

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME:** TRANS-PECOS PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 29915

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 864406
ORIGINAL CONTRACT DATE: 01/01/2017 **RECEIVED DATE:** 11/20/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator;Filed to include prior month not filed in error;

PREPARER - PERSON FILING

RRC NO: 965 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand
TITLE: Sr Regulatory Specialist
ADDRESS LINE 1: 1300 Main St
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37594	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
99-0001	Index Price: 100% WAHA-SOUTHWEST +15 cents at DP-92592;Index Price: 100% WAHA-SOUTHWEST at DP-92592;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92592	D	MMBtu	\$3.2969	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37594	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME:** TRANS-PECOS PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 29915

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME:** TRANS-PECOS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29645

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 864406
ORIGINAL CONTRACT DATE: 02/20/2015 **RECEIVED DATE:** 06/28/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/30/2041
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update current rate component Demand Fee: Add January 2017 accounting month;

PREPARER - PERSON FILING

RRC NO: 965 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand
TITLE: Sr Regulatory Specialist
ADDRESS LINE 1: 1300 Main St
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37400	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
991210702101	[Demand Fees: Effective on the Waha In-Service Date or Extended Waha In-Service Date, as applicable, the Demand Fees each Month shall be equal to the product (1) of those Demand Fees set forth in Exhibit 4, times (2) 6,462,000 MMBtu times (3) the number of Days in the applicable Month; January 2017:\$0.0037; February 2017:\$0.0034; March 2017:\$0.0054; April 2017:\$0.0055; May 2017:\$0.0058; June 2017:\$0.0187; August 2017:\$0.0189; September 2017:\$0.0187; October 2017:\$0.0190; November 2017:\$0.0222; December 2017:\$0.0215;]

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME:** TRANS-PECOS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29645

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92207	D	MMBtu	\$.0000	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37400	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME:** TRANS-PECOS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29925

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 864406
ORIGINAL CONTRACT DATE: 04/01/2017 **RECEIVED DATE:** 08/23/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2025
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update Fee Escalation and current rate component;Filed after accounting month close;

PREPARER - PERSON FILING

RRC NO: 965 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand
TITLE: Sr Regulatory Specialist
ADDRESS LINE 1: 1300 Main St
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37592	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
991183302101	[DEMAND FEE:Shipper shall pay Transporter a Demand Fee each Month equal to \$0.21 per MMBtu multiplied by the MDCQ times the number of Days in each Month;];[Overrun Fee:In lieu of the Transportation Fee, Shipper shall pay an Authorized Overrun Fee each Month equal to \$0.28 for each MMBtu of Gas scheduled for Authorized Overrun Service in excess of the MDCQ less the Retention Volume;];[Commodity Fee:\$0.07 each month per MMBtu of gas recieved at the receipt(s), up to the MDCQ, less retention volume;];[Park and Loan Fee:Shipper shall pay a Park and Loan Fee of \$0.28 per MMBtu per day if requested;];[Interruptible Transportation Fee: Shipper pay an interruptible transportation fee of \$0.28 per MMBtu per day if requested];[Retention volume: shall be equal to Shippers prorata share of the actual fuel and losses;];

RATE ADJUSTMENT PROVISIONS:

NONE

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME: TRANS-PECOS PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 29925**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92203	R	MMBtu	\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37592	**CONFIDENTIAL**			
92565	R	MMBtu	\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37592	**CONFIDENTIAL**			
92202	R	MMBtu	\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37592	**CONFIDENTIAL**			
92566	R	MMBtu	\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37592	**CONFIDENTIAL**			
92569	R	MMBtu	\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37592	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME:** TRANS-PECOS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 30102

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 864406
ORIGINAL CONTRACT DATE: 02/20/2015 **RECEIVED DATE:** 09/26/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/30/2041
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed late due to new RRC App implementaion;

PREPARER - PERSON FILING

RRC NO: 965 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand
TITLE: Sr Regulatory Specialist
ADDRESS LINE 1: 1300 Main St
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37400	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
991210702102	[Demand Fees:Effective on the Waha In-Service Date or Extended Waha In-Service Date, as applicable, the Demand Fees each Month shall be equal to the product (1)of those Demand Fees set forth in Exhibit 4, times (2) 6,462,000 MMBtu times (3) the number of Days in the applicable Month;March 2017:\$0.0054 per MMBtu;April 2017:\$0.0055 pe MMBtu;May 2017:\$0.0058 per MMBtu;June 2017:\$0.0187 per MMBtu;August 2017:\$0.0189 per MMBtu;September 2017:\$0.0187 per MMBtu;October 2017:\$0.0190 per MMBtu;November 2017:\$0.0222 per MMBtu;December 2017:\$0.0215 per MMBtu;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92207	D	MMBtu	\$.0000	03/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37400	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME:** TRANS-PECOS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 30102

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME:** TRANS-PECOS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 30804

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 864406
ORIGINAL CONTRACT DATE: 09/01/2017 **RECEIVED DATE:** 03/26/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed late due to new RRC App implementation;

PREPARER - PERSON FILING

RRC NO: 965 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand
TITLE: Sr Regulatory Specialist
ADDRESS LINE 1: 1300 Main St
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38075	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
991008202102	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Negotiated Transportation Rate Receipt at DP-93186;DP-92206;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time;

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93186	R	MMBtu	\$.0150	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38075	**CONFIDENTIAL**			
92206	R	MMBtu	\$.0150	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38075	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME:** TRANS-PECOS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 30804

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8929 COMPANY NAME: TRANS-PECOS PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 31041

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 864406
ORIGINAL CONTRACT DATE: 09/01/2017 **RECEIVED DATE:** 05/08/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed after accounting month close;

PREPARER - PERSON FILING

RRC NO: 965 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand
TITLE: Sr Regulatory Specialist
ADDRESS LINE 1: 1300 Main St
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38075	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
991008202103	Negotiated Transportation Rate Receipt at DP-93187;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time;

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93187	R	MMBtu	\$.0500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38075	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8929 **COMPANY NAME: TRANS-PECOS PIPELINE, LLC****TARIFF CODE: TT** **RRC TARIFF NO: 31041****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.