

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8978 **COMPANY NAME:** COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 30313

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 169418
ORIGINAL CONTRACT DATE: 06/01/2017 **RECEIVED DATE:** 12/11/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity; Filed after accounting month close;

PREPARER - PERSON FILING

RRC NO: 966 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand
TITLE: Sr Regulatory Specialist
ADDRESS LINE 1: 1300 Main St
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37936	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
90-0004	Index Price: 100% WAHA - SOUTHWEST +35 cents delivery at DP-92720;

RATE ADJUSTMENT PROVISIONS:

NONE;

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92720	D	MMBtu	\$3.0334	06/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37936 **CONFIDENTIAL**					
92720	D	MMBtu	\$2.9911	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37936 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8978 **COMPANY NAME:** COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 30313

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8978 **COMPANY NAME:** COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29660

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 169418

ORIGINAL CONTRACT DATE: 03/19/2015 **RECEIVED DATE:** 04/03/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/30/2041

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity;Pipeline acquisition;Demand Fee;

PREPARER - PERSON FILING

RRC NO: 966 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand

TITLE: Sr Regulatory Specialist

ADDRESS LINE 1: 1300 Main St

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37385	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
901210702101	[Demand Fees: Effective on the In-Service Date or Extended In-Service Date as applicable, the Demand Fees each Month shall be equal to the product of (1)those Demand Fees set forth in Exhibit 4, times (2) 1222395 MMBtu times (3) the number of Days in the applicable Month];

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92233	D	MMBtu	\$.0000	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37385	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8978 **COMPANY NAME:** COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29660

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8978 **COMPANY NAME:** COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29926

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 169418
ORIGINAL CONTRACT DATE: 07/01/2017 **RECEIVED DATE:** 08/23/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/30/2025
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update update Fee Escalation and current rate component;Filed after accounting month close;

PREPARER - PERSON FILING

RRC NO: 966 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand
TITLE: Sr Regulatory Specialist
ADDRESS LINE 1: 1300 Main St
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37591	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
901183302101	[DEMAND FEE: Shipper shall pay Transporter a demand fee each Month equal to \$0.15 per MMBtu multiplied by the MDCQ times the number of Days in each Month;][Overrun Fee:In lieu of the Transportation Fee, Shipper shall pay an Authorized Overrun Fee each Month equal to \$0.20 for each MMBtu of Gas scheduled for Authorized Overrun Service in excess of the MDCQ less the Retention Volume;][Commodity Fee:\$0.05 each month per MMBTU of gas received at the receipt Point(s), up to the MDCQ, less retention volume;][Park and Loan Fee:Shipper shall pay a Park and Loan Fee of \$0.20 per MMBtu per day if requested;][Interruptible Transportation Fee: Shipper pays an interruptible transportation fee of \$0.20 per MMBtu per day if requested;][Retention volume:shall be equal to Shippers prorata share of acutal fuel and losses;]

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92233	R	MMBtu	\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37591	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8978 **COMPANY NAME:** COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 29926

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8978 **COMPANY NAME:** COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 30295

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 169418
ORIGINAL CONTRACT DATE: 04/01/2017 **RECEIVED DATE:** 12/05/2017
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time activity;Filed late due to new RRC App implementation;

PREPARER - PERSON FILING

RRC NO: 966 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Juanita **MIDDLE:** **LAST NAME:** Marchand
TITLE: Sr Regulatory Specialist
ADDRESS LINE 1: 1300 Main St
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37742	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
901008202101	Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Negotiated Transportation Rate Receipt at DP-92559;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92559	R	MMBtu	\$.0500	05/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37742	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8978 **COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 30295**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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