

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30020

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 02/01/2017 **RECEIVED DATE:** 04/30/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New pnts 93905, 93906, 93907 effective 4-1-2018

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37658	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50211	Service Fee: Per Mcf, broken down between fees for gathering and processing as follows: Gathering Fee: \$0.150450/Mcf for all Delivered Gas Processing Fee: Monthly average of Delivered Gas per table below: Volume Tiers (Mcf/day) Processing Fee/Mcf: 0 # 20,000 \$0.401200 20,001 # 40,000 \$0.351050 >40,000 \$0.300900 Blending Fee: \$0.040120/ Mcf per any portion of mol % of N2 > 2% at POR Treating Fee: \$0.040120/ Mcf per any portion of mol % of CO2 > 2% at POR Low Volume Fee: \$350 if total monthly volume < 300 Mcf at each POR Annual Fee Escalation for Service, Blending & Treating Fees: Beginning 1/1/2018 and each January thereafter, each fee (gathering, processing, blending, treating, and reservation fees) will be increased by the amount obtained by x the Adjustable Portion of such fee by a factor equal to 1.015. Adjustable Portion means 20% of the then current fee.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 30020

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92644	R		\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
92645	D		\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
92646	D		\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
93905	R		\$.0000	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
93906	D		\$.0000	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
93907	D		\$.0000	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
92642	R		\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
92643	R		\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30020

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30021

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 07/01/2017 **RECEIVED DATE:** 04/27/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2017
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment adds point 92893
OTHER(EXPLAIN): Added Fee verbiage per Audit

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50222-1	Percentage of the proceeds attributable to the sale of Producer's Plant Products less actual fees and expenses for the processing, fractionation, transportation, treating, marketing or other services related to Producer's Plant Products. Percentage is 87% if < 5,000Mcf/d 87% or 88% if > 5,000 Mcf/d. Service Fee: None Blending Fee: Processor reserves the right to charge a blending fee Treating Fee: \$0.04/Mcf per mol % of CO2 > 2% at POR Low Volume Fee: \$350 if total monthly volume ? 300 Mcf at each POR Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2019 (following the 1st anniversary date 7/1/2018) and each January 1st thereafter escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees in effect immediately preceding the escalation date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 30021

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92645	D		\$.0000	07/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37660	**CONFIDENTIAL**			
92893	R		\$.0000	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37660	**CONFIDENTIAL**			
92737	R		\$.0000	08/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37660	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30022

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 10/01/2015 **RECEIVED DATE:** 09/06/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2018
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Adds terms, pricing & additional language for 94338
OTHER(EXPLAIN): Adds point 94338 Filed late contract admin error

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37663	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00263	Service Fee: \$0.967572/MMBtu of Gas delivered except 94338 Delivered Gas. \$0.50/MMBtu for all 94338 Delivered Gas. Blending Fee: \$0.052020/MMBtu for Authorized Non-Conforming Gas received at the Delivery Points. Treating Fee: Actual CO2 content (by volume) of such Gas minus 2% times \$0.052020/Mcf Treating Fee will only be assessed to the extent the Blending Fee has not been assessed on such Gas to remedy the non-conforming level of CO2. Fee Escalation: On the first anniversary (10-01-2016) and each anniversary date thereafter, the Service Fee, Blending Fee and Treating Fee will be increased by 2%. Per Amendment No. 1 dated 3/1/2018, 94338 Delivered Gas will escalate for the first time effective October 1, 2018 and each October 1st thereafter.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 30022

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92653	D		\$.0000	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37663	**CONFIDENTIAL**			
94338	D		\$.0000	03/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37663	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30023

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 12/07/2015 **RECEIVED DATE:** 03/12/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2017
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalation eff 1-1-2018, filed late contract admin error

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37662	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00266	Service Fee: \$0.663847/MMBtu if Gas delivered is < 10,000 Mcf/d \$0.561717/MMBtu if Gas delivered is > 10,000 Mcf/d Blending Fee: \$0.102130/MMBtu for Authorized Non-Conforming Gas received at the Delivery Points. Producer will not be charged a Blending Fee for any Non-Conforming Gas that meets all the quality specs except for the CO2 spec. Treating Fee: Actual CO2 content (by volume) of such Gas minus 2% times \$0.045959/Mcf Fee Escalation: On the first anniversary of the In-Service Date (12/30/2017, but using 1/1/2018) and each anniversary date thereafter (Jan each year), the Service Fee, Blending Fee and Treating Fee will be increased by multiplying the current by a factor equal to 100% plus the percentage difference between the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year of adjustment and the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-ServiceDate of the year immediately preceding the year of adjustment.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 30023

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92649	D		\$.0000	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37662	**CONFIDENTIAL**			
92650	D		\$.0000	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37662	**CONFIDENTIAL**			
92651	D		\$.0000	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37662	**CONFIDENTIAL**			
92652	D		\$.0000	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37662	**CONFIDENTIAL**			
92647	D		\$.0000	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37662	**CONFIDENTIAL**			
92648	D		\$.0000	01/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37662	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30024

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 03/30/2017 **RECEIVED DATE:** 04/30/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 03/30/2017
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Add point 93908, effective 4-1-2018

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37661	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50217-1	Service Fee: A tiered fee per MMBtu on the Monthly average Mcf per Day for Delivered Gas that is Dedicated Gas based on the table below: Mcf per Day Fee per MMBtu First 15,000 Mcf/Day \$0.20 Compression Fee \$0.10 Gathering Fee +\$0.35 Processing Fee \$0.65 Total Service Fee > 15,000 Mcf/Day \$0.20 Compression Fee \$0.10 Gathering Fee +\$0.30 Processing Fee \$0.60 Total Service Fee A tiered fee per MMBtu on the Monthly average Mcf per Day for Delivered Gas that is Additional Gas based on the table below: Mcf per Day Fee per MMBtu First 4,000 Mcf/Day \$0.10 Gathering Fee +\$0.30 Processing Fee \$0.40 Total Service Fee > 4,000 Mcf/Day \$0.10 Gathering Fee +\$0.25 Processing Fee \$0.35 Total Service Fee Blending Fee: Parties will agree upon a fee based on Producer's pro rata share of the actual costs and fees incurred. Treating Fee: \$0.05/ Mcf per mol % of CO2 > 2% at POR Low Volume Fee: \$350 if total monthly volume ? 300 Mcf at each POR Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2019 following the 1st anniversary date (9-27-2018) and each January 1st thereafter escalate by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees in effect immediately preceding the escalation date and provided; however, that any adjustment shall not exceed 2.0% annually.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 30024

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92646	D		\$.0000	03/30/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37661	**CONFIDENTIAL**			
92878	R		\$.0000	09/27/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37661	**CONFIDENTIAL**			
92879	R		\$.0000	09/27/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37661	**CONFIDENTIAL**			
92880	R		\$.0000	09/27/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37661	**CONFIDENTIAL**			
92918	R		\$.0000	10/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37661	**CONFIDENTIAL**			
93908	R		\$.0000	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37661	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30073

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 02/01/2017 **RECEIVED DATE:** 06/11/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updating Delivery Point names after numbered, replacing 92695

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37659	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50216	<p>Service Fee: \$0.15/MMBtu x Delivered Gas Quantity</p> <p>Blending Fee: \$0.05/MMBtu at POD (for any Non-Conforming Gas that doesn't meet quality specs with the exception of CO2 which will be charged in Treating Fee).</p> <p>Treating Fee: ((Actual CO2 # 2%) x \$.045) x MCF at POD for any gas that exceeds CO2 of 2%</p> <p>Annual Fee Escalation for Service, Blending & Treating Fees: On the first anniversary of the Commencement Date (TBD) & each anniversary date thereafter, the Service Fee, Blending Fee & Treating Fee will be increased using CPI-U for the month preceding the anniversary of the Commencement Date of the year of adjustment and the seasonally unadjusted CPI-U for the month preceding the anniversary of the Commencement Date of the year immediately preceding the year of adjustment.</p>

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 30073

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94005	D		\$.0000	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37659	**CONFIDENTIAL**			
94006	D		\$.0000	02/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37659	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30074

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 08/01/2017 **RECEIVED DATE:** 04/30/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Customer changed from 37753, effective 4-1-18

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38300	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50228	(Delivered Gas means the volumetric summation of Committed Gas received by Processor from all Receipt Points). Service Fee: Aggregate of the following: Gathering: \$0.08 per MMBtu for all Delivered Gas Processing: \$0.40 per MMBtu on all Producer's Available Gas Blending Fee: In the event Processor accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion. Treating Fee: \$0.05/Mcf per mol % of CO2 > 2.0% at POR Reimbursement for Facilities: \$0.35 per Mcf (see AIC/Facilities section below). Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2019 (following the 1st anniversary date 8/1/2018) and each January 1st thereafter Escalation Date, escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees in effect immediately preceding the Escalation Date.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 30074**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92728	D		\$.0000	08/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38300	**CONFIDENTIAL**			
93167	R		\$.0000	09/12/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38300	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31025

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 02/01/2018 **RECEIVED DATE:** 04/30/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract effective 2-1-18

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37662	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00279	Service Fees: Gathering: \$0.05/MMBtu on all Delivered Gas Compression: N/A Processing: \$0.27/MMBtu on the Net Delivery Point Quantity Blending Fee: \$0.10/MMBtu on all Authorized Non-Conforming Gas pursuant to Section 5.1 of the agreement. Treating Fee: \$0.045/Mcf per mol % of CO2 > 2.0% at POD

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 31025

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93909	D		\$.0000	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37662	**CONFIDENTIAL**			
92646	D		\$.0000	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37662	**CONFIDENTIAL**			
92728	D		\$.0000	02/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37662	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating, Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31292

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 05/01/2018 **RECEIVED DATE:** 09/05/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New filing, filed late - contract admin error

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38539	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50242	Low Volume Fee: \$350 if total monthly volume is < 300 Mcf at each Receipt Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92646	R	MMBtu	\$.0000	05/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38539	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Purchase Agreement

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31292

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31300

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 08/21/2018 **RECEIVED DATE:** 09/06/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New filing, effective 8-21-2018

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38540	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50243	Gathering: \$0.25/Mcf for all Delivered Gas Compression: \$0.24/Mcf for all Delivered Gas Processing: \$0.30/Mcf for all Processed Gas Gathering Deficiency: \$0.40/Mcf of Gathering Deficiency Processing Deficiency: \$0.25/Mcf of Processing Deficiency Blending Fee: \$0.05/Mcf per mol % of N2 > 2.0% x Receipt Point volume Primary Treating Fee: \$0.05/Mcf per mol % of CO2 > 2.0% x Receipt Point volume Mcf; (not to exceed \$0.17) Treating Fees described above will be charged for any Gas that exceeds the CO2 Limit, even though Producer may be able to deliver Committed Gas that contains up to 12% by volume of carbon dioxide at any Receipt Point (but no more than 8%) by volume when considered as a weighted average of all Committed Gas received at all Receipt Points. Secondary Treating Fee: In addition to primary treating fee, \$0.045/Mcf per mol % of CO2 > 10.0% x Receipt Point volume Mcf

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 31300**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93906	D		\$,0000	08/21/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
92646	D		\$,0000	08/21/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
92728	D		\$,0000	08/21/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
93907	D		\$,0000	08/21/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
94337	D		\$,0000	08/21/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.