

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9230      **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29551

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 816047  
**ORIGINAL CONTRACT DATE:** 02/01/2016      **RECEIVED DATE:** 11/27/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 09/01/2017  
**CONTRACT COMMENT:** 10 Years from effective date

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** To update contract.  
**OTHER(EXPLAIN):** To report current rates and add additional receipt points. Tariff is being filed late due to internal processes that have now been resolved.

**PREPARER - PERSON FILING**

**RRC NO:** 1009      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Kevin      **MIDDLE:**      **LAST NAME:** Sanders  
**TITLE:** Revenue Accountant  
**ADDRESS LINE 1:** 18615 Tuscany Stone  
**ADDRESS LINE 2:** Suite 200  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78258      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 600-5779      **EXTENSION:** 351

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37352	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 9230	<b>COMPANY NAME:</b> STARTEX FIELD SERVICES, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 29551
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PPM-003a	Pre-DSB Compression Fee: \$0.10/Mcf The Pre-DSB HP Compression Fee applies to the Pre-DSB HP Compression Volume. The Pre'DSB Compression Fee shall cease to be effective, and shall no longer apply, when the Post-DSB Compression Fee becomes effective.
PPM-004a	Post-DSB Compression Fee: \$0.10/Mcf The Post-DSB HP Compression Fee shall become effective only upon the commencement of compression services hereunder at the DSB Compressor Station (as described in Article II, Section 9). When applicable the Post-DSB HP Compression Fee will apply to the Post-DSB HP Compression Volume.
PPM-005	Dehydration Fees: \$0.05/Mcf.
PPM-006	Return Gas Services Fees*: \$0.10/Mcf. *The Return Gas Services Fee applies to the aggregate volumes of gas furnished to Producer at the Gas Lift Meters & the Return Gas Meters (as measured by such meters).
PPM-007	Treating Fees*: Actual Treating Costs* plus 10% . *As used above, Actual Treating Costs are defined as the actual costs associated with treating operations conducted by Gatherer in connection with its provision of services to Producer hereunder, namely the actual costs of regenerative & non-regenerative chemicals, filters, general maintenance, & direct operator labor relating solely to such treating operations & services.
PPM-008a	Downstream Fees: In addition to the above fees, Producer shall be responsible for (and shall reimburse Gatherer, if applicable), on a pro rata basis, all fees, charges, and fuel (including lost-and-unaccounted-for and shrinkage), if any, charged to Gatherer by any downstream entity(s), relating to the gathering, transportation compression, conditioning, treating, processing, or delivery of Producer's Gas. Gatherer shall also have the right to net any such fees from the Condensate proceeds otherwise payable to Producer by Gatherer. Such fees shall be allocated to Producer in proportion to the Pipeline Receipts that are allocated to Producer at the Delivery Points and/or at the Alternate Delivery Points in accordance with Section B.2 of Exhibit D.
PPM-009	Low Volume Fee. Low Volume Fee for Receipt Point deliveries that do not meet Minimum Production: \$150 per month.
PPM-010	Adjustments to Fee(s). The fee(s) (under this Article IV) then in effect as of each January 1 shall be adjusted with the National Consumer Price Index for All Urban Consumers (CPI-U), or its most comparable successor, effective as of each January 1, beginning on January 1, 2017, by the percentage change in the CPI-U determined by comparing the CPI-U for the November immediately preceding the applicable January 1 to the CPI-U on the previous year's November CPI-U. Notwithstanding the foregoing, the fee(s) mentioned above shall never decrease, as a result of the foregoing adjustments, below the amounts set forth above. Gatherer shall provide Producer with written notice of the new fee prior to collecting such fee.
PPM-011a	Amortization Fee: Until Payout (as defined below) of all New Facilities (other than those with respect to which Producer has made an applicable election under Subsection 1.a of Article V, if any), Producer shall pay to Gatherer an Amortization Fee (or AF) of \$0.25/Mcf of the Gathering Volume used for determining gathering fees, as described on Exhibit C (page 1), unless the Parties mutually agree to some other rate per Mcf, for all Producer's Gas delivered at the Receipt Points. The Amortization Fee shall be payable beginning with the first Month following the Month in which any New Facilities are completed. After Payout, Producer's obligation to pay the Amortization Fee shall cease until such time (if ever) as additional New Facilities are constructed by Gatherer (other than those with respect to which Producer makes an applicable election under Subsection 1.a of Article V, if any), at which time Producer shall once again pay the Amortization Fee, and a new Payout period shall commence.
PPM-001a	Fees: Producer shall pay to Gatherer the fee(s), for gathering, treating (if applicable), dehydrating, stabilizing, and delivery of Producer's Gas in and through Gatherer's System, and for Return Gas Services. If Gatherer hereafter determines that additional services are required in order for Gatherer to receive, deliver, treat, dehydrate, stabilize and redeliver the Gas, or provide Return Gas Services, then Producer will either install the necessary facilities at its costs or will pay a fee to Gatherer for such services for all Gas received by Gatherer at the Receipt Points, such fee to be as mutually agreed to between the Parties with the intent of Gatherer being able to receive a twelve percent (12%) annual rate of return on its capital spent to provide such additional services, if any, under this Agreement, subject to the provisions of Article XVI, Section 9. For clarification, the cost of any such services (or facilities required to render such) will be collected pursuant to the provisions of this Section 1, and not under Article V.
PPM-002a	Gathering Fees: Primary Gathering Fee: \$0.07/MMBtu, Alternate Gathering Fee: \$0.10/MMBtu The Primary Gathering Fee applies to the Primary Gathering Volume, and the Alternate Gathering Fee is an additional fee that applies to the Alternate Gathering Volume, each to be proportionately allocated back to each of the Receipt Points based upon relative receipts of Producer's Gas at each Receipt Point, as measured in MMBtu's.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9230**                      **COMPANY NAME: STARTEX FIELD SERVICES, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 29551**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92911	R	MMBtu	\$.1532	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37352	**CONFIDENTIAL**			
92912	R	MMBtu	\$.1532	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37352	**CONFIDENTIAL**			
92188	D	MMBtu	\$.1021	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37352	**CONFIDENTIAL**			
92187	D	MMBtu	\$.0715	01/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37352	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9230      **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 29552

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 816047  
**ORIGINAL CONTRACT DATE:** 02/01/2016      **RECEIVED DATE:** 11/27/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10 Years, then year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To update rate component and contact. Tariff is being filed late due to internal processes that have now been resolved.

**PREPARER - PERSON FILING**

**RRC NO:** 1009      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Kevin      **MIDDLE:**      **LAST NAME:** Sanders  
**TITLE:** Revenue Accountant  
**ADDRESS LINE 1:** 18615 Tuscany Stone  
**ADDRESS LINE 2:** Suite 200  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78258      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 600-5779      **EXTENSION:** 351

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37353	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 9230	<b>COMPANY NAME:</b> STARTEX FIELD SERVICES, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 29552
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PPM-003	Pre-DSB Compression Fees*: Pre-DSB HP Compression Fee: \$0.10/Mcf; Pre-DSB LP Compression Fee: \$0.30/Mcf. *The Pre-DSB HP Compression Fee applies to the Pre-DSB HP Compression Volume. The Pre-DSB LP Compression Fee applies to the Pre-DSB LP Compression Volume. The Pre-DSB Compression Fees shall cease to be effective, & shall no longer apply, when the Post-DSB Compression Fees become effective.
PPM-004	Post-DSB Compression Fees*: Post-DSB HP Compression Fee: \$0.10/Mcf; Post-DSB LP Compression Fee: \$0.30/Mcf. *The Post-DSB HP Compression Fees shall become effective only upon the commencement of compression services hereunder at the DSB Compressor Station. When applicable, the Post-DSB HP Compression Fee will apply to the Post DSB HP Compression Volume, & the Post-DSB LP Compression Fee will be an additional fee that applies only to the Post-DSB LP Compression Volume.
PPM-005	Dehydration Fees: \$0.05/Mcf.
PPM-006	Return Gas Services Fees*: \$0.10/Mcf. *The Return Gas Services Fee applies to the aggregate volumes of gas furnished to Producer at the Gas Lift Meters & the Return Gas Meters (as measured by such meters).
PPM-007	Treating Fees*: Actual Treating Costs* plus 10% . *As used above, Actual Treating Costs are defined as the actual costs associated with treating operations conducted by Gatherer in connection with its provision of services to Producer hereunder, namely the actual costs of regenerative & non-regenerative chemicals, filters, general maintenance, & direct operator labor relating solely to such treating operations & services.
PPM-008a	Downstream Fees: In addition to the above fees, Producer shall be responsible for (and shall reimburse Gatherer, if applicable), on a pro rata basis, all fees, charges, and fuel (including lost-and-unaccounted-for and shrinkage), if any, charged to Gatherer by any downstream entity(s), relating to the gathering, transportation compression, conditioning, treating, processing, or delivery of Producer's Gas. Gatherer shall also have the right to net any such fees from the Condensate proceeds otherwise payable to Producer by Gatherer. Such fees shall be allocated to Producer in proportion to the Pipeline Receipts that are allocated to Producer at the Delivery Points and/or at the Alternate Delivery Points in accordance with Section B.2 of Exhibit D.
PPM-009	Low Volume Fee. Low Volume Fee for Receipt Point deliveries that do not meet Minimum Production: \$150 per month.
PPM-010	Adjustments to Fee(s). The fee(s) (under this Article IV) then in effect as of each January 1 shall be adjusted with the National Consumer Price Index for All Urban Consumers (CPI-U), or its most comparable successor, effective as of each January 1, beginning on January 1, 2017, by the percentage change in the CPI-U determined by comparing the CPI-U for the November immediately preceding the applicable January 1 to the CPI-U on the previous year's November CPI-U. Notwithstanding the foregoing, the fee(s) mentioned above shall never decrease, as a result of the foregoing adjustments, below the amounts set forth above. Gatherer shall provide Producer with written notice of the new fee prior to collecting such fee.
PPM-011	Amortization Fee. Until Payout (as defined below) of all New Facilities, Producer shall pay to Gatherer an Amortization Fee (or AF) of \$0.25/Mcf of the Gathering Volume used for determining gathering fees, unless the Parties mutually agree to some other rate per Mcf, for all of Producer's Gas delivered at the Receipt Point(s). After Payout, Producer's obligation to pay the Amortization Fee shall cease until such time (if ever) as additional New Facilities are constructed by Gatherer, at which time Producer shall once again pay the Amortization Fee, & a new Payout period shall commence.
PPM-001	Producer shall pay to Gatherer the fee(s) for gathering, treating (if applicable), dehydrating, stabilizing, & delivery of Producer's Gas in & through Gatherer's System, & for Return Gas Services. If Gatherer hereafter determines that additional services are required in order for Gatherer to receive, deliver, treat, dehydrate, stabilize & redeliver the Gas, or provide Return Gas Services, then Producer will either install the necessary facilities at its costs or will pay a fee to Gatherer for such services for all Gas received by Gatherer at the Receipt Points, such fee to be as mutually agreed to between the Parties with the intent of Gatherer being able to receive a 12% annual rate of return on its capital spent to provide such additional services.
PPM-002	Gathering Fees*: Primary Gathering Fee: \$0.07/MMBtu; Alternate Gathering Fee: \$0.10/MMBtu; LP Gathering Fee: \$0.07/Mcf. *The Primary Gathering Fee applies to the Primary Gathering Volume, & the Alternate Gathering Fee is an additional fee that applies to the Alternate Gathering Volume, each to be proportionately allocated back to each of the Receipt Points based upon relative receipts of Producer's Gas at each Receipt Point, as measured in MMBtus. The LP Gathering Fee is an additional fee that applies only to the LP Gathering Volume.

**RATE ADJUSTMENT PROVISIONS:**

None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9230**                      **COMPANY NAME: STARTEX FIELD SERVICES, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 29552**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92188	D	MMBtu	\$.1021	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37353	**CONFIDENTIAL**			
92172	R	Mcf	\$.4288	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37353	**CONFIDENTIAL**			
92173	R	Mcf	\$.1021	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37353	**CONFIDENTIAL**			
92187	D	MMBtu	\$.0715	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37353	**CONFIDENTIAL**			
92174	D	Mcf	\$.1021	01/01/2017	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37353	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9230      **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30230

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 816047  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/27/2017  
**INITIAL SERVICE DATE:** 06/01/2017      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10 years, then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rate. Tariff is being filed late due to internal processes that have now been resolved.

**PREPARER - PERSON FILING**

**RRC NO:** 1009      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Kevin      **MIDDLE:**      **LAST NAME:** Sanders  
**TITLE:** Revenue Accountant  
**ADDRESS LINE 1:** 18615 Tuscany Stone  
**ADDRESS LINE 2:** Suite 200  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78258      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 600-5779      **EXTENSION:** 351

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37352	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PPM-027	Interruptible Gathering Fee: \$0.15/MMBtu received at the Receipt Point(s), greater than the MDQ of 30,000
PPM-025	Amortization Fee (Cost of New Facilities): \$0.20/Mcf of the volume delivered through the above stated receipt point(s).
PPM-026	Firm Gathering Fee: \$0.15/MMBtu received at the Receipt Point(s), up to the MDQ of 30,000
PPM-028	Compression Fee: \$0.09/Mcf per stage received at the Receipt Point(s), greater than the MDQ of 30,000
PPM-029	Dehydration Fee: \$0.05/Mcf received at the Receipt Point(s).
PPM-030	Fee Escalation: Gathering and Marketing Fees shall be adjusted annually, on the Anniversary Date, with the CPI-U, in accordance with Section 3.4 of the Base Agreement. Anniversary date is June 1, 2018. Beginning the first day of the second Contract Year, and annually thereafter (the Escalation Date), all fees being charged under this Individual Transaction Confirmation shall increase by a percentage equal to the percentage of increase change between: (a) the seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. city Average (1983-84=100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (CPI-U) for the month of December of the second year prior to the Escalation Date; and (b) the seasonally unadjusted CPI-U for the month of December immediately preceding the Escalation Date (the CPI Adjustment).

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9230                      **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 30230

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92914	D	MMBtu	\$.4000	06/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37352	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9230      **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30231

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 816047  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/27/2017  
**INITIAL SERVICE DATE:** 09/01/2017      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10 years, then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rate. Tariff is being filed late due to internal processes that have now been resolved.

**PREPARER - PERSON FILING**

**RRC NO:** 1009      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Kevin      **MIDDLE:**      **LAST NAME:** Sanders  
**TITLE:** Revenue Accountant  
**ADDRESS LINE 1:** 18615 Tuscany Stone  
**ADDRESS LINE 2:** Suite 200  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78258      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 600-5779      **EXTENSION:** 351

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37352	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PPM-030	Fee Escalation: Gathering and Marketing Fees shall be adjusted annually, on the Anniversary Date, with the CPI-U, in accordance with Section 3.4 of the Base Agreement. Anniversary date is June 1, 2018. Beginning the first day of the second Contract Year, and annually thereafter (the Escalation Date), all fees being charged under this Individual Transaction Confirmation shall increase by a percentage equal to the percentage of increase change between: (a) the seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. city Average (1983-84=100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (CPI-U) for the month of December of the second year prior to the Escalation Date; and (b) the seasonally unadjusted CPI-U for the month of December immediately preceding the Escalation Date (the CPI Adjustment).
PPM-033	Interruptible Gathering Fee: \$0.30/MMBtu received at the receipt points, great than the MDQ of 15,000 Mcf/d
PPM-031	Amortization Fee (Cost of new facilities): \$0.25/mcf of the volume delivered through the above stated receipt point(s).
PPM-032	Firm Gathering Fee: \$0.30/MMBtu received at the receipt points, up to MDQ of 15,000 Mcf/d

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9230                      **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 30231

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92917	D	MMBtu	\$.3000	09/01/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37352	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9230      **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30232

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 816047  
**ORIGINAL CONTRACT DATE:** 08/01/2017      **RECEIVED DATE:** 11/27/2017  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates. Tariff is being filed late due to internal processes that have now been resolved.

**PREPARER - PERSON FILING**

**RRC NO:** 1009      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Kevin      **MIDDLE:**      **LAST NAME:** Sanders  
**TITLE:** Revenue Accountant  
**ADDRESS LINE 1:** 18615 Tuscany Stone  
**ADDRESS LINE 2:** Suite 200  
**CITY:** San Antonio      **STATE:** TX      **ZIP:** 78258      **ZIP4:**  
**AREA CODE:** 210      **PHONE NO:** 600-5779      **EXTENSION:** 351

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37925	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 9230	<b>COMPANY NAME:</b> STARTEX FIELD SERVICES, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 30232
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PPM-020	Adjustments to Fee(s). Except as set forth below, the fee(s) (under this Article IV) then in effect as of each January 1 shall be adjusted with the National Consumer Price Index for All Urban Consumers (CPI-U), or its most comparable successor, effective as of each January 1, beginning on January 1, 2018, by the percentage change in the CPI-U determined by comparing the CPI-U for the November immediately preceding the applicable January 1 to the CPI-U on the previous year's November CPI-U. Notwithstanding the foregoing, the fee(s) mentioned above shall never decrease, as a result of the foregoing adjustments, below the amounts set forth. Gatherer shall provide Producer with written notice of the new fee prior to collecting such fee. Notwithstanding the foregoing, there shall be no adjustment of the Demand Fee under this Section 3.
PPM-021	Average Daily Volume less than 5,000 Mcf/Day \$0.30/MMBtu, Average Daily Volume greater than 5,000 Mcf/Day but less than 10,000 Mcf/Day \$0.25/MMBtu, Average Daily Volume greater than 10,000 Mcf/Day \$0.20/MMBtu (As used above, ADV means average Daily volume of Producers's Gas calculated on a Monthly basis, with each such Daily average being determined separately for each Month during the term of this Agreement.)
PPM-018	Fees. Producer shall pay to Gatherer the fee(s), for gathering, compressing, and delivery of Producer's gas in and through Gatherer's system, and for treating such Gas if necessary to meet the minimum quality specifications of the Receiving Pipeline(s). If Gatherer hereafter determines that additional services are required in order for Gatherer to receive, gather, compress, and redeliver the Gas in accordance with this agreement, then Producer will either install the necessary facilities at its cost or will pay a fee to Gatherer for such services for all gas received by Gatherer at the receipt points, such fee to be as mutually agreed to between the parties with the intent of Gatherer being able to receive a twelve percent (12%) annual rate of return on its capital spent to provide such additional services, if any, under this agreement, subject to the provisions of Article XVI, Section 9. For clarification, the cost of any such additional services (or facilities required to render such) will be collected pursuant to the provisions of this Section I, and not under Article V. In addition, and notwithstanding the foregoing, if Gatherer determines that additional compressors or sompression facilities are required for Gatherer to receive, deliver, compress, and redeliver the Gas in accordance with this Agreement, Gatherer will install such additional compressors or compression facilities. In such event, Gatherer will acquire such additional compressors or compression facilities at its own cost and expense, but the cost of installing such additional compressors and/or compression facilities shall be included in Total Capital Costs under and in accordance with Article V.
PPM-019	Demand Fee. In addition to the foregoing fees, but subject to the further provisions of this Section 2, Producer shall pay to Gatherer a Monthly fee of \$80,500.00 Per Month (Demand Fee) for each of the sixty (60) Months beginning with the Effective Date. If less than one hundred (100%) of the Gas received by Gatherer at the Receipt Points during any such Month is received for the account of Producer, and if Gatherer has entered into a gathering agreement with all persons, or entities that are entitled to the remainder of such Gas received by Gatherer at the Receipt Points during such Month, then Producer shall be obligated to pay only that proportion of the Demand Fee during such Month that is equal to the proportionate share of such Gas received by Gatherer for the account of Producer during such Month. By way of example, and for the avoidance of doubt, if 50% of the Gas received by Gatherer at the Receipt Points during a Month is for Producer's account, and if Gatherer has entered into gathering agreements with all persons or entities that are entitled to the remaining 50% of such Gas received by Gatherer at the Receipt Points during such Month, then Producer shall pay to Gatherer 50% of the Demand Fee during such Month. After conclusion of such sixty (60) Month period, the Demand Fee shall cease and terminate with respect to all Months thereafter.
PPM-022	Compression Fee: \$0.09/Mcf/stage of compression. It is assumed that compression will require three stages to deliver the Gas to the Receiving Pipeline at the Delivery Point(s). Assuming that to be the case, the total compression fee would be \$0.27/Mcf.
PPM-023	Treating Fees: Actual Treating Costs plus 10%. As used above, Actual Treating Costs are defined as the actual costs associated with treating operations conducted by Gatherer in connection with its provision of services to Producer hereunder, consisting of the actual costs of regenerative and non-regenerative checmicals, filters, general maintenance, and direct operator labor relating solely to such treating operations and services.
PPM-024	Downstream Fees: In addition to the above fees, Producer shall be responsible for (and shall reimburse Gatherer, if applicable), on a pro rata basis, all fees, charges, and fuel (including lost-and-unaccounted-for shrinkage), if any, charged to Gatherer by any downstream entity(s), relating to the gathering, transportation, compression, conditioning, treating, processing, or delivery of Producer's Gas. Gatherer shall also have the right to net any such fees from the Condensate proceeds otherwise payable to Producer by Gatherer hereunder. Such fees shall be allocated to Producer in proportion to the Gas that is allocated to Producer at the Delivery Point in accordance with Exhibit D.
PPM-009	Low Volume Fee. Low Volume Fee for Receipt Point deliveries that do not meet Minimum Production: \$150 per month.
PPM-034	Amortization Fee: Subject to the further provisions of this Section 4, until Payout (as defined below) of all New Facilities, Producer shall pay to Gatherer an Amortization Fee of \$0.20/Mcf of the Gathering Volume used for determining gathering fees, as described on Exhibit C, unless the Parties mutually agree to some other rate per Mcf, for all of Producer's Gas delivered at the Receipt Point(s). The Amortization Fee shall be payable begininning with the first Month following the Month in which any New Facilities are completed. After Payout, Producer's obligation to pay the Amortization Fee shall cease until such time (if ever) as additional New Facilities are constructed by Gatherer, at which time Producer shall once again pay the Amortization Fee, and a new Payout period shall commence.

**RATE ADJUSTMENT PROVISIONS:**

None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9230                      COMPANY NAME: STARTEX FIELD SERVICES, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 30232**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92908	R	MMBtu	\$.2800	08/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37925	<b>**CONFIDENTIAL**</b>			
92909	R	MMBtu	\$.2800	08/01/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37925	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9230                      **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 30233

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 816047  
**ORIGINAL CONTRACT DATE:** 04/21/2017                      **RECEIVED DATE:** 11/27/2017  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates. Tariff is being filed late due to internal processes that have now been resolved.

**PREPARER - PERSON FILING**

**RRC NO:** 1009                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Kevin                      **MIDDLE:**                      **LAST NAME:** Sanders  
**TITLE:** Revenue Accountant  
**ADDRESS LINE 1:** 18615 Tuscany Stone  
**ADDRESS LINE 2:** Suite 200  
**CITY:** San Antonio                      **STATE:** TX                      **ZIP:** 78258                      **ZIP4:**  
**AREA CODE:** 210                      **PHONE NO:** 600-5779                      **EXTENSION:** 351

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37924	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 9230	<b>COMPANY NAME:</b> STARTEX FIELD SERVICES, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 30233
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PPM-014	Gathering Fees: Gathering Fee (Delivery Point) \$0.07/MMBtu, Gathering Fee (Alternate Delivery Point) \$0.17/MMBtu
PPM-015	Compression Fee: \$0.10/Mcf
PPM-016	Volumes Used in Calculating Gathering and Compression Fees: All fees will be charged based on the volume measured at the Receipt Point.
PPM-017	Downstream Fees: In addition to the fees stated herein, Producer shall be responsible for (and shall reimburse Gatherer, if applicable), on a pro rata basis, all fees, charges, and fuel (including lost-and-unaccounted-for shrinkage), if any, charged by downstream entity(s) pursuant to Producer's sales contracts, as applicable, or otherwise, and relating to the gathering, transportation, compression, conditioning, treating, processing, or delivery of Producer's Gas. Gatherer shall also have the right to net any such fees from the Condensate proceeds otherwise payable to Producer by Gatherer hereunder. Such fees shall be allocated to Producer in proportion to the Pipeline Receipts that are allocated to Producer at the delivery Points and/or at the Alternate Delivery Points, in accordance with Section B(2) of Exhibit D. In no event shall Gatherer charge, assess, or net out such fees against Producer if such fees are charged, assessed, or netted out directly against Producer by a Receiving Pipeline.
PPM-009	Low Volume Fee. Low Volume Fee for Receipt Point deliveries that do not meet Minimum Production: \$150 per month.
PPM-012	Fees. Producer shall pay to Gatherer the fee(s), for gathering, compressing, and delivery of Producer's gas in and through Gatherer's system. If Gatherer hereafter determines that additional services are required in order for Gatherer to receive, gather, compress, and deliver the Gas, then Producer will either install the necessary facilities at its costs or will pay a fee to Gatherer for such services for all gas received by Gatherer at the receipt points, such fee to be as mutually agreed to between the parties with the intent of Gatherer being able to receive a twelve percent (12%) annual rate of return on its captial spent to provide such additional services, if any, under this agreement.
PPM-013	Adjustments to Fee(s). The fee(s) (under this Article IV) then in effect as of each January 1 shall be adjusted with the National Consumer Price Index for All Urban Consumers (CPI-U), or its most comparable successor, effective as of each January 1, beginning on January 1, 2018, by the percentage change in the CPI-U determined by comparing the CPI-U for the November immediately preceding the applicable January 1 to the CPI-U on the previous year's November CPI-U. Notwithstanding the foregoing, the fee(s) mentioned above shall never decrease, as a result of the foregoing adjustments, below the amounts set forth. Gatherer shall provide Producer with written notice of the new fee prior to collecting such fee.

**RATE ADJUSTMENT PROVISIONS:**

None
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92907	R	Mcf	\$,1000	04/21/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37924	**CONFIDENTIAL**			
92188	D	MMBtu	\$,1700	04/21/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37924	**CONFIDENTIAL**			
92187	D	MMBtu	\$,0700	04/21/2017	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37924	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9230      **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30233

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.