

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29381

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 616936
ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 07/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated current gathering rate effective 01-01-2020. Updated Delivery Point. Filing is late due to validating escalations.

PREPARER - PERSON FILING

RRC NO: 1200 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Ryan **MIDDLE:** **LAST NAME:** Jech
TITLE: Marketing Manager
ADDRESS LINE 1: 2 West 2nd St, Suite 1700
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 513-4166 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37026	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GATH01012010QRI	Original contract gathering charge is \$0.3598/MMBtu. Original contract compression charge \$0.3804/MMBtu for less than or equal to 104.9 psia; \$0.3393/MMBtu for 105-124.9 psia; \$0.3085/MMBtu for 125-149.5 psia; \$0.2775/MMBtu for 150-199.9 psia; \$0.2262/MMBtu for 200-249.9 psia; \$0.1851/MMBtu for greater than or equal to 250 psia. Treating fee is \$0.0350/mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure. Gathering, compression and treating fees escalate annually by the CPI Adjustment.

RATE ADJUSTMENT PROVISIONS:

Escalates annually by CPI Adjustment.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111763	D	MMBtu	\$.8859	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating and Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29381

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29382

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 616936
ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 07/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated rate effective 01-01-2020. Updated Delivery Point. Filing is late due to validating escalations.

PREPARER - PERSON FILING

RRC NO: 1200 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Ryan **MIDDLE:** **LAST NAME:** Jech
TITLE: Marketing Manager
ADDRESS LINE 1: 2 West 2nd St, Suite 1700
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 513-4166 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37021	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GATH09012014	Contract gathering fee of \$0.2400/MMBtu, escalated beginning 12-01-2006 by 1.5% annually. Gathering fee reduced to \$0.2190/MMBtu by 03-31-2009 amendment. Transmission fee of \$0.1250/MMBtu escalating 12-01-2006 by 1.5% annually; Compression fee of \$0.3700/MMBtu for PSIA 104.9 and below; \$0.3300/MMBtu for PSIA 105-124.9; \$0.3000/MMBtu for PSIA 125-149.5; \$0.2700/MMBtu for PSIA 150-199.9; \$0.2200/MMBtu for PSIA 200-249.9; \$0.1800/MMBtu for PSIA 250 and above, subject to a 1.5% escalation as of 03-31-2009. Treating fee of \$0.3500/mole percent of CO2 exceeding specifications escalating annually beginning 01-01-2010 by 1.5%

RATE ADJUSTMENT PROVISIONS:

Adjusted annually January 1st beginning 12-01-06 by 1.5%

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111763	D	MMBtu	\$.8478	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 COMPANY NAME: NTU PIPELINE, LLC

TARIFF CODE: TM RRC TARIFF NO: 29382

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29383

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 616936
ORIGINAL CONTRACT DATE: 04/20/2009 **RECEIVED DATE:** 07/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated current rate effective 01-01-2020. Updated Delivery Point. Filing is late due to validating escalations.

PREPARER - PERSON FILING

RRC NO: 1200 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Ryan **MIDDLE:** **LAST NAME:** Jech
TITLE: Marketing Manager
ADDRESS LINE 1: 2 West 2nd St, Suite 1700
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 513-4166 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37022	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GATH78215	Contract gathering charge of \$0.4167/MMBtu. Contract compression charge \$0.3700 for less than or equal to 104.9 psia; \$0.3300 for 105-124.9 psia; \$0.3000 for 125-149.5 psia; \$0.2700 for 150-199.9 psia; \$0.2200 for 200-249.9 psia; \$0.1800 for greater than or equal to 250 psia. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

Escalates yearly per CPI-U

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111763	D	MMBtu	\$.9671	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating and Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29383

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29384

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 616936
ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 04/16/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated current gathering rate effective 01-01-2017

PREPARER - PERSON FILING

RRC NO: 1200 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Ryan **MIDDLE:** **LAST NAME:** Jech
TITLE: Marketing Manager
ADDRESS LINE 1: 2 West 2nd St, Suite 1700
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 513-4166 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37176	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GATH09012008BXP	Original contract gathering charge of \$0.3500/MMBtu. Original contract compression charge \$0.3700/MMBtu for PSIA 104.9 and below, \$0.3300/MMBtu for PSIA 105-124.9, \$0.3000/MMBtu for PSIA 125-149.5, \$0.2700/MMBtu for PSIA 150-199.9, \$0.2200/MMBtu for PSIA 200-249.9, \$0.1800/MMBtu for PSIA 250 and above. Gathering and compression rates escalate yearly according to the Consumer's Price Index Adjustment. Meter Fee is \$400.00 per month during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

Escalates annually by CPI Adjustment.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	MMBtu	\$.8324	01/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37176	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 COMPANY NAME: NTU PIPELINE, LLC

TARIFF CODE: TM RRC TARIFF NO: 29384

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating and Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29390

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 616936
ORIGINAL CONTRACT DATE: 07/16/2007 **RECEIVED DATE:** 03/06/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated gathering rate effective 01-01-2019. Filing is late due to validating escalations.

PREPARER - PERSON FILING

RRC NO: 1200 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Ryan **MIDDLE:** **LAST NAME:** Jech
TITLE: Marketing Manager
ADDRESS LINE 1: 2 West 2nd St, Suite 1700
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 513-4166 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37023	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GATH071607	Contract gathering charge of \$0.1150/MMBtu. Meter Fee of \$200/month/receipt point for any month in which the average daily volume delivered at the receipt point is less than 100 Mcf/day.

RATE ADJUSTMENT PROVISIONS:

Adjusted per GDP Chain-Type Price annually.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	MMBtu	\$.1386	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37023	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29390

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29391

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 01/20/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 1200 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Ryan **MIDDLE:** **LAST NAME:** Jech

TITLE: Marketing Manager

ADDRESS LINE 1: 2 West 2nd St, Suite 1700

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 513-4166 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37025	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00005	Gathering charge per contract of \$0.4000/mmbtu. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	mmbtu	\$.4505	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37025	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29391

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29392

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 616936
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 07/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated current gathering rate effective 01-01-2020. Updated Delivery Point. Filing is late due to validating escalations.

PREPARER - PERSON FILING

RRC NO: 1200 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Ryan **MIDDLE:** **LAST NAME:** Jech
TITLE: Marketing Manager
ADDRESS LINE 1: 2 West 2nd St, Suite 1700
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 513-4166 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37027	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GATH91266BAKE	Contract gathering charge of \$0.3500/MMBtu. Contract compression charge \$0.1000/MMBtu/stage. Gathering and compression rates escalate yearly according to Consumer's Price Index. Meter Fee is \$400.00/month if during any month less than 1,000 Mcf of gas is delivered to a receipt point except for reasons of Force Majeure.

RATE ADJUSTMENT PROVISIONS:

Escalates yearly by CPI Adjustment.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111763	D	MMBtu	\$.8324	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29392

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29416

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 01/31/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): NTU filing after acquisition of Cowtown Pipeline L.P.

PREPARER - PERSON FILING

RRC NO: 1200 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Ryan **MIDDLE:** **LAST NAME:** Jech

TITLE: Marketing Manager

ADDRESS LINE 1: 2 West 2nd St, Suite 1700

ADDRESS LINE 2:

CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**

AREA CODE: 918 **PHONE NO:** 513-4166 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37024	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
00004	Gathering charge of \$.115/mmbtu adjusted annually by the percentage of a GDP type index. Meter fee of \$200 if average daily vol is less than 100/mcf per day

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
91678	D	mmbtu	\$.1348	04/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37024	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29416

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 **COMPANY NAME:** NTU PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30153

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 616936
ORIGINAL CONTRACT DATE: 01/24/2006 **RECEIVED DATE:** 07/14/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated current gathering rate effective 01-01-2020. Updated Delivery Point. Filing is late due to validating escalations.

PREPARER - PERSON FILING

RRC NO: 1200 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Ryan **MIDDLE:** **LAST NAME:** Jech
TITLE: Marketing Manager
ADDRESS LINE 1: 2 West 2nd St, Suite 1700
ADDRESS LINE 2:
CITY: Tulsa **STATE:** OK **ZIP:** 74103 **ZIP4:**
AREA CODE: 918 **PHONE NO:** 513-4166 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37027	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GATH012406ENC	Contract gathering fee of \$0.1850/MMBtu for average daily quantity of 6,500 MMBtu/day or less, \$0.1650/MMBtu for average daily quantity greater than 6,500 MMBtu/day but less than 11,000 MMBtu/day, \$0.1450/MMBtu for average daily quantity greater than 11,000 MMBtu but less than 16,000 MMBtu/day, \$0.1350/MMBtu for average daily quantity greater than 16,000 MMBtu but less than 22,000 MMBtu/day. Compression fee of \$0.0600/MMBtu/stage of compression. Gathering and compression fees increase annually beginning the end of the fifth contract year based on the prior year's annual percentage change in the GDP Chain-Type Index as published by the U.S. Department of Commerce. Meter Fee is \$300.00/month/meter if during any month the average daily volume received is less than 100 Mcf.

RATE ADJUSTMENT PROVISIONS:

Escalates annually by the GDP Index.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111763	D	MMBtu	\$.3740	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9194 COMPANY NAME: NTU PIPELINE, LLC

TARIFF CODE: TM RRC TARIFF NO: 30153

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.