

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8845      **COMPANY NAME:** REGENCY DESOTO PIPELINE LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27853

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 10/01/2008      **RECEIVED DATE:** 06/23/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** MONTH TO MONTH THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** JANE      **MIDDLE:** E      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 840-5814      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35683	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLNU-0003	DELIVERY FEES: THE FEE IS \$0.18 PER ALLOCATED MMBTU FOR THE FIRST 15,000 MMBTU IN A GIVEN MONTH; \$0.15 PER ALLOCATED MMBTU FOR THOSE VOLUMES GREATER THAN 15,000 MMBTU BUT LESS THAN OR EQUAL TO 30,000 MMBTU IN A GIVEN MONTH; AND \$0.13 PER ALLOCATED MMBTU FOR VOLUMES GREATER THAN 30,000 MMBTU IN A GIVEN MONTH. IN ADDITION, SHIPPER SHALL PAY ITS PRO RATA SHARE OF ANY CHEMICAL COSTS TO PREVENT CORROSION OR BLOCKAGE IN GATHERER'S PIPELINE AND LIKE FEES OR METER FEES ASSESSED BY GATHERER'S RECEIVING PIPELINE. PROVIDING, HOWEVER, THAT GATHERER'S OBLIGATION SHALL APPLY ONLY WITH RESPECT TO ROUTINE, INSUBSTANTIAL COSTS, AND FEES, AND WILL BE CONDITIONED UPON RECEIPT BY SHIPPER OF REASONABLE DOCUMENTATION IN ADVANCE OF PAYMENT BY SHIPPER.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89009	D	MMBTU	\$,1490	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35683	**CONFIDENTIAL**			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8845**      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 27853****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27854**

**DESCRIPTION:** Transmission Transportation                      **STATUS: A**  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 09/01/1995                      **RECEIVED DATE:** 06/23/2015  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 09/01/2005  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** SUCCESSIVE 1 YEAR TERMS AFTER

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** JANE                      **MIDDLE:** E                      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 840-5814                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35684	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLETX-0001	SPOT OR OPEN MARKET AT \$0.10 MMBTU. LIGHT INDUSTRIAL AT \$0.12 MMBTU. HEAVY INDUSTRIAL AT \$0.08 MMBTU. IN ADDITION TO PAYMENTS REQUIRED, USER AGREES TO PAY A RATE OF \$0.05 PER MCF.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89010	D	MMBTU	\$ .1500	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35684	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27854**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8845      **COMPANY NAME:** REGENCY DESOTO PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27856

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 02/01/2010      **RECEIVED DATE:** 10/30/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/31/2012  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** FILING TO ADD MISSING CONTRACT INFORMATION PER AUDIT  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** JANE      **MIDDLE:** E      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 840-5814      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35705	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0010	METER FEE: IF THE TOTAL BTU QUANTITY MEASURED AVERAGES LESS THAN 150 MMBTU PER DAY PER MASTER METER, THE METER FEE IS \$150.00 FOR EACH MASTER METER. GATHERING FEE: THE RATE IS \$0.30 PER MMBTU FOR THE FIRST 1,000,000 MMBTU OF GAS DELIVERED. FOR QUANTITIES DELIVERED IN EXCESS OF 1,000,000 MMBTU, THE RATE IS \$0.25 PER MMBTU FOR LESS THAN OR EQUAL TO 1,000; THE RATE IS \$0.225 PER MMBTU FOR GREATER THAN 1,000 OR EQUAL TO 2,500; THE RATE IS \$0.20 PER MMBTU FOR GREATER THAN 2,500 OR EQUAL TO 5,000; AND THE RATE IS \$0.15 PER MMBTU FOR GREATER THAN 5,000. GROSS COMPRESSION COSTS ASSOCIATED WITH PROVIDING COMPRESSION. THE MONTHLY FEE IS DETERMINED BY MULTIPLYING THE GROSS COMPRESSION COST BY A FRACTION, THE NUMERATOR OF WHICH WILL BE THE COLUME OF THE PRODUCER'S GAS (IN MCF), MAKING USE OF SUCH COMPRESSION, AS MEASURED AT THE INDIVIDUAL MASTER METER AND THE DENOMINATOR OF WHICH WILL BE THE SUM OF THE VOLUMES (IN MCF) OF GAS MAKING USE OF SUCH COMPRESSION FROM ALL PERSONS OF ENTITIES (INCLUDING PRODUCER) AS MEASURED BY ALL SUCH MASTER METERS. CASH OUT INDEX: EACH MONTH THE PRICE FOR THE LOCATION(S) SET FORTH BELOW WILL BE OBTAINED FROM THE POSTING (IN \$/MMBTU) FOR MIDPOINT AVERAGES AS PUBLISHED IN PLATT'S GAS DAILY PRICE GUIDE. EAST TEXAS NORTH LOUISIANA AREA: TEXAS EASTERN ETX, EAST TEXAS NORTH LOUISIANA AREA: ETX NGPL TEXOK ZONE.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27856**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89105	D	MMBTU	\$.2500	02/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35705	<b>**CONFIDENTIAL**</b>			
89106	D	MMBTU	\$.2500	02/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35705	<b>**CONFIDENTIAL**</b>			
89104	D	MMBTU	\$.2500	02/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35705	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27857**

**DESCRIPTION:** Transmission Transportation                      **STATUS: A**  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 03/01/2006                      **RECEIVED DATE:** 06/23/2015  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 11/11/2008  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING: Y**                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** JANE                      **MIDDLE:** E                      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 840-5814                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35704	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0009	GROSS COMPRESSION COSTS ARE ASSOCIATED WITH PROVIDING COMPRESSION. THE MONTHLY FEE IS DETERMINED BY MULTIPLYING THE GROSS COMPRESSION COST BY A FRACTION, THE NUMERATOR OF WHICH WILL BE THE VOLUME OF PRODUCER'S GAS (IN MCF), MAKING USE OF SUCH COMPRESSION, AS MEASURED AT THE INDIVIDUAL MASTER METER AND THE DENOMINATOR OF WHICH WILL BE THE SUM OF VOLUMES (IN MCF) OF GAS MAKING USE OF SUCH COMPRESSION FROM ALL PERSONS OF ENTITIES (INCLUDING PRODUCER) AS MEASURED BY ALL SUCH MASTER METERS. THE GATHERING FEE IS THE BTU QUANTITY TIMES THE GATHERING RATE GATHERING RATE: (1) UNTIL THE EARLIER OF EITHER THE CUMULATIVE QUANTITY OF 14 BCF, THE SUM OF GATHERING FEES PAID ARE EQUAL TO OR EXCEEDS THE SUM OF THE ANNUAL MINIMUM PAYMENTS, OR THE END OF THE ANNUAL MINIMUM PAYMENT PERIOD, THE RATE IS \$0.336 PER MMBTU PLUS THE INCREMENTAL RATE ATTRIBUTABLE TO EACH SEGMENT OF THE BGS EXTENSION. (2) PRIOR TO THE FIRST 14 BCF BUT AFTER EITHER THE SUM OF THE GATHERING FEES EQUALS OR EXCEEDS THE SUM OF THE ANNUAL MINIMUM PAYMENT, OR THE END OF THE ANNUAL MINIMUM PAYMENT PERIOD, THE RATE IS \$0.30 PER MMBTU PLUS THE INCREMENTAL RATE ATTRIBUTABLE TO EACH SEGMENT OF THE BGS EXTENSION. (3) AFTER THE CUMULATIVE QUANTITY OF 14 BCF, \$0.30 FOR LESS THAN OR EQUAL TO 1,500 MMBTU/D. \$0.25 FOR GREATER THAN 1,500 MMBTU/D TO 5,000 MMBTU/D. \$0.20 FOR GREATER THAN 5,000 MMBTU/D TO 10,000 MMBTU/D. \$0.15 FOR GREATER THAN 10,000 MMBTU/D. METER FEE: IF THE TOTAL BTU QUANTITY MEASURED AVERAGES LESS THAN 150 MMBTU PER DAY PER MASTER METER, THE METER FEE IS \$150.00 FOR EACH MASTER METER.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27857**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89066	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89067	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89068	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89069	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89070	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89071	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89072	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89073	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89074	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89075	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27857**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89076	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89077	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89078	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89079	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89080	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89081	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89082	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89083	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89084	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89085	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27857**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89086	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89087	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35704	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8845      **COMPANY NAME:** REGENCY DESOTO PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27858

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 11/01/2008      **RECEIVED DATE:** 10/30/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/31/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** FILING TO ADD MISSING CONTRACT INFORMATION PER AUDIT  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** JANE      **MIDDLE:** E      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 840-5814      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35704	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0008	THE GATHERING RATE IN ANY GIVEN MONTH IS \$0.30 PER MMBTU FOR LESS THAN OR EQUAL TO 1,500 MMBTU PER DAY; \$0.25 PER MMBTU FOR GREATER THAN 1,500 AND EQUAL TO 5,000 MMBTU PER DAY; \$0.20 PER MMBTU FOR GREATER THAN 5,000 AND EQUAL TO 10,000 MMBTU PER DAY; \$0.15 PER MMBTU FOR GREATER THAN 10,000 MMBTU PER DAY. GROSS COMPRESSION COSTS ARE COSTS ASSOCIATED WITH PROVIDING COMPRESSION. THE MONTHLY FEE IS DETERMINED BY MULTIPLYING THE GROSS COMPRESSION COST BY A FRACTION, THE NUMERATOR OF WHICH WILL BE THE VOLUME OF PRODUCER'S GAS (IN MCF), MAKING USE OF SUCH COMPRESSION, AS MEASURED AT THE INDIVIDUAL MASTER METER AND THE DENOMINATOR OF WHICH WILL BE THE SUM OF VOLUMES (IN MCF) OF GAS MAKING USE OF SUCH COMPRESSION FROM ALL PERSONS OR ENTITIES (INCLUDING PRODUCER) AS MEASURED BY ALL SUCH MASTER METERS. METER FEE: IF THE TOTAL BTU QUANTITY MEASURED AVERAGES LESS THAN 150 MMBTU PER DAY PER MASTER METER, THE METER FEE IS \$150.00 FOR EACH MASTER METER. CASH OUT INDEX: EACH MONTH THE PRICE FOR THE LOCATION(S) SET FORTH BELOW WILL BE OBTAINED FROM THE POSTIN (IN \$/MMBTU) FOR MIDPOINT AVERAGES AS PUBLISHED MONTHLY IN PLATT'S GAS DAILY PRICE GUIDE. EAST TEXAS-NORTH LOUISIANA AREA: TEXAS EASTERN, ETX, EAST TEXAS-NORTH LOUISIANA AREA: NGPL, TEXOK ZONE.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27858**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89101	D	MMBTU	\$.3000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89102	D	MMBTU	\$.3000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35704	**CONFIDENTIAL**			
89103	D	MMBTU	\$.3000	11/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35704	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27859**

**DESCRIPTION:** Transmission Transportation                      **STATUS: A**  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 03/01/2006                      **RECEIVED DATE:** 10/30/2015  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 09/05/2008  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** FILING TO ADD MISSING CONTRACT INFORMATION PER AUDIT  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** JANE                      **MIDDLE:** E                      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 840-5814                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35701	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0002	GATHERING FEE: FOR THE FIRST 14 BCF MONTH, THE RATE IS \$0.40 FOR LESS THAN OR EQUAL TO 500 MMBTU PER DAY. \$0.35 FOR GREATER THAN 500 MMBTU PER DAY TO 1,500 MMBTU PER DAY. \$0.30 FOR GREATER THAN 1,500 MMBTU PER DAY. AFTER THE CUMULATIVE QUANTITY OF 14 BCF MONTH, THE RATE IS \$0.35 FOR LESS THAN OR EQUAL TO 500 MMBTU PER DAY. \$0.30 FOR GREATER THAN 500 MMBTU PER DAY TO 1,500 MMBTU PER DAY. \$0.25 FOR GREATER THAN 1,500 MMBTU PER DAY. THE GATHERING RATES ARE INCREMENTAL RATES THAT APPLY TO INCREMENTAL QUANTITIES OF GAS IN EACH BRACKET AND ARE NOT TO BE APPLIED AS A FLAT RATE BASED UPON THE TOTAL AVERAGE REDELIVERED MMBTU PER DAY. ON JULY 1, 2011, AND EACH SUBSEQUENT JULY 1, THEREAFTER, THE GATHERING RATE SHALL BE ADJUSTED BY MULTIPLYING THE INITIAL GATHERING RATE BY A FRACTION, THE NUMERATOR OF WHICH IS THE ANNUAL CPI FOR THE MOST RECENT YEAR PRECEDING THE APPLICABLE GATHERING RATE ADJUSTMENT PERIOD AND THE DENOMINATOR OF WHICH IS THE ANNUAL CPI FOR THE YEAR 2009. METER FEE: IF THE TOTAL BTU QUANTITY MEASURED AVERAGES LESS THAN 150 MMBTU PER DAY PER MASTER METER, THE METER FEE IS \$150.00 FOR EACH MASTER METER. CASH OUT INDEX: EACH MONTH THE PRICE FOR THE LOCATION(S) SET FORTH BELOW WILL BE OBTAINED FROM THE POSTIN (IN \$/MMBTU) FOR MIDPOINT AVERAGES AS PUBLISHED MONTHLY IN PLATT'S GAS DAILY PRICE GUIDE. EAST TEXAS-NORTH LOUISIANA AREA: TEXAS EASTERN, ETX, EAST TEXAS-NORTH LOUISIANA AREA: NGPL, TEXOK ZONE.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27859**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89066	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89067	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89068	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89069	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89070	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89071	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89072	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89073	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89074	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89075	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27859**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89076	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89077	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89078	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89079	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89080	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89081	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89082	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89083	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89084	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89085	D	MMBTU	\$.3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27859**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89086	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			
89087	D	MMBTU	\$ .3000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35701	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8845      **COMPANY NAME:** REGENCY DESOTO PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27860

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 09/01/2005      **RECEIVED DATE:** 06/23/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/31/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** MONTH TO MONTH THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** JANE      **MIDDLE:** E      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 840-5814      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35701	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0005	TRANSPORTATION FEE: \$0.1275 PER MMBTU FOR ON TO TWO WELLS. \$0.1216 MMBTU FOR THREE OR MORE WELLS. GROSS COMPRESSION COST ARE ASSOCIATED WITH PROVIDING COMPRESSION. THE MONTHLY FEE IS DETERMINED BY MULTIPLYING THE GROSS COMPRESSION COST BY A FRACTION, THE NUMERATOR OF WHICH WILL BE THE VOLUME OF PRODUCER'S GAS (IN MCF), MAKING USE OF SUCH COMPRESSION, AS MEASURED AT THE INDIVIDUAL MASTER METER AND THE DENOMINATOR OF WHICH WILL BE THE SUM OF VOLUMES (IN MCF) OF GAS MAKING USE OF SUCH COMPRESSION FROM ALL PERSONS OR ENTITIES (INCLUDING PRODUCER) AS MEASURED BY ALL SUCH MASTER METERS.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89088	D	MMBTU	\$ .1216	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	35701	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27860**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27861**

**DESCRIPTION:** Transmission Transportation                      **STATUS: A**  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 09/01/2007                      **RECEIVED DATE:** 10/30/2015  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 08/31/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** MONTH TO MONTH THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** FILING TO ADD MISSING CONTRACT INFORMATION PER AUDIT  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** JANE                      **MIDDLE:** E                      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 840-5814                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35700	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0003	GATHERING FEE: UNTIL THE CUMULATIVE QUANTITY OF 1,300,000 MMBTU OF GAS HAS BEEN DELIVERED OR UNTIL FEBRUARY 1, 2008, WHICH EVER OCCURS FIRST, THE RATE IS \$0.235 FOR LESS THAN OR EQUAL TO 1,000 MMBTU PER DAY. \$0.2025 MMBTU FOR GREATER THAN 1,000 MMBTU PER DAY. AFTER THE CUMULATIVE QUANTITY OF 1,300,000 MMBTU HAS BEEN DELIVERED OR AFTER JANUARY 31, 2008, WHICH EVER OCCURS FIRST, THE RATE IS 0.16 FOR LESS THAN OR EQUAL TO 1,000 MMBTU PER DAY. \$0.1275 FOR GREATER THAN 1,000 MMBTU PER DAY. METER FEE: IF THE TOTAL MONTHLY BTU QUANTITY AVERAGES LESS THAN 250 MMBTU PER DAY PER METER, THE METER FEE IS \$150.00 FOR EACH MASTER METER. CASH OUT INDEX: NET VALUE OF GAS SHALL MEAN THE GROSS VALUE (IN \$/MMBTU) RECEIVED BY GATHERER FROM THE SALE OF GAS DELIVERED.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27861**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89064	D	MMBTU	\$.1600	10/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35700	<b>**CONFIDENTIAL**</b>			
89065	D	MMBTU	\$.1600	10/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35700	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27862**

**DESCRIPTION:** Transmission Transportation                      **STATUS: A**  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 10/01/2008                      **RECEIVED DATE:** 10/30/2015  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 09/30/2010  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** FILING TO ADD MISSING CONTRACT INFORMATION PER AUDIT  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** JANE                      **MIDDLE:** E                      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 840-5814                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35684	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-0007	THE GATHERING RATE IN ANY GIVEN MONTH IS \$0.4156 PER MMBTU. GROSS COMPRESSION COSTS: PRODUCES SHALL EACH MONTH PAY GATHERER FOR PRODUCER'S MONTHLY ALLOCATED SHARE OF THE GROSS COMPRESSION COST. METER FEE. PRODUCER SHALL PAY \$150 FORE AVERAGES LESS THAN 150 MMBTU PER DAY PER MASTER METER. CASH OUT INDEX: EACH MONTH THE PRICE FOR THE LOCATION(S) SET FORTH BELOW WILL BE OBTAINED FROM THE POSTING (IN \$/MMBTU) FOR MIDPOINT AVERAGES AS PUBLISHED MONTHLY IN PLATT'S GAS DAILY PRICE GUIDE. EAST TEXAS-NORTH LOUISIANA AREA: TEXAS EASTERN, ETX, EAST TEXAS-NORTH LOUISIANA AREA:NGPL, TEXOK ZONE.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27862**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89359	D	MMBTU	\$.4156	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35684	**CONFIDENTIAL**			
89102	D	MMBTU	\$.4156	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35684	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27863**

**DESCRIPTION:** Transmission Transportation                      **STATUS: A**  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 10/01/2008                      **RECEIVED DATE:** 10/30/2015  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 09/30/2010  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** FILING TO ADD MISSING CONTRACT INFORMATION PER AUDIT  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** JANE                      **MIDDLE:** E                      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 840-5814                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35684	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLDE-0003	THE GATHERING RATE IN ANY GIVEN MONTH IS \$0.2200 MMBTU. GROSS COMPRESSION COSTS: PRODUCES SHALL EACH MONTH PAY GATHERER FOR PRODUCER'S MONTHLY ALLOCATED SHARE OF THE GROSS COMPRESSION COST. METER FEE: PRODUCER SHALL PAY GATHERER A METER FEE OF \$150 FOR AVERAGES LESS THAN 150 MMBTU PER DAY PER MASTER METER.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89357	D	MMBTU	\$.2200	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35684	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27863**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8845      **COMPANY NAME:** REGENCY DESOTO PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27865

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 01/01/2009      **RECEIVED DATE:** 10/30/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2010  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** YEAR TO YEAR THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** FILING TO ADD MISSING CONTRACT INFORMATION PER AUDIT  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** JANE      **MIDDLE:** E      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 840-5814      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35684	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLRCS-0001	THE GATHERING FEE SHALL BE REATER OF EITHER (I) \$1,125.00 OR (II) THE PRODUCT OF MULTIPLYING THE PRODUCER'S ALLOCATED QUANTITY ( IN MMBTU) TIMES THE GATHERING RATE, WHERE THE GATHERING RATE APPLICABLE TO PRODUCER'S GAS IN ANY GIVEN MONTH IS \$0.175 PER MMBTU FOR LESS THAN OR EQUAL TO 500 MMBTU/D; \$0.125 PER MMBTU FOR GREATER THAN 500 TO 2,500 MMBTU/D; OR \$0.100 PER MMBTU FOR GREATER THAN 2,500 MMBTU/D GROSS COMPRESSION COSTS: PRODUCER SHALL EACH MONTH PAY GATHERER FOR PRODUCER'S MONTHLY ALLOCATED SHARE OF THE GROSS COMPRESSION COST. METER FEE: PRODUCER SHALL PAY GATHERER A METER FEE OF \$150 FOR AVERAGES LESS THAN 150 MMBTU PER DAY PER MASTER METER.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89358	D	MMBTU	\$1125.0000	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35684	**CONFIDENTIAL**			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC****TARIFF CODE: TT                      RRC TARIFF NO: 27865****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8845      **COMPANY NAME:** REGENCY DESOTO PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27866

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 01/01/2009      **RECEIVED DATE:** 12/15/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2010  
**INACTIVE DATE:**      **AMENDMENT DATE:** 12/31/2010  
**CONTRACT COMMENT:** YEAR TO YEAR THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** JANE      **MIDDLE:** E      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 840-5814      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35684	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLRC-0001A1	METER FEE: IF THE TOTAL BTU QUANTITY MEASURED AVERAGES LESS THAN 150 MMBTU PER DAY PER MASTER METER, THE METER FEE IS \$150.00 FOR EACH MASTER METER. THE GATHERING FEE WILL BE DETERMINED AS FOLLOWS. (1) FOR THE FIRST 660,000 MMBTU OR UNTIL JANUARY 1,2011, WHICHEVER OCCURS FIRST, THE RATE SHALL BE \$0.40 PER MMBTU. IF 660,000 MMBTU HAS NOT BEEN DELIVERED BY JANUARY 1,2011, A CAPITAL RECOVERY DEFICIENCY PAYMENT WILL BE CHARGED. THE CAPITAL RECOVERY DEFICIENCY PAYMENT SHALL EQUAL THE PRODUCT OF MULTIPLYING \$0.30 PER MMBTU TIMES THE DIFFERENCE BETWEEN THE SUM OF ALLOCATED QUANTITY DURING THE PERIOD OF DECEMBER 1, 2008 THROUGH JANUARY 1, 2011 AND 660,000 MMBTU. (2) FOR EXCESS OF 660,000 MMBTU OR QUANTITY DELIVERED ON OR AFTER JANUARY 1, 2011, THE RATE IS BASED ON AN AVERAGE QUANTITY IN MMBTU PER DAY AS FOLLOWS: \$0.2100 FOR QUANTITY LESS THAN OR EQUAL TO 500 MMBTU; \$0.1575 FOR QUANTITY GREATER THAN 500 TO 2,500 MMBTU; \$0.1300 FOR QUANTITY GREATER THAN 2,500 TO 5,000 MMBTU; AND \$0.1025 FOR QUANTITY GREATER THAN 5,000 MMBTU. THE RATES ARE INCREMENTAL IN GATHERING RATES THAT APPLY TO INCREMENTAL QUANTITIES OF GAS IN EACH BRACKET AND ARE NOT APPLIED AS A FLAT GATHERING RATE BASED UPON THE TOTAL AVERAGE QUANTITY PER DAY. THE AVERAGE QUANTITY PER DAY WILL BE QUANTITY IN A GIVEN MONTH DIVIDED BY THE NUMBER OF DAYS IN SUCH MONTH. GROSS COMPRESSION COSTS. THE MONTHLY ALLOCATED SHARE OF THE GROSS COMPRESSION COSTS IS DETERMINED BY MULTIPLYING THE GROSS COMPRESSION COST BY A FRACTION, THE NUMERATOR OF WHICH WILL BE QUANTITY OF GAS (IN MMBTU), MAKING USE OF SUCH COMPRESSION, AND THE DENOMINATOR OF WHICH WILL BE THE TOTAL QUANTITY OF GAS (IN MMBTU) FROM ALL PERSONS OR ENTITIES, MAKING USE OF SUCH COMPRESSION.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27866**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90049	D	MMBTU	\$.0500	06/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35684	<b>**CONFIDENTIAL**</b>			
89375	D	MMBTU	\$.2100	01/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35684	<b>**CONFIDENTIAL**</b>			
90048	D	MMBTU	\$.0500	06/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	35684	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8845      **COMPANY NAME:** REGENCY DESOTO PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27867

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 08/01/2001      **RECEIVED DATE:** 06/23/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** MONTH TO MONTH THEREAFTER

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 875      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** JANE      **MIDDLE:** E      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 840-5814      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35688	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLI10-0001	USE FEE: \$0.025 FOR DAILY AVERAGE VOLUMES GREATER THAN 10,000 MMBTU/D. \$0.03 FOR DAILY AVERAGE VOLUMES GREATER THAN 8,000 BUT LESS THAN OR EQUAL TO 8,000 MMBTU/D. 0.04 FOR DAILY AVERAGE VOLUMES GREATER THAN 5,000 BUT LESS THAN OR EQUAL TO 8,000 MMBTU/D. \$0.05 FOR AVERAGE DAILY VOLUMES LESS THAN OR EQUAL TO 5,000 MMBTU/D. IN THE EVENT CALCULATED FEE PAYMENTS TOTAL LESS THAN \$3,000 FOR ANY MONTH, THE MINIMUM PAYMENT DUE SHALL BE \$3,000.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89043	D	MMBTU	\$0.0250	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35688	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27867**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845**                      **COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 27868**

**DESCRIPTION:** Transmission Transportation                      **STATUS: A**  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 11/13/1991                      **RECEIVED DATE:** 07/02/2015  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 01/31/2010  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 02/01/2008  
**CONTRACT COMMENT:** YEAR TO YEAR THERAFTER

**REASONS FOR FILING**

**NEW FILING: Y**                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** RATE ESCALATION

**PREPARER - PERSON FILING**

**RRC NO:** 875                      **ACTIVE FLAG: Y**                      **INACTIVE DATE:**  
**FIRST NAME:** JANE                      **MIDDLE:** E                      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 840-5814                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35703	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLDE-0002	RATE: \$0.08 PER MMBTU FOR OVER 1,500 MMBTU/D. \$0.10 PER MMBTU FOR 1,000 TO 1,500 MMBTU/D. \$0.12 PER MMBTU FOR 500 TO 1,000 MMBTU/D. \$0.14 PER MMBTU FOR LESS THAN 500 MMBTU/D.

**RATE ADJUSTMENT PROVISIONS:**

RATE ESCALATED ON A YEARLY BASIS BEGINNING IN 2012

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89092	D	MMBTU	\$,2374	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35703	**CONFIDENTIAL**			
89095	D	MMBTU	\$,2374	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35703	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27868**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8845      **COMPANY NAME:** REGENCY DESOTO PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27869

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 698752  
**ORIGINAL CONTRACT DATE:** 09/01/2006      **RECEIVED DATE:** 07/02/2015  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** RATE ESCALATION

**PREPARER - PERSON FILING**

**RRC NO:** 875      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** JANE      **MIDDLE:** E      **LAST NAME:** BERTEAU  
**TITLE:** ANALYST - REGULATORY  
**ADDRESS LINE 1:** 2001 BRYAN STREET  
**ADDRESS LINE 2:** SUITE 3700  
**CITY:** DALLAS      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 840-5814      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35699	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DPLBGS-002A	GROSS COMPRESSION COST ARE COSTS ASSOCIATED WITH PROVIDING COMPRESSION. THE MONTHLY FEE IS DETERMINED BY MULTIPLYING THE GROSS COMPRESSION COST BY A FRACTION, THE NUMERATOR OF WHICH WILL BE THE VOLUME OF PRODUCER'S GAS (IN MCF), MAKING USE OF SUCH COMPRESSION, AS MEASURED AT THE INDIVIDUAL MASTER METER AND THE DENOMINATOR OF WHICH WILL BE THE SUM OF VOLUMES (IN MCF) OF GAS MAKING USE OF SUCH COMPRESSION FROM ALL PERSONS OR ENTITIES (INCLUDING PRODUCER) AS MEASURED BY ALL SUCH MASTER METERS. GATHERING FEE: FOR THE FIRST 14 BCF MONTH, THE RATE IS \$0.40 FOR LESS THAN OR EQUAL TO 500 MMBTU PER DAY; \$0.35 FOR GREATER THAN 500 MMBTU PER DAY TO 1,500 MMBTU PER DAY; \$0.30 FOR GREATER THAN 1,500 MMBTU PER DAY. AFTER THE CUMULATIVE QUANTITY OF 14 BCF MONTH, THE RATE IS \$0.35 FOR LESS THAN OR EQUAL TO 500 MMBTU PER DAY; \$0.30 FOR GREATER THAN 500 MMBTU PER DAY TO 1,500 MMBTU PER DAY; \$0.25 FOR GREATER THAN 1,500 MMBTU PER DAY. THE GATHERING RATES ARE INCREMENTAL RATES THAT APPLY TO INCREMENTAL QUANTITIES OF GAS IN EACH BRACKET AND ARE NOT TO BE APPLIED AS A FLAT RATE BASED UPON THE TOTAL AVERAGE REDELIVERED MMBTU PER DAY. ON SEPTEMBER 1, 2012, AND EACH SUBSEQUENT SEPTEMBER 1 THEREAFTER, THE GATHERING RATES ARE ADJUSTED BY MULTIPLYING THE INITIAL GATHERING RATE BY A FRACTION, THE NUMERATOR IS THE ANNUAL CPI FOR THE MOST RECENT YEAR RECEEDING THE APPLICABLE GATHERING RATE ADJUSTMENT PERIOD AND THE DENOMINATOR IS THE ANNUAL CPI FOR THE YEAR 2009. METER FEE: IF THE TOTAL MONTHLY BTU QUANTITY AVERAGES LESS THAN 250 MMBTU PER DAY PER METER, THE METER FEE IS \$150.00 FOR EACH MASTER METER.

**RATE ADJUSTMENT PROVISIONS:**

RATE ESCALATION CALCULATION: URBAN WAGE EARNERS AND CLERICAL WORKERS SUBTRACTED FROM THE CONSUMER PRICE INDEX (CPI). FEES ESCALATE ANNUALLY BEGINNING SEPTEMBER 2011.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8845                      COMPANY NAME: REGENCY DESOTO PIPELINE LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 27869**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89062	D	MMBTU	\$ .4376	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35699	**CONFIDENTIAL**			
89063	D	MMBTU	\$ .4376	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35699	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)