RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TS RRC TARIFF NO: 30313

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 169418

ORIGINAL CONTRACT DATE: 06/01/2017 **RECEIVED DATE:** 08/09/2018

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Updating current rate component;

PREPARER - PERSON FILING

RRC NO: 966 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Juanita MIDDLE: LAST NAME: Marchand

TITLE: Sr Regulatory Specialist

ADDRESS LINE 1: 1300 Main St

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 989-7908 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

37936 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

90-0004 Index Price: 101% WAHA - SOUTHWEST +35 cents delivery at DP-12345;

RATE ADJUSTMENT PROVISIONS:

NONE;

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

92720 D MMBtu \$3.0721 09/01/2017 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37936 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TS RRC TARIFF NO: 30313

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC 8978 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 29660

DESCRIPTION: Transmission Transportation STATUS: A

169418 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 03/19/2015 RECEIVED DATE: 04/03/2017 **INITIAL SERVICE DATE:** 01/30/2041 **TERM OF CONTRACT DATE:**

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Pipeline acquisition; Demand Fee;

PREPARER - PERSON FILING

ACTIVE FLAG: Y **RRC NO:** 966 INACTIVE DATE:

FIRST NAME: Juanita MIDDLE: LAST NAME: Marchand

TITLE: Sr Regulatory Specialist

ADDRESS LINE 1: 1300 Main St

ADDRESS LINE 2:

STATE: TX CITY: Houston **ZIP:** 77002 ZIP4:

AREA CODE: 713 PHONE NO: 989-7908 EXTENSION:

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME**

37385 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[Demand Fees: Effective on the In-Service Date or Extended In-Service Date as applicable, the Demand Fees each Month shall be 901210702101 equal to the product of (1)those Demand Fees set forth in Exhibit 4, times (2) 1222395 MMBtu times (3) the number of Days in the

applicable Month]:

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID **TYPE** UNIT **CURRENT CHARGE** EFFECTIVE DATE

92233 D MMBtu \$.0000 02/01/2017 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL 37385 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 29660

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 29926

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 169418

ORIGINAL CONTRACT DATE: 07/01/2017 RECEIVED DATE: 08/23/2017
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/30/2025

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update update Fee Escalation and current rate component; Filed after accounting month close;

PREPARER - PERSON FILING

RRC NO: 966 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Juanita MIDDLE: LAST NAME: Marchand

TITLE: Sr Regulatory Specialist

ADDRESS LINE 1: 1300 Main St

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 PHONE NO: 989-7908 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

37591 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

901183302101 [DEMAND FEE: Shipper shall pay Transporter a demand fee each Month equal to \$0.15 per MMBtu multiplied by the MDCQ times the number of Days in each Month;];[Overrun Fee:In lieu of the Transportation Fee, Shipper shall pay an Authorized Overrun Fee each Month equal to \$0.20 for each MMBtu of Cos scheduled for Authorized Overrun Service in excess of the MDCQ less the Peterstian

Month equal to \$0.20 for each MMBtu of Gas scheduled for Authorized Overrun Service in excess of the MDCQ less the Retention Volume];[Commodity Fee:\$0.05 each month per MMBTU of gas received at the receipt Point(s), up to the MDCQ, less retention volume;];[Park and Loan Fee:Shipper shall pay a Park and Loan Fee of \$0.20 per MMBtu per day if requested;];[Interruptible Transportation Fee: Shipper pays an interruptible transportation fee of \$0.20 per MMBtu per day if requested];[Retention volume:shall

be equal to Shippers prorata share of acutal fuel and losses;];

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

92233 R MMBtu \$.0000 07/01/2017 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37591 **CONFIDENTIAL**

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 29926

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 30295

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 169418

ORIGINAL CONTRACT DATE: 04/01/2017 RECEIVED DATE: 12/05/2017 INITIAL SERVICE DATE: 12/31/2017

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed late due to new RRC App implementation;

PREPARER - PERSON FILING

RRC NO: 966 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Juanita MIDDLE: LAST NAME: Marchand

TITLE: Sr Regulatory Specialist

ADDRESS LINE 1: 1300 Main St

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77002 ZIP4:

AREA CODE: 713 **PHONE NO:** 989-7908 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

37742 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

901008202101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Receipt at DP-92559;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

92559 R MMBtu \$.0500 05/01/2017 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37742 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 30295

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 31247

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 169418

ORIGINAL CONTRACT DATE: 01/01/2018 RECEIVED DATE: 08/09/2018
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2019

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Demand Fee; Filed after accounting month close;

PREPARER - PERSON FILING

RRC NO: 991 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Jennifer MIDDLE: LAST NAME: Gray

TITLE: Sr Contract Administrator

ADDRESS LINE 1: 800 E Sonterra Blvd

ADDRESS LINE 2: Ste 400

CITY: San Antonio STATE: TX ZIP: 78258 ZIP4:

AREA CODE: 713 **PHONE NO:** 989-7905 **EXTENSION:**

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

37742 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

901008202102 [Demand Fee: Shipper shall pay Transporter a Demand Fee each Month equal to \$0.04 per MMBtu multiplied by the applicable MDCQ

times the number of Days in the Month.]: Negotiated price at DP-92559

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time;

DELIVERY POINTS

<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

92559 R MMBtu \$.0050 01/01/2018 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 37742 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 31247

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 31248

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 169418

ORIGINAL CONTRACT DATE: 02/01/2018 RECEIVED DATE: 08/13/2018
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2020

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity.; Filed after accounting month close;

PREPARER - PERSON FILING

RRC NO: 991 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Jennifer MIDDLE: LAST NAME: Gray

TITLE: Sr Contract Administrator

ADDRESS LINE 1: 800 E Sonterra Blvd

ADDRESS LINE 2: Ste 400

CITY: San Antonio STATE: TX ZIP: 78258 ZIP4:

AREA CODE: 713 **PHONE NO:** 989-7905 **EXTENSION:**

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

38497 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

901310502101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Receipt at DP-94294;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time;

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

94294 R MMBtu \$.0500 03/01/2018 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 38497 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8978 COMPANY NAME: COMANCHE TRAIL PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 31248

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.