

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9274 **COMPANY NAME:** SECO PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 30013

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 762995
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/14/2017
INITIAL SERVICE DATE: 09/01/2017 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 986 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Scott **MIDDLE:** **LAST NAME:** Wike
TITLE: Manager, Marketing
ADDRESS LINE 1: 1000 Main St.
ADDRESS LINE 2: Suite 3000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 783-8000 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37678	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SECO001	Demand fee of \$0.22/MMBtu multiplied by (b) the Demand Quantity per Day, and then multiplied by (c) the number of Days in the Month. (b times c shall herein be defined as the Monthly Demand Quantity). For volumes in excess of the Demand Quantity, Shipper shall pay Transporter a Commodity Fee in the amount of \$0.22/MMBtu multiplied by the difference of (a) the total amount of MMBtu's delivered at the Receipt Point(s) in the Month and (b) the Monthly Demand Quantity.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92662	D	MMBtu	\$.2200	09/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37678	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.