

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28133

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 10/21/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Initial filing due to entity change

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36059	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_49	For 12/1/14-11/30/15, \$.100/MMBtu for all gas delivered; the gathering fee applicable for a particular month is based on avg daily volume delivered during such month; Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such monthly imbalance during such Monthly period; metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89889	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36059	**CONFIDENTIAL**			
89889	D	CSHOUT	\$2.7647	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36059	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28133

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28134

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015                      **RECEIVED DATE:** 06/09/2017

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan 2017 escalator, late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:**                      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36060	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_6	\$.03/mmbtu; fee shall be increased each year using the CPI index; fuel percentage not to exceed 1%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89858	D	mmbtu	\$.0451	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	36060	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28134

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28140

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015                      **RECEIVED DATE:** 10/23/2015

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates due to entity change

**PREPARER - PERSON FILING**

**RRC NO:** 901                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:**                      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36066	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_20-B	Up to 20,000 MMBtu/day \$0.10 per MMBtu gathering fee and 2% fuel; metering fee of \$250/month if avg volume delivered < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnect and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fee incurred by gatherer on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; customer shall reimburse utility through a predetermined fee per MMBtu for installation and construction of meter and pipeline. at the point that all costs have been recouped, the MMBtu fee will cease.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28140**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89860	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36066	<b>**CONFIDENTIAL**</b>			
89860	D	CSHOUT	\$2.7647	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36066	<b>**CONFIDENTIAL**</b>			
89860	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36066	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28141

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015                      **RECEIVED DATE:** 10/23/2015

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates due to entity change

**PREPARER - PERSON FILING**

**RRC NO:** 901                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:**                      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36068	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_8-B	\$0.05/mmbtu for volumes 0-5000 MMBtu/day; \$0.04/MMBtu for volumes > 5001 MMBtu/day; shipper shall pay gatherer the cost of any interconnection and metering facilities necessary to accept shipper's gas; shipper shall reimburse gatherer for any filing or other govt fee assessed on gatherer on behalf of shipper; metering fee of \$250/month if shipper delivers avg<100 MCFD; cashouts calculated by 100% of weighted avg natural gas sales price of Winchester Energy Company during the monthly period*the number of MMBtus in such monthly imbalance.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28141**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89860	D	mmbtu	\$.0500	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36068	**CONFIDENTIAL**			
89860	D	CSHOUT	\$3.5228	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36068	**CONFIDENTIAL**			
89862	D	CSHOUT	\$3.5228	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36068	**CONFIDENTIAL**			
89862	D	mmbtu	\$.0500	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36068	**CONFIDENTIAL**			
89860	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36068	**CONFIDENTIAL**			
89862	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36068	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28142

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 06/12/2017

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File May 2016 escalator, late due to oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36067	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_50	Gathering fee of \$0.10 per MMBtu; \$.05/MMBtu compression fee; retention quantity = greater of 1) customer pro rata share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBtu fuel and \$.05/MMBtu compression fee; if gas delivered at avg quantity less than 100 MMBtu per day at any point of receipt, low meter fee of \$250; beginning 5/1/2016, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA, mechanism in that OBA. Cashout base price, if no OBA, =the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28142**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89877	D	mmbtu	\$ .1553	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36067	**CONFIDENTIAL**			
89878	D	mmbtu	\$ .1553	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36067	**CONFIDENTIAL**			
89879	D	mmbtu	\$ .1553	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36067	**CONFIDENTIAL**			
89880	D	mmbtu	\$ .1553	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36067	**CONFIDENTIAL**			
89889	D	mmbtu	\$ .1553	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36067	**CONFIDENTIAL**			
89861	D	mmbtu	\$ .2564	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36067	**CONFIDENTIAL**			
89876	D	mmbtu	\$ .2053	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36067	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28143

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 10/26/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates due to entity change

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

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**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36062	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_30-C	<p>Up to 50,000 MMBtu/day                      Priority 1 Interruptible \$0.15 per MMBtu and 2% Fuel; Up to 70,000 MMBtu/day                      Priority 2 Interruptible \$0.10 per MMBtu and 2% Fuel; Up to 120,000 MMBtu/day total for all above Interruptible; 0.75% Fuel for Crosstex Meter 954 deliveries;</p> <p>At Gulf States redelivery pt, meter 933 (65980), customer will have equivalent of Priority 1 beginning on 1st day following project in-service (date transporter's Bullard compressor project placed in service) and shall be charged \$0.10/MMBtu transportation fee, a \$0.02/MMBtu dehydration fee, \$0.066/MMBtu per stage of compression and 2.5% in retention volumes.</p> <p>If customer fails to deliver 46,875,000 MMBtu to redelivery pt by last day of initial term, pay \$0.016/MMBtu*difference between MMBtu actually delivered at meter and minimum quantity. If transporter unable to provide customer service for 50,000 MMBtu/day at meter 933, minimum quantity reduced by quantity not available; incremental \$0.02/MMBtu dehydration fee for all gas redelivered to MRT (65983); additional \$0.05/MMBtu/stage of compression (1 stage) and 0.5% retention volumes for all gas to NGPL (65981); additional \$0.02/MMBtu dehydration fee for deliveries to PVR (80635); actual reasonable costs incurred in connection with installation of any additional interconnections and metering facilities necessary except for GMX Blocker/Ware #810 and GMX Pawnee #811; reimbursement for any filing of other govt fee assessed upon transporter on behalf of customer; cashout is based on 100% of the monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such monthly imbalance during such monthly period.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28143**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89862	D	CSHOUT	\$2.7647	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	<b>**CONFIDENTIAL**</b>			
89864	D	CSHOUT	\$2.7647	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	<b>**CONFIDENTIAL**</b>			
89859	D	CSHOUT	\$2.7647	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	<b>**CONFIDENTIAL**</b>			
89861	D	CSHOUT	\$2.7647	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	<b>**CONFIDENTIAL**</b>			
89876	D	CSHOUT	\$2.7647	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	<b>**CONFIDENTIAL**</b>			
89877	D	CSHOUT	\$2.7647	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	<b>**CONFIDENTIAL**</b>			
89878	D	CSHOUT	\$2.7647	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	<b>**CONFIDENTIAL**</b>			
89859	D	mmbtu	\$1.000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	<b>**CONFIDENTIAL**</b>			
89861	D	mmbtu	\$1.000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	<b>**CONFIDENTIAL**</b>			
89862	D	mmbtu	\$1.000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28143**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89864	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	**CONFIDENTIAL**			
89876	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	**CONFIDENTIAL**			
89877	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	**CONFIDENTIAL**			
89878	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36062	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28144

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015                      **RECEIVED DATE:** 10/26/2015

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates due to name change

**PREPARER - PERSON FILING**

**RRC NO:** 901                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:**                      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36069	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_37-a	Up to 5,000 MMBtu/day; \$0.10/MMBtu and 2% retention volumes; additional .5% fuel and \$0.05/MMBtu per stage of compression (1 stage) for delivery point 65980; additional \$0.02/MMBtu dehydration fee for delivery points 65983 and 70286; cashout is based on 100% of the monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplies by the number of MMBtus in such monthly imbalance during such monthly period; metering fee of \$250/month if delivered gas as avg volumes<100 MMBtu/day.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28144**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89858	D	CSHOUT	\$2.6977	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	<b>**CONFIDENTIAL**</b>			
89860	D	CSHOUT	\$2.6977	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	<b>**CONFIDENTIAL**</b>			
89859	D	CSHOUT	\$2.6977	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	<b>**CONFIDENTIAL**</b>			
89861	D	CSHOUT	\$2.6977	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	<b>**CONFIDENTIAL**</b>			
89862	D	CSHOUT	\$2.6977	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	<b>**CONFIDENTIAL**</b>			
89868	D	CSHOUT	\$2.6977	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	<b>**CONFIDENTIAL**</b>			
89858	D	mmbtu	\$1.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	<b>**CONFIDENTIAL**</b>			
89859	D	mmbtu	\$1.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	<b>**CONFIDENTIAL**</b>			
89860	D	mmbtu	\$1.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	<b>**CONFIDENTIAL**</b>			
89861	D	mmbtu	\$1.1500	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28144**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89862	D	mmbtu	\$ .1200	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	**CONFIDENTIAL**			
89868	D	mmbtu	\$ .1200	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	**CONFIDENTIAL**			
89858	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	**CONFIDENTIAL**			
89859	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	**CONFIDENTIAL**			
89860	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	**CONFIDENTIAL**			
89861	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	**CONFIDENTIAL**			
89862	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	**CONFIDENTIAL**			
89868	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36069	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28144

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28171

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 11/02/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File new tariff due to name change

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36075	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_25-C	Up to 20,000 mmbtu/day \$0.10 per mmbtu and 2% fuel; a metering fee of \$250 per month if customer delivers gas at avg volumes less than 100 mmbtu per day; reimbursement for any filing or govt fee assessed on gatherer on behalf of customer; CO2 blending fee \$0.06/mmbtu for all gas with CO2 concentration >2% and <3%; cashout=100% of the monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 95% of the monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas multiplied by the number of mmbtus in such monthly imbalance during such monthly period.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28171**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89860	D	CSHOUT	\$2.6264	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89864	D	CSHOUT	\$2.6264	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89861	D	CSHOUT	\$2.6264	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89877	D	CSHOUT	\$2.6264	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89878	D	CSHOUT	\$2.6264	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89879	D	CSHOUT	\$2.6264	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89880	D	CSHOUT	\$2.6264	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89889	D	CSHOUT	\$2.6264	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89860	D	mmbtu	\$1.000	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89861	D	mmbtu	\$1.500	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28171**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89864	D	mmbtu	\$.1200	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89877	D	mmbtu	\$.1200	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89878	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89879	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89880	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			
89889	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36075	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28321

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015                      **RECEIVED DATE:** 12/14/2015

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File new tariff due to name change

**PREPARER - PERSON FILING**

**RRC NO:** 901                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:**                      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36076	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_5	\$0.04/mmbtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89858	D	mmbtu	\$.0400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	36076	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28321

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28334

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 06/09/2017

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File May 2016 escalator late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36074	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_42	Gathering fee of \$0.10 per mmbtu; \$0.05/mmbtu compression fee; retention quantity=greater of 1)customer pro rata share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2)2.5%; additional fees for Regency/Gulf States delivery point of \$0.05/mmbtu fuel and \$0.05/mmbtu compression fee; if gas delivered at avg quantity less than 100 mmbtu per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1)the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2)2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; cashout for imbalances is calculated as the monthly cashout base price*over/under supply premium factor*imbalance. Cashout base price, if there is an OBA=mechanism in that OBA. Cashout base price, if no OBA, =the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28334**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89876	D	mmbtu	\$.2092	05/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36074                      **CONFIDENTIAL**					
89877	D	mmbtu	\$.2092	05/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36074                      **CONFIDENTIAL**					
89878	D	mmbtu	\$.2092	05/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36074                      **CONFIDENTIAL**					
89879	D	mmbtu	\$.2092	05/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36074                      **CONFIDENTIAL**					
89880	D	mmbtu	\$.2092	05/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36074                      **CONFIDENTIAL**					
89859	D	mmbtu	\$.2092	05/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36074                      **CONFIDENTIAL**					
89861	D	mmbtu	\$.3092	05/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36074                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28335

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 06/27/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Apr 2016 escalator late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36073	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_43	Gathering fee of \$0.15/mmbtu for preferred service, \$.20/mmbtu non preferred service; \$.07/mmbtu compression fee; treating fee determined by gatherer; retention quantity=greater of 1)customer pro rata share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2)2.5%; beginning 4/1/2016, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2)2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; cashout for imbalances is calculated as the monthly cashout base price*over/under supply premium factor*imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA,=the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28335**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89859	D	mmbtu	\$.4703	04/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89862	D	mmbtu	\$.4703	04/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89861	D	mmbtu	\$.4703	04/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89876	D	mmbtu	\$.4703	04/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89877	D	mmbtu	\$.4703	04/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89878	D	mmbtu	\$.4703	04/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89879	D	mmbtu	\$.4703	04/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89880	D	mmbtu	\$.4703	04/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28335

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28336

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015                      **RECEIVED DATE:** 12/15/2015

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File new tariff due to name change

**PREPARER - PERSON FILING**

**RRC NO:** 901                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:**                      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36073	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_33-B	Up to 5,000 mmbtu/day \$0.10 per mmbtu and 2.25% retention volumes and \$0.05 fee per stage of compression if applicable; additional .5% fuel and \$0.05/mmbtu per stage of compression fee (1 stage) for gas delivered to delivery points 65980 and 65981; additional \$0.02/mmbtu dehydration fee for gas delivered to delivery points 65983 and 70286; cashout is based on 100% of the monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of mmbtus in such monthly imbalance during such monthly period; a metering fee of \$250.00 per month if customer delivers gas at avg volume <100 mmbtu per day at point of delivery.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28336**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89860	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:   **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89858	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:   **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89859	D	mmbtu	\$.1000	07/01/2015	Y
<b>DESCRIPTION:   **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89861	D	mmbtu	\$.1500	07/01/2015	Y
<b>DESCRIPTION:   **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89862	D	mmbtu	\$.1500	07/01/2015	Y
<b>DESCRIPTION:   **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89868	D	mmbtu	\$.1200	07/01/2015	Y
<b>DESCRIPTION:   **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89858	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:   **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89859	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:   **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89860	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:   **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			
89861	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:   **CONFIDENTIAL**</b>					
<b>Customer</b>	36073	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28336**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
89862	D	mtrfee	\$250.0000	07/01/2015	Y			
<b>DESCRIPTION:    **CONFIDENTIAL**</b>								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">36073</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	36073	**CONFIDENTIAL**
<b>Customer</b>	36073	**CONFIDENTIAL**						
89868	D	mtrfee	\$250.0000	07/01/2015	Y			
<b>DESCRIPTION:    **CONFIDENTIAL**</b>								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">36073</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	36073	**CONFIDENTIAL**
<b>Customer</b>	36073	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28352

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 06/27/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan 2016 escalator late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36071	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_45	Gathering fee of \$0.10/mmbtu received at point of receipt Lowery Well, \$0.07/mmbtu received at point of receipt Foote Wells; compression fee of \$0.07/mmbtu if applicable; treating fee if customer gas at point of receipt contains CO2>2%-\$0.00/mmbtu if CO2 between 0% and 2%, \$0.06/mmbtu if CO2 is >2% up to 3%, \$0.06/mmbtu prorated for each additional %>3% rounded to nearest .1 of 1% for CO2>3%; dehydration fee of \$0.03/mmbtu if applicable; H2S treating fee of \$0.005/mmbtu if applicable; for delivery pt 65980, addtl compression fee of \$.07/mmbtu, dehyd fee of \$0.03/mmbtu and fuel of 0.05%; for delivery point 80635, dehyd fee of \$0.02/mmbtu; customer shall reimburse gatherer for all fees assessed by downstream pipelines related to customer's gas; metering fee of \$250/month for each meter with delivered gas at avg quantity of 100 mmbtu/day; fee adjustment-beg 10/1/12, fees herein shall be increased every 12 mos by lesser of 1% increase in CPI-U in previous 12 months or 2) 2.5\$. CPI % increase calculated as fraction, numerator is CPI-U for last available month in current yr minus CPI-U for corresponding month in prior yr and denominator is CPI-U for corresponding month in previous yr; cashout is monthly over or under supply cashout base price*over or under supply premium factor*over or under supply imbalance. Over or under supply cashout base price is determined by cashout mechanism in OBA agreement if one exists. If no OBA exists, cashout base price = computed arithmetic avg during month of imbalance of Common low (over supply) or high (under supply) prices as published in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Over/under supplies premium factors are from a chart ranging from .50-1.50 depending on monthly imbalance level (% of total deliveries). Monthly imbalance level=imbalance MMBtu/delivered MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28352**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89892	R	mmbtu	\$ .3385	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36071	<b>**CONFIDENTIAL**</b>			
89893	R	mmbtu	\$ .3385	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36071	<b>**CONFIDENTIAL**</b>			
89894	R	mmbtu	\$ .3385	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36071	<b>**CONFIDENTIAL**</b>			
89890	R	mtrfee	\$250.0000	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36071	<b>**CONFIDENTIAL**</b>			
89891	R	mtrfee	\$250.0000	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36071	<b>**CONFIDENTIAL**</b>			
89892	R	mtrfee	\$250.0000	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36071	<b>**CONFIDENTIAL**</b>			
89893	R	mtrfee	\$250.0000	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36071	<b>**CONFIDENTIAL**</b>			
89894	R	mtrfee	\$250.0000	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36071	<b>**CONFIDENTIAL**</b>			
89890	R	mmbtu	\$ .3650	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36071	<b>**CONFIDENTIAL**</b>			
89891	R	mmbtu	\$ .3385	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36071	<b>**CONFIDENTIAL**</b>			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28352

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28374

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 06/09/2017

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan 2016 and 2017 escalators, late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36072	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_7-A	\$0.05/mmbtu for preferred service plus addtl \$0.15/mmbtu for gas recd at Riley Trust #1, Meter 978; \$0.10/mmbtu for secondary gas; for all other gas, \$.10/mmbtu; \$0.06/mmbtu compression fee per stage for gas delivered at Gulf States Meter 933; additional compression fee of \$0.06/mmbtu (Talco Compression Fee) for gas recd at Riley Trust #1, meter 978; if CO2%>2%, CO2 blending fee=\$0.00 under 2%, \$0.04/mmbtu>=2% and <3%, \$0.04/mmbtu pro rated for each addtl above 3% rounded to nearest 1/10 of 1% if >=3%; CO2 treating fee=1%/mmbtu plus \$0.00/mmbtu for CO2 content >0% and <2%, \$0.06/mmbtu >=2% and <3%, \$0.06/mmbtu pro rated for each addtl % above 3% rounded to nearest 1/10 of 1% for content >=3%; \$0.03/mmbtu dehydration fee for delivery to Gulf States meter 933 or PVR Midstream meter 816; retention 0.75%/mmbtu plus addtl 3.5%/mmbtu delivered at Riley Trust #1 meter 978 and addtl 0.5% for deliveries to Gulf States meter 933; metering fee of \$150/month if avg quantity delivered is >1mmbtu/day and <100 mmbtu/day; fee adjustment = beg 11.1.15, all fees within agreement shall increase every 12 mos by lessor of 1)% increase in CPI-U in previous 12 mos or 2) 2%; cashout=monthly over or under supply cashout base price*over or under supply premium factor*imbalance. If OBA, cashout base price will be determined by mechanism within OBA. If no OBA, cashout base price=arithmetic avg during month of imbalance in Platt's Gas Daily, East Texas-North Louisiana Area Carthage Hub. Cashout premium factor is from a table depending on monthly % imbalance level.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28374**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89980	D	mmbtu	\$.0515	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89981	D	mmbtu	\$.1415	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89982	D	mmbtu	\$.2061	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89979	D	mmbtu	\$.0515	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89983	D	mmbtu	\$.0515	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89984	D	mmbtu	\$.1000	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89985	D	mmbtu	\$.1000	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89986	D	mmbtu	\$.1000	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89987	D	mmbtu	\$.1000	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89988	D	mmbtu	\$.1000	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28374**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89977	D	mmbtu	\$.0515	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89978	D	mmbtu	\$.0515	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89977	D	mmbtu	\$.0524	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89978	D	mmbtu	\$.0524	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89979	D	mmbtu	\$.0524	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89980	D	mmbtu	\$.0524	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89981	D	mmbtu	\$.1424	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89982	D	mmbtu	\$.2096	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89983	D	mmbtu	\$.0524	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					
89977	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36072                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28374**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89978	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36072                      **CONFIDENTIAL**					
89979	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36072                      **CONFIDENTIAL**					
89980	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36072                      **CONFIDENTIAL**					
89981	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36072                      **CONFIDENTIAL**					
89982	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36072                      **CONFIDENTIAL**					
89983	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36072                      **CONFIDENTIAL**					
89984	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36072                      **CONFIDENTIAL**					
89985	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36072                      **CONFIDENTIAL**					
89986	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36072                      **CONFIDENTIAL**					
89987	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    36072                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28374

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89988	D	mtr	\$152.5400	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36072	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28375

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 01/06/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates due to name change

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36070	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_2-B	\$0.065/mmbtu plus a fuel percentage not to exceed 2% for delivery meter 982 and 981; \$0.05/mmbtu compression fee; additional fuel fee of 0.25% at delivery point 979; \$250 metering fee/month if avg delivery<75 mmbtu/day; cost of any interconnection and metering facilities necessary to accept or redeliver gas; reimbursement for any filing or govt fee assessed on gatherer on behalf of customer; \$0.06/mmbtu for all gas with CO2 concentration >2% and <3%, no gas will be accepted with CO2 concentration >=3%; cashout is based on 100% of WASP if customer purchasing gas and 99.5% of WASP if customer is selling gas; the WASP is of the Utility during that monthly period and is multiplied by the number of MMBtus in such monthly imbalance during such monthly period.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28375**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89858	D	mmbtu	\$.2225	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			
89859	D	mmbtu	\$.2225	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			
89860	D	mmbtu	\$.2225	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			
89861	D	mmbtu	\$.2725	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			
89862	D	mmbtu	\$.2725	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			
89868	D	mmbtu	\$.2225	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			
89858	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			
89859	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			
89860	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			
89861	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			



**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28375**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89862	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			
89868	D	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36070	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28376

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 06/27/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan 2016 escalator late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36071	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_32-B	Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% retention volumes. Additional .5% fuel and \$0.05/MMBtu per stage of compression fee (1 stage) for gas delivered to delivery points 65980 and 65981; additional \$0.02/MMBtu dehydration fee for gas delivered to delivery point 65983 and 70286; cashout is based on 100% of the monthly average of the Gas Daily index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such monthly period; metering fee of \$250/month if delivered gas at avg volumes<100 MMBtu/day.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28376**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89860	D	mmbtu	\$.1622	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36071                      **CONFIDENTIAL**					
89861	D	mmbtu	\$.1622	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36071                      **CONFIDENTIAL**					
89862	D	mmbtu	\$.1622	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36071                      **CONFIDENTIAL**					
89864	D	mmbtu	\$.1622	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36071                      **CONFIDENTIAL**					
89868	D	mmbtu	\$.1622	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36071                      **CONFIDENTIAL**					
89858	D	mtrfee	\$253.4300	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36071                      **CONFIDENTIAL**					
89859	D	mtrfee	\$253.4300	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36071                      **CONFIDENTIAL**					
89860	D	mtrfee	\$253.4300	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36071                      **CONFIDENTIAL**					
89858	D	mmbtu	\$.1622	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36071                      **CONFIDENTIAL**					
89859	D	mmbtu	\$.1622	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36071                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28376

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89861	D	mtrfee	\$253.4300	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36071	**CONFIDENTIAL**			
89862	D	mtrfee	\$253.4300	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36071	**CONFIDENTIAL**			
89864	D	mtrfee	\$253.4300	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36071	**CONFIDENTIAL**			
89868	D	mtrfee	\$253.4300	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36071	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28438

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 01/26/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Y

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates due to name change

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36065	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_48	\$0.14 per saturated mcf gathering fee; \$0.04 per saturated MMBtu additional gathering fee compressor to downstream pipeline; \$0.14 per mcf additional gathering fee for Neal wells; compression fee of \$0.07/MMBtu per stage of compression; comp fee of \$0.05/MMBtu per state for delivery point 921 or 65980; additional \$0.03/MMBtu dehydration fee for gas delivered to delivery point 85544; 2% retention with additional 0.5% retention on deliveries to 921 and 65980; metering fee of \$250 if avg quantity delivered < 100 MMBtu per day for receipt point meters; if gatherer has entered into OBA with downstream pipeline that is a delivery point, cashout determined by OBA; otherwise, cashout is based on the monthly average of the Gas Daily Price Survey for East Texas-North Louisiana Area-Carthage Hub for all deliveries made in TX; the applicable percentage of the index is multiplied by the over or under supply premium factor times the number of MMBtus in such monthly imbalance during such monthly period; fee adjustment = beginning Jan 1, 2016, the fees in this agreement shall be increased every 12 months by lessor of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for corresponding month in previous year; reimbursement for any filing or other govt fee assessed on Gatherer on behalf of customer.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28438**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90351	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36065                      **CONFIDENTIAL**					
90352	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36065                      **CONFIDENTIAL**					
90338	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36065                      **CONFIDENTIAL**					
90340	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36065                      **CONFIDENTIAL**					
90341	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36065                      **CONFIDENTIAL**					
90339	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36065                      **CONFIDENTIAL**					
90340	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36065                      **CONFIDENTIAL**					
90341	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36065                      **CONFIDENTIAL**					
90342	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36065                      **CONFIDENTIAL**					
90342	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36065                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28438**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90343	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90344	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90345	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90346	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90347	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90348	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90349	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90350	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90343	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90344	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28438**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90345	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90346	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90347	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90348	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90349	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90350	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90351	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90352	R	mcf	\$.1400	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90338	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90339	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36065	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28438**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90340	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	<b>**CONFIDENTIAL**</b>			
90341	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	<b>**CONFIDENTIAL**</b>			
90342	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	<b>**CONFIDENTIAL**</b>			
90343	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	<b>**CONFIDENTIAL**</b>			
90344	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	<b>**CONFIDENTIAL**</b>			
90345	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	<b>**CONFIDENTIAL**</b>			
90346	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	<b>**CONFIDENTIAL**</b>			
90347	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	<b>**CONFIDENTIAL**</b>			
90348	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	<b>**CONFIDENTIAL**</b>			
90349	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28438**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90350	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90351	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90352	R	mtrfee	\$250.0000	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90338	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			
90339	R	mmbtu	\$.4406	07/01/2015	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36065	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28683

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/09/2017

**INITIAL SERVICE DATE:** 07/01/2015      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan 2016 and Jan 2017 escalators late, due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36060	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_10-A	\$0.045/mmbtu of redelivered; fuel percentage not to exceed 1%.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28683**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89864	D	mmbtu	\$.0963	01/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36060	**CONFIDENTIAL**			
89858	D	mmbtu	\$.0963	01/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36060	**CONFIDENTIAL**			
89860	D	mmbtu	\$.0963	01/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36060	**CONFIDENTIAL**			
89862	D	mmbtu	\$.1031	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36060	**CONFIDENTIAL**			
89866	D	mmbtu	\$.1031	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36060	**CONFIDENTIAL**			
89864	D	mmbtu	\$.1031	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36060	**CONFIDENTIAL**			
89858	D	mmbtu	\$.1031	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36060	**CONFIDENTIAL**			
89860	D	mmbtu	\$.1031	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36060	**CONFIDENTIAL**			
89862	D	mmbtu	\$.0963	01/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36060	**CONFIDENTIAL**			
89866	D	mmbtu	\$.0963	01/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36060	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28683

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28684

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 04/25/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial tariff, late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36063	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_26-A	Up to 5,000 MMBtu/day \$0.14 per MMBtu and 0% fuel; cashout is based on 100% of the monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such monthly imbalance during such monthly period.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89860	D	mmbtu	\$.0406	11/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36063	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28684

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28685

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015                      **RECEIVED DATE:** 04/25/2016

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial tariff, late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Michelle                      **MIDDLE:**                      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear                      **STATE:** TX                      **ZIP:** 77441                      **ZIP4:**

**AREA CODE:** 512                      **PHONE NO:** 426-2699                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36064	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_41-A	Gathering fee of \$0.04 per MMBtu, \$0.14 per Mcf for specified receipt point, \$0.15 per MMBtu for specified receipt point; Gathering fee will be adjusted annually by the lesser of the percentage increase in the CPI-U over the previous year or 2.5%; 2% retention volumes with 65980 and 65981 having an additional 1/2%; additional dehydration fee of \$0.03 per MMBtu for 70286; additional compression fee per stage of \$0.05 per MMBtu for 65980 and 65981; reimbursement for any filing or other govt fee assessed upon Gatherer on behalf of customer; metering fee of \$250 if customer delivers gas at avg quantity < 100 MMBtu per day at point of delivery; cashout for imbalances is based on a monthly imbalance level tier and shall be calculated by multiplying the applicable factor for each tier times the monthly cashout index price as published in Gas Daily for the Daily Price Index-East Texas-North Louisiana Area-Carthage Hub during the month in which imbalance occurred.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28685**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89860	D	mmbtu	\$.0416	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36064	**CONFIDENTIAL**			
89861	D	mmbtu	\$.0916	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36064	**CONFIDENTIAL**			
89862	D	mmbtu	\$.0916	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36064	**CONFIDENTIAL**			
89868	D	mmbtu	\$.0716	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36064	**CONFIDENTIAL**			
89858	D	mmbtu	\$.0416	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36064	**CONFIDENTIAL**			
89859	D	mmbtu	\$.0416	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36064	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28692

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 06/09/2017

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File 2016 rates late due to entity change

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36061	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_31-B	Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979; additional compression fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such monthly imbalance during such monthly period; fee adjustment = beginning Jan 1, 2016, the fees in this agreement shall be increased every 12 months by lessor of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for corresponding month in previous year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950                      COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 28692**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89861	D	mmbtu	\$.1072	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89864	D	mmbtu	\$.1072	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89868	D	mmbtu	\$.1072	01/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89859	D	mmbtu	\$.1076	02/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89860	D	mmbtu	\$.1076	02/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89861	D	mmbtu	\$.1076	02/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89864	D	mmbtu	\$.1076	02/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89868	D	mmbtu	\$.1076	02/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89859	D	mmbtu	\$.1074	03/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89860	D	mmbtu	\$.1074	03/01/2016	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28692**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89861	D	mmbtu	\$.1074	03/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89864	D	mmbtu	\$.1074	03/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89868	D	mmbtu	\$.1074	03/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89859	D	mmbtu	\$.1080	04/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89860	D	mmbtu	\$.1080	04/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89861	D	mmbtu	\$.1080	04/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89864	D	mmbtu	\$.1080	04/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89868	D	mmbtu	\$.1080	04/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89859	D	mmbtu	\$.1081	05/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			
89860	D	mmbtu	\$.1081	05/01/2016	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36061	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28692**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89861	D	mmbtu	\$.1081	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36061                      **CONFIDENTIAL**					
89864	D	mmbtu	\$.1081	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36061                      **CONFIDENTIAL**					
89868	D	mmbtu	\$.1081	05/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36061                      **CONFIDENTIAL**					
89859	D	mmbtu	\$.1078	06/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36061                      **CONFIDENTIAL**					
89860	D	mmbtu	\$.1078	06/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36061                      **CONFIDENTIAL**					
89861	D	mmbtu	\$.1078	06/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36061                      **CONFIDENTIAL**					
89864	D	mmbtu	\$.1078	06/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36061                      **CONFIDENTIAL**					
89868	D	mmbtu	\$.1078	06/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36061                      **CONFIDENTIAL**					
89859	D	mmbtu	\$.1072	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36061                      **CONFIDENTIAL**					
89860	D	mmbtu	\$.1072	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    36061                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 28692

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 28725

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 04/28/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial rates due to entity change

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36375	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_31-B	Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979; additional compression fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such monthly imbalance during such monthly period; fee adjustment = beginning Jan 1, 2016, the fees in this agreement shall be increased every 12 months by lessor of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for corresponding month in previous year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 28725**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90914	D	mmbtu	\$.1250	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36375	<b>**CONFIDENTIAL**</b>			
90912	D	mtrfee	\$250.0000	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36375	<b>**CONFIDENTIAL**</b>			
90913	D	mtrfee	\$250.0000	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36375	<b>**CONFIDENTIAL**</b>			
90914	D	mtrfee	\$250.0000	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36375	<b>**CONFIDENTIAL**</b>			
90912	D	mmbtu	\$.1250	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36375	<b>**CONFIDENTIAL**</b>			
90913	D	mmbtu	\$.1250	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	36375	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29055

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2016      **RECEIVED DATE:** 06/27/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Initial filing due to customer name change

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36784	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_49	For 12/1/14-11/30/15, \$.100/MMBtu for all gas delivered; the gathering fee applicable for a particular month is based on avg daily volume delivered during such month; Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such monthly imbalance during such Monthly period; metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89889	D	mmbtu	\$.1000	03/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36784	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29055

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29056

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2015      **RECEIVED DATE:** 06/27/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial tariff due to customer name change

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36796	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_26-A	Up to 5,000 MMBtu/day \$0.14 per MMBtu and 0% fuel; cashout is based on 100% of the monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such monthly imbalance during such monthly period.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89860	D	mmbtu	\$.0412	01/01/2016	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29056

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29057

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2016      **RECEIVED DATE:** 06/12/2017

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File Jan 2017 escalator, late due to oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36796	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_48	\$0.14 per saturated mcf gathering fee; \$0.04 per saturated MMBtu additional gathering fee compressor to downstream pipeline; \$0.14 per mcf additional gathering fee for Neal wells; compression fee of \$0.07/MMBtu per stage of compression; comp fee of \$0.05/MMBtu per state for delivery point 921 or 65980; additional \$0.03/MMBtu dehydration fee for gas delivered to delivery point 85544; 2% retention with additional 0.5% retention on deliveries to 921 and 65980; metering fee of \$250 if avg quantity delivered < 100 MMBtu per day for receipt point meters; if gatherer has entered into OBA with downstream pipeline that is a delivery point, cashout determined by OBA; otherwise, cashout is based on the monthly average of the Gas Daily Price Survey for East Texas-North Louisiana Area-Carthage Hub for all deliveries made in TX; the applicable percentage of the index is multiplied by the over or under supply premium factor times the number of MMBtus in such monthly imbalance during such monthly period; fee adjustment = beginning Jan 1, 2016, the fees in this agreement shall be increased every 12 months by lessor of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for corresponding month in previous year; reimbursement for any filing or other govt fee assessed on Gatherer on behalf of customer.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 29057**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90340	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90341	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90342	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90338	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90339	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90343	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90344	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90345	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90346	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90347	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36796	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 29057**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90348	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90349	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90350	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90351	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36796	**CONFIDENTIAL**			
90352	R	mmbtu	\$.4422	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	36796	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 28754

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/10/2016

**INITIAL SERVICE DATE:** 07/01/2015      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Terminated with 30 days written notice

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial tariff late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36608	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_18-c	if quantities of gas received by gatherer at point of delivery less retention volumes are less than quantities of gas delivered at point of redelivery, gatherer will sell to customer and customer will purchase from gatherer the number of MMBtus of monthly imbalance for sum of money determined by product of 1) 100% of monthly avg of Gas Daily Index for Carthage Hug multiplied by 2) number of MMBtus in monthly imbalance, thereby eliminating such monthly imbalance.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90955	D	mmbtu	\$1.9200	11/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36608	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 28754

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 28755

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/10/2016

**INITIAL SERVICE DATE:** 07/01/2015      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Terminated with 30 days written notice

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** File initial tariff late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard

**TITLE:** Consultant

**ADDRESS LINE 1:** PO Box 303

**ADDRESS LINE 2:**

**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**

**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36610	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_18-c	if quantities of gas received by gatherer at point of delivery less retention volumes are less than quantities of gas delivered at point of redelivery, gatherer will sell to customer and customer will purchase from gatherer the number of MMBtus of monthly imbalance for sum of money determined by product of 1) 100% of monthly avg of Gas Daily Index for Carthage Hug multiplied by 2) number of MMBtus in monthly imbalance, thereby eliminating such monthly imbalance.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90946	D	mmbtu	\$2.5468	09/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 36610      **CONFIDENTIAL**					
90947	D	mmbtu	\$2.5468	09/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 36610      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950                      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 28755

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 29853

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/09/2017  
**INITIAL SERVICE DATE:** 04/01/2016      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Terminated with 60 days written notice

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** File 2017 rates, late due to administrative oversight

**PREPARER - PERSON FILING**

**RRC NO:** 901      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Michelle      **MIDDLE:**      **LAST NAME:** Hubbard  
**TITLE:** Consultant  
**ADDRESS LINE 1:** PO Box 303  
**ADDRESS LINE 2:**  
**CITY:** Fulshear      **STATE:** TX      **ZIP:** 77441      **ZIP4:**  
**AREA CODE:** 512      **PHONE NO:** 426-2699      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36786	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TGG_18-c	if quantities of gas received by gatherer at point of delivery less retention volumes are less than quantities of gas delivered at point of redelivery, gatherer will sell to customer and customer will purchase from gatherer the number of MMBtus of monthly imbalance for sum of money determined by product of 1) 100% of monthly avg of Gas Daily Index for Carthage Hug multiplied by 2) number of MMBtus in monthly imbalance, thereby eliminating such monthly imbalance.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8950**                      **COMPANY NAME: AZURE TGG, LLC**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 29853**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92524	D	mmbtu	\$3.1890	01/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			
92525	D	mmbtu	\$3.1890	01/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			
92522	D	mmbtu	\$2.5631	02/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			
92523	D	mmbtu	\$2.5631	02/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			
92524	D	mmbtu	\$2.5631	02/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			
92525	D	mmbtu	\$2.5631	02/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			
92522	D	mmbtu	\$2.7877	03/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			
92523	D	mmbtu	\$2.7877	03/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			
92524	D	mmbtu	\$2.7877	03/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			
92525	D	mmbtu	\$2.7877	03/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8950      **COMPANY NAME:** AZURE TGG, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 29853

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92522	D	mmbtu	\$3.1890	01/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			
92523	D	mmbtu	\$3.1890	01/01/0017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	36786	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.