RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29551

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 816047

ORIGINAL CONTRACT DATE: 02/01/2016 **RECEIVED DATE:** 11/27/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2017

CONTRACT COMMENT: 10 Years from effective date

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To update contract.

OTHER(EXPLAIN): To report current rates and add additional receipt points. Tariff is being filed late due to internal processes that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 1009 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kevin **MIDDLE:** **LAST NAME:** Sanders

TITLE: Revenue Accountant

ADDRESS LINE 1: 18615 Tuscany Stone

ADDRESS LINE 2: Suite 200

CITY: San Antonio **STATE:** TX **ZIP:** 78258 **ZIP4:**

AREA CODE: 210 **PHONE NO:** 600-5779 **EXTENSION:** 351

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37352	**CONFIDENTIAL**	Y	

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29551

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
PPM-003a	Pre-DSB Compression Fee: $0.10/Mcf The Pre-DSB HP Compression Fee applies to the Pre-DSB HP Compression Volume. The Pre'DSB Compression Fee shall cease to be effective, and shall no longer apply, when the Post-DSB Compression Fee becomes effective.
PPM-004a	Post-DSB Compression Fee: $0.10/Mcf The Post-DSB HP Compression Fee shall become effective only upon the commencement of compression services hereunder at the DSB Compressor Station (as described in Article II, Section 9). When applicable the Post-DSB HP Compression Fee will apply to the Post-DSB HP Compression Volume.
PPM-005	Dehydration Fees: $0.05/Mcf.
PPM-006	Return Gas Services Fees*: $0.10/Mcf. *The Return Gas Services Fee applies to the aggregate volumes of gas furnished to Producer at the Gas Lift Meters & the Return Gas Meters (as measured by such meters).
PPM-007	Treating Fees*: Actual Treating Costs* plus 10% . *As used above, Actual Treating Costs are defined as the actual costs associated with treating operations conducted by Gatherer in connection with its provision of services to Producer hereunder, namely the actual costs of regenerative & non-regenerative chemicals, filters, general maintenance, & direct operator labor relating solely to such treating operations & services.
PPM-008a	Downstream Fees: In addition to the above fees, Producer shall be responsible for (and shall reimburse Gatherer, if applicable), on a pro rata basis, all fees, charges, and fuel (including lost-and-unaccounted-for and shrinkage), if any, charged to Gatherer by any downstream entity(s), relating to the gathering, transportation compression, conditioning, treating, processing, or delivery of Producer's Gas. Gatherer shall also have the right to net any such fees from the Condensate proceeds otherwise payable to Producter by Gatherer. Such fees shall be allocated to Producer in proportion to the Pipeline Receipts that are allocated to Producer at the Delivery Points and/or at the Alternate Delivery Points in accordance with Section B.2 of Exhibit D.
PPM-009	Low Volume Fee. Low Volume Fee for Receipt Point deliveries that do not meet Minimum Production: $150 per month.
PPM-010	Adjustments to Fee(s). The fee(s) (under this Article IV) then in effect as of each January 1 shall be adjusted with the National Consumer Price Index for All Urban Consumers (CPI-U), or its most comparable successor, effective as of each January 1, beginning on January 1, 2017, by the percentage change in the CPI-U determined by comparing the CPI-U for the November immediately preceding the applicable January 1 to the CPI-U on the previous year's November CPI-U. Notwithstanding the foregoing, the fee(s) mentioned above shall never decrease, as a result of the foregoing adjustments, below the amounts set forth above. Gatherer shall provide Producer with written notice of the new fee prior to collecting such fee.
PPM-011a	Amortization Fee: Until Payout (as defined below) of all New Facilities (other than those with respect to which Producer has made an applicable election under Subsection 1.a of Article V, if any), Producer shall pay to Gatherer an Amortization Fee (or AF) of $0.25/Mcf of the Gathering Volume used for determining gathering fees, as described on Exhibit C (page 1), unless the Parties mutually agree to some other rate per Mcf, for all Producer's Gas delivered at the Receipt Points. The Amortization Fee shall be payable beginning with the first Month following the Month in which any New Facilites are completed. After Payout, Producer's obligation to pay the Amortization Fee shall cease until such time (if ever) as additional New Facilities are constructed by Gatherer (other than those with respect to which Producer makes an applicable election under Subsection 1.a of Article V, if any), at which time Producer shall once again pay the Amortization Fee, and a new Payout period shall commence.
PPM-001a	Fees: Producer shall pay to Gatherer the fee(s), for gathering, treating (if applicable), dehydrating, stabilizing, and delivery of Producer's Gas in and through Gatherer's System, and for Return Gas Services. If Gatherer hereafter determines that additional servies are required in order for Gatherer to receive, deliver, treat, dehydrate, stabilize and redeliver the Gas, or provide Return Gas Services, then Producer will either install the necessary facilities at its costs or will pay a fee to Gatherer for such services for all Gas received by Gatherer at the Receipt Points, such fee to be as mutually agreed to between the Parties with the intent of Gatherer being able to receive a twelve percent (12%) annual rate of return on its capital spent to provide such additional services, if any, under this Agreement, subject to the provisions of Article XVI, Section 9. For clarification, the cost of any such services (or facilities required to render such) will be collected pursuant to the provisions of this Section 1, and not under Article V.
PPM-002a	Gathering Fees: Primary Gathering Fee: $0.07/MMBtu, Alternate Gathering Fee: $0.10/MMBtu The Primary Gathering Fee applies to the Primary Gathering Volume, and the Alternate Gathering Fee is an additional fee that applies to the Alternate Gathering Volume, each to be proportionately allocated back to each of the Receipt Points based upon relative receipts of Producer's Gas at each Receipt Point, as measured in MMBtu's.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29551

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
92911	R	MMBtu	$.1532	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37352 **CONFIDENTIAL**

92912	R	MMBtu	$.1532	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37352 **CONFIDENTIAL**

92188	D	MMBtu	$.1021	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37352 **CONFIDENTIAL**

92187	D	MMBtu	$.0715	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37352 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
H	Transportation	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29552

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 816047

ORIGINAL CONTRACT DATE: 02/01/2016 **RECEIVED DATE:** 11/27/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 Years, then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update rate component and contact. Tariff is being filed late due to internal processes that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 1009 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kevin **MIDDLE:** **LAST NAME:** Sanders

TITLE: Revenue Accountant

ADDRESS LINE 1: 18615 Tuscany Stone

ADDRESS LINE 2: Suite 200

CITY: San Antonio **STATE:** TX **ZIP:** 78258 **ZIP4:**

AREA CODE: 210 **PHONE NO:** 600-5779 **EXTENSION:** 351

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37353	**CONFIDENTIAL**	Y	

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29552

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
PPM-003	Pre-DSB Compression Fees*: Pre-DSB HP Compression Fee: $0.10/Mcf; Pre-DSB LP Compression Fee: $0.30/Mcf. *The Pre-DSB HP Compression Fee applies to the Pre-DSB HP Compression Volume. The Pre-DSB LP Compression Fee applies to the Pre-DSB LP Compression Volume. The Pre-DSB Compression Fees shall cease to be effective, & shall no longer apply, when the Post-DSB Compression Fees become effective.
PPM-004	Post-DSB Compression Fees*: Post-DSB HP Compression Fee: $0.10/Mcf; Post-DSB LP Compression Fee: $0.30/Mcf. *The Post-DSB HP Compression Fees shall become effective only upon the commencement of compression services hereunder at the DSB Compressor Station. When applicable, the Post-DSB HP Compression Fee will apply to the Post DSB HP Compression Volume, & the Post-DSB LP Compression Fee will be an additional fee that applies only to the Post-DSB LP Compression Volume.
PPM-005	Dehydration Fees: $0.05/Mcf.
PPM-006	Return Gas Services Fees*: $0.10/Mcf. *The Return Gas Services Fee applies to the aggregate volumes of gas furnished to Producer at the Gas Lift Meters & the Return Gas Meters (as measured by such meters).
PPM-007	Treating Fees*: Actual Treating Costs* plus 10% . *As used above, Actual Treating Costs are defined as the actual costs associated with treating operations conducted by Gatherer in connection with its provision of services to Producer hereunder, namely the actual costs of regenerative & non-regenerative chemicals, filters, general maintenance, & direct operator labor relating solely to such treating operations & services.
PPM-008a	Downstream Fees: In addition to the above fees, Producer shall be responsible for (and shall reimburse Gatherer, if applicable), on a pro rata basis, all fees, charges, and fuel (including lost-and-unaccounted-for and shrinkage), if any, charged to Gatherer by any downstream entity(s), relating to the gathering, transportation compression, conditioning, treating, processing, or delivery of Producer's Gas. Gatherer shall also have the right to net any such fees from the Condensate proceeds otherwise payable to Producter by Gatherer. Such fees shall be allocated to Producer in proportion to the Pipeline Receipts that are allocated to Producer at the Delivery Points and/or at the Alternate Delivery Points in accordance with Section B.2 of Exhibit D.
PPM-009	Low Volume Fee. Low Volume Fee for Receipt Point deliveries that do not meet Minimum Production: $150 per month.
PPM-010	Adjustments to Fee(s). The fee(s) (under this Article IV) then in effect as of each January 1 shall be adjusted with the National Consumer Price Index for All Urban Consumers (CPI-U), or its most comparable successor, effective as of each January 1, beginning on January 1, 2017, by the percentage change in the CPI-U determined by comparing the CPI-U for the November immediately preceding the applicable January 1 to the CPI-U on the previous year's November CPI-U. Notwithstanding the foregoing, the fee(s) mentioned above shall never decrease, as a result of the foregoing adjustments, below the amounts set forth above. Gatherer shall provide Producer with written notice of the new fee prior to collecting such fee.
PPM-011	Amortization Fee. Until Payout (as defined below) of all New Facilities, Producer shall pay to Gatherer an Amortization Fee (or AF) of $0.25/Mcf of the Gathering Volume used for determining gathering fees, unless the Parties mutually agree to some other rate per Mcf, for all of Producer's Gas delivered at the Receipt Point(s). After Payout, Producer's obligation to pay the Amortization Fee shall cease until such time (if ever) as additional New Facilities are constructed by Gatherer, at which time Producer shall once again pay the Amortization Fee, & a new Payout period shall commence.
PPM-001	Producer shall pay to Gatherer the fee(s) for gathering, treating (if applicable), dehydrating, stabilizing, & delivery of Producer's Gas in & through Gatherer's System, & for Return Gas Services. If Gatherer hereafter determines that additional services are required in order for Gatherer to receive, deliver, treat, dehydrate, stabilize & redeliver the Gas, or provide Return Gas Services, then Producer will either install the necessary facilities at its costs or will pay a fee to Gatherer for such services for all Gas received by Gatherer at the Receipt Points, such fee to be as mutually agreed to between the Parties with the intent of Gatherer being able to receive a 12% annual rate of return on its capital spent to provide such additional services.
PPM-002	Gathering Fees*: Primary Gathering Fee: $0.07/MMBtu; Alternate Gathering Fee: $0.10/MMBtu; LP Gathering Fee: $0.07/Mcf. *The Primary Gathering Fee applies to the Primary Gathering Volume, & the Alternate Gathering Fee is an additional fee that applies to the Alternate Gathering Volume, each to be proportionately allocated back to each of the Receipt Points based upon relative receipts of Producer's Gas at each Receipt Point, as measured in MMBtus. The LP Gathering Fee is an additional fee that applies only to the LP Gathering Volume.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 29552

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
92188	D	MMBtu	$.1021	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37353 **CONFIDENTIAL**

92172	R	Mcf	$.4288	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37353 **CONFIDENTIAL**

92173	R	Mcf	$.1021	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37353 **CONFIDENTIAL**

92187	D	MMBtu	$.0715	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37353 **CONFIDENTIAL**

92174	D	Mcf	$.1021	01/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37353 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
H	Transportation	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30230

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 816047

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2017

INITIAL SERVICE DATE: 06/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 years, then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff is being filed late due to internal processes that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 1009 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kevin **MIDDLE:** **LAST NAME:** Sanders

TITLE: Revenue Accountant

ADDRESS LINE 1: 18615 Tuscany Stone

ADDRESS LINE 2: Suite 200

CITY: San Antonio **STATE:** TX **ZIP:** 78258 **ZIP4:**

AREA CODE: 210 **PHONE NO:** 600-5779 **EXTENSION:** 351

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37352	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
PPM-027	Interruptible Gathering Fee: $0.15/MMBtu received at the Receipt Point(s), greater than the MDQ of 30,000
PPM-025	Amortization Fee (Cost of New Facilities): $0.20/Mcf of the volume delivered through the above stated receipt point(s).
PPM-026	Firm Gathering Fee: $0.15/MMBtu received at the Receipt Point(s), up to the MDQ of 30,000
PPM-028	Compression Fee: $0.09/Mcf per stage received at the Receipt Point(s), greater than the MDQ of 30,000
PPM-029	Dehydration Fee: $0.05/Mcf received at the Receipt Point(s).
PPM-030	Fee Escalation: Gathering and Marketing Fees shall be adjusted annually, on the Anniversary Date, with the CPI-U, in accordance with Section 3.4 of the Base Agreement. Anniversary date is June 1, 2018. Beginning the first day of the second Contract Year, and annually thereafter (the Escalation Date), all fees being charged under this Individual Transaction Confirmation shall increase by a percentage equal to the percentage of increase change between: (a) the seasonally unadjusted Consuper Price Index for All Urban Consumers (all items), U.S. city Average (1983-84=100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (CPI-U) for the month of December of the second year prior to the Escalation Date; and (b) the seasonally unadjusted CPI-U for the month of December immediately preceding the Escalation Date (the CPI Adjustment).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30230

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
92914	D	MMBtu	$.4000	06/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37352 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30231

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 816047

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2017

INITIAL SERVICE DATE: 09/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 years, then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff is being filed late due to internal processes that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 1009 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kevin **MIDDLE:** **LAST NAME:** Sanders

TITLE: Revenue Accountant

ADDRESS LINE 1: 18615 Tuscany Stone

ADDRESS LINE 2: Suite 200

CITY: San Antonio **STATE:** TX **ZIP:** 78258 **ZIP4:**

AREA CODE: 210 **PHONE NO:** 600-5779 **EXTENSION:** 351

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37352	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
PPM-030	Fee Escalation: Gathering and Marketing Fees shall be adjusted annually, on the Anniversary Date, with the CPI-U, in accordance with Section 3.4 of the Base Agreement. Anniversary date is June 1, 2018. Beginning the first day of the second Contract Year, and annually thereafter (the Escalation Date), all fees being charged under this Individual Transaction Confirmation shall increase by a percentage equal to the percentage of increase change between: (a) the seasonally unadjusted Consuper Price Index for All Urban Consumers (all items), U.S. city Average (1983-84=100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (CPI-U) for the month of December of the second year prior to the Escalation Date; and (b) the seasonally unadjusted CPI-U for the month of December immediately preceding the Escalation Date (the CPI Adjustment).
PPM-033	Interruptible Gathering Fee: $0.30/MMBtu received at the receipt points, great than the MDQ of 15,000 Mcf/d
PPM-031	Amortization Fee (Cost of new facilities): $0.25/mcf of the volume delivered through the above stated receipt point(s).
PPM-032	Firm Gathering Fee: $0.30/MMBtu received at the receipt points, up to MDQ of 15,000 Mcf/d

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30231

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
92917	D	MMBtu	$.3000	09/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37352 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30232

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 816047

ORIGINAL CONTRACT DATE: 08/01/2017 **RECEIVED DATE:** 11/27/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rates. Tariff is being filed late due to internal processes that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 1009 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kevin **MIDDLE:** **LAST NAME:** Sanders

TITLE: Revenue Accountant

ADDRESS LINE 1: 18615 Tuscany Stone

ADDRESS LINE 2: Suite 200

CITY: San Antonio **STATE:** TX **ZIP:** 78258 **ZIP4:**

AREA CODE: 210 **PHONE NO:** 600-5779 **EXTENSION:** 351

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37925	**CONFIDENTIAL**	Y	

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30232

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
PPM-020	Adjustments to Fee(s). Except as set forth below, the fee(s) (under this Article IV) then in effect as of each January 1 shall be adjusted with the National Consumer Price Index for All Urban Consumers (CPL-U), or its most comparable successor, effective as of each January 1, beginning on January 1, 2018, by the percentage change in the CPI-U determined by comparing the CPI-U for the November immediately preceding the applicable January 1 to the CPI-U on the previous year's November CPI-U. Notwithstanding the foregoing, the fee(s) mentioned above shall never decrease, as a result of the foregoing adjustments, below the amounts set forth. Gatherer shall provide Producer with written notice of the new fee prior to collecting such fee. Nothwithstanding the foregoing, there shall be no adjustment of the Demand Fee under this Section 3.
PPM-021	Average Daily Volume less than 5,000 Mcf/Day $0.30/MMBtu, Average Daily Volume greater than 5,000 Mcf/Day but less than 10,000 Mcf/Day $0.25/MMBtu, Average Daily Volume greater than 10,000 Mcf/Day $0.20/MMBtu (As used above, ADV means average Daily volume of Producers's Gas calculated on a Monthly basis, with each such Daily average being determined separately for each Month during the term of this Agreement.)
PPM-018	Fees. Producer shall pay to Gatherer the fee(s), for gathering, compressing, and delivery of Producer's gas in and through Gatherer's system, and for treating such Gas if necessary to meet the minimum quality specifications of the Receiving Pipeline(s). If Gatherer hereafter determines that additional services are required in order for Gatherer to receive, gather, compress, and redeliver the Gas in accordance with this agreement, then Producer will either install the necessary facilities at its cost or will pay a fee to Gatherer for such services for all gas received by Gatherer at the receipt points, such fee to be as mutually agreed to between the parties with the intent of Gatherer being able to receive a twelve percent (12%) annual rate of return on its captial spent to provide such additional services, if any, under this agreement, subject to the provisions of Article XVI, Section 9. For clarification, the cost of any such additional services (or facilities required to render such) will be collected pursuant to the provisions of this Section I, and not under Article V. In addition, and nothwithstand the foregoing, if Gatherer determines that additional compressors or sompression facilities are required for Gatherer to receive, deliver, compress, and redeliver the Gas in accordance with this Agreement, Gatherer will install such additional compressors or compression facilities. In such event, Gatherer will acquire such additional compressors or compression facilities at its own cost and expense, but the cost of installing such additional compressors and/or compression facilities shall be included in Total Capital Costs under and in accordance with Article V.
PPM-019	Demand Fee. In addition to the foregoring fees, but subject to the further provisions of this Section 2, Producer shall pay to Gatherer a Monthly fee of $80,500.00 Per Month (Demand Fee) for each of the sixty (60) Months beginning with the Effective Date. If less than one hundred (100%) of the Gas received by Gatherer at the Receipt Points during any such Month is received for the account of Producer, and if Gatherer has entered into a gathering agreement with all persons, or entities that are entitled to the remainder of such Gas received by Gatherer at the Receipt Points during such Month, then Producer shall be obligated to pay only that proportion of the Demand Fee during such Month that is equal to the proportionate share of such Gas received by Gatherer for the account of Producer during such Month. By way of example, and for the avoidance of doubt, if 50% of the Gas received by Gatherer at the Receipt Points during a Month is for Producer's account, and if Gatherer has entered into gathering agreements with all persons or entities that are entitled to the remaining 50% of such Gas received by Gatherer at the Receipt Points during such Month, then Producer shall pay to Gatherer 50% of the Demand Fee during such Month. After conclusion of such sixty (60) Month period, the Demand Fee shall cease and terminate with respect to all Months thereafter.
PPM-022	Compression Fee: $0.09/Mcf/stage of compression. It is assumed that compression will require three stages to deliver the Gas to the Receiving Pipeline at the Delivery Points(s). Assuming that to be the case, the total compression fee would be $0.27/Mcf.
PPM-023	Treating Fees: Actual Treating Costs plus 10%. As used above, Actual Treating Costs are defined as the actual costs associated with treating operations conducted by Gatherer in connection with its provision of services to Producer hereunder, consisting of the actual costs of regenerative and non-regenerative checmicals, filters, general maintenance, and direct operator labor relating solely to such treating operations and services.
PPM-024	Downstream Fees: In addition to the above fees, Producer shall be responsible for (and shall reimburse Gatherer, if applicable), on a pro rata basis, all fees, charges, and fuel (including lost-and-unaccounted-for shrinkage), if any, charged to Gatherer by any downstream entity(s), relating to the gathering, transportation, compression, conditioning, treating, processing, or delivery of Producer's Gas. Gatherer shall also have the right to net any such fees from the Condensate proceeds otherwise payable to Producer by Gatherer hereunder. Such fees shall be allocated to Producer in proportion to the Gas that is allocated to Producder at the Delivery Point in accordance with Exhibit D.
PPM-009	Low Volume Fee. Low Volume Fee for Receipt Point deliveries that do not meet Minimum Production: $150 per month.
PPM-034	Amortization Fee: Subject to the further provisions of this Section 4, until Payout (as defined below) of all New Facilities, Producer shall pay to Gatherer an Amortization Fee of $0.20/Mcf of the Gathering Volume used for determining gathering fees, as described on Exhibit C, unless the Parties mutually agree to some other rate per Mcf, for all of Producer's Gas delivered at the Receipt Point(s). The Amortization Fee shall be payable begininning with the first Month following the Month in which any New Facilities are completed. After Payout, Producer's obligation to pay the Amortization Fee shall cease until such time (if ever) as additional New Facilities are constructed by Gatherer, at which time Producer shall once again pay the Amortization Fee, and a new Payout period shall commence.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30232

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
92908	R	MMBtu	$.2800	08/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37925 **CONFIDENTIAL**

92909	R	MMBtu	$.2800	08/01/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37925 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30233

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 816047

ORIGINAL CONTRACT DATE: 04/21/2017 **RECEIVED DATE:** 11/27/2017

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rates. Tariff is being filed late due to internal processes that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 1009 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kevin **MIDDLE:** **LAST NAME:** Sanders

TITLE: Revenue Accountant

ADDRESS LINE 1: 18615 Tuscany Stone

ADDRESS LINE 2: Suite 200

CITY: San Antonio **STATE:** TX **ZIP:** 78258 **ZIP4:**

AREA CODE: 210 **PHONE NO:** 600-5779 **EXTENSION:** 351

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
37924	**CONFIDENTIAL**	Y	

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30233

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
PPM-014	Gathering Fees: Gathering Fee (Delivery Point) $0.07/MMBtu, Gathering Fee (Alternate Delivery Point) $0.17/MMBtu
PPM-015	Compression Fee: $0.10/Mcf
PPM-016	Volumes Used in Calculating Gathering and Compression Fees: All fees will be charged based on the volume measured at the Receipt Point.
PPM-017	Downstream Fees: In addition to the fees stated herein, Producer shall be responsible for (and shall reimburse Gatherer, if applicable), on a pro rata basis, all fees, charges, and fuel (including lost-and-unaccounted-for shrinkage), if any, charged by downstream entity(s) pursuant to Producer's sales contracts, as applicable, or otherwise, and relating to the gathering, transportation, compression, conditioning, treating, processing, or delivery of Producer's Gas. Gatherer shall also have the right to net any such fees from the Condensate proceeds otherwise payable to Producer by Gatherer hereunder. Such fees shall be allocated to Producer in proportion to the Pipeline Receipts that are allocated to Producer at the delivery Points and/or at the Alternate Delivery Points, in accordance with Section B(2) of Exhibit D. In no event shall Gatherer charge, assess, or net out such fees against Producer if such fees are charged, assessed, or netted out directly against Producer by a Receiving Pipeline.
PPM-009	Low Volume Fee. Low Volume Fee for Receipt Point deliveries that do not meet Minimum Production: $150 per month.
PPM-012	Fees. Producer shall pay to Gatherer the fee(s), for gathering, compressing, and delivery of Producer's gas in and through Gatherer's system. If Gatherer hereafter determines that additional services are required in order for Gatherer to receive, gather, compress, and deliver the Gas, then Producer will either install the necessary facilities at its costs or will pay a fee to Gatherer for such services for all gas received by Gatherer at the receipt points, such fee to be as mutually agreed to between the parties with the intent of Gatherer being able to receive a twelve percent (12%) annual rate of return on its captial spent to provide such additional services, if any, under this agreement.
PPM-013	Adjustments to Fee(s). The fee(s) (under this Article IV) then in effect as of each January 1 shall be adjusted with the National Consumer Price Index for All Urban Consumers (CPL-U), or its most comparable successor, effective as of each January 1, beginning on January 1, 2018, by the percentage change in the CPI-U determined by comparing the CPI-U for the November immediately preceding the applicable January 1 to the CPI-U on the previous year's November CPI-U. Notwithstanding the foregoing, the fee(s) mentioned above shall never decrease, as a result of the foregoing adjustments, below the amounts set forth. Gatherer shall provide Producer with written notice of the new fee prior to collecting such fee.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
92907	R	Mcf	$.1000	04/21/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37924 **CONFIDENTIAL**

92188	D	MMBtu	$.1700	04/21/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37924 **CONFIDENTIAL**

92187	D	MMBtu	$.0700	04/21/2017	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 37924 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30233

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 34250

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 816047

ORIGINAL CONTRACT DATE: 01/15/2018 **RECEIVED DATE:** 08/26/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2019

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate components and new shipper. Tariff is being filed late due to internal processes that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 1208 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Steven **MIDDLE:** P **LAST NAME:** Mowrer

TITLE: Chief Accounting Officer

ADDRESS LINE 1: 18615 Tuscany Stone

ADDRESS LINE 2: Suite 300

CITY: San Antonio **STATE:** TX **ZIP:** 78258 **ZIP4:**

AREA CODE: 210 **PHONE NO:** 495-5577 **EXTENSION:** 253

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
41069	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
PPM-038	Gathering Fee $0.07154/MMBtu, plus Compression Fee (as applicable) $0.10665/Mcf, Return Gas Services Fee $0.10/Mcf, plus a low volume fee for receipt point deliveries that do not meet minimum production $150.00/Month, plus any fees, charges, and fuel, if any, relating to the gathering, transportation, compression, conditioning, treating, processing, or delivery of producer's gas, plus any sales, use or similar taxes as applicable.
PPM-037	The fee(s) then in effect as of each January 1 shall be adjusted with the National Consumer Price Index for All Urban Consumers or its most comparable successor, effective as of each January 1, beginning on January 1, 2020, by the percentage change in the CPI-U determined by comparing the CPI-U for the November immediately preceding the applicable January 1 to the CPI-U on the previous year's November CPI-U.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
111867	R	MMBtu	$.0715	05/01/2019	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 41069 **CONFIDENTIAL**

RRC COID: 9230 **COMPANY NAME:** STARTEX FIELD SERVICES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 34250

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.