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87628	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87639	R	Mcf	\$.3500	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87641	R	MMBtu	\$.1200	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87469	R	MMBtu	\$.1000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87472	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87642	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87654	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87695	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87721	R	MMBtu	\$.1200	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27074**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87729	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87730	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87760	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87761	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.0000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88791	D	MMBtu	\$.0000	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Commodity, Treating and Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27078

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/16/2006 **RECEIVED DATE:** 02/27/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 35267 effective 1-1-19

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39850	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
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TARIFF CODE: TM	RRC TARIFF NO: 27078
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00100-1	1)Gathering: Gathering: Per MMBTu/D - 0-5000@\$0.30/5001-10000@\$0.25/10001-15000@\$0.20/Greater than 15001@\$0.15 (Plus Fuel and Gas Lost, Unaccountable Gas) 2)Expansion Line Gathering Fee: \$0.30/MMBTu gas into each Expansion Line. 3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/ 350.0-449.9@\$0.05/ 250.0-349.9@\$0.10/ 150.0-249.9@\$0.15 4)Treating Fee: CO2 MOL% Cents MCF 2.0-3.0 \$0.042 >3.1->4.0 \$0.057 >4.0->5.0 \$0.072 5)Processing: Per MMBTu/D - 0-5000@\$0.30/5001-10000@\$0.25/10001-15000@\$0.20/Greater than 15001@\$0.15 6)Maintenance & Meter Fee \$75.00 for volumes less than 300/MCF per Month 7)Fuel: Allocated for Processing gas. 8)Dehydration: \$0.005/MCF 9)Electrical Power Charges: Associated with Treating, Dehydration and Processing.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87818	D	MMBTu	\$0.0300	05/26/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39850	**CONFIDENTIAL**			
87816	D	MMBTu	\$0.0300	05/26/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39850	**CONFIDENTIAL**			
87817	D	MMBTu	\$0.0300	05/26/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39850	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Dehy, Treating, Maintenance & Meter Fees, Fuel allocated for processing and Electrical associated with treating, Dehy and Processing

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27078

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27079

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 03/08/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): correcting fees on 87494, 87495, 87650, 87496, 87690, 87796, 87919, 87920

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35229	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27079

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00105-2	<p>1) Gathering Margin=\$0.248627/Mcf</p> <p>2) Residue Redelivery Fee = \$.054297/MMBtu at Pt of Delivery for 87919, 87920, & 87728 only.</p> <p>3) 3rd party transport, fuel</p> <p>4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.126862 150.0-249.9 \$0.190293 50.0-149.9 \$0.253723 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 300.0-349.9 \$0.062157 150.0-299.9 \$0.124313 50.0-149.9 \$0.186470 Under 50.0 \$0.248627 Electrical Power Charges related to compression</p> <p>5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.037294 >2.5%-<3.0% \$0.049724 >3.0%-<3.5% \$0.062157</p> <p>6) Dehydration Fee=\$0.006216/Mcf</p> <p>7) fuel associated with treating</p> <p>8) Processing=\$0.099451/MMBtu at each POR. Allocate to Seller fuel associated with processing. Cascade Processing Fee=\$0.325784/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Gatherer's internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=90%</p> <p>9) Maintenance and Meter Fee=if volumes equal less than 250 Mcf/month, Gatherer shall charge \$75/month</p> <p>10) Escalate= Compression, Gathering Margin, Treating Fees, Processing on 2nd anniversary (12/12/06) & each anniversary thereafter # (PPI # January)</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27079

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87495	R	Mcf	\$.2486	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87468	D	Mcf	\$.2486	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87494	R	Mcf	\$.2486	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87496	R	Mcf	\$.2486	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87650	D	Mcf	\$.2486	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87690	R	Mcf	\$.2486	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87728	D	MMBtu	\$.0543	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87796	D	Mcf	\$.2486	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87919	D	Mcf	\$.2486	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87920	D	Mcf	\$.2486	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27079

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Processing, Dehydration, Fuel for Compression & Treating.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27081

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 08/29/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from customer 35675 effective 7-1-17, filed late Con. Admin error

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00102-2	<p>1)Gathering Margin: \$0.40/MCF first 3 years - \$0.35/MCF for duration of term.</p> <p>2)2nd Gathering Fee: \$0.15/MCF in addition to current Gathering Fee plus North Johnson Godley System fuel and line loss for all gas received from North Johnson Crouch System for subsequent delivery through North Johnson Godley System and delivered to Godley Meter on ETC's 42 pipeline.</p> <p>3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15.</p> <p>4)Penalty Language: For each calendar week Gatherer has line in service before In-service date, Shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/Mcf in addition to \$0.40/Mcf Gathering Fee. For each calendar week Gatherer fails to have line place past In-Service Date, Gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/Mcf. Such amount shall be deducted from \$0.40/Mcf Gathering Fee. (4/1/10-\$0.05 penalty on Crouch Farms to stop with April production.)</p> <p>5)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005.</p> <p>6)Fuel - Allocable portion associated with Compression and Treating.</p> <p>7)Fuel Loss and Unaccounted for Gas: May not exceed 6% of Shipper's volumes measured at POR not to include any processing fuel if applicable.</p> <p>8)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27081

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27081

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87488	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87490	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87489	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87491	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87492	D	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87632	D	MMBtu	\$.4000	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87639	R	MMBtu	\$.4000	06/12/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87641	R	MMBtu	\$.4000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87642	D	MMBtu	\$.4000	06/30/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87643	D	MMBtu	\$.4000	06/12/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27081

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87654	D	MMBtu	\$.4000	06/30/2008	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37725</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	37725	**CONFIDENTIAL**
Customer	37725	**CONFIDENTIAL**						
88782	D	MMBtu	\$.0000	01/01/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37725</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	37725	**CONFIDENTIAL**
Customer	37725	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Fuel related to Compression & Treating.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27082

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 10/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2016
INACTIVE DATE: **AMENDMENT DATE:** 04/01/2009
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-18613)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27082

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
GTH00085-1	<p>1) Gathering Fee:</p> <p>a) Three and one-half cents (\$0.035) MMBTu - Jarvis Plant Tailgate, at the Receipt Point(s) described in Exhibit B of Contract. (No Compression, Treating or Dehy at this point)</p> <p>b) Nine cents (\$0.09) MMBTu - Silver Creek/Azle Plant Tailgate, at the Receipt Point(s) described in Exhibit B of Contract. (No Compression, Treating or Dehy at this point)</p> <p>c) Thirty-five cents (\$0.35) MMBTu - Crosstex Systems - Isbell Gathering System, Jarvis Gathering System, North Johnson Gathering System, South Johnson Gathering System and Goforth Gathering System.</p> <p>d) Six cents (\$0.06) MMBTu - For all gas received from Meter No. 78-0025-24 and delivered to Meter No. 70-0014-24 or 70-0015-24 on Crosstex North Texas Pipeline, L.P., Tarrant County, Texas. (No Compression, Treating or Dehy at this point)</p> <p>2) Compression/Fuel Fee: Twenty cents (\$0.20) MCF for gas received at each receipt point and pro-rata share of fuel attributable to the compression.</p> <p>3) Treating Fee: If volumes of gas delivered contain carbon dioxide in excess of two percent (2%) fees as follows:</p> <p>a) CO2 Treating Fees:</p> <table border="0"> <tr> <td>Co2 MOL %</td> <td>Fee (\$ per MCF)</td> </tr> <tr> <td>0.0000% - 2.0000%</td> <td>0.00</td> </tr> <tr> <td>>2.0001% - 2.4999%</td> <td>0.06</td> </tr> <tr> <td>>2.5000% - 3.4999%</td> <td>0.08</td> </tr> <tr> <td>>3.5000%</td> <td>0.10</td> </tr> </table> <p>b) Dehydration/Removal H2O - One and one half cents (\$0.015) MCF</p> <p>c) Pro-rata share of fuel attributable to the treating and dehydration of such gas.</p>	Co2 MOL %	Fee (\$ per MCF)	0.0000% - 2.0000%	0.00	>2.0001% - 2.4999%	0.06	>2.5000% - 3.4999%	0.08	>3.5000%	0.10
Co2 MOL %	Fee (\$ per MCF)										
0.0000% - 2.0000%	0.00										
>2.0001% - 2.4999%	0.06										
>2.5000% - 3.4999%	0.08										
>3.5000%	0.10										

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27082

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87622	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87623	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87624	R	MMBTu	\$.0900	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87657	R	MMBTu	\$.0350	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87743	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87744	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87745	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87746	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87747	R	MMBTu	\$.3500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87748	R	MMBTu	\$.0600	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27082

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, H2O Removal and Pro-rata fuel for each.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27083**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 08/29/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00108	1)Gathering Fee: \$0.30/MCF 2)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15 3)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005 4)Electrical Power Charges will be allocated pro-rata share of additional fuel used to treat gas. Fuel and electrical power charges will be allocated pro-rata to shipper based on amount of CO2 removed from all gas sources. 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27083**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87493	R	MCF	\$.3000	01/01/2007	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37725</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	37725	**CONFIDENTIAL**			
Customer	37725	**CONFIDENTIAL**									
88791	D	MMBtu	\$.0000	01/01/2015	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37725</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	37725	**CONFIDENTIAL**			
Customer	37725	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27084**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 12/21/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2012
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2015
CONTRACT COMMENT: 5Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned to Customer ID 35258 effective 11-1-16

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00116	1)Gathering: \$0.155/MMBTu at POR 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel- Allocable portion of Compressor fuel and/or Electrical Power Charges related to compression.) 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorate Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountable.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27084**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89649	D	Mcf	\$.1550	06/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87632	D	Mcf	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87635	D	Mcf	\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27085

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 12/17/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation effective 12-1-2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00133-2	1) Gathering: \$0.441083/MMBTu. 2) Compression: Pressure (Psig) per MCF - Over 450.0 \$0.000000 350.0-449.9 \$0.063012 250.0-349.9 \$0.126023 150.0-249.9 \$0.189036 0.0-149.9 \$0.252047 3) Treating Fee: CO2 (MOL%) per MCF 2.0%-2.5% \$0.052930 >2.5%-<3.0% \$0.071833 >3.0%-<3.5% \$0.090737 Fuel related to treating. 4) Maintenance and Meter Fee: \$100 for volumes less than 300 Mcf/Month at each POR. 5) Dehydration Fee: \$0.018904 Mcf 6) Escalation -All fees each 1 year anniversary date. 7) Electrical Power Charges and fuel related to treating

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27085

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87630	D	MMBtu	\$.4411	12/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35258</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.4411</td> <td style="width:15%">12/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	35258	MMBtu	\$.4411	12/01/2018	Y
Customer	35258	MMBtu	\$.4411	12/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35258</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.4411</td> <td style="width:15%">12/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	35258	MMBtu	\$.4411	12/01/2018	Y
Customer	35258	MMBtu	\$.4411	12/01/2018	Y						
87631	R	MMBtu	\$.4411	12/01/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35258</td> <td style="width:15%">MMBtu</td> <td style="width:15%">\$.4411</td> <td style="width:15%">12/01/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	35258	MMBtu	\$.4411	12/01/2018	Y
Customer	35258	MMBtu	\$.4411	12/01/2018	Y						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Fuel, Maintenance & Meter and Dehydration.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27086**

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 07/14/2007 **RECEIVED DATE:** 12/28/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/14/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer ID 35575 to 35258 effective 11-1-16

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00125-1	1)Gathering: \$0.155/MMBTu at POR
	2)Fuel: Gas Lost and Unaccountable.
	3)Compression Fee:
	Over 450.0 \$0.00
	350-449.9 \$0.05
	150-349.9 \$0.10
	0-149.9 \$0.15
	4)Fuel & Electrical Power Charges: Related to compression, Shipper allocable portion of fuel not to exceed 5%.
	5)Treating Fee:
	CO2 MOL% Cents MCF
	2.0%-2.5% \$0.042
	>2.5%-<3.0% \$0.057
	>3.0%-<3.5% \$0.072
	6) Fuel: Gatherer will deduct shipper;s pro-rata share of fuel related to treating.
	7)Aid in Construction: \$0.10/MMBTu until lesser of Estimated Cost of construction (\$30,000) and actual cost to construct connection is paid.
	8)Maintenance and Meter Fee: If total volume of gas at POR is less than 100 Mcf, gatherer shall charge \$75.00/Month/Meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27086

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	MMBTu	\$.1550	07/14/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87634	R	MMBTu	\$.1550	07/14/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter, Aid in construction.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27087**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 08/29/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer 35675 effective 7-1-17, filed late Con. Admin error

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00119	<p>1)Gathering Fee: \$0.28/MCF</p> <p>2)Pipeline Extensions: For each calendar week gatherer has line in service before In-service date, shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/MMBtu in addition to \$028/MMBtu gathering fee. For each calendar week gatherer fails to have line in place past In-Service date, gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/MMBtu. Such amount shall be deducted from \$0.28/MMBtu gathering Fee.</p> <p>3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15/0.00-149.9@\$0.20</p> <p>4)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072</p> <p>5)Fuel & Electrical Power Charges: will be allocated pro-rata share for treating and compression. gas, also charges will be allocated pro-rata to shipper based on amount of C02 removed from all gas sources.</p> <p>6)Fuel Loss and Unaccounted for Gas - May not exceed 6% of shipper's volumes measured at POR not to include any processing fuel if applicable.</p> <p>7)Dehydration: \$0.005/Mcf for all volumes of shipper's gas at POR.</p> <p>8)Processing: Gatherer and shipper shall negotiate gas processing services. 9)Maintenance and Meter Fee: \$75.00 for volumes less than 300 Mcf/Month.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27087

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	MMBtu	\$.2800	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel,Fuel Loss, PL Extensions, Dehy, Processing & Maintenance & Meter and Dehydration.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27088**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 04/16/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from 35267 effective 3-1-19

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00161	Gas Gathering Fee= \$0.282803/MMBtu Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.056561 250.0-349.9 \$0.113121 150.0-249.9 \$0.169682 0.0-149.9 \$0.226242 -allocable portion of Electrical Power Charges and fuel related to compression -Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.01%-2.50% \$0.064479 2.51% - 3.00% \$0.081447 3.01% - 3.50% \$0.093891 3.51% - 4.00% \$0.109728 > 4.00% to be negotiated -Dehydration Fee= \$0.016968/Mcf Electrical Power Charges and fuel related to treating and dehydration -Maintenance and Meter Fee=\$75 for volumes less than 300 Mcf/Month at each POR -Escalate all fees each 1 year anniversary date, not to exceed 2% (PPI) August

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27088

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	MMBtu	\$.2828	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87662	R	MMBtu	\$.2828	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87661	R	MMBtu	\$.2828	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy/Maintenance & Meter/Fuel /Misc. fees in rate component.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27089

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 05/22/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2014
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): annual fee escalation 5-1-19

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00164	1) Gathering: \$0.317155/MMBtu.
	2) Compression Fee: 250.0-349.9 \$0.126862 150.0-249.9 \$0.190293 50.0-149.9 \$0.253723 0.0-49.9 \$0.317155 (Fuel-Allocable portion not to exceed 5%.)
	3) Treating Fee: CO2 (MOL%) per MCF - 0.0%-<2.0% @0.00 >2.1%-<3.5% @ \$0.043133 >3.51% <4.0% @ \$0.059624 >4.01% <4.5% @ \$0.074848 >4.51% <5.00% @ \$0.087535 >5.01% <6.0% @ \$0.114175 >6.01% <6.5% @ \$0.126862 >6.51% <7.0% @ \$0.138280 >7.01% <7.5% @ \$0.148428 >7.51% <8.0% @ \$0.159846 >8.0% --to be negotiated. (Pro-rata Share of Fuel related to treating.)
	4) Maintenance & Meter Fee: \$75.00/mon./meter for volumes less than 100/Mcf during any month. 5) Escalate: All fees each 1 yr. anniversary.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27089

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87652	R	MMBtu	\$.3172	05/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88791	D	MMBtu	\$.3172	05/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Maintenance & Meter/Electrical Power & Fuel /Misc.Fees in Rate Component

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27094**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 02/07/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assign to Cust ID 35258 eff Dec 2016. Correct points - remove 87698 & add 91856 & 87692, Gathering fees revert effective 2-1-17.

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00174-1	1) Gathering: \$0.17/MMBtu for a period of 2 years ending 1/31/17. Effective 2/1/17 the fee shall revert to \$0.12 MMBtu. 2) Redelivery Fee: \$0.05/MMBtu for all volumes delivered by Gatherer to North Johnson System. 3) Compression Fee: charged on POR volumes, based on CDP's PSIG - \$/Mcf: >350.0@\$0.05/Mcf 200-349.9@\$0.10/Mcf 0.0-199.9@\$0.15/Mcf 4) Compression Fee for Receipt Pt. #87720: charged on POR volumes, based on CDP's PSIG - \$/Mcf: >350.0@\$0.05/Mcf 250-349.9@\$0.10/Mcf 0.0-249.9@\$0.15/Mcf 5) Processing Fee: \$0.20/MMBtu. 5a) Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 6) Fuel: Pro-rata share Gas Lost and unaccounted for calculated as fuel, loss & unaccounted for volumes related to gathering from CDPs or POR to POD or processing plant, not to exceed 6%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27094**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87693	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87654	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87692	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87694	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87695	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87699	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87700	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87701	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87720	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87754	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27094**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87799	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87800	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87801	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87802	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87803	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87805	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87806	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87807	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87808	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87809	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27094**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87821	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87822	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87937	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
91856	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Redelivery & Processing Fees/Prorata share of actual fuel/Gas lost & unaccounted for & reimbursements of applicable assessments

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27095**

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 06/21/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation effective 6-1-19

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00183	1) Gathering: \$0.358599/Mcf. 2) Compression Fee=\$0.115046/Mcf at the Hadley Unit #2H & #3H POR only Over 450@\$0.00/350-449.9@\$0.064513 250-349.9@\$0.129026 150-249.9@\$0.193539 0.0-149.9@\$0.258054 Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. Electrical Power Charges and related to compression. 3) Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.038708 >2.5%-<3.00%@\$0.051610 >3.00%-<3.50%@\$0.064513 4) Dehy Fee: \$0.006452/Mcf. Electrical Power Charges related to treating and dehy. 5) Fuel: pro rata share of treating & dehy fuel. 6) Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at each POR. 7) Escalate - All fees each 1 year anniversary date(June 1st-using PPI).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27095

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87705	R	Mcf	\$.3586	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87706	R	Mcf	\$.3586	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87707	R	Mcf	\$.3586	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87717	R	Mcf	\$.3586	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
88791	D	Mcf	\$.3586	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87628	R	Mcf	\$.3586	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87641	R	Mcf	\$.3586	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees; Allocable Fuel

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27095

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27096

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/15/2009 **RECEIVED DATE:** 07/16/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Esc Effective 07/01/2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35253	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00184	1) Gathering - \$0.404274/MMBtu. 2) Compression: Pressure (Psig) at each POR- >450.0@\$0.00 350.0-449.9@\$0.056044 250.0-349.9@\$0.173260 0-249.9@\$0.231014 3) Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.080855 >2.5% - <3.0% \$0.092405 >3.0% - <3.5% \$0.103957 4) Dehydration: \$0.017326/Mcf allocable portion of treating fuel charges related to treating & dehydration. 5) Maintenance & Meter Fee: if total volume of gas delivered at POR is less than 300 Mcf, Gatherer shall charge \$75.00 for each Low Volume Well. 6) Escalation: Each 1 year anniversary date - July 1st - (PPI).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87691	D	MMBtu	\$.4042	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35253	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27096

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees; Allocable Treating & Dehy Fuel.
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27097

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 10/09/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/20/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Effective 10/1/2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35229	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00181	All calculations made on saturated basis Gathering Fee = \$0.404274/MMBtu. Compression Fee = \$0.173260/Mcf allocable portion of Electrical Power Charges related to compression Treating Fee: CO2 (MOL%) Concentration in Shipper's Gas at POR \$/MCF 2.00%-2.50%@\$0.069304 >2.50%<3.00%@\$0.092405 >3.00%<3.50%@\$0.115507 Dehydration Fee = \$0.016805/Mcf allocable portion of treating fuel and Electrical Power Charges related to treating and dehydration Maintenance & Meter Fee = \$75.00/month/Low Volume Well (<300 Mcf). escalate each 1 year anniversary date - October - (PPI)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87632	D	MMBtu	\$.4043	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87708	R	MMBtu	\$.4043	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27097

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance, Meter Fees, Facility Installation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27098**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/17/2009 **RECEIVED DATE:** 11/03/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month; MTM Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Added Affiliated

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35219	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00185	1)Gathering Fee: \$0.25/MMBtu. 2)Compression: Points other than Jarvis System - Pressure (Psig) per Mcf - 250.0-349.9@\$0.10/150.0-249.9@\$0.15; 50.0-149.9 @ \$0.20. 3)Treating Fees: CO2 (MOL%) per Mcf -0.0-2.0%@0.00; 2.01%-3.50% @\$0.034/3.51-4.050% @\$0.047/4.01-4.5@\$0.059;4.51-5.0@\$0.069; 5.01-6.0@\$0.090; 6.01-6.5@\$0.100; 6.51-7.0@\$0.109; 7.01-7.5@\$0.117; 7.51-8.0@\$0.126; >8.0-to be negotiated. 4)Processing: \$0.08/MMBtu for Shipper's allocated quantity of plant inlet gas (if gas is processed). 5)Maintenance & Meter Fee: If total volume of gas delivered at any POR is less than 300 Mcf, charge \$75.00/month/applicable POR. 6)Fuel, Line Loss: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost & unaccounted for gas. 7)Escalation: If either party elects to extend term by 5 years, compression, gathering, dehydration, treating, processing fees will be escalated by 30% for 5 year extension period.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27098**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87709	R	MMBtu	\$.2500	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35219	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing, FLL, Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27099

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 06/21/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of Fees effective 6-1-2019

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39992	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00182	1) Gathering: \$0.298833/Mcf.1B) High Pressure Compression = (Atmos Godley and Enterprise 36) = \$0.053920/Mcf2) Compression: Avg. Monthly Operating Pressure (psig) at each POR - Over 450@\$0.00/ 350-449.9@\$0.061500 250-349.9@\$0.123000 150-249.9@\$0.184499 0.0-149.9@\$0.245999Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR.Electrical Power Charges related to compression3) Treating Fee: CO2 (MOL%) per MCF- 2.00%-2.50%@\$0.036901 >2.5%-<3.00%@\$0.049200 >3.00%-<3.50%@\$0.0615004) Dehy Fee: \$0.006151/Mcf.5) Fuel: pro rata share of treating & dehy fuel. 6) Electrical Power Charges related to treating and dehydration7) Maintenance & Meter Fee: \$75.00 for volumes less than 300/Mcf per Month at each POR. 8) Escalate - All fees each 1 year anniversary date (June 1st-using PPI)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27099**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87704	R	Mcf	\$.2988	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87642	D	Mcf	\$.2988	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87654	D	Mcf	\$.2988	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
87728	D	Mcf	\$.2988	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			
88782	D	Mcf	\$.2988	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39992	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel, Treating, Dehy, Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27100**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/13/2009 **RECEIVED DATE:** 05/11/2016
INITIAL SERVICE DATE: 04/08/2009 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from customer ID 35248 effective 4-1-2016. Filed untimely admin error.

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36034	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00179	1) Gathering Fee: \$0.03/MMBtu. 2) Any costs incurred by Gatherer in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Gatherer due to Shipper's failure to fulfill its nom obligations; c) reimbursement of applicable taxes arising after effective date; d) any filing fees in connection with transportation services; e) Gatherer may charge interest on late payments.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27100**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87710	R	MMBtu	\$.0300	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36034	**CONFIDENTIAL**			
87711	R	MMBtu	\$.0300	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36034	**CONFIDENTIAL**			
88782	D	MMBtu	\$.0300	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36034	**CONFIDENTIAL**			
87642	D	MMBtu	\$.0300	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36034	**CONFIDENTIAL**			
87654	D	MMBtu	\$.0300	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36034	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	filing fees; if additional taxes; interest

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27103

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 02/28/2007 **RECEIVED DATE:** 03/05/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalated eff 3-1-18

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00132	1) Gathering: \$0.391622/MMBtu; If > 7,500 MCF/day for 6 consecutive months - Lower to \$0.326356/MMBtu 2) Compression Fee: Over 450@\$0.00 350-449.9@\$0.065269 250-349.9@\$0.130541 150.0-249.9@\$0.195810 and Fuel-Allocable portion of Electrical Power Changes related to Compression; 3) Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at POR; 4) Processing Fee: \$0.104432/MMBtu 4a) Additional Processing Fee-\$0.380082/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s); 5) Fee Escalation: all fees on anniversary date - March 1st (PPI) each year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27103

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87702	R	MMBtu	\$.3916	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			
87703	R	MMBtu	\$.3916	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			
87687	R	MMBtu	\$.3916	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			
87688	R	MMBtu	\$.3916	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing and Maintenance & Meter Fee.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27122**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 12/28/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Cust ID 35575 effective 11-1-16

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00165	*1)Gathering: \$0.20/MMBTu 2)Compression Fee: 0-249.9@\$0.15/250-449.9@\$0.10/>450@\$0.00 (Pro-rata share of Fuel) 3)Treating Fee: CO2 (MOL%) per MCF - >2.0%-<2.5%@\$0.042/>2.5%-<3.0%@\$0.057/>3.00<3.5%@\$0.072/>3.5--to be negotiated (Pro-rata Share of Fuel) 4)Gas Processing: \$0.20/MMBTu @ POR & allocate to Shipper associated fuel. 4a)-Additional Processing Fee=\$0.35/MMBTu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 5)Low Vols. Maintenance & Meter Fees:\$58.50 for volumes <300 Mcf/Month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27122**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87654	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87642	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87653	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87656	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87657	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87658	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87659	R	MMBtu	\$.2000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87660	R	MMBtu	\$.2000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.2000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27122

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Gas Processing, Low Volumes-Maintenance & Meter Fee, Treating and Pro-rata share of Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27123**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 12/28/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2014
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Cust ID 35575 Eff. 11-1-16

PREPARER - PERSON FILING

RRC NO: 836 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Sherrie **MIDDLE:** D. **LAST NAME:** Haley
TITLE: Manager, Regulatory Compliance
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9380 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00118	1)Gathering: \$0.155/MMBTu at POR 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel- Allocable portion not to exceed 5%. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorata Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountalbe.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27123

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87471	R	MMBtu	\$.1550	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88791	D	MMBtu	\$.1550	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter, Fuel & Electrical Power Alloc

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27129**

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 02/07/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Revert gathering fee, correct points - delete 87698 & add 91856, add 88782 left off previous filing, correct TAR4

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00200-1	1) Gathering Fee: \$0.17/MMBtu Gathering Fee Increase for a period of 2 years. Effective 2/1/2015 ending 1/31/2017. On 02/01/2017 the Gathering Fee will revert to \$0.12 2) Redelivery Fee: \$0.05/MMBtu volumes delivered by Gatherer to North Johnson System 3) Compression Fee: > 350.0 @ \$0.05/ 200.0-349.9@\$0.10/ 0.0-199.9@\$0.15 4) Compression Fee for point 87720 only: > 350.0 @ \$0.05/ 250.0-349.9@\$0.10/ 0.0-249.9@\$0.15 5) Processing Fee: \$0.20/MMBtu 5a) Additional Processing Fee: \$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s) 6) Fuel: Prorata share of actual fuel and gas lost and unaccounted for calculated as fuel, loss and unaccounted for volumes related to gathering from CDPs or POR to POD or processing plant, not to exceed 6%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27129**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87654	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87693	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87694	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87695	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87697	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87699	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87700	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87701	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87720	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87754	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27129**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87799	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87800	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87801	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87802	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87803	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87805	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87806	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87807	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87808	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					
87809	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35258 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27129**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87821	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87822	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87937	R	MMBtu	\$.1200	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.1200	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
91856	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Redelivery Fee/Processing/Fuel/Electrical for Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27130**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 04/28/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Added Points of Delivery 88782
OTHER(EXPLAIN): Removed DP 87653 and 87649; Filed Untimely Admin Error

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00201	*1)Gathering Fee: \$0.20/MMBtu
	2)Compression Fee: 0.0-249.9@\$0.15/250.449.9@\$0.10/>450.0@\$ 0.00
	3)Treating Fee: 2.0-2.5@\$0.042/>2.5-3.0@\$0.057/>3.0->3.5@\$0.072/>3.5 to be negotiated
	4)Processing Fee: \$0.20/MMBtu
	4a)-Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s)
	5)Maintenance & Meter Fee: \$16.20/month low volume less than 300 Mcf/month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27130**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87650	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87654	D	MMBtu	\$.2000	06/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87657	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87659	R	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87660	R	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.2000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87638	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87642	D	MMBtu	\$.2000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing and Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27130

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27131

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 07/01/2012
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-23186)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35257	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00205	1)Exchange Fee: \$0.07/MMBtu X quantity of gas received by shipper at Receipt Point less the volume in MMBtu sourced thru bypass meter 72-10-025 (mtr #006957). 2)Treating Waiver: Shipper waives the 2% CO2 quality spec at the Delivery Point and Meter No. 006839 and no treating or blending fee will be charged. If the CO2 content > 3.0% at the Receipt Point Shipper has the right to immediately terminate this Letter agreement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27131

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87636	R	MMBtu	\$.0700	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35257	**CONFIDENTIAL**			
87642	D	MMBtu	\$.0700	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35257	**CONFIDENTIAL**			
87654	D	MMBtu	\$.0700	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35257	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
K	Exchange	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27132

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 02/12/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Esc. Eff 1/1/2019

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35229	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00191-1	1) Gathering Fee=\$0.299117/MMBtu 2) Compression Fee=\$0.239294/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.071788 >2.5% - <3.0% \$0.095717 >3.0% to be negotiated 4) Dehydration Fee=\$0.017947/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.358940/MMBtu 5a) Cascade Processing Fee=\$0.325784/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shipper's internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27132**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87759	D	MMBtu	\$.2991	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87767	R	MMBtu	\$.2991	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87795	R	MMBtu	\$.2991	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87734	D	MMBtu	\$.2991	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87758	R	MMBtu	\$.2991	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Electrical Power, Fuel, Treating, Dehy, Processing, Maint and Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27133**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-23248)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00196	1)Gathering, Compression, Treating and Dehydration Fee: \$0.54/MMBtu
	2)Fuel: Pro-rata share for compression and treating.
	3)Electrical Power: Allocable portion for compression.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27133

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87714	R	MMBtu	\$.5400	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35269	**CONFIDENTIAL**			
87732	R	MMBtu	\$.5400	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35269	**CONFIDENTIAL**			
87733	D	MMBtu	\$.5400	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35269	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Electrical Power, Fuel, Treating, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27134**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 01/19/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2016
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Revised fee structure
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00195-1	Gathering Fee =\$0.07/Mcf (Includes gath, comp, trt & dehy) Fixed Fuel = 3.8%

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27134

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87627	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87628	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87639	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87641	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87469	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87472	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87642	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87654	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87695	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87721	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27134**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87729	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87730	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87760	R	MMBtu	\$.0700	01/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87761	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.0000	01/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88791	D	MMBtu	\$.0000	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Commodity, Treating and Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27138

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/14/2010 **RECEIVED DATE:** 05/02/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Effective 4/1/2019

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00213	1) Reservation Fee:\$0.184250/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.184250/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.345468/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptible Point of Receipt Compression Fee: \$0.345468/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.080609/Mcf for gas delivered to Point(s) of Delivery multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptible Point of Delivery Compression Fee: \$0.080609/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity 7) Compression Fuel: Gatherer will charge Shipper for fuel attributable to the compression of Shipper's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas delivered by Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery. 8) Treating CO2 Fee: CO2 MOL % \$/Mcf 0.00%-2.0% \$0.00 >2.00%<3.5% \$0.069094 9) No Dehydration Fee 10) Annual escalation for all fees using PPI

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27138**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87759	D	MMBtu	\$.1843	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87796	D	MMBtu	\$.1843	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87734	D	MMBtu	\$.1843	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87736	R	MMBtu	\$.1843	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Reservation and Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27139

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/14/2010 **RECEIVED DATE:** 05/02/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation effective 4-1-19

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00212	1) Reservation Fee: \$0.184250/MMBtu for gas received at POR x 50,000 MMBtu/d (Maximum Daily Quantity). 2) Interruptible Gathering Fee: \$0.184250/MMBtu for gas received at POR in excess of the Maximum Daily Quantity. 3) Point of Receipt Compression Fee: \$0.345468/Mcf @POR multiplied by Shipper's Maximum Daily Quantity times the number of Days in the applicable Month. 4) Interruptible Point of Receipt Compression Fee: \$0.345468/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity. 5) Point of Delivery Compression Fee: \$0.080609/Mcf for gas delivered to Point(s) of Delivery multiplied by Shipper's Maximum Daily Quantity multiplied by the number of Days in the applicable Month. 6) Interruptible Point of Delivery Compression Fee: \$0.080609/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity. 7) Compression Fuel: Gatherer will charge Shipper for fuel attributable to the compression of Shipper's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas delivered by Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery. 8) Treating CO2 Fee: CO2 MOL % \$/Mcf 0.00%-2.0% \$0.00 >2.00%-<3.5% \$0.069094 9) No Dehydration Fee 10) Annual escalation for all fees using PPI

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27139

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87759	D	MMBtu	\$.1843	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87796	D	MMBtu	\$.1843	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87734	D	MMBtu	\$.1843	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87736	R	MMBtu	\$.1843	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Reservation and Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27140

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/09/2009 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-24053)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35234	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00203	1)Gathering: \$0.25 per MMBtu at Receipt Point.
	2)Compression Fee: A)Points Other than Jarvis System: Pressure (Psig) Fee (\$ per Mcf) 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.20 B)Points on Jarvis System: 300-349.9 \$0.05 150-299.9 \$0.10 50-149.9 \$0.15 Under 50 \$0.20 C)Points through White Settlement: 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.27 D)Point - ETC at Clebrun and Enterprise Pipeline at Cleburne All Pressures \$0.05
	3)Dehydration Fee: Jarvis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered at each Point of Receipt.
	4)Gas Processing Fee: \$0.08 MMBTu
	5)Treating Fee: CO2 MOL% Cents MCF 0.0%-2.0% 0.00 2.01%-3.5% 0.034 3.51%-4.0% 0.047 4.01%-4.5% 0.059 4.51%-5.0% 0.069 5.01%-6.0% 0.090 6.01%-6.5% 0.100 6.51%-7.0% 0.109 7.01%-7.5% 0.117 7.51%-8.0% 0.126 Above 8.0% To be negotiated
	6)Maintenance and Meter Fee: If total volume of gas delivred at any POR is less than 300 Mcf, XTX shall charge a fee of \$75/month/applicable POR.
	7)Fuel, Shrinkage etc: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost and unaccounted for gas. And fuel associated with Gathering, Compression, Dehy & Processing. 8) Escalation Fee: If either party elects to extend term by 5 years, compression, gathering, dehydration, treating, processing fees will be escalated by 30% for 5 year extension period.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744	COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP
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TARIFF CODE: TM	RRC TARIFF NO: 27140
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27140**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87456	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87457	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87458	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87459	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87460	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87461	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87462	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87463	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87464	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87465	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27140**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87466	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87467	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87753	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87773	R	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87774	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87775	D	MMBtu	\$.2500	09/09/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			
87783	R	MMBtu	\$.2500	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35234	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Dehydration, Treating, Processing, Maintenance & Meter Fees, Escalation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27140**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27143

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/12/2003 **RECEIVED DATE:** 10/06/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2016
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment changes fee & fee verbiage
OTHER(EXPLAIN): Filed late, admin error

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00019D	<p>1) Gathering Fees: Shipper shall pay Gatherer gathering charges of \$0.25 Mcf.</p> <p>2) Compression: If required at any of the Redelivery Points or if Gatherer materially reduce the pressure in the system for the benefit of Shipper, Gatherer will be entitled to recover the cost for providing that service through a charge on a \$/Mcf basis. Fee for compression to allow recovery of</p> <p>1) cost of installation (including appropriate overhead within a two year amortization period), 2) a rate of return on capital of 20% and 3) ongoing cost of operation. Shipper to provide its proportionate share of fuel consumed.</p> <p>3) Dehydration: If required at any of the Redelivery Points, Gatherer will be entitled to recover the cost of providing that service through a charge on a \$/Mcf basis. The charge for dehydration will be sufficient to allow Gatherer to recover</p> <p>1) cost of purchase and installation (within a two-year amortization period), 2) a rate of return on capital required to install dehydration, 3) ongoing cost of operation.</p> <p>4) Fee for accepting gas which does not meet one or more of the specifications for the Pipeline Quality Gas.</p> <p>5) Fees to recover any costs incurred for the performance by third parties of gathering, exchange, compression, dehydration, treatment or any other services associated with or preliminary to the gathering of gas hereunder.</p> <p>6) Fuel Gas Reimbursement: Shipper's pro rata share of fuel and line loss, if any.</p>

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27143**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89656	R	Mcf	\$.0000	08/28/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
<hr/>					
87826	R	Mcf	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
<hr/>					
87827	D	Mcf	\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Applicable Fuel/Line Loss & 3rd Party Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27144**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 11/02/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Audit 16-012 Correction - Add Affiliated

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35265	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00073C	<p>\$0.30 per Mcf on initial wells.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27144

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87825	D	Mcf	\$.3000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35265	**CONFIDENTIAL**			
87828	R	Mcf	\$.3000	12/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35265	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27145

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/11/2005 **RECEIVED DATE:** 10/17/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New Point 107370 added 9-28-18

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35265	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH0081	Shipper shall pay a fee of \$0.30/MCF for each MCF received by Devon through the Burch Gas Lift Delivery Point.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
107370	D	Mcf	\$3.000	09/28/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35265 **CONFIDENTIAL**					
87835	D	Mcf	\$3.000	10/11/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35265 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27145

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27146

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 07/30/2004 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-25621)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35276	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00044C	<p>Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27146

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	D	Mcf	\$.4500	05/10/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35276	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Type I Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27147**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/10/2004 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-25620)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35275	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00030D	<p>1) Gathering Fee: For Initial Wells - A. Forty five cents (\$0.45/Mcf) until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system. B. Thirty-eight cents (\$0.38/Mcf) until the later of (1) 650,000 Mcf per mile of pipe constructed to connect each well has been received from such well or (2) a cumulative of 14,000,000 Mcf has been received from all wells connected to such system. C. Twenty cents (\$0.20/Mcf) for the remaining term, subject to the other terms and conditions.</p> <p>2) Compression: If required at any of the Redelivery Points or if Gatherer materially reduce the pressure in the system for the benefit of shiper, gatherer will be entitled to recover the cost for providing that service. Fee for compression to allow recovery of 1) cost of installation. 2) a rate of return on capital of 20% and 3) ongoing cost of operation. Shipper to provide its proportionate share of fuel consumed.</p> <p>3) Dehydration: If required at any of the Redelivery Points. 1) cost of purchase and installation. 2) rate of return on capital required to install dehydration. 3) ongoing cost of operation.</p> <p>4) Fee for accepting gas which does not meet one or more of the specifications for the Pipeline Quality Gas.</p> <p>5) Fees to recover any costs incurred for the performance by third parties of gathering, exchange, compression, dehydration, treatment or any other services associated with a preliminary to the gathering of gas herunder.</p> <p>6) Fuel Gas Reimbursement: Shipper's pro rata share of fuel and line loss, if any.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27147

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	D	Mcf	\$.4500	07/30/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35275 **CONFIDENTIAL**					
87836	R	Mcf	\$.4500	05/10/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35275 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Type II Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27148

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/25/2005 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-25625)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35277	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00080	\$0.30/MCF - Received through the Tritt-spring Acres Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87879	D	Mcf	\$.3000	10/25/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35277	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27148

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27150

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/22/2004 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-25641)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35279	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00022C	<p>Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	D	Mcf	\$.4500	04/22/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35279	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27150

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27151

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-25638)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35279	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00036	\$0.25/MCF - Received through the Fort Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87873	D	Mcf	\$.2500	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35279	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27151**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27154

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 07/09/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2018
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment changes all points, effective 6-1-18
OTHER(EXPLAIN): Fee verbiage revised.

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35219	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27154

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																									
GTH00086-B	<p>1) Gathering: \$0.25 per MMBtu at each POR.</p> <p>2) Compression Fee:</p> <p>A) Points On Ponder System:</p> <table border="0"> <tr> <td>Pressure (Psig)</td> <td>Fee (\$ per Mcf)</td> <td>250-349.9</td> <td>\$0.10</td> </tr> <tr> <td></td> <td></td> <td>150-249.9</td> <td>\$0.15</td> </tr> <tr> <td></td> <td></td> <td>50-149.9</td> <td>\$0.20</td> </tr> </table> <p>B) Points on Jarvis System:</p> <table border="0"> <tr> <td></td> <td>300-349.9</td> <td>\$0.05</td> </tr> <tr> <td></td> <td>150-299.9</td> <td>\$0.10</td> </tr> <tr> <td></td> <td>50-149.9</td> <td>\$0.15</td> </tr> <tr> <td></td> <td>Under 50</td> <td>\$0.20</td> </tr> </table> <p>3) MAOP: Not to exceed 350 Psig</p> <p>4) Electrical Power Charges = prorata share; related to compression (if applicable)</p> <p>5) Dehydration Fee: \$0.0075/Mcf at each POR on Jarvis System only.</p> <p>6) Treating Fee: charged on allocated quantity of gas at the POR per Amendment #10 CO2 MOL% \$/Mcf 0.0%-2.0%</p> <table border="0"> <tr> <td>0.00</td> <td></td> <td></td> </tr> <tr> <td>2.01%-3.5%</td> <td>0.034</td> <td></td> </tr> <tr> <td>3.51%-4.0%</td> <td>0.047</td> <td></td> </tr> <tr> <td>4.01%-4.5%</td> <td>0.059</td> <td></td> </tr> <tr> <td>4.51%-5.0%</td> <td>0.069</td> <td></td> </tr> <tr> <td>5.01%-6.0%</td> <td>0.090</td> <td></td> </tr> <tr> <td>6.01%-6.5%</td> <td>0.100</td> <td></td> </tr> <tr> <td>6.51%-7.0%</td> <td>0.109</td> <td></td> </tr> <tr> <td>7.01%-7.5%</td> <td>0.117</td> <td></td> </tr> <tr> <td>7.51%-8.0%</td> <td>0.126</td> <td></td> </tr> <tr> <td>Above 8.0%</td> <td>To be negotiated</td> <td></td> </tr> </table> <p>7) Electrical Power Charges: prorata share; related to treating (if applicable)</p> <p>8) Maintenance and Meter Fee: If total volume of gas delivered at any POR is less than 300 Mcf/Month, Gatherer shall charge a fee of \$75/Month @ each POR.</p> <p>9) Escalation Fee: If either party elects to extend the primary term by 5 years, then all of the compression, gathering, dehydration, treating & processing fees will be escalated by 30% for 5 year extension period per Amendment #8.</p> <p>10) FLL - Shipper's gas shall bear its proportionate share of fuel, lost and unaccounted for gas.</p>	Pressure (Psig)	Fee (\$ per Mcf)	250-349.9	\$0.10			150-249.9	\$0.15			50-149.9	\$0.20		300-349.9	\$0.05		150-299.9	\$0.10		50-149.9	\$0.15		Under 50	\$0.20	0.00			2.01%-3.5%	0.034		3.51%-4.0%	0.047		4.01%-4.5%	0.059		4.51%-5.0%	0.069		5.01%-6.0%	0.090		6.01%-6.5%	0.100		6.51%-7.0%	0.109		7.01%-7.5%	0.117		7.51%-8.0%	0.126		Above 8.0%	To be negotiated	
Pressure (Psig)	Fee (\$ per Mcf)	250-349.9	\$0.10																																																							
		150-249.9	\$0.15																																																							
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	50-149.9	\$0.15																																																								
	Under 50	\$0.20																																																								
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Above 8.0%	To be negotiated																																																									

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27154**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94109	D	MMBtu	\$.2500	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35219	**CONFIDENTIAL**			
94110	D	MMBtu	\$.2500	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35219	**CONFIDENTIAL**			
94111	R	MMBtu	\$.2500	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35219	**CONFIDENTIAL**			
94107	D	MMBtu	\$.2500	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35219	**CONFIDENTIAL**			
94108	D	MMBtu	\$.2500	06/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35219	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee; Expansion Fees; and Misc. Rate Component Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27159**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 12/17/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation eff 12-1-18

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00141-2	1) Gathering: \$0.361842/MMBtu 2) Compression Fee: over 450.0 \$0.000000 350.0 - 449.9 \$0.060307 250.0 - 349.9 \$0.120614 150.0 - 249.9 \$0.180922 0.0 - 149.9 \$0.241228 (Fuel-Allocable portion of Compressor fuel) 3) Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.050658 >2.5% - <3.0% \$0.068749 >3.0% - <3.5% \$0.086841 4) Dehydration Fee=\$0.012060/Mcf - prorata share of Fuel and Electrical Power Charges related to treating and dehydration. 5) Maintenance & Meter Fee = if total volume of gas delivered at any POR is less than 300 Mcf/month, charge Shipper \$75/month/per low volume meter - The WI is: (79-10-162=\$50.31) (79-40-130=\$56.62) (79-40-224=\$56.62) 6) Escalate gathering, compression, treating, dehydration each 1 year anniversary (December 1st) by Gross Domestic Product - (Adjustment shall not be greater than 4%.)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27159**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87689	R	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			
88782	D	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			
87633	R	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			
87686	R	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Fuel, Maintenance & Meter and Dehydration/Fac.-AIC/ROW fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27160

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 03/05/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2011
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned to customer 39850 from customer 35267 effective 1-1-19

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39850	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00215	1) Gas Gathering Fee = \$0.287889/MMbtu at POR 2) Redelivery Fee = \$0.115157/MMBtu for gas received at POR and delivered to POD -Prorata Compression Fuel & any Electrical Power Charges attributable thereto 3) Compression Fee = Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) < 450.0 \$0.230311 > or = 450.0 \$0.00 4) Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 0.00% - 2.00% \$0.00 >2.00% \$0.092125 5) Dehydration = \$0.011516/Mcf for all volumes at POR 6) Electrical Power Charges related to treating, dehydration, processing 7) Processing Fee = \$0.403045/MMBtu of Shipper's Alloc Qty of Gas 8) NGL Treating Fee = \$0.034547/gallon only if Gatherer required to treat Plant Products in order to meet downstream NGL pipeline or fractionator product specs. (products currently treated at Goforth & Silver Creek per S. McCorkle) -Fuel associated with processing - Products Settlement Value=100% 9) Maintenance and Meter Fee=\$200/month at each POR if volume averages < 300 MMBtu/Day. In no event will meter & maintenance fee exceed proceeds otherwise due Shipper. Fees are not to exceed an annualized rate of 15%. 10) Fee Escalation: On 1st anniversary of effective date 2/1 & on each anniversary date thereafter (PPI).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27160**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87768	R	MMBtu	\$.0000	02/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39850	**CONFIDENTIAL**			
87726	D	MMBtu	\$.2879	02/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39850	**CONFIDENTIAL**			
87727	D	MMBtu	\$.2879	02/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39850	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration and Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27161

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/08/2005 **RECEIVED DATE:** 10/22/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TM-25628)

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35278	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00055C	<p>\$0.30 per Mcf for initial wells on the Hills of Angels #2H Lease (208.33 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery.</p> <p>Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06).</p> <p>Type I and Type II Fee is divided by total volume in MCF delivered = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly.</p> <p>Fee is divided by total volume delivered in MCF = Rate.</p> <p>Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27161

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87827	R	Mcf	\$.3000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35278	**CONFIDENTIAL**			
87833	D	Mcf	\$.3000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35278	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Type II Producer

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27170

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2009 **RECEIVED DATE:** 05/11/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 3 Months/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from customer ID 35248 effective 4-1-2016. Filed untimely admin error.

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36034	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00190	1) Gathering Fee: \$0.25/MMBTu/d 2) Commodity Backhaul Fee: \$0.07/MMBTu/d (Volume of gas delivered in excess of 50,000 MMBTu/d and up to 75,000 MMBTu/d (the Backhaul volumes) from Alliance Area Gathering System)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87750		MMBTu	\$.3200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36034 **CONFIDENTIAL**					
87751		MMBTu	\$.3200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 36034 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27170**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Commodity Backhaul Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27171

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 01/15/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Remove POR 87684 & add POR 87769. Original POR used incorrect meter number.

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35265	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00139	1) Gathering Fee: \$0.12 /MMBtu 2) Blending Fee: \$0.05/MCF 3) Compression Fee Per MCF: Three-stage: 50-149.9/\$0.225 Two-stage: 150-249.0/\$0.15 Single-stage: 250-350/\$0.075

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87683	D	MMBTu	\$.1200	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35265 **CONFIDENTIAL**					
87769	R	MMBTu	\$.1200	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35265 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27171

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27176

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/07/2006 **RECEIVED DATE:** 10/09/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Annual Escalation Effective 10/01/2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35260	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00117-1	Goforth FLL (Art 3.4) all calculations made on saturated basis 3rd party transport, fuel Gathering Fee= \$0.330498/MMBtu Residue Redelivery Fee= \$0.052889/MMBtu at Pt of Delivery for ETC 42 & Enterprise-Cleburne only Compression Fee= Average Monthly Operating Pressue (psig) at Each POR Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.066100 250.0-349.9 \$0.132199 150.0-249.9 \$0.198299 Electrical Power Charges related to compression Processing Fee= \$0.105760/MMBtu fuel and Electrical Power Charges related to processing Products Settlement Value=95% of net proceeds Maintenance and Meter Fee=if volumes at all POR are less than 300 Mcf/month, charge \$75/month. Escalate fees each 1 year anniversary effective date # October 1st # (PPI)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27176**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87728	D	MMBtu	\$.0000	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35260	**CONFIDENTIAL**			
87916	R	MMBtu	\$.3305	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35260	**CONFIDENTIAL**			
87919	D	MMBtu	\$.0000	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35260	**CONFIDENTIAL**			
87468	D	MMBtu	\$.0000	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35260	**CONFIDENTIAL**			
87650	D	MMBtu	\$.0000	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35260	**CONFIDENTIAL**			
87920	D	MMBtu	\$.0000	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35260	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Maintenance & Meter Fees, Processing, Fuel for Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27178

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 10/09/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation Effective 10/01/2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00134	(All calculations on a dry basis) Gathering: \$0.146966 /MMBtu at the POR Compression: \$0.183708/Mcf (currently 2 stage comp @ POR) Treating: \$0.061236/Mcf @ POR if CO2 is > 2.0% Less pro-rata share of system fuel, line loss and gas accounted for, and Shipper's pro-rata share of electrical charges, if applicable. Escalation: 1st anniversary date from the effective date, fees will escalate based on PPI - October

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27178

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87769	R	MMBtu	\$.1470	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87683	D	MMBtu	\$.1470	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87725	R	MMBtu	\$.1470	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee, Treating, Prorata share of fuel, line loss & gas accounted for; Rates Escalate - 2nd Anniv. date

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27181

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 11/03/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Added Affiliated

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35219	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00224	1) Compression: POD Winscott- ETC at Cleburne and Enterprise Pipeline at Cleburne Pressure (Psig) Fee (\$/Mcf) ALL \$0.05
	2) Fuel: Shipper's allocated share of system fuel
	3) Electrical Power Charges: Prorata share; related to compression

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27181

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87774	D	Mcf	\$.0000	04/01/2011	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35219</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	35219	**CONFIDENTIAL**
Customer	35219	**CONFIDENTIAL**						
87775	D	Mcf	\$.0000	04/01/2011	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35219</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	35219	**CONFIDENTIAL**
Customer	35219	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
M	Other(with detailed explanation)	Prorata Fuel and Electrical Power

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27182**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 10/20/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Add Affiliated to Tariff

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35266	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00219	1) Fees: Northeast Point(s) of Receipt: \$0.09/MMBtu Jarvis Tarrant County Point(s) of Receipt: \$0.035/MMBtu Parker County High Pressure Lean Gas Header Point(s) of Receipt: \$0.06/MMBtu 2) All quantities of gas gathered that flow through Meters 78-0026-24 and 78-0025024 will be charged the \$0.06/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27182**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87625	D	MMBtu	\$.0000	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35266 **CONFIDENTIAL**					
87626	D	MMBtu	\$.0000	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35266 **CONFIDENTIAL**					
87710	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35266 **CONFIDENTIAL**					
87711	D	MMBtu	\$.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35266 **CONFIDENTIAL**					
87714	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35266 **CONFIDENTIAL**					
87715	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35266 **CONFIDENTIAL**					
87716	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35266 **CONFIDENTIAL**					
87723	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35266 **CONFIDENTIAL**					
87724	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35266 **CONFIDENTIAL**					
87748	R	MMBtu	\$.0600	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35266 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27182**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87797	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35266	**CONFIDENTIAL**			
87798	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35266	**CONFIDENTIAL**			
87811	R	MMBtu	\$.0350	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35266	**CONFIDENTIAL**			
87812	R	MMBtu	\$.0600	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35266	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27183

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 12/17/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of Fees effective 12-1-2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35241	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00223	All calculations to be made on (Saturated) basis 1) Gathering Fee=\$0.277928/MMBtu at POR Additional Gathering Fee=\$0.077820/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. 87919 2. 87726 3. 87728 2) Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.222343 allocable portion of Electrical Power Charges, fuel related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 0.00% - 2.00% \$0.000 2.01% - 2.50% \$0.066702 2.51% - 3.00% \$0.088937 >3.00% \$0.111170 4) Dehy=\$0.016676/Mcf delivered to POR allocable portion of fuel & Electrical Power Charges related to Treating & Dehy 5) Escalation=all fees each 1 year anniversary effective date (PPI)-December -Maintenance and Meter Fee=if total volume of gas at any POR is less than 200 MMBtu/day, Gatherer shall charge \$350/month for each meter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27183**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87728	D	MMBtu	\$.2779	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35241	**CONFIDENTIAL**			
87919	D	MMBtu	\$.2779	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35241	**CONFIDENTIAL**			
88782	D	MMBtu	\$.2779	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35241	**CONFIDENTIAL**			
87647	R	MMBtu	\$.2779	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35241	**CONFIDENTIAL**			
87726	D	MMBtu	\$.2779	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35241	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy/Maintenance & Meter
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27186

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 11/16/2012 **RECEIVED DATE:** 12/17/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 07/01/2018
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amends vol of committed gas for maintenance meter fee
OTHER(EXPLAIN): Escalation of fees effective 12-1-18

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38028	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00235	1) Gathering Fees: Volume Tiers (MMBtu/day) Gathering Fee (\$ per MMBtu) 0 - 1,000 \$0.475995 1,001 - 1,500 \$0.423106 1,501 - 2,000 \$0.370217 2,001 - 2,500 \$0.317329 2,501 - 3,000 \$0.264440 Greater than 3,000 \$0.211551 2) Compression Fees: Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) Less than 250.0 \$0.158665 Greater than 250.0 \$0.105777 -allocable portion of fuel & Electrical Power Charges related to compression 3) Treating Fees: CO2 MOL % Rate: \$ per Mcf 0.0000% - 2.0000% \$0.00 2.0001% - 2.5000% \$0.044426 2.5001% - 3.0000% \$0.060292 3.0001% - 3.5000% \$0.076160 3.5001% - 4.0000% \$0.087795 4.0001% and greater To Be Negotiated - allocable portion of fuel & Electrical Power Charges related to treating 4) Escalate= each 1 year anniversary effective date (PPI) - December 5) Maintenance and Meter Fee=\$300/month if total volume of gas delivered at any POR is less than 10 MMBtu/day. Fee shall not exceed proceeds due Shipper.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27186**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87884	R	MMBtu	\$.4760	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38028	**CONFIDENTIAL**			
87885	R	MMBtu	\$.4760	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38028	**CONFIDENTIAL**			
87683	D	MMBtu	\$.0000	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38028	**CONFIDENTIAL**			
87883	R	MMBtu	\$.4760	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38028	**CONFIDENTIAL**			
87887	R	MMBtu	\$.4760	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38028	**CONFIDENTIAL**			
87889	R	MMBtu	\$.4760	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38028	**CONFIDENTIAL**			
87890	R	MMBtu	\$.4760	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38028	**CONFIDENTIAL**			
87891	R	MMBtu	\$.4760	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38028	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating; Escalation; Maintenance

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27186

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27188

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/28/2003 **RECEIVED DATE:** 11/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correction- Filed with Cust ID 35273 in error.

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35281	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00048-1	\$0.45 per Mcf until the earlier of 1) 8,800,000 Mcf has been received from the Initial wells, or from gas produced from subsequent wells connected to the Initial System at no cost to Gatherer and any subsequent wells connected at Gatherer's expense, or 2) when the cumulative NOCF equals the Initial Capital then, \$0.38 per Mcf until Gatherer achieves 30% return then, \$0.20 per Mcf for the remaining term All fees are subject to Shipper's pro-rata share of fuel and line loss, if any.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27188

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87825	D	Mcf	\$.4500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35281	**CONFIDENTIAL**			
87837	R	Mcf	\$.4500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35281	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Prorata share of fuel and line loss.
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27192

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 08/07/2012 **RECEIVED DATE:** 04/05/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer 35240 to 38028 effective 12-1-17, Please reinstate this tariff, previously terminated in error, filed late, contract admin erro

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38028	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00231	Fees: \$0.30/MMBtu Excess Gas - Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Red Oak is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87892	D	MMbtu	\$.3000	08/07/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38028	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27192**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27199

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 05/31/2006 **RECEIVED DATE:** 09/06/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of Fees effective 9-1-2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00216	1) Compression Fee- Average Monthly Operating Pressure (psig) at Each POR & Compression Fee (\$/Mcf) over 450.0 \$0.00000 350.0-449.9 \$0.066099 250.0-349.9 \$0.132199 150.0-249.9 \$0.198298 allocable portion of Electrical Power Charges related to compression 2) Processing Fee=\$0.08/MMBtu, allocated fuel and Electrical Power Charges related to processing Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 3) Gathering Fee=\$0.198298 MMBtu 4) Escalate=compression, gathering each 1 year anniversary effective date - September 1st - (PPI) 5) Products Settlement Value=95% 6) Maintenance and Meter Fee=\$75/month if total volume of gas delivered at all POR is less than 300 Mcf/month. Fee shall not exceed proceeds due Seller.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87742	R	MMBtu	\$1.983	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37725	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27199**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing and Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27200**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 10/29/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG: Y** **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35230	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00194	1) Gathering: \$0.05/MMBtu at the POR.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27200**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87468	D	MMBTu	\$.0500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87625	D	MMBTu	\$.0500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			
87626	D	MMBTu	\$.0500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35230	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27202

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 04/17/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 04/01/2019
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment adds point 109760
OTHER(EXPLAIN): Fee escalation effective 4-1-19

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00238	1) Gathering = \$0.325/MMBtu per Fourth Amendment effective 4/1/2019. 2) Compression = Psig at each POR \$ per Mcf over 450.0 \$0.000000 350.0 - 449.9 \$0.064714 250.0 - 349.9 \$0.129432 150.0 # 249.9 \$0.194146 50.0 # 149.9 \$0.259266 allocable portion of Compressor Fuel and Electrical Power Charges related to compression 3) Treating Fees = CO2 MOL % \$ per MCF 2.00% - 2.50% \$0.054360 >2.50% - 3.00% \$0.073776 >3.00% - 3.50% \$0.093190 4) Dehydration Fee = \$0.006470/Mcf allocable portion of fuel and Electrical Power Charges related to treating and dehydration. Plant Product Purchase = 95% x Allocated Share per EX D x Plant Products Price (Plant Products Price is avg of of daily price for each component as reported by OPIS/Mont Belvieu, Texas Non-TET, less Transportation Fee \$0.027133/gal on EnLink NGL Pipeline, LP; and actual fees paid/incurred by Gatherer for the (a) transportation of Shipper's allocated share of Plant Products on Gatherer's affiliate's or any 3rd party's natural gas liquids pipelines, and (b) the treating, fractionation, marketing or other service related to such Plant Products) 5) Processing Fee = \$0.103545/MMBtu - less allocable portion of any fuel and Electrical Power Charges related to processing 6) Additional Processing Fee = \$0.379867/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s) 7) Residue Gathering Fee = \$/MMBtu for all volumes delivered from Gatherer from plant tailgate(s) to the Point(s) of Delivery, less any applicable fuel and line loss per the table below: Point(s) of Delivery Group # \$ per MMBtu Group C-1 \$0.119387 Group C-2 \$0.162800 Group C-3 \$0.097680 8) Escalation = all fees on anniversary eff. date # April 1st (PPI) each year; amended gathering will not escalate until 4-1-2020. 9) Maintenance and Meter Fee-If total volume of gas delivered at all POR is less than 300 Mcf during any Month, Buyer shall charge \$75/month. Maintenance and Meter Fee shall not exceed proceeds otherwise due Seller under this K.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27202

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87691	D	MMBtu	\$.3250	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87710	D	MMBtu	\$.3250	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87726	D	MMBtu	\$.3250	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87727	D	MMBtu	\$.3250	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87728	D	MMBtu	\$.3250	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87757	R	MMBtu	\$.3250	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
109760	R	MMBtu	\$.3250	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87474	D	MMBtu	\$.3250	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87910	R	MMBtu	\$.3250	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87911	R	MMBtu	\$.3250	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27202

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87914	R	MMBtu	\$.3250	04/01/2019	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37725</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	37725	**CONFIDENTIAL**
Customer	37725	**CONFIDENTIAL**						
88782	D	MMBtu	\$.3250	04/01/2019	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37725</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	37725	**CONFIDENTIAL**
Customer	37725	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Dehydration, Maintenance & Meter Fee, Escalation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27205

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 04/16/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2019
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Adds new delivery points
OTHER(EXPLAIN): corrected verbiage in rates

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35229	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27205

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00159-2	<p>1) Gathering Fees: Sum of Reservation and Commodity Fees A) Reservation Fee: \$0.05 x Shipper's Baseload Quantity multiplied by number of days in month (See force majeure clause fee affect) B) Commodity Fee: \$0.05/MMBtu for all quantities up to Base Load Quantity delivered to Delivery Point C) Commodity Fee for Base Load Quantities Delivered to Alternate Delivery Point: \$0.10/MMBtu delivered at Alternate Delivery Point. D) Commodity Fee for Quantities in Excess of Base Load Quantity: \$0.10/MMBtu for all quantities in excess of Base Load Quantity delivered to Delivery Point.</p> <p>2) Blending Fee: \$0.035/MCF for all quantities received each day at POR containing CO2 greater than 2.0% up to 2.5% by volume. Charge only if Gatherer has capacity to blend</p> <p>3) Compression: \$0.06/Mcf - Pressure not to exceed 1,350 psig. Compression Fuel: Prorata share of actual compression fuel and gas lost and unaccounted for on Gathering System, not to exceed 2%</p> <p>4) Facilities Reimbursement: Shipper shall reimburse Gatherer for installation of tap, meter, related facilities not to exceed \$385,000.</p> <p>5) Fuel, Tax, Filing Fees: Fuel gas shall be rendered to Gatherer at no cost to Gatherer. Gatherer shall pay taxes, assessments in effect on effective date of contract. Shipper shall reimburse Gatherer for any additional, increased or subsequently applicable taxes, assessments arising after effective date of contract. Shipper shall reimburse for all filing fees</p> <p>6) Interest on Late Payments: Interest shall accrue prime rate plus 3%. Gatherer may suspend services until amount is paid</p> <p>7) Baseload Quantity: 10 Year Term- Min.Vol. (MMBtu/Day)-Max. Vol. (MMBtu/Day) Yr. 1 2009-2010 36,000-45,000; Yr. 2 2010-2011 52,000-65,000; Yrs. 3-10 2010-2012 60,000-75,000 Yrs. 2013 thru 2024 45,000 - 75,000</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 27205**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87759	D	MMBtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87762	R	MMBtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87797	R	MMBtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87694	D	MMBtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87798	R	MMBtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87941	D	MMBtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87642	D	MMBtu	\$.1000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			
87654	D	MMBtu	\$.1000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35229	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Reservation, Treating, Fuel, Imbalance if applies

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27205

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27626

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 12/17/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2015
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of Fees effective 12-1-2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35258	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00147-2	1) Gathering: \$0.361842/MMBtu 2) Compression Fee: over 450.0 \$0.000000 350.0 - 449.9 \$0.060307 250.0 - 349.9 \$0.120614 150.0 - 249.9 \$0.180922 0.0 - 149.9 \$0.241228 Allocable Portion of Electrical Power Charges related to compression. 3) Treating Fees: CO2 (MOL%) - 2.0% - 2.5% \$0.050658 >2.5% - <3.0% \$0.068749 >3.0% - <3.5% \$0.086841 4) Dehydration Fee - \$0.012060/Mcf -Fuel & Electrical Charges: Associated with treating & Dehydration. 5) Maintenance & Meter Fee=if total volume of gas delivered at any POR is less than 300 Mcf/month, Gatherer shall charge Shipper \$75/month/low volume meter. The WI is: (79-10-162=\$24.69) (79-40-130=\$0.00) (79-40-224=\$18.38) 6) Escalate Gathering, Compression, Treating, Dehydration fees each anniversary effective date - (December 1st). Escalation factor shall be based on Gross Domestic Product and shall not exceed 4%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27626

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87654	D	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87686	R	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87689	R	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87693	D	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87474	D	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87633	R	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87728	D	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
87731	D	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			
88782	D	MMBtu	\$.3618	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35258	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27626

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel/Treating/Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 27627

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 12/17/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of Fees effective 12-1-2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35229	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00172	1) Gathering - Avg. MCF/Day from all POR: 0 - 2,000 \$0.441083 2,001 - 5,000 \$0.415879 greater than 5,000 \$0.378071 2) Compression: Pressure (Psig) - over 450.0 \$0.000000 350.0 - 449.9 \$0.063012 250.0 - 349.9 \$0.126023 0.0 - 249.9 \$0.189036 3) Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.037808 >2.5% - <3.0% \$0.050409 >3.0% - <3.5% \$0.063012 4) Dehydration=\$0.006302/Mcf (allocable portion of treating fuel related to treating & dehydration) 5) Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF at POR per Month for each low volume well. 6) Fees escalate: each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 27627

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87632	R	MMBtu	\$.4411	12/01/2018	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35229</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	35229	**CONFIDENTIAL**
Customer	35229	**CONFIDENTIAL**						
87669	D	MMBtu	\$.4411	12/01/2018	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">35229</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	35229	**CONFIDENTIAL**
Customer	35229	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fee, Allocable portion of Fuel & Misc. rate Component Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 28090

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2015 **RECEIVED DATE:** 05/02/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation effective 4-1-19

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36034	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00259-1	Gathering Fee= \$0.705153/Mcf at POR for all Committed Gas (Gathering Fee includes gathering, compressing, dehydrating and delivering the Committed Gas, however the Gathering Fee shall be reduced by an amount equal to \$0.705153/Mcf of Committed Gas that is used for Gas Lift Systems). Downstream Treating/Blending: Gatherer shall have the right to recoup any blending/treating fee charged by a downstream pipeline, including the pro-rata share of fuel and any Electrical Power Charges associated to Treating/Blending. Adjustment of Fees: The Gathering Fee shall be adjusted each Contract Year anniversary commencing with the second Contract Year (April 1, 2017) and each year thereafter using using PPI for the most recently reported Month to the PPI reported for the same Month in the prior Contract Year. In no event will the Gathering Fee be reduced. If there is a decrease in the PPI the Gathering Fee for the applicable Contract Year shall be left unchanged.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 28090

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87632	D	Mcf	\$.7052	04/01/2019	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">36034</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	36034	**CONFIDENTIAL**
Customer	36034	**CONFIDENTIAL**						
89649	D	Mcf	\$.7052	04/01/2019	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">36034</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	36034	**CONFIDENTIAL**
Customer	36034	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Gas Lift, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 28383**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90053	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			
90054	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			
90055	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			
90056	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			
90057	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			
90058	D	MMBtu	\$.3500	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			
90059	R	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			
109427	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			
109428	D	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			
90060	R	MMBtu	\$.3500	10/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 28383

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90061	R	MMBtu	\$.3500	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36224	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Fee escalation
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 28429

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2015 **RECEIVED DATE:** 12/17/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of fee effective 12-1-2018

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00264	(All calculations on a dry basis) Gathering Fee= \$0.257752/Mcf at POR Compression Fees= Average Monthly Operating Pressure (PSIG) Compression Rate/Mcf >450 \$0.00 350 # 449.99 \$0.051550 250 # 349.99 \$0.103101 150 # 249.99 \$0.154651 100 # 149.99 \$0.206202 50 # 99.99 \$0.257752 0 # 49.99 \$0.309302 pro-rata share of fuel and electrical power charges related to compression Treating Fees= CO2 MOL % Rate: \$/Mcf 3.5000% or greater To be Negotiated 3.0000% - 3.4999% \$0.082481 2.5000% - 2.9999% \$0.051550 2.0001% - 2.4999% \$0.041240 0.0000% - 2.0000% \$0.00 Dehydration Fee= \$0.005155/Mcf pro-rata share of fuel and electrical power charges related to trt & dehy Processing Fee= \$0.257752/MMBtu Plant Product Purchase Payment= Gatherer shall pay Shipper 100% of allocated share of Plant Products extracted at the plant(s) at a price equal to the monthly weighted average of the actual sales received by Gatherer for each component product sold, less actual applicable fees. Residue Gas= Shipper will take title to 100% of the allocated Residue Gas in-kind at the POD. Escalate= all fees each 1 year anniversary effective date # December # PPI; However, in no event will fees be reduced. Maintenance and Meter Fee= \$75/month for each POR where deliveries average less than 300 Mcf during any month other than Force Majeure. In no event will charge exceed proceeds otherwise due Shipper.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 28429

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87478	R	Mcf	\$.2578	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87475	R	Mcf	\$.2578	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
87477	R	Mcf	\$.2578	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee escalation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 29154**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 01/01/2016 **RECEIVED DATE:** 02/12/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation of Exchange fee effective 1-1-19

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36397	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00265	Exchange Fee: \$0.084756/MMBtu at Morningstar Delivery Point Adjustment of Fees: Exchange Fee shall be in effect until 12/31/2016. Beginning 01/01/2017, and each January 1 thereafter, the fee shall be adjusted up or down by CPI-U; provided, however, the fee shall never be less than the original fee of \$0.08.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 29154**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90513	D	MMBtu	\$.0848	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36397	**CONFIDENTIAL**			
88782	D	MMBtu	\$.0848	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36397	**CONFIDENTIAL**			
90512	D	MMBtu	\$.0848	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36397	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Fee escalation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM **RRC TARIFF NO:** 29523

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2016 **RECEIVED DATE:** 08/29/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer 35675 effective 7-1-17 Filed late Con. Admin error

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37725	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00269	1) All Calculations to be made on (Dry) basis 2) Service Fee = \$0.20/Mcf at each POR 3) Compression Fee = Average Monthly Operating Pressure (psig) @ each POR & Compression \$/Mcf >450 \$0.00 350 - 449.9 \$0.05 250 - 349.9 \$0.10 150 - 249.99 \$0.15 100 - 149.9 \$0.20 50 - 99.99 \$0.25 0 - 49.99 \$0.30 4) Gatherer will charge Shipper, its pro-rata share of fuel (E. Johnson for 91962, 91963, Godley for 91964) attributable to the compression and any Electrical Power Charges attributable to compression. 5) Maximum Delivery Pressure (MDP) requirement = if the average daily working pressure at the POR(s) exceeds 115 psig for 14 consecutive days, the Compression Fee at such POR(s) shall be reduced by (\$0.10) per Mcf attributable to such Month. If the MDP is exceeded at any POR(s) for 30 consecutive Days, with written notification from Shipper to Gatherer of such occurrence, Gatherer shall immediately grant Shipper a temporary release of Shipper's Gas as to the affected POR(s) and Shipper shall have the right to dispose of such gas, subject to Gatherer's right to recall such Gas upon remedy by providing 30 Days' notice to Shipper. 6) Treating Fee = CO2 MOL % at each POR & Rate: \$/Mcf 0.0000% - 2.0000% \$0.00 2.0001% - 2.5000% \$0.04 2.5001% - 3.0000% \$0.05 3.0001% - 3.5000% \$0.08 >3.5000% To Be Negotiated 7) Dehy= \$0.005/Mcf delivered to POR 8) Gatherer will deduct its pro-rata share of fuel and Electrical Power Charges attributable to the treating and dehydration of such Committed Gas Escalation=each fee set forth in this agreement on 3rd anniversary of effective date and each anniversary date thereafter December - (PPI), however, in no event will any fees be reduced. 9) Maintenance and Meter Fee = if average/daily quantity of Committed Gas @ any POR is less than 200 Mcf/month, Gatherer shall charge \$75/month for each POR.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 29523

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88782	D	Mcf	\$.2000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91962	R	Mcf	\$.2000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91963	R	Mcf	\$.2000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91964	R	Mcf	\$.2000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91965	R	Mcf	\$.2000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91966	D	Mcf	\$.2000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					
91967	D	Mcf	\$.2000	12/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37725 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Escalation, Maintenance & Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 29523**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 31252

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2017 **RECEIVED DATE:** 08/06/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38451	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TM **RRC TARIFF NO: 31252**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00281	<p>(all MMBtu's on a saturated basis) 1) Gathering: \$0.25/MMBtu at each POR 2) Compression charged at each POR: Points other than those gathered through Benbrook or White Settlement Pressure (Psig) Fee (\$/Mcf) 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.20 Points gathered through Benbrook Production (per LA dated 7/21/2010) Pressure (Psig) Fee (\$/Mcf) >350 \$0.00 250-349.9 \$0.10 150-249.9 \$0.15 <150 \$0.27 Points gathered through White Settlement Station (per LA dated 7/24/2009) Pressure (Psig) Fee (\$/Mcf) 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.27 3) Compression charged at Points of Delivery at the following POD's: 87726, 87727, 87632, 88782 Pressure (Psig) Fee (\$/Mcf) all \$0.05 MAOP: Not to exceed 350 Psig Electrical Power Charges = prorata share; related to compression (if applicable) 4) Treating: charged on allocated quantity of gas at the POR CO2 MOL % \$/Mcf 0.0-2.0 \$0.00 2.01-3.5 \$0.034 3.51-4.0 \$0.047 4.01-4.5 \$0.059 4.51-5.0 \$0.069 5.01-6.0 \$0.090 6.01-6.5 \$0.100 6.51-7.0 \$0.109 7.01-7.5 \$0.117 7.51-8.0 \$0.126 >8.0 to be negotiated Electrical Power Charges: prorata share; related to treating (if applicable) 6) Maintenance and Meter Fee: If total volume of gas delivered at any POR is < 300 Mcf/Month, \$75/Month @ each POR. 7) Processing Fee: \$0.08/MMBtu for allocated quantity of plant inlet gas (if processed) plus 5% Percent of Proceeds (based on the aggregate purchase price of Producer's Liquids). Prorata share of Electrical Power Charges, if applicable, based upon its Allocated Quantity of Plant Inlet Gas. Godley Plant Processing Offload Fee: \$0.30/MMBtu, plus Producer's pro-rata share of Energy Transfer's actual FLL and gas unaccounted for (including electricity cost per LA dated 6/20/2012). (Note: Gatherer waives the right to receive the (i) Processing Fee of \$0.08 per MMBtu and (ii) Producer's Plant Fuel requirements as described in Section 5.3 of the GGA dated 10/1/2017 for the term of this Letter Agreement on such By Pass Gas being processed via ETC Offload Points.) 8) Residue Gas - Producer takes in kind 100% of residue gas volumes. High Pressure Transport Fees: (Incremental) for transporting Gas to final Points of Delivery per table below: Point of Delivery - Residue Fee (\$/MMBtu) 87812 & 87748 \$0.06 87458 to 94109 \$0.09 87744 to 94109 \$0.035 9) Producer Liquids Purchase Price: Producer sells 100% of liquids to Gatherer at the Liquids Points of Delivery priced at 100% MB OPIS monthly average high/low NON-TET posting for applicable liquid components except Ethane which uses Purity posting less: A) T&F Fee: \$.08/gallon (until 12/31/2019); \$0.11/gallon (1/1/2020 & after). B) Redelivery Gathering Fee (Liquids): \$0.0125/gallon to transport to Liquids Points of Delivery (94242, 94243, & 94244, See Sec 3.2). 10) Fuel (system & plant): Producer's gas shall bear its proportionate share of fuel, plant shrinkage, lost and unaccounted-for gas. 11) Escalation: If either party elects to extend the primary term by 5 years, then all of the liquids transportation, compression, gathering, dehydration, treating, processing, T&F & high-pressure transport fees will be escalated by 30% for such 5-year extension period.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 31252

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87459	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87460	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87463	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87464	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87467	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87632	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87726	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87727	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87744	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87748	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 31252

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87812	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
88782	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
94109	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
94111	R		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
94242	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
94243	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
94244	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87457	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			
87458	D		\$.2500	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38451	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TM RRC TARIFF NO: 31252

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27620

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
87645	D	MtrFee	\$200.0000	08/01/2008	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">39993</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						Customer	39993	**CONFIDENTIAL**			
Customer	39993	**CONFIDENTIAL**									
87646	D	MtrFee	\$200.0000	09/01/2008	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">39993</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						Customer	39993	**CONFIDENTIAL**			
Customer	39993	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation, Monthly Fee, Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27621

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87787	D	MtrFee	\$200.0000	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87788	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87789	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87790	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87791	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87792	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87793	D	MtrFee	\$200.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87794	D	MtrFee	\$2000.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87810	D	MtrFee	\$2000.0000	10/11/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87820	D	MtrFee	\$2000.0000	04/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27621

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87824	D	MtrFee	\$2000.0000	06/05/2012	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:20%">37164</td> <td style="width:65%">**CONFIDENTIAL**</td> </tr> </table>						Customer	37164	**CONFIDENTIAL**
Customer	37164	**CONFIDENTIAL**						
87785	D	MtrFee	\$200.0000	12/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:20%">37164</td> <td style="width:65%">**CONFIDENTIAL**</td> </tr> </table>						Customer	37164	**CONFIDENTIAL**
Customer	37164	**CONFIDENTIAL**						
87786	D	MtrFee	\$200.0000	12/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:20%">37164</td> <td style="width:65%">**CONFIDENTIAL**</td> </tr> </table>						Customer	37164	**CONFIDENTIAL**
Customer	37164	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Monthly Meter Fee/Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TS **RRC TARIFF NO: 27622**

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 04/01/2015
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6769 (Formerly TS-18615). Filed Untimely Admin Error

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35282	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01163	1) Portable Facilities=one time charge of \$18,500 2) Monthly Meter Fee=\$200 each. Once a Portable Facilities is disconnected AND removed from a wellsite, Seller shall cease to charge Monthly Meter Fee. 3) Meter Technician Services Fee=\$300 4) Actual system refurbishments 5) Excess=price/MMBtu, calculated each Month on wet basis, equal to price for Prices of Spot Gas Delivered to Pipelines (/MMBtu) NGPL Texok zone-Index as reported in 1st publication each Month of Gas Daily Price Guide for Month in which deliveries are made mutliplied by 97.5%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27622

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87500	D	Mtrfee	\$500.0000	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35282	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation/Portable Facility/Meter Fee/Meter Tech Services/Meter Damage/Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 27623

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 12/30/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer 36081 effective 11-1-16

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37164	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01256	1) Monthly Maintenance & Operation Fee: \$200 2) Price: \$0.20/MMBtu 3) Excess volumes = GDD NGPL TXOK flat

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87664	D	MMBtu	\$,2000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37164	**CONFIDENTIAL**			
87663	D	MMBtu	\$,2000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37164	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27623

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Operation & Maintenance Fee/Excess Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TS **RRC TARIFF NO: 27630**

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 12/30/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer 36081 effective 11-1-16

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37164	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01054	1) Facilities Installation= \$15,000/installation (non-refundable) due before installation of facilities. 2) Nominal Relocation Fee=\$5,000 each (estimate). 3) Monthly Fee= \$200/Month/Facilities. 4) Gathering Fee=\$0.15/MMBtu of gas delivered at Gas Lift Sales Delivery Points. 5) Excess Volumes=price/MMBtu calculated on wet basis equal to price for Delivered Spot Gas Prices (/MMBtu) NGPL Texok zone index as reported in 1st publication each Month of Gas Daily Daily Midpoint posting for NGPL, Texok for the month in which excess deliveries are made. 6) 7/1/2013- Amendment adds Castleberry CDP, \$15,000 facility installation waived & installation costs billed under separate facilities agt dated 3/21/2013 (SER00320)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TS **RRC TARIFF NO: 27630**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87503	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87504	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87718	D	MMBtu	\$.1500	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87719	D	MMBtu	\$.1500	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87737	D	MMBtu	\$.1500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87738	D	MMBtu	\$.1500	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87739	D	MMBtu	\$.1500	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87752	D	MMBtu	\$.1500	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87906	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					
87501	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37164 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27630

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87502	D	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37164	**CONFIDENTIAL**			
87907	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37164	**CONFIDENTIAL**			
87908	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37164	**CONFIDENTIAL**			
87909	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37164	**CONFIDENTIAL**			
87912	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37164	**CONFIDENTIAL**			
87939	D	MMBtu	\$.1500	07/30/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37164	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation/Nominal Relocation Fee/Monthly Facility Fee/Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 27631

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 05/16/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Customer 35233. Corrected all points to 90995.

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36623	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01021	1) Facility Installation=one time charge of \$15,000/Permanent Lease Sales Delivery Point to be paid within 30 days of receipt of invoice. 2) Portable Facility=one time charge of \$6,400/Portable Lease Sales Delivery Point. 3) Meter Fee=\$200/month/Lease Sales Delivery Point (permanent and portable). When Lease Sales Delivery Point is disconnected AND removed, Meter Fee will cease to be charged. 4) Meter Technician Services=\$300 to startup meter, plus actual system refurbishment costs. 5) Devon shall be responsible for all meter damage incurred during disconnection, relocation, re-connection process. 6) Excess Gas=97.5% of Prices of Spot Gas Delivered to Pipelines NGPL TexOk Zone-Index GD/MMBtu on saturated basis.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 27631

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90995	D	Mtrfee	\$200.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36623	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Facility Installation/Meter Fee/Excess Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP**

TARIFF CODE: TS **RRC TARIFF NO: 29214**

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 09/01/2016 **RECEIVED DATE:** 09/18/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Add delivery point 94348 filed late contract admin error

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01350	(all MMBtu's on saturated basis) Permanent Equipment Installation: \$15,000/facility Portable Equipment Installation: \$13,000/facility Monthly Meter Fees for Operations & Maintenance for both Permanent & Portable: \$200/month/meter Additional Meter Fee= In addition, each time the Portable Facility is disconnected and reconnected, Eagleridge will pay \$500.00 for meter tech services for the shut down and startup of the EFM. Gas Lift Gas: Eagleridge's share of gas produced by the associated POR under the GPA during the month shall be reduced by the MMBtus of gas delivered by EnLink to Eagleridge under this agt. Excess Gas Lift: equal to one hundred percent (100%) of S&P Global Platts, Gas Daily, Daily Price Survey (\$/MMBtu), Southwest, Waha in the column marked Midpoint for each gas day in which deliveries are made.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 29214

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92696	D		\$.0000	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
92697	D		\$.0000	07/19/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
91615	D		\$.0000	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
91616	D		\$.0000	09/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
92820	D		\$.0000	08/22/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
92934	D		\$.0000	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
93174	D		\$.0000	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
93910	D		\$.0000	03/16/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
93914	D		\$.0000	03/16/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
93915	D		\$.0000	03/16/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 29214

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93916	D		\$.0000	03/16/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
94007	D		\$.0000	04/05/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			
94348	D		\$.0000	08/09/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
M	Other(with detailed explanation)	Permanent & portable equipment installation and monthly meter operation & maintenance fees for both/excess fee/gas lift fee/additional meter fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 **COMPANY NAME:** ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS **RRC TARIFF NO:** 32528

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252776
ORIGINAL CONTRACT DATE: 04/01/2019 **RECEIVED DATE:** 05/02/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 838 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40002	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLSP0006	(all MMBtu's on saturated basis) Permanent Equipment Installation: \$15,000/facility Portable Equipment Installation: \$3,000/facility Monthly Meter Fees for Operations & Maintenance for Both Permanent & Portable: \$200/month/meter Gas Lift Gas: Merit's share of gas produced by the associated POR under the GPA during the month shall be reduced by the MMBtu's of gas delivered by EnLink to Merit under this agreement. Excess Gas Lift: equal to one hundred percent (100%) of the price as published in the first publication of S&P Global Platts, INSIDE FERC's GAS MARKET REPORT, Monthly Bidweek Spot Gas Prices, Southwest, Waha, in the column marked Index plus one dollar (\$1.00), for the month in which deliveries are made.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109773	D	MMBtu	\$.0000	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40002	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8744 COMPANY NAME: ENLINK NORTH TEXAS GATHERING, LP

TARIFF CODE: TS RRC TARIFF NO: 32528

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Equipment Installation, Maintenance & Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.