

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8963 **COMPANY NAME:** ETC KR PIPELINE LLC

TARIFF CODE: TM **RRC TARIFF NO:** 28691

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 404520
ORIGINAL CONTRACT DATE: 08/01/2014 **RECEIVED DATE:** 04/26/2016
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time file;Humble Gas Pipeline Acquisition;Cash Out Fee;Filed after accounting month close;

PREPARER - PERSON FILING

RRC NO: 905 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand
TITLE: Sr Regulatory Specialist
ADDRESS LINE 1: 1300 Main Street
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36165	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
24-6069	[Cash Out FEE;Any Operational Imbalance remaining at the end of the calendar month will be valued (and subject to the Cash out provisions) utilizing a calculation based upon the simple average of the posted price for each day during such month as quoted in Platts Gas Daily, in the section captioned Daily Price Survey under the heading for East-Houston-Katy, Houston Ship Channel under the column labeled Midpoint (Cash Out Index) based upon the following schedule. 1. For Operational Imbalance volumes up to one hundred thousand (100,000) MMBtu, the owing Party will pay the owed Party an amount calculated by multiplying the imbalance times the Cash Out Index.n. For Operational Imbalance volumes in excess of one hundred thousand (100,000) MMBtu, (x) if KM is the owed Party, HPL will pay KM the amount calculated by multiplying the imbalance volume that exceeds 100,000 MMBtu times the Cash Out Index plus ten cents (\$0.10); and (y) if HPL is the owed Party, KM will pay HPL the amount calculated by multiplying the imbalance volume that exceeds 100,000 MMBtu times the Cash Out Index less five cents (\$0.05);];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89856	D	MMBtu	\$.0000	09/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36165	**CONFIDENTIAL**			

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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.