

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29381

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 01/20/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 953 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: KRISTI **MIDDLE:** **LAST NAME:** PERRYMAN

TITLE: MANAGER ENGINEERING OPERATIONS

ADDRESS LINE 1: Two West 2nd Street

ADDRESS LINE 2: Suite 1700

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 392-9208 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37026	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00007	Contract gathering charge is 0.3598 per mmbtu. Contract compression charge \$.3804 for less than or equal to 104.9 psia; \$.3393 for 105-124.9 psia; \$.3085 for 125-149.5 psia; \$.2775 for 150-199.9 psia; \$.2262 for 200-249.9 psia; \$.1851 for greater than or equal to 250 psia. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91865	D	mmbtu	\$.8107	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37026	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29381

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29382

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 01/20/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 953 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: KRISTI **MIDDLE:** **LAST NAME:** PERRYMAN

TITLE: MANAGER ENGINEERING OPERATIONS

ADDRESS LINE 1: Two West 2nd Street

ADDRESS LINE 2: Suite 1700

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 392-9208 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37021	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00001	Per contract amendment dated 03/31/2009 gathering charge of \$0.219/mmbtu effective 03-31-09 plus transmission fee of \$0.1307 to escalate annually on January 1st and compression charge \$.3700 for less than or equal to 104.9 psia; \$.3300 for 105-124.9 psia; \$.3000 for 125-149.5 psia; \$.2700 for 150-199.9 psia; \$.2200 for 200-249.9 psia; \$.1800 for greater than or equal to 250 psia and shall be increased by 1-1/2% annually beginning 01-01-10 and on each annual anniversary thereafter during the Term of the contract. Treating fee is \$0.035 per mole percent of CO2 that exceeds the specifications set forth in the definition of 'Pipeline Quality Gas' per MMBtu of gas metered at the applicable Receipt Point where such gas was delivered. The treating fee shall be increased annually by 1-1/2% beginning January 1, 2010 and on each annual anniversary thereafter during the Term of the contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	mmbtu	\$.7988	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37021	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 COMPANY NAME: NTU PIPELINE, LLC

TARIFF CODE: TM RRC TARIFF NO: 29382

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29383

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 01/20/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 953 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: KRISTI **MIDDLE:** **LAST NAME:** PERRYMAN

TITLE: MANAGER ENGINEERING OPERATIONS

ADDRESS LINE 1: Two West 2nd Street

ADDRESS LINE 2: Suite 1700

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 392-9208 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37022	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00002	Contract gathering charge of \$0.4167/mmbtu. Contract compression charge \$.3700 for less than or equal to 104.9 psia; \$.3300 for 105-124.9 psia; \$.3000 for 125-149.5 psia; \$.2700 for 150-199.9 psia; \$.2200 for 200-249.9 psia; \$.1800 for greater than or equal to 250 psia. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	mmbtu	\$.8851	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37022	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29383

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29384

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 01/20/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 953 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: KRISTI **MIDDLE:** **LAST NAME:** PERRYMAN

TITLE: MANAGER ENGINEERING OPERATIONS

ADDRESS LINE 1: Two West 2nd Street

ADDRESS LINE 2: Suite 1700

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 392-9208 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37176	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00008	Contract gathering charge of \$0.35/mmbtu. Contract compression charge \$.3700 for less than or equal to 104.9 psia; \$.3300 for 105-124.9 psia; \$.3000 for 125-149.5 psia; \$.2700 for 150-199.9 psia; \$.2200 for 200-249.9 psia; \$.1800 for greater than or equal to 250 psia. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	mmbtu	\$.8107	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37176	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29384

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29390

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 01/20/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 953 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: KRISTI **MIDDLE:** **LAST NAME:** PERRYMAN

TITLE: MANAGER ENGINEERING OPERATIONS

ADDRESS LINE 1: Two West 2nd Street

ADDRESS LINE 2: Suite 1700

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 392-9208 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37023	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00003	Gathering charge of \$.115/mmbtu adjusted annually by the percentage of a GDP type index. Meter fee of \$200 if average daily vol is less than 100/mcf per day

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	mmbtu	\$.1348	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37023	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29390

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29391

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 01/20/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 953 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: KRISTI **MIDDLE:** **LAST NAME:** PERRYMAN

TITLE: MANAGER ENGINEERING OPERATIONS

ADDRESS LINE 1: Two West 2nd Street

ADDRESS LINE 2: Suite 1700

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 392-9208 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37025	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00005	Gathering charge per contract of \$0.4000/mmbtu. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	mmbtu	\$.4505	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37025	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29391

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29392

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 01/20/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 953 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: KRISTI **MIDDLE:** **LAST NAME:** PERRYMAN

TITLE: MANAGER ENGINEERING OPERATIONS

ADDRESS LINE 1: Two West 2nd Street

ADDRESS LINE 2: Suite 1700

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 392-9208 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37027	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00006	Original contract gathering charge of \$0.3500/mmbtu. Original contract compression charge \$0.10 per mmbtu per stage. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	mmbtu	\$.7618	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37027	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29392

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29416

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 01/31/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 953 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: KRISTI **MIDDLE:** **LAST NAME:** PERRYMAN

TITLE: MANAGER ENGINEERING OPERATIONS

ADDRESS LINE 1: Two West 2nd Street

ADDRESS LINE 2: Suite 1700

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 392-9208 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37024	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00004	Gathering charge of \$.115/mmbtu adjusted annually by the percentage of a GDP type index. Meter fee of \$200 if average daily vol is less than 100/mcf per day

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	mmbtu	\$.1348	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37024	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29416

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30153

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/24/2006 **RECEIVED DATE:** 10/19/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 953 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: KRISTI **MIDDLE:** **LAST NAME:** PERRYMAN

TITLE: MANAGER ENGINEERING OPERATIONS

ADDRESS LINE 1: Two West 2nd Street

ADDRESS LINE 2: Suite 1700

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 392-9208 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37027	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00004	Gathering charge of \$0.1850/mmbtu if the average daily quantity for the month is <6,500/day or \$0.1650/mmbtu if the average daily quantity for the month is >6,500 mmbtu/month or \$0.1450/mmbtu if the average daily quantity for the month is >11,000 mmbtu/day but <16,000 mmbtu/day or \$0.1350/mmbtu if the average daily quantity for the month is >16,000 mmbtu/day but <22,000 mmbtu/day. Contract compression charge of \$0.0600/mmbtu per stage. Meter fee is \$300.00/month per receipt point for any month in which the average daily volume delivered at any receipt point is less than 100 mcf/day

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	mmbtu	\$.3633	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37027	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30153

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.