

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30020

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 02/01/2017      **RECEIVED DATE:** 06/21/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2021  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amendment adds delivery points 112981, 112955, 112954, 112956  
**OTHER(EXPLAIN):** Fee escalation eff 1-1-2021

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37658	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50211	<p>Service Fee: Per Mcf, broken down between fees for gathering and processing as follows:</p> <p>Gathering Fee: \$0.151808/Mcf for all Delivered Gas</p> <p>Processing Fee: Monthly average of Delivered Gas per table below: Volume Tiers (Mcf/day) Processing Fee/Mcf: 0 # 20,000 \$0.404822 20,001 # 40,000 \$0.354219 &gt;40,000 \$0.303616</p> <p>Blending Fee: \$0.040482/ Mcf per any portion of mol % of N2 &gt; 2% at POR Treating Fee: \$0.040482/ Mcf per any portion of mol % of CO2 &gt; 2% at POR</p> <p>Low Volume Fee: \$350 if total monthly volume ? 300 Mcf at each POR Annual</p> <p>Fee Escalation for Service, Blending &amp; Treating Fees: Beginning 1/1/2018 and each January thereafter, each fee (gathering, processing, blending, treating, and reservation fees) will be increased by the amount obtained by x the Adjustable Portion of such fee by a factor equal to 1.015. Adjustable Portion means 20% of the then current fee.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30020**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
112954	D	Mcf	\$.1518	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
112955	D	Mcf	\$.1518	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
112956	D	Mcf	\$.1518	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
112981	D	Mcf	\$.1518	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
92642	R	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
92644	R	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
92645	D	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
109430	D	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
92646	D	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30020**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93905	R	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37658	**CONFIDENTIAL**			
109431	D	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37658	**CONFIDENTIAL**			
93906	D	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37658	**CONFIDENTIAL**			
93907	D	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37658	**CONFIDENTIAL**			
94337	D	Mcf	\$.1518	01/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37658	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30021

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 07/01/2017      **RECEIVED DATE:** 07/22/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2021  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amendment resets fees, adds re-delivery points 92728, 109430, 112833, 94337  
**OTHER(EXPLAIN):** NOTE: Reloading, per Janet, since 6-1-21 didn't register in RRC system 1st time. Fee escalation eff 1-1-2021.

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37660	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50222-3	Service Fee: Gathering Fee - \$0.08/MMBtu on all Delivered Gas, Processing Fee - \$0.27/MMBtu on all Producer's Available Gas Blending Fee: Processor reserves the right to charge a blending fee Treating Fee: \$0.04/Mcf per mol % of CO2 > 2% at POR Low Volume Fee: \$350 if total monthly volume ? 300 Mcf at each POR Annual Fee Escalation for Service, Blending & Treating, T&F Fees: Beginning January 1, 2019 (following the 1st anniversary date 7/1/2018) and each January 1st thereafter escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees in effect immediately preceding the escalation date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30021**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109430	D	MMBtu	\$.0800	06/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37660	**CONFIDENTIAL**			
112833	D	MMBtu	\$.0800	06/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37660	**CONFIDENTIAL**			
92645	D	MMBtu	\$.0800	06/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37660	**CONFIDENTIAL**			
109525	R	MMBtu	\$.0800	06/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37660	**CONFIDENTIAL**			
92728	D	MMBtu	\$.0800	06/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37660	**CONFIDENTIAL**			
92737	R	MMBtu	\$.0800	06/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37660	**CONFIDENTIAL**			
92893	R	MMBtu	\$.0800	06/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37660	**CONFIDENTIAL**			
94337	D	MMBtu	\$.0800	06/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37660	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30021

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30022

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/01/2015      **RECEIVED DATE:** 11/04/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2018  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Adds terms, pricing & additional language for 94338  
**OTHER(EXPLAIN):** Escalation Eff 10-1-2020

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37663	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00263	Service Fee: \$1.026795/MMBtu of Gas delivered except 94338 Delivered Gas. \$0.520200/MMBtu for all 94338 Delivered Gas. Blending Fee: \$0.055204/MMBtu for Authorized Non-Conforming Gas received at the Delivery Points. Treating Fee: Actual CO2 content (by volume) of such Gas minus 2% times \$0.055204/Mcf Treating Fee will only be assessed to the extent the Blending Fee has not been assessed on such Gas to remedy the non-conforming level of CO2. Fee Escalation: On the first anniversary (10-01-2016) and each anniversary date thereafter, the Service Fee, Blending Fee and Treating Fee will be increased by 2%. Per Amendment No. 1 dated 3/1/2018, 94338 Delivered Gas will escalate for the first time effective October 1, 2018 and each October 1st thereafter.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 30022**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92653	D	MMBtu	\$1.0267	10/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37663	<b>**CONFIDENTIAL**</b>			
94338	D	MMBtu	\$.5202	10/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37663	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 30023

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 211538

**ORIGINAL CONTRACT DATE:** 12/07/2015                      **RECEIVED DATE:** 02/11/2021

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 02/01/2020

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amendment #3, update service fee, adds points 92645, 93906, 93907, 109430, 92646, 109431, 11354

**OTHER(EXPLAIN):** Fee escalation effective 1-1-21

**PREPARER - PERSON FILING**

**RRC NO:** 982                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300

**ADDRESS LINE 2:**

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37662	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30023**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00266-1	<p>Service Fee: Producer will pay Processor the Service Fee multiplied by the Delivered Gas Volume. If, in any Month, the average Daily volume of Producer's Gas delivered hereunder equals or exceeds 150,000 Mcf per Day, then for the following Month (the Initial Pressure Month) and for the remainder of the term of this Agreement, the Service Fee shall be reduced by \$0.07 per MMBtu.</p> <p>Service Fee Increase Table: Monthly Average Pressure / Fee Increase per MMBtu Between 35 and 68 psig = \$0.04 Between 69 and 78 psig = \$0.02 Service Fee means, as applicable,                      (i) \$0.700836 per MMBtu on all quantities of Delivered Gas in an Month in which the Delivered Gas Quantity is 10,000 Mcf per Day or less and                      (ii) \$0.593015 per MMBtu on all quantities of Delivered Gas in an Month in which the Delivered Gas Quantity is more than 10,000 Mcf per Day, as may be adjusted in accordance with Section 3.1, Section 8.1 and Section 8.5 Escalated 1/1/2021 \$0.700836/MMBtu if Gas delivered is &lt; 10,000 Mcf/d \$0.593015/MMBtu if Gas delivered is &gt; 10,000 Mcf/d</p> <p>Blending Fee: Escalated 1/1/2021 \$0.107821/MMBtu for Authorized Non-Conforming Gas received at the Delivery Points. Producer will not be charged a Blending Fee for any Non-Conforming Gas that meets all the quality specs except for the CO2 spec.</p> <p>Treating Fee: Actual CO2 content (by volume) of such Gas minus 2% times \$0.048519/Mcf</p> <p>Fee Escalation: On the first anniversary of the In-Service Date (12/30/2017, but using 1/1/2018) and each anniversary date thereafter (Jan each year), the Service Fee, Blending Fee and Treating Fee will be increased by multiplying the current by a factor equal to 100% plus the percentage difference between the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year of adjustment and the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year immediately preceding the year of adjustment. Facilities: Processor will construct and install, at its expense, (A) a new cryogenic gas processing plant, (B) pipeline, (C) compressor stations.</p> <p>Service Fees according to Target In-Service Date for Producer's Committed Gas delivered immediately upstream                      (1) within thirty (30) Days or less then fee will be reduced by \$0.10 per MMBtu for # of Days = to # of Days included in the period of the delay; and                      (2) after the expiration of thirty (30) Days then fee will be reduced by \$0.15 per MMBtu for # of Days = to # of Days included in the period of the delay.</p> <p>Regarding Target In-Service Date for Producer's Committed Gas equal to the incremental quantity of Gas, If any Increased MDQ Facilities and/or Excess Facilities are not in-service                      (1) within thirty (30) Days or less then Service Fee will be reduced by \$0.10 per MMBtu for # of Days = to # of Days beyond Target In-Service Date delayed; and                      (2) after the expiration of thirty (30) Days then the Service Fee included in the applicable MDQ increase will be reduced by \$0.15 per MMBtu for # of Days = to # of Days beyond the Target In-Service Date included in the period of the delay.</p> <p>If any of the New MDQ Facilities and/or Excess Facilities are placed in service prior to the Target In-Service Date, then, Processor will provide notice to producer that new applicable facilities are available, and beginning on the in-service date of such facilities, the Service Fee for the incremental quantity of Gas included in the applicable MDQ increase will be increased by \$0.10 per MMBtu for a number of Days equal to the number of Days Processor's facilities were completed before the Target In-Service Date, but not to exceed 30 days from receipt of written notice that New MDQ Facilities were ready for service.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30023**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109430	D	MMBtu	\$ .7008	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37662                      **CONFIDENTIAL**					
110354	D	MMBtu	\$ .7008	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37662                      **CONFIDENTIAL**					
109431	D	MMBtu	\$ .7008	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37662                      **CONFIDENTIAL**					
92645	D	MMBtu	\$ .7008	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37662                      **CONFIDENTIAL**					
92646	D	MMBtu	\$ .7008	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37662                      **CONFIDENTIAL**					
93906	D	MMBtu	\$ .7008	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37662                      **CONFIDENTIAL**					
93907	D	MMBtu	\$ .7008	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37662                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30073

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 02/01/2017      **RECEIVED DATE:** 07/21/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2018  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Adds Deficiency Fee effective 12/1/18  
**OTHER(EXPLAIN):** Fee escalation effective 6-1-20

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37659	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50216	<p>Service Fee: \$0.153499/MMBtu x Delivered Gas Quantity</p> <p>Deficiency Fee: \$0.757258 Mcf Blending Fee: \$0.051166/MMBtu at POD (for any Non-Conforming Gas that doesn't meet quality specs with the exception of CO2 which will be charged in Treating Fee).</p> <p>Treating Fee: ((Actual CO2 # 2%) x \$.046049) x MCF at POD for any gas that exceeds CO2 of 2%</p> <p>Annual Fee Escalation for Service, Blending &amp; Treating Fees: On the first anniversary of the Commencement Date (5/11/2019) &amp; each anniversary date thereafter, the Service Fee, Deficiency Fee, Blending Fee &amp; Treating Fee will be increased using CPI-U for the month (April) preceding the anniversary of the Commencement Date of the year of adjustment and the seasonally unadjusted CPI-U for the month (April) preceding the anniversary of the Commencement Date of the year immediately preceding the year of adjustment.</p> <p>(Note: Will start escalation effective 6/1/2019 rather than starting in the middle of the month, but will use April/April from Index since it is the month preceding the commencement date.)</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 30073**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
94005	D	MMBtu	\$.1535	06/01/2020	Y			
<b>DESCRIPTION:    **CONFIDENTIAL**</b>								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">37659</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37659	**CONFIDENTIAL**
<b>Customer</b>	37659	**CONFIDENTIAL**						
94006	D	MMBtu	\$.1530	06/01/2020	Y			
<b>DESCRIPTION:    **CONFIDENTIAL**</b>								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">37659</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37659	**CONFIDENTIAL**
<b>Customer</b>	37659	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30074

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 08/01/2017      **RECEIVED DATE:** 02/11/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee escalation effective 1-1-2021

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38300	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50228	(Delivered Gas means the volumetric summation of Committed Gas received by Processor from all Receipt Points).  Service Fee: Gathering: \$0.084468 per MMBtu for all Delivered Gas Processing: \$0.422342 per MMBtu on all Producer's Available Gas  Blending Fee: In the event Processor accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion.  Treating Fee: \$0.052793/Mcf per mol % of CO2 > 2.0% at POR  Reimbursement for Facilities: \$0.35 per Mcf (see AIC/Facilities section below).  Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2019 (following the 1st anniversary date 8/1/2018) and each January 1st thereafter Escalation Date, escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U.  In no event will fees ever be less than the fees in effect immediately preceding the Escalation Date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 30074**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94337	D	MMBtu	\$.0845	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38300	<b>**CONFIDENTIAL**</b>			
92728	D	MMBtu	\$.0845	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38300	<b>**CONFIDENTIAL**</b>			
93167	R	MMBtu	\$.0845	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38300	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31025

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 211538

**ORIGINAL CONTRACT DATE:** 02/01/2018      **RECEIVED DATE:** 06/22/2021

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2019

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adds gas lift details

**OTHER(EXPLAIN):** fee escalation eff 5-1-2021

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300

**ADDRESS LINE 2:**

**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**

**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37662	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00279-1	<p>Service Fees: Gathering: \$0.052251/MMBtu on all Delivered Gas</p> <p>Compression: N/A Processing: \$0.282157/MMBtu on the Net Delivery Point Quantity</p> <p>Blending Fee: \$0.104502/MMBtu on all Authorized Non-Conforming Gas pursuant to Section 5.1 of the agreement.</p> <p>Treating Fee: \$0.047026/Mcf per mol % of CO2 &gt; 2.0% at POD</p> <p>Fee Escalation: Annual Fee Escalation for Service, Blending &amp; Treating Fees: On the first anniversary of the In-Service Date May 1, 2020 (In-service May 1, 2019 per TBD definition; connected 4/22/2019) and on each anniversary date thereafter escalate the Service, Blending, Treating and Gas Lift Fees by the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year of adjustment and the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year immediately preceding the year of adjustment (April over April).</p> <p>Gas Lift: Gas Lift Monthly Meter Fee = \$500 per each gas lift meter Gas Lift Meter Costs = Producer shall pay Processor a one-time fixed amount of \$18,287.934 for the associated equipment costs and installation of each Lift Gas Meter and an amount of \$5,225.124047per request to relocate, remove or abandon any Lift Gas Meter.</p>

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 31025**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110059	D	mmbtu	\$ .0000	04/22/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37662                      **CONFIDENTIAL**					
110092	D	mmbtu	\$ .0000	05/07/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37662                      **CONFIDENTIAL**					
92646	D	mmbtu	\$ .0000	02/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37662                      **CONFIDENTIAL**					
92728	D	mmbtu	\$ .0000	02/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37662                      **CONFIDENTIAL**					
93909	D	mmbtu	\$ .0000	02/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37662                      **CONFIDENTIAL**					
110057	D	mmbtu	\$ .0000	04/22/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37662                      **CONFIDENTIAL**					
110058	D	mmbtu	\$ .0000	04/22/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    37662                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating, Processing

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31025

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31292

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 05/01/2018      **RECEIVED DATE:** 02/11/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee escalation eff 1-1-21

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38539	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50242	Delivered Gas: the volumetric summation of Customer Gas received by Processor from all Receipt Points. Service Fee: \$0.278283/Mcf for all Delivered Gas Blending Fee: To be mutually agreed by Customer and Processor Treating Fee: To be mutually agreed by Customer and Processor Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2020 (forllowing the 1st anniversary date (05/01/2019) and each January 1st thereafter Escalation Date, escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. No adjustment shall be made if the calculation results in a factor of less than 100%.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31292

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92646	R	MMBtu	\$.2783	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38539	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Purchase Agreement

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31300

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 08/21/2018      **RECEIVED DATE:** 02/25/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2019  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Updates fees effective 6-1-19  
**OTHER(EXPLAIN):** Corrects point effective date on added point112567

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38540	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50243	<p>Gathering: \$0.25/Mcf for all Delivered Gas</p> <p>Compression: \$0.24/Mcf for all Delivered Gas</p> <p>Processing: (a) \$0.25/Mcf for all Processed Gas received at any Vaca Draw Receipt Point and (b) \$0.30/Mcf for all Processed Gas received at all other Receipt Points</p> <p>Gathering Deficiency: \$0.40/Mcf of Gathering Deficiency Processing Deficiency: \$0.25/Mcf of Processing Deficiency</p> <p>Blending Fee: \$0.05 per mole percent of nitrogen above the N2 Limit, multiplied by the Receipt Point volume of such Gas less any Lift Gas attributable to such Receipt Point in Mcf Primary</p> <p>Treating Fee: For each Month that Processor accepts Committed Gas that contains a carbon dioxide content greater than two percent (2%) by volume (CO2 Limit) at any Receipt Point, Producer will pay to Processor a primary treating fee of \$0.05 per mole percent of carbon dioxide of such Gas above the CO2 Limit (not to exceed \$0.17) multiplied by the Receipt Point volume of such Gas less any Lift Gas attributable to such Receipt Point in Mcf.</p> <p>Secondary Treating Fee: In addition to primary treating fee, \$0.045/Mcf per mol % of CO2 &gt; 10.0% x Receipt Point volume Mcf Fee Escalation: On the 1st Day of the Month following the 3rd anniversary of the Effective Date (9/1/2021) and on an annual basis thereafter (the Escalation Date), the Gathering Fee, the Compression Fee, the Processing Fee, the Blending Fee, the Treating Fee, the Gathering Deficiency Fee and the Processing Deficiency Fee will be adjusted upward or downward by the amount obtained by multiplying the current fee by a factor equal to 100% plus the percentage difference between the annual seasonally unadjusted CPI-U for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year immediately preceding the Escalation Date; provided, however, that (i) such adjustment shall not be greater than 2.5% per year and (ii) the fees in this Agreement shall never be less than they were as of the Effective Date.</p>

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 31300**

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 31300**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108755	R	Mcf	\$.2500	06/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
108756	R	Mcf	\$.2500	06/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
108757	R	Mcf	\$.2500	06/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
108753	R	Mcf	\$.2500	06/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
108754	R	Mcf	\$.2500	06/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
108758	R	Mcf	\$.2500	06/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110170	R	Mcf	\$.2500	06/20/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110171	R	Mcf	\$.2500	06/20/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110172	R	Mcf	\$.2500	06/20/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110356	R	Mcf	\$.2500	07/10/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 31300**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110357	R	Mcf	\$.2500	07/10/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110358	R	Mcf	\$.2500	07/09/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110359	R	Mcf	\$.2500	07/11/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110360	R	Mcf	\$.2500	07/11/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
111211	R	Mcf	\$.2500	01/23/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
111212	R	Mcf	\$.2500	01/23/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
111622	R	Mcf	\$.2500	04/29/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
111623	R	Mcf	\$.2500	04/29/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
112567	R	Mcf	\$.2500	02/14/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
92646	D	Mcf	\$.2500	06/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			



**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 31300**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92728	D	Mcf	\$ .2500	06/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38540	**CONFIDENTIAL**			
93906	D	Mcf	\$ .2500	06/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38540	**CONFIDENTIAL**			
93907	D	Mcf	\$ .2500	06/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38540	**CONFIDENTIAL**			
94337	D	Mcf	\$ .2500	06/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38540	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32511

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/01/2018      **RECEIVED DATE:** 02/11/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2020  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Replaces definitions for blending and treating fees  
**OTHER(EXPLAIN):** Fee escalation eff 1-1-21

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0006	<p>Service Fees/Blending/Treating Fees:</p> <ol style="list-style-type: none"> <li>1) Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points.</li> <li>2) Producer`s Available Gas: Committed Gas at each receipt point minus pipeline system FL&amp;U and lift gas, if any.</li> <li>3) Gathering: \$0.190054/MMBtu on all Delivered Gas</li> <li>4) Compression: \$0.221729/MMBtu on all Delivered Gas</li> <li>5) Processing: \$0.285081/MMBtu on all Producer`s Available Gas</li> <li>6) Blending Fee: \$0.107911/Per mol percent of N2 of such Gas above the N2 Limit multiplied by the Receipt Point volume of such Gas in Mcf</li> <li>7) Treating Fee: \$0.048560/Per mol percent of CO2 of such Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf</li> </ol> <p>Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.</p> <ol style="list-style-type: none"> <li>8) Fee Escalation: Annual Fee Escalation for Service, Blending &amp; Treating Fees: Beginning January 1, 2019 and each January 1st thereafter Escalation Date, escalate the Service, Blending &amp; Treating Fees by the annual seasonally unadjusted CPI-U, and no adjustment if the calculation results in a factor of less than 100%.</li> <li>9 Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point</li> </ol>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32511**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109431	D	MMBtu	\$.1901	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39904	<b>**CONFIDENTIAL**</b>			
92646	D	MMBtu	\$.1901	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39904	<b>**CONFIDENTIAL**</b>			
92728	D	MMBtu	\$.1901	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39904	<b>**CONFIDENTIAL**</b>			
93906	D	MMBtu	\$.1901	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39904	<b>**CONFIDENTIAL**</b>			
93907	D	MMBtu	\$.1901	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39904	<b>**CONFIDENTIAL**</b>			
109429	R	MMBtu	\$.1901	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39904	<b>**CONFIDENTIAL**</b>			
109430	D	MMBtu	\$.1901	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39904	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32511

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32913

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/01/2019      **RECEIVED DATE:** 02/11/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee escalation effective 1-1-21

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40222	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0028-1	Gathering: \$0.172097/Mcf on all Delivered Gas Compression: \$0.212591/Mcf on all Delivered Gas Processing: \$0.303701/Mcf on all Producer's Available Gas Treating Fee: \$0.050617/MMBtu of CO2 > 2.0% by Receipt Point volume in Mcf Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding. Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2021 and each January 1st thereafter Escalation Date, escalate the Service, Treating Fees by the annual seasonally unadjusted CPI-U, and no adjustment if the calculation results in a factor of less than 100%. Producer shall pay Processor a one-time fixed amount of \$17,500 for the associated equipment costs and installation of each Gas Lift Meter and an amount of \$5,000 per request to relocate, remove or abandon any Gas Lift Meter, the Gas Lift Meter Costs shall be subject to the annual Fee Escalation. Producer shall pay Processor each month during the term of this Agreement, a Gas Lift Fee of five hundred dollars (\$500.00) for each Gas Lift Meter.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32913**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	Mcf	\$.1721	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
110355	D	Mcf	\$.1721	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
92645	D	Mcf	\$.1721	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
92646	D	Mcf	\$.1721	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
93906	D	Mcf	\$.1721	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
93907	D	Mcf	\$.1721	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
109430	D	Mcf	\$.1721	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
109431	D	Mcf	\$.1721	01/01/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32913

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 33092

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/01/2019      **RECEIVED DATE:** 02/11/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee escalation effective 1-1-21

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37661	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURP0025	Service Fee(s): Gathering: \$0.101234/MMBtu of Delivered Gas Processing: \$0.354318/MMBtu of Producer's Available Gas Plant Fuel: Fixed at 3% of Producer's Available Gas Blending Fee: Parties will agree upon a fee based on Producer's pro rata share of the actual costs and fees incurred. Treating Fee: \$0.050617/mol percent of Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf. Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2021 following the 1st anniversary date (10/1/2019) and each January 1st thereafter the fees will escalate by the annual seasonally unadjusted CPI-U; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%, and at no time will the increase exceed 102% of the previous year's calculation.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 33092

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93908	R	MMBtu	\$.1012	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37661	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 33687

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 211538

**ORIGINAL CONTRACT DATE:** 10/18/2019                      **RECEIVED DATE:** 03/03/2020

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** new contract, meter late connecting

**PREPARER - PERSON FILING**

**RRC NO:** 982                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300

**ADDRESS LINE 2:**

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40643	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111213	R	MMBtu	\$.1000	11/21/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	40643	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Blending, Treating, Fee escalation

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 33687

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 34113

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/18/2019      **RECEIVED DATE:** 02/11/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee escalation effective 1-1-21

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40643	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PROP0003	<p>Gathering: \$0.101234/MMBtu on all Delivered Gas</p> <p>Processing: \$0.354318/MMBtu on all Customer`s Available Gas</p> <p>Blending Fee: Processor reserves the right to charge a blending fee to be determined by Processor in Processor`s commercially reasonable discretion. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to annual escalation</p> <p>Treating Fee: For each Month that Processor accepts Gas that contains a carbon dioxide content greater than two percent (2%) by volume (CO2 Limit), Customer will pay to Processor a Treating Fee of \$0.050617 per mol percent of carbon dioxide of such Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to annual escalation</p> <p>Fee Escalation: On January 1, 2021 and on each January 1st thereafter (each an Escalation Date)                      (a) the Service Fee(s),                      (b) any fees noted subject to this Section and                      (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.</p> <p>*Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.*</p>

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 34113

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111213	R	MMBtu	\$.1012	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40643	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Blending, Treating, Fee escalation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 34139

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/12/2018      **RECEIVED DATE:** 02/11/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee escalation effective 1-1-2021

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40968	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50241	Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points.  Producer`s Available Gas: Committed Gas delivered to each Receipt Point. Service Fee(s) - (A) Gathering Fee: \$0.206136/MMBtu on all Delivered Gas (B) Processing Fee: Monthly avg of all Producer`s Available Gas per table below: Volume Tiers (MMBtu/day)    Processing Fee / MMBtu 0 - 10,000    \$0.412272 10,000 - 20,000    \$0.350431 Greater than 20,000    \$0.288590  Blending Fee: Processor reserves the right to charge a blending fee, not to exceed \$0.10/Mcf.  Treating Fee: \$0.046381/Mcf per mol % of CO2>2.0% at each Receipt Point.  Low Volume Fee: \$350 if total monthly volume is less or equal to 300 Mcf at each Receipt Point.  Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2020 (forfollowing the 1st anniversary date 10/01/2019) and each January 1st thereafter Escalation Date, escalate the Service Fees and Blending & Treating Fees by the annual seasonally unadjusted CPI-U. (There will be no adjustment if the calculation results in a factor of less than 100%.)

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 34139**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111644	R	MMBtu	\$.2061	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40968	**CONFIDENTIAL**			
111645	R	MMBtu	\$.2061	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40968	**CONFIDENTIAL**			
92728	D	MMBtu	\$.2061	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40968	**CONFIDENTIAL**			
93906	D	MMBtu	\$.2061	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40968	**CONFIDENTIAL**			
93907	D	MMBtu	\$.2061	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40968	**CONFIDENTIAL**			
94337	D	MMBtu	\$.2061	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40968	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Blending, Treating, Fee escalation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35040

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 03/01/2021                      **RECEIVED DATE:** 04/29/2021  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Correcting other description on new contract

**PREPARER - PERSON FILING**

**RRC NO:** 982                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41800	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 9280	<b>COMPANY NAME:</b> DELAWARE G&P LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 35040
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0055	<p>1) Gathering: \$0.08/MCF on all Delivered Gas</p> <p>2) Processing: \$0.27/MCF on all Customer's Available Gas</p> <p>3) Blending Fee: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>4) Treating Fee: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.</p> <p>5) Water Fee: In the event Processor receives free water from Customer at the Receipt Point(s) and Processor is required to remove such water from the Pipeline System, Processor reserves the right to charge Customer \$0.08 per gallon of such water removed from the Pipeline System. For the avoidance of doubt, the Water Fee shall not apply to any water removed from the Pipeline System in excess of the volume of free water received at the Receipt Point(s). Not subject to escalation.</p> <p>6) Fee Escalation: On January 1st following the first anniversary of the Effective Date and on each January 1st thereafter (each an Escalation Date) during the term of this Agreement, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that if the calculation results in a factor of greater than 102%, then the factor will be deemed to be 102%, and there will be no adjustment if the calculation results in a factor of less than 100%.</p> <p>Note: Gathering, Processing, Treating &amp; Blending are the fees subject to escalation.</p>

**RATE ADJUSTMENT PROVISIONS:**

None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35040**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	mcf	\$.0800	03/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			
112833	D	mcf	\$.0800	03/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			
92645	D	mcf	\$.0800	03/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			
92646	D	mcf	\$.0800	03/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			
109430	D	mcf	\$.0800	03/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			
109431	D	mcf	\$.0800	03/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35185

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 04/01/2021      **RECEIVED DATE:** 06/21/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New contract effective 04/01/2021

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41882	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0059	<p>1) Service Fee(s):                      A) Gathering: \$0.08/MMBtu on all Delivered Gas                      B) Processing: \$0.24/MMBtu on all Producer's Available Gas</p> <p>2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.05/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>3) Treating Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual N2 mol % less 2%) multiplied by \$0.05/Mcf of Delivered Gas. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>4) Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point</p> <p>5) Fee Escalation: On January 1st following the second anniversary of the Effective Date (1/1/2024) and on each January 1st thereafter the, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.</p>

<b>RRC COID:</b> 9280	<b>COMPANY NAME:</b> DELAWARE G&P LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 35185
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<b>RATE ADJUSTMENT PROVISIONS:</b>
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None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35185**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41882	**CONFIDENTIAL**			
112833	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41882	**CONFIDENTIAL**			
112954	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41882	**CONFIDENTIAL**			
112955	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41882	**CONFIDENTIAL**			
112956	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41882	**CONFIDENTIAL**			
92646	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41882	**CONFIDENTIAL**			
92728	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41882	**CONFIDENTIAL**			
94337	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41882	**CONFIDENTIAL**			
109430	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41882	**CONFIDENTIAL**			
109431	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41882	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35185

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35186

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 05/01/2021                      **RECEIVED DATE:** 06/21/2021  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New contract effective 05/01/2021

**PREPARER - PERSON FILING**

**RRC NO:** 982                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41883	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 9280	<b>COMPANY NAME:</b> DELAWARE G&P LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 35186
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURP0036	<p>1) Service Fee(s):                      a) Gathering: \$0.14 per Mcf on all Delivered Gas,                      b) Compression: \$0.21 per Mcf on all Delivered Gas, c) Processing: \$0.31 per Mcf on all Delivered Gas</p> <p>2) Blending Fees: For each Month Processor accepts Non-Conforming Gas, Producer will pay Processor a Blending Fee equal to the actual nitrogen mol percent, minus two percent (2%), multiplied by \$0.05 per Mcf. No Blending Fee shall be implemented if the nitrogen mol content is less than two percent (2%). The Blending Fee shall be subject to escalation in accordance with Section 6.2. For illustrative purposes only, should the actual nitrogen mol percent equal 4.0%, the Blending Fee payable for such Month shall be \$0.10 per Mcf.</p> <p>3) Treating Fees: For each Month Processor accepts Non-Conforming Gas, Producer will pay Processor a Treating Fee equal to the actual carbon dioxide mol percent, minus two percent (2%), multiplied by \$0.05 per Mcf. No Treating Fee shall be implemented if the carbon dioxide mol content is less than two percent (2%). The Treating Fee shall be subject to escalation in accordance with Section 6.2. For illustrative purposes only, should the actual carbon dioxide mol percent equal 4.0%, the Treating Fee for such Month shall be \$0.10 per Mcf. Fee Escalation:</p> <p>4) Date of 1st escalation: 1/1/2023; annually each year thereafter.</p> <p>Fees subject to escalation: Service Fees and any other fee subject to Escalation provision and any other fees mutually agreed to by parties.</p> <p>Escalation Factor: increased or decreased, as applicable, by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the second calendar Year immediately preceding the Escalation Date; provided, however, the applicable fee(s) shall never be lower than the initial rate set forth herein for such fee(s).</p>

**RATE ADJUSTMENT PROVISIONS:**

None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35186**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	Mcf	\$.1400	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41883                      **CONFIDENTIAL**					
112833	D	Mcf	\$.1400	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41883                      **CONFIDENTIAL**					
112954	D	Mcf	\$.1400	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41883                      **CONFIDENTIAL**					
109430	D	Mcf	\$.1400	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41883                      **CONFIDENTIAL**					
109431	D	Mcf	\$.1400	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41883                      **CONFIDENTIAL**					
112956	D	Mcf	\$.1400	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41883                      **CONFIDENTIAL**					
92646	D	Mcf	\$.1400	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41883                      **CONFIDENTIAL**					
92728	D	Mcf	\$.1400	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41883                      **CONFIDENTIAL**					
94337	D	Mcf	\$.1400	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41883                      **CONFIDENTIAL**					

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35186**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Purchase

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.