

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29381

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 616936  
**ORIGINAL CONTRACT DATE:** 05/01/2010      **RECEIVED DATE:** 07/24/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalated current gathering rate effective 01-01-2018. Filing is late due to correcting 2017 rates and validating escalations.

**PREPARER - PERSON FILING**

**RRC NO:** 1005      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** LORI      **MIDDLE:**      **LAST NAME:** WISE  
**TITLE:** MARKETING ANALYST  
**ADDRESS LINE 1:** Two West 2nd Street  
**ADDRESS LINE 2:** Suite 1700  
**CITY:** Tulsa      **STATE:** OK      **ZIP:** 74103      **ZIP4:**  
**AREA CODE:** 918      **PHONE NO:** 392-9238      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37026              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| GATH01012010QRI      | Original contract gathering charge is \$0.3598/MMBtu. Original contract compression charge \$0.3804/MMBtu for less than or equal to 104.9 psia; \$0.3393/MMBtu for 105-124.9 psia; \$0.3085/MMBtu for 125-149.5 psia; \$0.2775/MMBtu for 150-199.9 psia; \$0.2262/MMBtu for 200-249.9 psia; \$0.1851/MMBtu for greater than or equal to 250 psia. Treating fee is \$0.0350/mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure. Gathering, compression and treating fees escalate annually by the CPI Adjustment. |

**RATE ADJUSTMENT PROVISIONS:**

Escalates annually by CPI Adjustment.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 91678                                | D           | MMBtu            | \$.8451               | 01/01/2018            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 37026       | **CONFIDENTIAL** |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9194                      COMPANY NAME: NTU PIPELINE, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 29381**

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------------|-------------------------------|
| J                      | Compression                      |                               |
| I                      | Gathering                        |                               |
| M                      | Other(with detailed explanation) | Treating and Meter Fee        |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29382

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 616936  
**ORIGINAL CONTRACT DATE:** 12/01/2005      **RECEIVED DATE:** 07/24/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalated rate effective 01-01-2018. Filing is late due to correcting 2017 and validating escalations.

**PREPARER - PERSON FILING**

**RRC NO:** 1005      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** LORI      **MIDDLE:**      **LAST NAME:** WISE  
**TITLE:** MARKETING ANALYST  
**ADDRESS LINE 1:** Two West 2nd Street  
**ADDRESS LINE 2:** Suite 1700  
**CITY:** Tulsa      **STATE:** OK      **ZIP:** 74103      **ZIP4:**  
**AREA CODE:** 918      **PHONE NO:** 392-9238      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37021              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| GATH09012014         | Contract gathering fee of \$0.2400/MMBtu, escalated beginning 12-01-2006 by 1.5% annually. Gathering fee reduced to \$0.2190/MMBtu by 03-31-2009 amendment. Transmission fee of \$0.1250/MMBtu escalating 12-01-2006 by 1.5% annually; Compression fee of \$0.3700/MMBtu for PSIA 104.9 and below; \$0.3300/MMBtu for PSIA 105-124.9; \$0.3000/MMBtu for PSIA 125-149.5; \$0.2700/MMBtu for PSIA 150-199.9; \$0.2200/MMBtu for PSIA 200-249.9; \$0.1800/MMBtu for PSIA 250 and above, subject to a 1.5% escalation as of 03-31-2009. Treating fee of \$0.3500/mole percent of CO2 exceeding specifications escalating annually beginning 01-01-2010 by 1.5% |

**RATE ADJUSTMENT PROVISIONS:**

Adjusted annually January 1st beginning 12-01-06 by 1.5%

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 91678                                | D           | MMBtu            | \$,8229               | 01/01/2018            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 37021       | **CONFIDENTIAL** |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9194                      COMPANY NAME: NTU PIPELINE, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 29382**

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------------|-------------------------------|
| J                      | Compression                      |                               |
| I                      | Gathering                        |                               |
| M                      | Other(with detailed explanation) | Treating Fee                  |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29383

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 616936  
**ORIGINAL CONTRACT DATE:** 04/20/2009      **RECEIVED DATE:** 07/24/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalated current rate effective 01-01-2018. Filing is late due to correcting 2017 and validating escalations.

**PREPARER - PERSON FILING**

**RRC NO:** 1005      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** LORI      **MIDDLE:**      **LAST NAME:** WISE  
**TITLE:** MARKETING ANALYST  
**ADDRESS LINE 1:** Two West 2nd Street  
**ADDRESS LINE 2:** Suite 1700  
**CITY:** Tulsa      **STATE:** OK      **ZIP:** 74103      **ZIP4:**  
**AREA CODE:** 918      **PHONE NO:** 392-9238      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37022              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| GATH78215            | Contract gathering charge of \$0.4167/MMBtu. Contract compression charge \$0.3700 for less than or equal to 104.9 psia; \$0.3300 for 105-124.9 psia; \$0.3000 for 125-149.5 psia; \$0.2700 for 150-199.9 psia; \$0.2200 for 200-249.9 psia; \$0.1800 for greater than or equal to 250 psia. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure. |

**RATE ADJUSTMENT PROVISIONS:**

Escalates yearly per CPI-U

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 91678                                | D           | MMBtu            | \$ .9225              | 01/01/2018            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 37022       | **CONFIDENTIAL** |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9194                      COMPANY NAME: NTU PIPELINE, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 29383**

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------------|-------------------------------|
| J                      | Compression                      |                               |
| I                      | Gathering                        |                               |
| M                      | Other(with detailed explanation) | Treating and Meter Fee        |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29384

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 616936  
**ORIGINAL CONTRACT DATE:** 09/01/2008      **RECEIVED DATE:** 04/16/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalated current gathering rate effective 01-01-2017

**PREPARER - PERSON FILING**

**RRC NO:** 1005      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** LORI      **MIDDLE:**      **LAST NAME:** WISE  
**TITLE:** MARKETING ANALYST  
**ADDRESS LINE 1:** Two West 2nd Street  
**ADDRESS LINE 2:** Suite 1700  
**CITY:** Tulsa      **STATE:** OK      **ZIP:** 74103      **ZIP4:**  
**AREA CODE:** 918      **PHONE NO:** 392-9238      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37176              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| GATH09012008BXP      | Original contract gathering charge of \$0.3500/MMBtu. Original contract compression charge \$0.3700/MMBtu for PSIA 104.9 and below, \$0.3300/MMBtu for PSIA 105-124.9, \$0.3000/MMBtu for PSIA 125-149.5, \$0.2700/MMBtu for PSIA 150-199.9, \$0.2200/MMBtu for PSIA 200-249.9, \$0.1800/MMBtu for PSIA 250 and above. Gathering and compression rates escalate yearly according to the Consumer's Price Index Adjustment. Meter Fee is \$400.00 per month during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure. |

**RATE ADJUSTMENT PROVISIONS:**

Escalates annually by CPI Adjustment.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 91678                                | D           | MMBtu            | \$ .8324              | 01/01/2017            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 37176       | **CONFIDENTIAL** |                       |                       |                     |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

|                       |  |
|-----------------------|--|
| <b>RRC COID:</b> 9194 | <b>COMPANY NAME:</b> NTU PIPELINE, LLC |
|-----------------------|--|

|                        |                             |
|------------------------|-----------------------------|
| <b>TARIFF CODE:</b> TM | <b>RRC TARIFF NO:</b> 29384 |
|------------------------|-----------------------------|

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------------|-------------------------------|
| J                      | Compression                      |                               |
| I                      | Gathering                        |                               |
| M                      | Other(with detailed explanation) | Treating and Meter Fee        |

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29390

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 616936

**ORIGINAL CONTRACT DATE:** 07/16/2007      **RECEIVED DATE:** 07/24/2018

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalated gathering rate effective 01-01-2018. Filing is late due to correcting 2017 and validating escalations.

**PREPARER - PERSON FILING**

**RRC NO:** 1005      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** LORI      **MIDDLE:**      **LAST NAME:** WISE

**TITLE:** MARKETING ANALYST

**ADDRESS LINE 1:** Two West 2nd Street

**ADDRESS LINE 2:** Suite 1700

**CITY:** Tulsa      **STATE:** OK      **ZIP:** 74103      **ZIP4:**

**AREA CODE:** 918      **PHONE NO:** 392-9238      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37023              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| GATH071607           | Contract gathering charge of \$0.1150/MMBtu. Meter Fee of \$200/month/receipt point for any month in which the average daily volume delivered at the receipt point is less than 100 Mcf/day. |

**RATE ADJUSTMENT PROVISIONS:**

Adjusted per GDP Chain-Type Price annually.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 91678                                | D           | MMBtu            | \$.1386               | 01/01/2018            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 37023       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------------|-------------------------------|
| H                      | Transportation                   |                               |
| M                      | Other(with detailed explanation) | Meter Fee                     |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29390

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29391

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2005      **RECEIVED DATE:** 01/20/2017

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** NTU filing after acquisition of Cowtown Pipeline L.P.

**PREPARER - PERSON FILING**

**RRC NO:** 953      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** KRISTI      **MIDDLE:**      **LAST NAME:** PERRYMAN

**TITLE:** MANAGER ENGINEERING OPERATIONS

**ADDRESS LINE 1:** Two West 2nd Street

**ADDRESS LINE 2:** Suite 1700

**CITY:** Tulsa      **STATE:** OK      **ZIP:** 74103      **ZIP4:**

**AREA CODE:** 918      **PHONE NO:** 392-9208      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37025              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| 00005                | Gathering charge per contract of \$0.4000/mmbtu. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure. |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 91678                                | D           | mmbtu            | \$.4505               | 04/01/2016            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 37025       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| I                      | Gathering                  |                               |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29391

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9194                      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 29392

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 616936  
**ORIGINAL CONTRACT DATE:** 12/01/2007                      **RECEIVED DATE:** 07/24/2018  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalated current gathering rate effective 01-01-2018. Filing is late due to correcting 2017 and validating escalations.

**PREPARER - PERSON FILING**

**RRC NO:** 1005                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** LORI                      **MIDDLE:**                      **LAST NAME:** WISE  
**TITLE:** MARKETING ANALYST  
**ADDRESS LINE 1:** Two West 2nd Street  
**ADDRESS LINE 2:** Suite 1700  
**CITY:** Tulsa                      **STATE:** OK                      **ZIP:** 74103                      **ZIP4:**  
**AREA CODE:** 918                      **PHONE NO:** 392-9238                      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37027              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>  |
|----------------------|---|
| GATH91266BAKE        | Contract gathering charge of \$0.3500/MMBtu. Contract compression charge \$0.1000/MMBtu/stage. Gathering and compression rates escalate yearly according to Consumer's Price Index. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of Force Majeure. |

**RATE ADJUSTMENT PROVISIONS:**

Escalates yearly by CPI Adjustment.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 91678                                | D           | MMBtu            | \$.7940               | 01/01/2018            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| Customer                             | 37027       | **CONFIDENTIAL** |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9194                      COMPANY NAME: NTU PIPELINE, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 29392**

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------------|-------------------------------|
| J                      | Compression                      |                               |
| I                      | Gathering                        |                               |
| M                      | Other(with detailed explanation) | Meter Fee                     |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29416

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2005      **RECEIVED DATE:** 01/31/2017

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** NTU filing after acquisition of Cowtown Pipeline L.P.

**PREPARER - PERSON FILING**

**RRC NO:** 953      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** KRISTI      **MIDDLE:**      **LAST NAME:** PERRYMAN

**TITLE:** MANAGER ENGINEERING OPERATIONS

**ADDRESS LINE 1:** Two West 2nd Street

**ADDRESS LINE 2:** Suite 1700

**CITY:** Tulsa      **STATE:** OK      **ZIP:** 74103      **ZIP4:**

**AREA CODE:** 918      **PHONE NO:** 392-9208      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37024              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| 00004                | Gathering charge of \$.115/mmbtu adjusted annually by the percentage of a GDP type index. Meter fee of \$200 if average daily vol is less than 100/mcf per day |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 91678                                | D           | mmbtu            | \$.1348               | 04/01/2016            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 37024       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| H                      | Transportation             |                               |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29416

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9194      **COMPANY NAME:** NTU PIPELINE, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30153

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 616936  
**ORIGINAL CONTRACT DATE:** 01/24/2006      **RECEIVED DATE:** 07/24/2018  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalated current gathering rate effective 01-01-2018. Filing is late due to correcting 2017 and validating escalations.

**PREPARER - PERSON FILING**

**RRC NO:** 1005      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** LORI      **MIDDLE:**      **LAST NAME:** WISE  
**TITLE:** MARKETING ANALYST  
**ADDRESS LINE 1:** Two West 2nd Street  
**ADDRESS LINE 2:** Suite 1700  
**CITY:** Tulsa      **STATE:** OK      **ZIP:** 74103      **ZIP4:**  
**AREA CODE:** 918      **PHONE NO:** 392-9238      **EXTENSION:**

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 37027              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| GATH012406ENC        | Contract gathering fee of \$0.1850/MMBtu for average daily quantity of 6,500 MMBtu/day or less, \$0.1650/MMBtu for average daily quantity greater than 6,500 MMBtu/day but less than 11,000 MMBtu/day, \$0.1450/MMBtu for average daily quantity greater than 11,000 MMBtu but less than 16,000 MMBtu/day, \$0.1350/MMBtu for average daily quantity greater than 16,000 MMBtu but less than 22,000 MMBtu/day. Compression fee of \$0.0600/MMBtu/stage of compression. Gathering and compression fees increase annually beginning the end of the fifth contract year based on the prior year's annual percentage change in the GDP Chain-Type Index as published by the U.S. Department of Commerce. Meter Fee is \$300.00/month/meter if during any month the average daily volume received is less than 100 Mcf. |

**RATE ADJUSTMENT PROVISIONS:**

Escalates annually by the GDP Index.

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 91678                                | D           | MMBtu            | \$ .3667              | 01/01/2018            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 37027       | **CONFIDENTIAL** |                       |                       |                     |

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9194                      COMPANY NAME: NTU PIPELINE, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 30153**

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u>       | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------------|-------------------------------|
| J                      | Compression                      |                               |
| I                      | Gathering                        |                               |
| M                      | Other(with detailed explanation) | Meter Fee                     |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.