

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32703

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 06/13/2019 **TERM OF CONTRACT DATE:** 06/12/2042

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39248	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930016	Daily Demand Charge \$0.2059 per Dth, Commodity Charge \$0.0000 per Dth, Fuel up to 1.70%; Interconnect Fee \$0.0578 per MDQ; Pipeline Fiber Charge \$230,130.78 per month. Credits to Shipper's demand charge may apply subject to the provisions in Exhibit 3 Section A.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110535	D	dth	\$0.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32703

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 COMPANY NAME: VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 32704

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 06/13/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39248	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930015	Daily Demand Charge \$0.0082 per Dth, Commodity Charge \$0.0000 per Dth, Fuel up to 1.9%, Header Fiber Charge \$16,391.08 per month

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 32704**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98700	D	dth	\$.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			
98701	D	dth	\$.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			
98699	D	dth	\$.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			
98698	D	dth	\$.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			
98702	D	dth	\$.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			
98703	D	dth	\$.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			
98705	D	dth	\$.0000	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			
98706	D	dth	\$.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			
98704	D	dth	\$.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			
98707	D	dth	\$.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32704

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98709	D	dth	\$.0000	06/13/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33879

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 04/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40260	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930056	Commodity charge \$0.1960 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Brownsville Pipeline during the Day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110535	D	dth	\$.0000	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40260	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9218 COMPANY NAME: VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 33879

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33881

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 04/01/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40260	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930054	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 33881**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98701	D	dth	\$.0000	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40260	**CONFIDENTIAL**			
98707	D	dth	\$.0000	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40260	**CONFIDENTIAL**			
98709	D	dth	\$.0000	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40260	**CONFIDENTIAL**			
98703	D	dth	\$.0000	05/21/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40260	**CONFIDENTIAL**			
98698	D	dth	\$.0000	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40260	**CONFIDENTIAL**			
98699	D	dth	\$.0000	04/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40260	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 33883**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98701	D	dth	\$.0000	03/03/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			
98707	D	dth	\$.0000	03/03/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			
98698	D	dth	\$.0000	03/03/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			
98699	D	dth	\$.0000	03/03/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			
98709	D	dth	\$.0000	03/03/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			
98700	D	dth	\$.0000	06/09/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			
98703	D	dth	\$.0000	06/09/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			
98704	D	dth	\$.0000	06/09/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			
98705	D	dth	\$.0000	06/09/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			
98706	D	dth	\$.0000	06/09/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33883

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33885

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 02/26/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40280	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930050	Commodity charge \$0.2100 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Brownsville Pipeline during the Day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110535	D	dth	\$,0000	02/26/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			
113429	D	dth	\$,0000	08/11/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40280	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33885

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34189

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 07/09/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40209	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930076	Commodity charge \$0.2160 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Brownsville Pipeline during the Day.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 34189**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98710	D	dth	\$.0000	01/19/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
110535	D	dth	\$.0000	07/09/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
113603	D	dth	\$.0000	01/19/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34190

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 07/09/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40209	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930075	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 34190**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98698	D	dth	\$.0000	07/09/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
98699	D	dth	\$.0000	07/09/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
98701	D	dth	\$.0000	07/09/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
98707	D	dth	\$.0000	07/09/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
98709	D	dth	\$.0000	07/09/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
98704	D	dth	\$.0000	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
98703	D	dth	\$.0000	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
98705	D	dth	\$.0000	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
98706	D	dth	\$.0000	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34190

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34719

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 10/20/2020 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41407	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930088	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 34719**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98701	D	dth	\$.0000	10/20/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41407	**CONFIDENTIAL**			
98698	D	dth	\$.0000	10/20/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41407	**CONFIDENTIAL**			
98699	D	dth	\$.0000	10/20/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41407	**CONFIDENTIAL**			
98707	D	dth	\$.0000	10/20/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41407	**CONFIDENTIAL**			
98709	D	dth	\$.0000	10/20/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41407	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35190

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 06/10/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41406	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930121	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 35190**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98701	D	dth	\$.0000	06/10/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41406	**CONFIDENTIAL**			
98703	D	dth	\$.0000	06/10/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41406	**CONFIDENTIAL**			
98707	D	dth	\$.0000	06/10/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41406	**CONFIDENTIAL**			
98709	D	dth	\$.0000	06/10/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41406	**CONFIDENTIAL**			
98698	D	dth	\$.0000	06/10/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41406	**CONFIDENTIAL**			
98699	D	dth	\$.0000	06/10/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41406	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35191

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 06/10/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41406	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930123	Commodity charge \$0.2160 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas heduled for delivery for all shippers on the Brownsville Pipeline during the Day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110535	D	dth	\$.0000	06/10/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41406	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35191

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35417

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 08/13/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42075	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930114	Commodity charge \$0.2268 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Brownsville Pipeline during the Day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110535	D	dth	\$,0000	08/13/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42075	**CONFIDENTIAL**			
113429	D	dth	\$,0000	08/13/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42075	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35417

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35418

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 08/13/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42075	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930115	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 35418**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98701	D	dth	\$.0000	08/13/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42075	**CONFIDENTIAL**			
98703	D	dth	\$.0000	08/13/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42075	**CONFIDENTIAL**			
98698	D	dth	\$.0000	08/13/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42075	**CONFIDENTIAL**			
98699	D	dth	\$.0000	08/13/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42075	**CONFIDENTIAL**			
98709	D	dth	\$.0000	08/13/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42075	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35522

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 11/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40453	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930143	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 35522**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98701	D	dth	\$.0000	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40453	**CONFIDENTIAL**			
98703	D	dth	\$.0000	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40453	**CONFIDENTIAL**			
98707	D	dth	\$.0000	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40453	**CONFIDENTIAL**			
98709	D	dth	\$.0000	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40453	**CONFIDENTIAL**			
98698	D	dth	\$.0000	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40453	**CONFIDENTIAL**			
98699	D	dth	\$.0000	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40453	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35523

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 11/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40453	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930144	Commodity charge \$0.2150 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Brownsville Pipeline during the Day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110535	D	dth	\$.0000	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40453	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35523

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 COMPANY NAME: VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 35972

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 03/08/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42426	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930162	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 35972**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98698	D	dth	\$.0000	03/08/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42426	**CONFIDENTIAL**			
98699	D	dth	\$.0000	03/08/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42426	**CONFIDENTIAL**			
98701	D	dth	\$.0000	03/08/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42426	**CONFIDENTIAL**			
98703	D	dth	\$.0000	03/08/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42426	**CONFIDENTIAL**			
98707	D	dth	\$.0000	03/08/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42426	**CONFIDENTIAL**			
98709	D	dth	\$.0000	03/08/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42426	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 COMPANY NAME: VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 35974

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 04/26/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40284	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930173	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 35974**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98707	D	dth	\$.0000	04/26/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40284	**CONFIDENTIAL**			
98709	D	dth	\$.0000	04/26/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40284	**CONFIDENTIAL**			
98701	D	dth	\$.0000	04/26/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40284	**CONFIDENTIAL**			
98698	D	dth	\$.0000	04/26/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40284	**CONFIDENTIAL**			
98699	D	dth	\$.0000	04/26/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40284	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 9218 COMPANY NAME: VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 35975

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022
INITIAL SERVICE DATE: 03/01/2022 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Updating for Curtailment Plan.
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford
TITLE: Specialist
ADDRESS LINE 1: 5400 Westheimer Court
ADDRESS LINE 2:
CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930160	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 35975**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98701	D	dth	\$.0000	03/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41956	**CONFIDENTIAL**			
98703	D	dth	\$.0000	03/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41956	**CONFIDENTIAL**			
98707	D	dth	\$.0000	03/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41956	**CONFIDENTIAL**			
98698	D	dth	\$.0000	03/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41956	**CONFIDENTIAL**			
98699	D	dth	\$.0000	03/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41956	**CONFIDENTIAL**			
98709	D	dth	\$.0000	03/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35976

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 12/08/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42214	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930152	Commodity charge \$0.2100 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Brownsville Pipeline during the Day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113603	D	dth	\$.0000	12/08/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42214	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35976

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36167

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 07/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930178	Commodity charge \$0.2455 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Brownsville Pipeline during the Day.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110535	D	dth	\$.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42676	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36167

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36168

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 07/01/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating for Curtailment Plan.

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930177	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 36168**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98701	D	dth	\$.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42676	**CONFIDENTIAL**			
98698	D	dth	\$.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42676	**CONFIDENTIAL**			
98699	D	dth	\$.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42676	**CONFIDENTIAL**			
98703	D	dth	\$.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42676	**CONFIDENTIAL**			
98707	D	dth	\$.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42676	**CONFIDENTIAL**			
98709	D	dth	\$.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42676	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36322

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 05/20/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delayed per regulatory audit

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41406	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930180	One or more or none of the following will apply: Negotiated Fees for: Interruptible Park Service, Interruptible Loan Service, Interruptible Injection/Withdrawal Charge - Rate range between \$0.00 and \$3.00 per Dth.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113603	D	dth	\$,0000	05/20/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41406	**CONFIDENTIAL**			
113893	D	dth	\$,0000	05/20/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41406	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36322

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36323

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 12/31/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delayed per regulatory audit

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39248	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930156	One or more or none of the following will apply: Negotiated Fees for: Interruptible Park Service, Interruptible Loan Service, Interruptible Injection/Withdrawal Charge - Rate range between \$0.00 and \$3.00 per Dth.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113603	D	dth	\$,0000	12/31/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			
113893	D	dth	\$,0000	12/31/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39248	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36323

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36324

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 12/03/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delayed per regulatory audit

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40209	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930150	One or more or none of the following will apply: Negotiated Fees for: Interruptible Park Service, Interruptible Loan Service, Interruptible Injection/Withdrawal Charge - Rate range between \$0.00 and \$3.00 per Dth.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113603	D	dth	\$,0000	12/03/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			
113893	D	dth	\$,0000	12/03/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40209	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 COMPANY NAME: VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 36324

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36325

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 12/06/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delayed per regulatory audit

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42214	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930148	One or more or none of the following will apply: Negotiated Fees for: Interruptible Park Service, Interruptible Loan Service, Interruptible Injection/Withdrawal Charge - Rate range between \$0.00 and \$3.00 per Dth.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113603	D	dth	\$,0000	12/06/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42214	**CONFIDENTIAL**			
113893	D	dth	\$,0000	12/06/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42214	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36325

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9218 COMPANY NAME: VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 36328

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/03/2022

INITIAL SERVICE DATE: 10/07/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42425	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930182	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper`s scheduled quantity to be collected in kind, or (ii) Shipper`s pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 36328**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98701	D	dth	\$.0000	10/07/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42425	**CONFIDENTIAL**			
98703	D	dth	\$.0000	10/07/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42425	**CONFIDENTIAL**			
98698	D	dth	\$.0000	10/07/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42425	**CONFIDENTIAL**			
98699	D	dth	\$.0000	10/07/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42425	**CONFIDENTIAL**			
98707	D	dth	\$.0000	10/07/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42425	**CONFIDENTIAL**			
98709	D	dth	\$.0000	10/07/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42425	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9218 **COMPANY NAME:** VALLEY CROSSING PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 36354

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/11/2022

INITIAL SERVICE DATE: 10/19/2022 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Electronic Filing For 7.315 Compliance: Initial filing

PREPARER - PERSON FILING

RRC NO: 1053 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janelle **MIDDLE:** **LAST NAME:** Weatherford

TITLE: Specialist

ADDRESS LINE 1: 5400 Westheimer Court

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-6621 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42806	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
930184	Commodity charge \$0.0140 per Dth/day, fuel rate is greater of either:(I) 1.5% Shipper's scheduled quantity to be collected in kind, or (ii) Shipper's pro rate share of 4,000 MMBtu to be calculated based on total quantity of Gas scheduled for delivery for all shippers on the Nueces Header during the Day.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9218 **COMPANY NAME: VALLEY CROSSING PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 36354**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98699	D	dth	\$.0000	10/19/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42806	**CONFIDENTIAL**			
98701	D	dth	\$.0000	10/19/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42806	**CONFIDENTIAL**			
98703	D	dth	\$.0000	10/19/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42806	**CONFIDENTIAL**			
98707	D	dth	\$.0000	10/19/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42806	**CONFIDENTIAL**			
98709	D	dth	\$.0000	10/19/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42806	**CONFIDENTIAL**			
98698	D	dth	\$.0000	10/19/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42806	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
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