

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TS      **RRC TARIFF NO:** 27057

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:** 07/01/2005      **RECEIVED DATE:** 01/09/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2014  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Add Escalation of Fees for October 2016, November 2016, and December 2016. Filed late, admin error.

**PREPARER - PERSON FILING**

**RRC NO:** 834      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Regulatory Compliance Administ  
**ADDRESS LINE 1:** 2501 Cedar Springs Road  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 35189              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| SLS00669-1           | 1)For Baseload Quantities nominated no later than 2:00 PM on the 5th Business Day prior to the first Day of each Month # IF WAHA + \$0.025/MMBtu<br>2)For all Quantities > Baseload Quantities # GDD WAHA Midpoint (for the next transaction date following the Day of flow) + \$0.025/MMBtu.<br>3)For all Quantities < Baseload Quantities # GDD WAHA Midpoint (for the next transaction date following the Day of flow) - \$0.025/MMBtu<br>4)Transportation Component: \$0.245/MMBtu (comprised of \$0.195/MMBtu reservation and \$0.05/MMBtu variable commodity), plus actual fuel usage reimbursement, for a minimum of 500 MMBtu per day. For all quantities delivered > 500 MMBtu/d - \$0.245/MMBtu (all variable commodity), plus actual fuel usage reimbursement. |

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8745                      COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TS                      RRC TARIFF NO: 27057**

**DELIVERY POINTS**

| <u>ID</u>                               | <u>TYPE</u> | <u>UNIT</u>             | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------------------|-----------------------|-----------------------|---------------------|
| 87422                                   | D           | MMBtu                   | \$3.4771              | 12/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                         |                       |                       |                     |
| <b>Customer</b>                         | 35189       | <b>**CONFIDENTIAL**</b> |                       |                       |                     |
| 87422                                   | D           | MMBtu                   | \$3.0794              | 10/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                         |                       |                       |                     |
| <b>Customer</b>                         | 35189       | <b>**CONFIDENTIAL**</b> |                       |                       |                     |
| 87422                                   | D           | MMBtu                   | \$3.0330              | 11/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                         |                       |                       |                     |
| <b>Customer</b>                         | 35189       | <b>**CONFIDENTIAL**</b> |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------------|-------------------------------|
| G                      | City Gate Sales                  |                               |
| H                      | Transportation                   |                               |
| M                      | Other(with detailed explanation) | Commodity Charge              |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27058

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:** 07/01/2005      **RECEIVED DATE:** 09/30/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2015  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10 years- Then terminate w/30 day notice

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6763 (Formerly TT-13027).

**PREPARER - PERSON FILING**

**RRC NO:** 832      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Sherrie      **MIDDLE:** D.      **LAST NAME:** Haley  
**TITLE:** Manager, Regulatory Compliance  
**ADDRESS LINE 1:** 2501 Cedar Springs  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9380      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 35187              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| TRN00240             | 1)Transportation Fee: \$0.30 per MMBTU<br><br>2) Fuel Reimbursement: Shipper shall furnish free of charge to Transporter a fuel reimbursement percentage provided to Transporter in an amount of Gas equal to one Half of one percent (1/2%) of the quantities of Gas received from Shipper for transportation services. The fuel reimbursement percentage shall be deemed to include an allowance for fuel Gas as well as Gas lost or unaccounted for. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 87420                                | R           | MMBTU            | \$3000                | 07/01/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 35187       | **CONFIDENTIAL** |                       |                       |                     |
| 87421                                | D           | MMBTU            | \$3000                | 07/01/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 35187       | **CONFIDENTIAL** |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745                      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 27058

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8745**                      **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27059**

**DESCRIPTION:** Transmission Transportation                      **STATUS: A**  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:** 01/01/2006                      **RECEIVED DATE:** 09/30/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 09/15/2009  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING: Y**                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6763 (Formerly TT-18486).

**PREPARER - PERSON FILING**

**RRC NO:** 832                      **ACTIVE FLAG: Y**                      **INACTIVE DATE:**  
**FIRST NAME:** Sherrie                      **MIDDLE: D.**                      **LAST NAME: Haley**  
**TITLE:** Manager, Regulatory Compliance  
**ADDRESS LINE 1:** 2501 Cedar Springs  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9380                      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 35191              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| TRN00320A            | 1)Primary Firm Service - Reservation Rate: \$0.195/MMBtu and Commodity Rate: \$0.105 per MMBtu (effective 9/1/08)   |
|                      | 2)Secondary Firm Service - Reservation Rate: \$0.195 per MMBtu and Commodity Rate: \$0.105 per MMBtu (effective 9/1/08)   |
|                      | 3)Fuel and Gas Lost:<br>(a) pro rata share of actual fuel based on actual volumes delivered by shipper to receipt point or<br>(b) pro rata share of actual fuel based on actual volumes delivered by shipper to the receipt point up to 0.5%. (calculation based on delivery point designation) |

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8745**                      **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27059**

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 87424                                | R           | MMBTu       | \$.3000               | 09/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87425                                | R           | MMBTu       | \$.3000               | 09/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87426                                | D           | MMBTu       | \$.3000               | 09/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87427                                | D           | MMBTu       | \$.3000               | 09/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87428                                | R           | MMBTu       | \$.3000               | 07/01/2007            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87436                                | R           | MMBTu       | \$.3000               | 02/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87437                                | D           | MMBTu       | \$.3000               | 12/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87438                                | R           | MMBTu       | \$.3000               | 07/01/2007            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87441                                | R           | MMBTu       | \$.3000               | 09/15/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87442                                | R           | MMBTu       | \$.3000               | 09/15/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87443                                | D           | MMBTu       | \$.3000               | 09/15/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u>                           |
|------------------------|----------------------------------|---|
| E                      | Electric Generation Sales        |   |
| H                      | Transportation                   |   |
| M                      | Other(with detailed explanation) | Reservation Charge, Commodity Charge, Fuel and Gas Lost |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27060

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 09/30/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2008  
**CONTRACT COMMENT:** 10 yrs. from eff date the YTY Thereafter

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Company ID 6763 (Formerly TT-20138).

**PREPARER - PERSON FILING**

**RRC NO:** 832      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Sherrie      **MIDDLE:** D.      **LAST NAME:** Haley  
**TITLE:** Manager, Regulatory Compliance  
**ADDRESS LINE 1:** 2501 Cedar Springs  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9380      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 35191              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| TRN00270A            | 1)Commodity Fee: \$0.30 per MMBTu.<br>2)Fuel and Gas Lost:<br>(a) pro rata share of actual fuel based on actual volumes delivered by shipper to receipt point or<br>(b) pro rata share of actual fuel based on actual volumes delivered by shipper to the receipt point up to 0.5%. (calculation based on delivery point designation) |

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8745**                      **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27060**

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 87423                                | R           | MMBTu       | \$ .3000              | 02/17/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87424                                | R           | MMBTu       | \$ .3000              | 02/17/2005            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87432                                | D           | MMBTu       | \$ .3000              | 02/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87433                                | D           | MMBTu       | \$ .3000              | 02/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87434                                | D           | MMBTu       | \$ .3000              | 02/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87435                                | R           | MMBTu       | \$ .3000              | 02/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87436                                | R           | MMBTu       | \$ .3000              | 02/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87437                                | D           | MMBTu       | \$ .3000              | 12/01/2008            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u>  |
|------------------------|----------------------------------|--------------------------------|
| H                      | Transportation                   |                                |
| M                      | Other(with detailed explanation) | Pro rata share of actual fuel. |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27061

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:** 05/04/2009      **RECEIVED DATE:** 12/21/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer ID 35196 effective 10-1-16

**PREPARER - PERSON FILING**

**RRC NO:** 834      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Regulatory Compliance Administ  
**ADDRESS LINE 1:** 2501 Cedar Springs Road  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37140              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| TRN00449             | 1) Transportation fee: \$0.30/MMBtu for all actual volumes transported by Transporter on behalf of shipper to the delivery point(s).<br>2) Fuel Reimbursement: pro rata share of actual fuel usage for all gas delivered at the receipt point hereunder.<br>3) If long, imbalance shall be multiplied by a daily imbalance value, determined as the lesser of NGPL Midcontinent index or 95% of the Midpoint price for the NGPL TexOk Zone index for such day of flow in Gas Daily.<br>4) If short, imbalance shall be multiplied by a Daily Imbalance Value, determined as greater of NGPL Midcontinent or 105% of the Midpoint price for the NGPL TexOk Zone index posted for such day of flow as posed for such day of flow as posted in Gas Daily. |

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8745                      COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TT                      RRC TARIFF NO: 27061**

**DELIVERY POINTS**

| <u>ID</u>                               | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|------------------|-----------------------|-----------------------|---------------------|
| 87440                                   | R           | MMBTu            | \$.3000               | 05/04/2009            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                         | 37140       | **CONFIDENTIAL** |                       |                       |                     |
| 87426                                   | D           | MMBTu            | \$.3000               | 05/04/2009            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                         | 37140       | **CONFIDENTIAL** |                       |                       |                     |
| 87436                                   | R           | MMBTu            | \$.3000               | 05/04/2009            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                         | 37140       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u>     |
|------------------------|----------------------------------|-----------------------------------|
| H                      | Transportation                   |                                   |
| M                      | Other(with detailed explanation) | pro-rata share of fuel; imbalance |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27065

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 01/09/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalation Fee for November 2016 and December 2016 (filed late admin error)

**PREPARER - PERSON FILING**

**RRC NO:** 834      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Regulatory Compliance Administ  
**ADDRESS LINE 1:** 2501 Cedar Springs Road  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 35193              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| TRN00337             | 1)Commodity Charge: Shipper will pay Transporter a commodity fee for all actual volumes transported by Transporter on behalf of Shipper equal to the MMBtu transported in a month multiplied times a fee eighteen and one-half cents (\$0.185) per MMBTu plus a fee of one and two tenths percent (1.2%) of the Inside FERC first of the month posting for the NGPL Texcok pool. Such rate should not exceed Transporter's maximum 311 tariff rate.<br><br>2)Fuel Reimbursement: Fuel and Gas lost and unaccounted for will be deemed to be equal to one half percent (0.5%) of actual volumes delivered at the Receipt Point hereunder.<br><br>3)Other Commodity Charges: The commodity charge for any additional Receipt or Delivery Points added to this agreement subsequent to the Effective Date hereunder will be subject to a negotiated rate up to Transporter's maximum 311 tariff rate. |

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8745**                      **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27065**

**DELIVERY POINTS**

| <u>ID</u>                               | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|------------------|-----------------------|-----------------------|---------------------|
| 87428                                   | R           | MMBtu            | \$ .2169              | 11/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                         | 35193       | **CONFIDENTIAL** |                       |                       |                     |
| 87428                                   | R           | MMBtu            | \$ .2221              | 12/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                         | 35193       | **CONFIDENTIAL** |                       |                       |                     |
| 87429                                   | R           | MMBtu            | \$ .2169              | 11/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                         | 35193       | **CONFIDENTIAL** |                       |                       |                     |
| 87429                                   | R           | MMBtu            | \$ .2221              | 12/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                         | 35193       | **CONFIDENTIAL** |                       |                       |                     |
| 87430                                   | R           | MMBtu            | \$ .2169              | 11/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                         | 35193       | **CONFIDENTIAL** |                       |                       |                     |
| 87430                                   | R           | MMBtu            | \$ .2221              | 12/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                  |                       |                       |                     |
| <b>Customer</b>                         | 35193       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u>                     |
|------------------------|----------------------------------|---|
| H                      | Transportation                   |   |
| M                      | Other(with detailed explanation) | Commodity Charges/Fuel & Gas Lost and Unaccounted |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27066

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:** 07/11/2011      **RECEIVED DATE:** 12/07/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2016  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated Current rate component information.

**PREPARER - PERSON FILING**

**RRC NO:** 834      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Regulatory Compliance Administ  
**ADDRESS LINE 1:** 2501 Cedar Springs Road  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 35198              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| TRN00512             | 1) Reservation Charge: Effective for the period of December 1, 2016 through February 28, 2017 Shipper will pay Transporter monthly reservation charge equal to sixteen cents (\$0.16) multiplied by Shipper's MDQ and multiplied by the number of days in the month, except in situations of curtailment as contemplated in Article I, Paragraph D of the Agreement. Thereafter, Shipper and Transporter shall negotiate transportation rates prior to flow.<br><br>2) Commodity Charge: Effective for the period of December 1, 2016 through February 28, 2017 Shipper will pay Transporter a commodity fee for all actual volumes transported by Transporter on behalf of Shipper equal to the MMBtu transported in a month multiplied by \$0.00 (zero cents). Thereafter, Shipper and Transporter shall negotiate transportation rates prior to flow.<br><br>3) Fuel Reimbursement: Transporter shall be reimbursed for Shippers pro rata share of actual fuel usage for all Gas delivered at the Receipt Point hereunder. |

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 8745                      COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TT                      RRC TARIFF NO: 27066**

**DELIVERY POINTS**

| <u>ID</u>                               | <u>TYPE</u> | <u>UNIT</u>             | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------------------|-----------------------|-----------------------|---------------------|
| 87446                                   | R           | MMBTU                   | \$.1600               | 12/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                         |                       |                       |                     |
| <b>Customer</b>                         | 35198       | <b>**CONFIDENTIAL**</b> |                       |                       |                     |
| 87447                                   | D           | MMBTU                   | \$.1600               | 12/01/2016            | Y                   |
| <b>DESCRIPTION:    **CONFIDENTIAL**</b> |             |                         |                       |                       |                     |
| <b>Customer</b>                         | 35198       | <b>**CONFIDENTIAL**</b> |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u>                            |
|------------------------|----------------------------------|--|
| H                      | Transportation                   |  |
| M                      | Other(with detailed explanation) | Commodity Charge, Reservation Charge, Fuel Reimbursement |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27067

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:** 03/30/2012      **RECEIVED DATE:** 02/01/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Correcting points - remove POD 87432 and replace it with POD 90439.

**PREPARER - PERSON FILING**

**RRC NO:** 834      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Regulatory Compliance Administ  
**ADDRESS LINE 1:** 2501 Cedar Springs Road  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 36278              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| TRN00519             | *1) Commodity Charge: Shipper will pay Transporter a commodity fee for all actual volumes transported by Transporter on behalf of Shipper equal to the MMBtu transported in a month multiplied by twenty-four and one-half cents (\$0.245)<br><br>2) Fuel Reimbursement: Transporter will retain from Shipper a pro rata share of company use and unaccounted for gas. In addition, Shipper will incur a pro rata share of actual compressor fuel for each stage of compression in Shipper's designated transportation path. |

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8745**                      **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27067**

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 87427                                | D           | MMBtu            | \$.2450               | 04/01/2012            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 36278       | **CONFIDENTIAL** |                       |                       |                     |
| 87428                                | R           | MMBtu            | \$.2450               | 04/01/2012            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 36278       | **CONFIDENTIAL** |                       |                       |                     |
| 87438                                | R           | MMBtu            | \$.2450               | 04/01/2012            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 36278       | **CONFIDENTIAL** |                       |                       |                     |
| 87441                                | R           | MMBtu            | \$.2450               | 04/01/2012            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 36278       | **CONFIDENTIAL** |                       |                       |                     |
| 90439                                | D           | MMBtu            | \$.2450               | 04/01/2012            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 36278       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u>                                 |
|------------------------|----------------------------------|---|
| M                      | Other(with detailed explanation) | Fuel Reimbursement & pro rata share of actual compressor fuel |
| H                      | Transportation                   |   |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27068

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/19/2016  
**INITIAL SERVICE DATE:** 02/11/2006      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2016  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Revises fees and charges, extends term.  
**OTHER(EXPLAIN):** Customer Name change from old 35285 to new 36587.

**PREPARER - PERSON FILING**

**RRC NO:** 834      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Regulatory Compliance Administ  
**ADDRESS LINE 1:** 2501 Cedar Springs Road  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 36587              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| TRN00241-1           | 311 transportation Services (no escalation): Firm Commitment Vol.* (MMBtu/D) : 100,000 Reservation Charge (\$/MMBtu) : \$0.04 Commodity Charge (\$/MMBtu) : \$0.04 Total Fee (\$/MMBtu) : \$0.08 * Shipper shall be entitled to reduce the Firm Commitment Volume by 20,000 MMBtu/d beginning 04-01-2017 and each year thereafter with 60 days written notice prior to April 1, 2017 and each April 1st thereafter. Secondary Firm-Shipper entitled to 25,000 MMBtu/fd in addition to the MDQ:: Commodity: \$0.08/MMBtu |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                                   | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------|-----------------------|-----------------------|---------------------|
| 87426                                       | D           | MMBtu       | \$ .0800              | 04/01/2016            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**        |             |             |                       |                       |                     |
| <b>Customer</b> 36587      **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87427                                       | D           | MMBtu       | \$ .0800              | 04/01/2016            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**        |             |             |                       |                       |                     |
| <b>Customer</b> 36587      **CONFIDENTIAL** |             |             |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8745                      COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TT                      RRC TARIFF NO: 27068**

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u>                                 |
|------------------------|----------------------------------|---|
| E                      | Electric Generation Sales        |   |
| H                      | Transportation                   |   |
| M                      | Other(with detailed explanation) | Reservation and Commodity Charge, Treating, Fuel and Gas Lost |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27070

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:** 05/13/2009      **RECEIVED DATE:** 05/16/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2015  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer ID 35195. Filed late Admin Error

**PREPARER - PERSON FILING**

**RRC NO:** 834      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Regulatory Compliance Administ  
**ADDRESS LINE 1:** 2501 Cedar Springs Road  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 36664              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| TRN00453             | 1) Reservation Charge: \$0.00/MMBtu multiplied by Shipper's MDQ and multiplied by the number of days in the month.<br>2) Fuel Reimbursement: pro rata share of actual fuel usage for all gas delivered at the receipt point hereunder.<br>3) MDQ: 25,509 MMBtu/day.<br>4) If long, imbalance shall be multiplied by a daily imbalance value, determined as the Midpoint price for the NGPL TexOk Zone index for such day of flow in Platts Gas Daily less \$0.30.<br>5) If short, imbalance shall be multiplied by the Midpoint price for the NGPL TexOk Zone index posted for such day of flow in Platt Gas Daily plus \$0.30.<br>6) Commodity Charge: Shipper will pay Transporter a commodity fee for all actual volumes transported by Transporter on behalf of Shipper equal to the MMGTu transported in a Month multiplied by \$0.10 (ten cents). |

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8745**                      **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27070**

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 87438                                | R           | MMBtu            | \$.0000               | 11/01/2015            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 36664       | **CONFIDENTIAL** |                       |                       |                     |
| 87439                                | D           | MMBtu            | \$.0000               | 11/01/2015            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 36664       | **CONFIDENTIAL** |                       |                       |                     |
| 87442                                | R           | MMBtu            | \$.0000               | 11/01/2015            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 36664       | **CONFIDENTIAL** |                       |                       |                     |
| 87425                                | R           | MMBtu            | \$.0000               | 11/01/2015            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 36664       | **CONFIDENTIAL** |                       |                       |                     |
| 87427                                | D           | MMBtu            | \$.0000               | 11/01/2015            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 36664       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u>                   |
|------------------------|----------------------------------|---|
| H                      | Transportation                   |   |
| M                      | Other(with detailed explanation) | Reservation chg.; Fuel reimbursement; Imbalance |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8745      **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27071

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 252771  
**ORIGINAL CONTRACT DATE:** 05/13/2009      **RECEIVED DATE:** 05/16/2016  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2013  
**CONTRACT COMMENT:** Thru 3/31/16 with YTY; 90 days notice

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from customer ID 35195. Filed late due to Admin error

**PREPARER - PERSON FILING**

**RRC NO:** 834      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Regulatory Compliance Administ  
**ADDRESS LINE 1:** 2501 Cedar Springs Road  
**ADDRESS LINE 2:** Suite 100  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 36664              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| TRN00454             | 1) Commodity Charge: \$0.07/MMBtu multiplied by Shipper's actual volumes transported in a month.<br>2) MDQ: 25,000 MMBtu/day.<br>3) If long, imbalance shall be multiplied by a daily imbalance value, determined as the Midpoint price for the NGPL TexOk Zone index for such day of flow in Platts Gas Daily less \$0.30.<br>4) If short, imbalance shall be multiplied by the Midpoint price for the NGPL TexOk Zone index posted for such day of flow in Platt Gas Daily plus \$0.30. |

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8745                      COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

**TARIFF CODE: TT                      RRC TARIFF NO: 27071**

**DELIVERY POINTS**

| <u>ID</u>   | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------|-----------------------|-----------------------|---------------------|
| 87442   | R           | MMBtu       | \$.0700               | 11/01/2013            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**                    |             |             |                       |                       |                     |
| Customer    36664                      **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87425   | R           | MMBtu       | \$.0700               | 05/13/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**                    |             |             |                       |                       |                     |
| Customer    36664                      **CONFIDENTIAL** |             |             |                       |                       |                     |
| 87428   | D           | MMBtu       | \$.0700               | 11/01/2013            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**                    |             |             |                       |                       |                     |
| Customer    36664                      **CONFIDENTIAL** |             |             |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------------|-------------------------------|
| H                      | Transportation                   |                               |
| M                      | Other(with detailed explanation) | Commodity Charge; Imbalance   |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.