

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30020

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 02/01/2017 **RECEIVED DATE:** 12/27/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2021
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment changes processing fee effective 10-1-2021
OTHER(EXPLAIN): Fee escalation eff 1-1-2021

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37658	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50211	Service Fee: Per Mcf, broken down between fees for gathering and processing as follows: Gathering Fee: \$0.151808/Mcf for all Delivered Gas Processing Fee: \$0.303616 per Mcf for all Delivered Gas Blending Fee: \$0.040482/ Mcf per any portion of mol % of N2 > 2% at POR Treating Fee: \$0.040482/ Mcf per any portion of mol % of CO2 > 2% at POR Low Volume Fee: \$350 if total monthly volume ? 300 Mcf at each POR Annual Fee Escalation for Service, Blending & Treating Fees: Beginning 1/1/2018 and each January thereafter, each fee (gathering, processing, blending, treating, and reservation fees) will be increased by the amount obtained by x the Adjustable Portion of such fee by a factor equal to 1.015. Adjustable Portion means 20% of the then current fee.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 30020

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37658 **CONFIDENTIAL**					
112954	D	Mcf	\$.1518	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37658 **CONFIDENTIAL**					
112955	D	Mcf	\$.1518	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37658 **CONFIDENTIAL**					
112956	D	Mcf	\$.1518	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37658 **CONFIDENTIAL**					
112981	D	Mcf	\$.1518	04/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37658 **CONFIDENTIAL**					
92642	R	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37658 **CONFIDENTIAL**					
92644	R	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37658 **CONFIDENTIAL**					
92645	D	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37658 **CONFIDENTIAL**					
92646	D	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37658 **CONFIDENTIAL**					
93905	R	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37658 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 30020**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93906	D	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
109430	D	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
109431	D	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
93907	D	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			
94337	D	Mcf	\$.1518	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37658	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30021

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 211538

ORIGINAL CONTRACT DATE: 07/01/2017 **RECEIVED DATE:** 05/10/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2021

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amendment resets fees, adds re-delivery points 92728, 109430, 112833, 94337

OTHER(EXPLAIN): Fee Escalation effective 1-1-2022

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler

TITLE: Sr Regulatory Compliance Admin

ADDRESS LINE 1: 1722 Routh Street, Ste 1300

ADDRESS LINE 2:

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42134	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50222-3	Service Fee: Gathering Fee - \$0.08375842/MMBtu on all Delivered Gas, Processing Fee - \$0.28279466/MMBtu on all Producer's Available Gas Blending Fee: Processor reserves the right to charge a blending fee Treating Fee: \$0.04187921/Mcf per mol % of CO2 > 2% at POR Low Volume Fee: \$350 if total monthly volume ? 300 Mcf at each POR Annual Fee Escalation for Service, Blending & Treating, T&F Fees: Beginning January 1, 2019 (following the 1st anniversary date 7/1/2018) and each January 1st thereafter escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees in effect immediately preceding the escalation date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 30021**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112833	D	MMBtu	\$.0800	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42134	**CONFIDENTIAL**			
113643	R	MMBtu	\$.0800	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42134	**CONFIDENTIAL**			
113644	R	MMBtu	\$.0800	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42134	**CONFIDENTIAL**			
92645	D	MMBtu	\$.0800	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42134	**CONFIDENTIAL**			
92728	D	MMBtu	\$.0800	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42134	**CONFIDENTIAL**			
92737	R	MMBtu	\$.0800	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42134	**CONFIDENTIAL**			
92893	R	MMBtu	\$.0800	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42134	**CONFIDENTIAL**			
94337	D	MMBtu	\$.0800	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42134	**CONFIDENTIAL**			
109430	D	MMBtu	\$.0838	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42134	**CONFIDENTIAL**			
109525	R	MMBtu	\$.0800	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42134	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30021

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30022

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 10/01/2015 **RECEIVED DATE:** 11/11/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2018
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Adds terms, pricing & additional language for 94338
OTHER(EXPLAIN): Escalation Eff 10-1-2022

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37663	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00263	Service Fee: \$1.0683/MMBtu of Gas delivered except 94338 Delivered Gas. \$0.5412/MMBtu for all 94338 Delivered Gas. Blending Fee: \$0.0574/MMBtu for Authorized Non-Conforming Gas received at the Delivery Points. Treating Fee: Actual CO2 content (by volume) of such Gas minus 2% times \$0.0574/Mcf Treating Fee will only be assessed to the extent the Blending Fee has not been assessed on such Gas to remedy the non-conforming level of CO2. Fee Escalation: On the first anniversary (10-01-2016) and each anniversary date thereafter, the Service Fee, Blending Fee and Treating Fee will be increased by 2%. Per Amendment No. 1 dated 3/1/2018, 94338 Delivered Gas will escalate for the first time effective October 1, 2018 and each October 1st thereafter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 30022**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92653	D	MMBtu	\$1.0683	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37663	**CONFIDENTIAL**			
94338	D	MMBtu	\$1.0683	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37663	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30023

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 211538

ORIGINAL CONTRACT DATE: 12/07/2015 **RECEIVED DATE:** 05/11/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2020

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amendment #3, update service fee, adds points 92645, 93906, 93907, 109430, 92646, 109431, 11354

OTHER(EXPLAIN): Fee escalation effective 1-1-22

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler

TITLE: Sr Regulatory Compliance Admin

ADDRESS LINE 1: 1722 Routh Street, Ste 1300

ADDRESS LINE 2:

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37662	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 30023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00266-1	<p>Service Fee: Producer will pay Processor the Service Fee multiplied by the Delivered Gas Volume. If, in any Month, the average Daily volume of Producer's Gas delivered hereunder equals or exceeds 150,000 Mcf per Day, then for the following Month (the Initial Pressure Month) and for the remainder of the term of this Agreement, the Service Fee shall be reduced by \$0.07 per MMBtu.</p> <p>Service Fee Increase Table: Monthly Average Pressure / Fee Increase per MMBtu Between 35 and 68 psig = \$0.04 Between 69 and 78 psig = \$0.02</p> <p>Service Fee means, as applicable, (i) \$0.74855586 per MMBtu on all quantities of Delivered Gas in an Month in which the Delivered Gas Quantity is 10,000 Mcf per Day or less and (ii) \$0.63339341 per MMBtu on all quantities of Delivered Gas in an Month in which the Delivered Gas Quantity is more than 10,000 Mcf per Day, as may be adjusted in accordance with Section 3.1, Section 8.1 and Section 8.5 Escalated 1/1/2021 \$0.74855586/MMBtu if Gas delivered is < 10,000 Mcf/d \$0.63339341/MMBtu if Gas delivered is > 10,000 Mcf/d</p> <p>Blending Fee: \$0.11516243/MMBtu for Authorized Non-Conforming Gas received at the Delivery Points. Producer will not be charged a Blending Fee for any Non-Conforming Gas that meets all the quality specs except for the CO2 spec.</p> <p>Treating Fee: Actual CO2 content (by volume) of such Gas minus 2% times \$0.05182309/Mcf</p> <p>Fee Escalation: On the first anniversary of the In-Service Date (12/30/2017, but using 1/1/2018) and each anniversary date thereafter (Jan each year), the Service Fee, Blending Fee and Treating Fee will be increased by multiplying the current by a factor equal to 100% plus the percentage difference between the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year of adjustment and the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-ServiceDate of the year immediately preceding the year of adjustment.</p> <p>Facilities: Processor will construct and install, at its expense, (A) a new cryogenic gas processing plant, (B) pipeline, (C) compressor stations.</p> <p>Service Fees according to Target In-Service Date for Producer's Committed Gas delivered immediately upstream (1) within thirty (30) Days or less then fee will be reduced by \$0.10 per MMBtu for # of Days = to # of Days included in the period of the delay; and (2) after the expiration of thirty (30) Days then fee will be reduced by \$0.15 per MMBtu for # of Days = to # of Days included in the period of the delay.</p> <p>Regarding Target In-Service Date for Producer's Committed Gas equal to the incremental quantity of Gas, If any Increased MDQ Facilities and/or Excess Facilities are not in-service (1) within thirty (30) Days or less then Service Fee will be reduced by \$0.10 per MMBtu for # of Days = to # of Days beyond Target In-Service Date delayed; and (2) after the expiration of thirty (30) Days then the Service Fee included in the applicable MDQ increase will be reduced by \$0.15 per MMBtu for # of Days = to # of Days beyond the Target In-Service Date included in the period of the delay.</p> <p>If any of the New MDQ Facilities and/or Excess Facilities are placed in service prior to the Target In-Service Date, then, Processor will provide notice to producer that new applicable facilities are available, and beginning on the in-service date of such facilities, the Service Fee for the incremental quantity of Gas included in the applicable MDQ increase will be increased by \$0.10 per MMBtu for a number of Days equal to the number of Days Processor's facilities were completed before the Target In-Service Date, but not to exceed 30 days from receipt of written notice that New MDQ Facilities were ready for service.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 30023**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109431	D	MMBtu	\$.7486	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
109430	D	MMBtu	\$.7486	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
110354	D	MMBtu	\$.7486	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
92645	D	MMBtu	\$.7486	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
92646	D	MMBtu	\$.7486	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
93906	D	MMBtu	\$.7486	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
93907	D	MMBtu	\$.7486	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30073

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 02/01/2017 **RECEIVED DATE:** 08/15/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 12/01/2018
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Adds Deficiency Fee effective 12/1/18
OTHER(EXPLAIN): Fee escalation effective 6-1-21, filed late contract admin error

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37659	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50216	Service Fee: \$0.1701400/MMBtu x Delivered Gas Quantity Deficiency Fee: \$0.8393600 Mcf Blending Fee: \$0.0567130/MMBtu at POD (for any Non-Conforming Gas that doesn't meet quality specs with the exception of CO2 which will be charged in Treating Fee). Treating Fee: ((Actual CO2 # 2%) x \$0.0510420) x MCF at POD for any gas that exceeds CO2 of 2% Annual Fee Escalation for Service, Blending & Treating Fees: On the first anniversary of the Commencement Date (5/11/2019) & each anniversary date thereafter, the Service Fee, Deficiency Fee, Blending Fee & Treating Fee will be increased using CPI-U for the month (April) preceding the anniversary of the Commencement Date of the year of adjustment and the seasonally unadjusted CPI-U for the month (April) preceding the anniversary of the Commencement Date of the year immediately preceding the year of adjustment. (Note: Will start escalation effective 6/1/2019 rather than starting in the middle of the month, but will use April/April from Index since it is the month preceding the commencement date.)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 30073

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
94005	D	MMBtu	\$.1599	06/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37659</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	37659	**CONFIDENTIAL**			
Customer	37659	**CONFIDENTIAL**									
94006	D	MMBtu	\$.1599	06/01/2021	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">37659</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	37659	**CONFIDENTIAL**			
Customer	37659	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 30074

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 211538

ORIGINAL CONTRACT DATE: 08/01/2017 **RECEIVED DATE:** 05/10/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Fee escalation effective 1-1-2022

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler

TITLE: Sr Regulatory Compliance Admin

ADDRESS LINE 1: 1722 Routh Street, Ste 1300

ADDRESS LINE 2:

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38300	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50228	<p>(Delivered Gas means the volumetric summation of Committed Gas received by Processor from all Receipt Points).</p> <p>Service Fee: Gathering: \$0.08843668 per MMBtu for all Delivered Gas Processing: \$0.44218342 per MMBtu on all Producer's Available Gas</p> <p>Blending Fee: In the event Processor accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion.</p> <p>Treating Fee: \$0.05527293/Mcf per mol % of CO2 > 2.0% at POR Reimbursement for Facilities: \$0.35 per Mcf (see AIC/Facilities section below).</p> <p>Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2019 (following the 1st anniversary date 8/1/2018) and each January 1st thereafter Escalation Date, escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees in effect immediately preceding the Escalation Date.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 30074**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92728	D	MMBtu	\$.0884	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38300	**CONFIDENTIAL**			
93167	R	MMBtu	\$.0884	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38300	**CONFIDENTIAL**			
94337	D	MMBtu	\$.0884	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38300	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31025

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 02/01/2018 **RECEIVED DATE:** 05/19/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 04/01/2019
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Adds gas lift details
OTHER(EXPLAIN): fee escalation eff 5-1-2022

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37662	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00279-1	<p>Service Fees: Gathering: \$0.056566/MMBtu on all Delivered Gas</p> <p>Compression: N/A</p> <p>Processing: \$0.305459/MMBtu on the Net Delivery Point Quantity</p> <p>Blending Fee: \$0.113133/MMBtu on all Authorized Non-Conforming Gas pursuant to Section 5.1 of the agreement.</p> <p>Treating Fee: \$0.05091/Mcf per mol % of CO2 > 2.0% at POD</p> <p>Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: On the first anniversary of the In-Service Date May 1, 2020 (In-service May 1, 2019 per TBD definition; connected 4/22/2019) and on each anniversary date thereafter escalate the Service, Blending, Treating and Gas Lift Fees by the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year of adjustment and the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year immediately preceding the year of adjustment (April over April).</p> <p>Gas Lift: Gas Lift Monthly Meter Fee = \$500 per each gas lift meter Gas Lift Meter Costs = Producer shall pay Processor a one-time fixed amount of \$19,798.27 for the associated equipment costs and installation of each Lift Gas Meter and an amount of \$5,656.648 per request to relocate, remove or abandon any Lift Gas Meter.</p>

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 31025

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110059	D	mmbtu	\$.0566	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
110092	D	mmbtu	\$.0566	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
92646	D	mmbtu	\$.0566	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
92728	D	mmbtu	\$.0566	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
93909	D	mmbtu	\$.0566	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
110057	D	mmbtu	\$.0566	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					
110058	D	mmbtu	\$.0566	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37662 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating, Processing

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31025

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31292

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 05/01/2018 **RECEIVED DATE:** 08/29/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 11/09/2021
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment eff 11-9-2021 to add Firm period, decrease service fee for interruptible period.
OTHER(EXPLAIN): Adds points 93167, 1093430, 112981, 112954, 94337, 109431, 110354, 112956 and 114216

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38539	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50242	<p>Delivered Gas: The volumetric summation of Customer Gas received by Processor from all Receipt Points.</p> <p>Service Fee: \$0.20/Mcf for all Delivered Gas (Not subject to escalation)</p> <p>Delivered Gas: Up to the MDQ (50,000 Mcf per Day) during the FIRM PERIOD (later of 1/1/2022 or Tiger Plant In-Service Date) (effective until 6/30/2023), shall be \$0.35 per Mcf. For the avoidance of doubt, the Parties agree that during the Firm Period, the Service Fee for Firm Basis shall be \$0.35 per Mcf and the Service Fee for Interruptible Basis shall be \$0.20 per Mcf.</p> <p>Blending Fee: To be mutually agreed by Customer and Processor</p> <p>Treating Fee: To be mutually agreed by Customer and Processor</p> <p>Low Volume Fee: \$350 if total monthly volume is 300 Mcf at each Receipt Point</p> <p>Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2020 (forlloing the 1st anniversary date (05/01/2019) and each January 1st thereafter Escalation Date, escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. No adjustment shall be made if the calculation results in a factor of less than 100%.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 31292

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109430	D	Mcf	\$.3500	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38539 **CONFIDENTIAL**					
109431	D	Mcf	\$.3500	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38539 **CONFIDENTIAL**					
110354	D	Mcf	\$.3500	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38539 **CONFIDENTIAL**					
112954	D	Mcf	\$.3500	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38539 **CONFIDENTIAL**					
112956	D	Mcf	\$.3500	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38539 **CONFIDENTIAL**					
112981	D	Mcf	\$.3500	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38539 **CONFIDENTIAL**					
114216	R	Mcf	\$.3500	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38539 **CONFIDENTIAL**					
92645	D	Mcf	\$.3500	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38539 **CONFIDENTIAL**					
92646	D	Mcf	\$.3500	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38539 **CONFIDENTIAL**					
93167	R	Mcf	\$.3500	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38539 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31292

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94337	D	Mcf	\$.3500	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38539	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Purchase Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31300

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 211538

ORIGINAL CONTRACT DATE: 08/21/2018 **RECEIVED DATE:** 12/05/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2022

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adds 2 points, 110354 and 109431

OTHER(EXPLAIN): Fee esc eff 9-1-2022 filed late Contract Admin error

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler

TITLE: Sr Regulatory Compliance Admin

ADDRESS LINE 1: 1722 Routh Street, Ste 1300

ADDRESS LINE 2:

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38540	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50243	Gathering: \$0.2594/Mcf for all Delivered Gas Compression: \$0.2490/Mcf for all Delivered Gas
	Processing: (a) \$0.2594/Mcf for all Processed Gas received at Vaca Draw Receipt Point and (b) \$0.3113/Mcf for all Processed Gas received at all other Receipt Points
	Gathering Deficiency: \$0.4151/Mcf of Gathering Deficiency Processing Deficiency: \$0.2594/Mcf of Processing Deficiency
	Blending Fee: \$0.0519/Mcf per mole % of nitrogen above the N2 Limit, multiplied by the Receipt Point volume of such Gas less any Lift Gas attributable to such Receipt Point in Mcf Primary Treating Fee: For each Month that Processor accepts Committed Gas that contains a carbon dioxide content greater than two percent (2%) by volume (CO2 Limit) at any Receipt Point, Producer will pay to Processor a primary treating fee of \$0.0519/Mcf per mole % of carbon dioxide of such Gas above the CO2 Limit (not to exceed \$0.17) multiplied by the Receipt Point volume of such Gas less any Lift Gas attributable to such Receipt Point in Mcf.
	Secondary Treating Fee: In addition to primary treating fee, \$0.0467/Mcf per mol % of CO2 > 10.0% x Receipt Point volume Mcf

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 31300

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108756	R	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
108758	R	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
108757	R	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
109431	D	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
110172	R	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
110354	D	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
110358	R	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
110360	R	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
111212	R	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
111623	R	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 31300**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92646	D	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
92728	D	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
93906	D	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
93907	D	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			
94337	D	Mcf	\$.2594	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38540	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 32511

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 10/01/2018 **RECEIVED DATE:** 05/11/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2020
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Replaces definitions for blending and treating fees
OTHER(EXPLAIN): Fee escalation eff 1-1-22

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0006	<p>Service Fees/Blending/Treating Fees:</p> <ol style="list-style-type: none"> 1) Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points. 2) Producer's Available Gas: Committed Gas at each receipt point minus pipeline system FL&U and lift gas, if any. 3) Gathering: \$0.1907814/MMBtu on all Delivered Gas 4) Compression: \$0.2225783/MMBtu on all Delivered Gas 5) Processing: \$0.2861721/MMBtu on all Producer's Available Gas 6) Blending Fee: \$0.10824724/Per mol percent of N2 of such Gas above the N2 Limit multiplied by the Receipt Point volume of such Gas in Mcf 7) Treating Fee: \$0.04871179/Per mol percent of CO2 of such Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf <p>Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.</p> <p>8) Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2019 and each January 1st thereafter Escalation Date, escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U, and no adjustment if the calculation results in a factor of less than 100%. 9 Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 32511**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109431	D	MMBtu	\$.1908	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39904 **CONFIDENTIAL**					
92646	D	MMBtu	\$.1908	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39904 **CONFIDENTIAL**					
92728	D	MMBtu	\$.1908	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39904 **CONFIDENTIAL**					
93906	D	MMBtu	\$.1908	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39904 **CONFIDENTIAL**					
93907	D	MMBtu	\$.1908	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39904 **CONFIDENTIAL**					
109429	R	MMBtu	\$.1908	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39904 **CONFIDENTIAL**					
109430	D	MMBtu	\$.1908	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39904 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 32511

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 32913

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 10/01/2019 **RECEIVED DATE:** 05/10/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation effective 1-1-22

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40222	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0028-1	Gathering: \$0.18018243/Mcf on all Delivered Gas Compression: \$0.2225783/Mcf on all Delivered Gas Processing: \$0.31796899/Mcf on all Producer's Available Gas Treating Fee: \$0.05299483/MMBtu of CO2 > 2.0% by Receipt Point volume in Mcf Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding. Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2021 and each January 1st thereafter Escalation Date, escalate the Service, Treating Fees by the annual seasonally unadjusted CPI-U, and no adjustment if the calculation results in a factor of less than 100%. Producer shall pay Processor a one-time fixed amount of \$17,500 for the associated equipment costs and installation of each Gas Lift Meter and an amount of \$5,000 per request to relocate, remove or abandon any Gas Lift Meter, the Gas Lift Meter Costs shall be subject to the annual Fee Escalation. Producer shall pay Processor each month during the term of this Agreement, a Gas Lift Fee of five hundred dollars (\$500.00) for each Gas Lift Meter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 COMPANY NAME: DELAWARE G&P LLC

TARIFF CODE: TM RRC TARIFF NO: 32913

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	Mcf	\$.1802	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40222	**CONFIDENTIAL**			
110355	D	Mcf	\$.1802	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40222	**CONFIDENTIAL**			
92645	D	Mcf	\$.1802	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40222	**CONFIDENTIAL**			
92646	D	Mcf	\$.1802	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40222	**CONFIDENTIAL**			
93906	D	Mcf	\$.1802	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40222	**CONFIDENTIAL**			
93907	D	Mcf	\$.1802	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40222	**CONFIDENTIAL**			
109430	D	Mcf	\$.1802	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40222	**CONFIDENTIAL**			
109431	D	Mcf	\$.1802	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40222	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 32913

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33092

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 10/01/2019 **RECEIVED DATE:** 05/10/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation effective 1-1-2022

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42242	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURP0025	Service Fee(s): All current rates as of 1/1/2022 will be stored in SharePoint Gathering: \$0.10325835/MMBtu of Delivered Gas Processing: \$0.36140425/MMBtu of Producer's Available Gas Plant Fuel: Fixed at 3% of Producer's Available Gas Blending Fee: Parties will agree upon a fee based on Producer's pro rata share of the actual costs and fees incurred. Treating Fee: \$0.05162918/mol percent of Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf. Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2021 following the 1st anniversary date (10/1/2019) and each January 1st thereafter the fees will escalate by the annual seasonally unadjusted CPI-U; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%, and at no time will the increase exceed 102% of the previous year's calculation.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33092

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93908	R	MMBtu	\$.1033	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42242	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 10/18/2019 **RECEIVED DATE:** 03/03/2020
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): new contract, meter late connecting

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40643	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111213	R	MMBtu	\$.1000	11/21/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40643	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Blending, Treating, Fee escalation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33687

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 34113

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 10/18/2019 **RECEIVED DATE:** 05/17/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee escalation effective 1-1-22

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40643	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PROP0003	<p>Gathering: \$0.10598966/MMBtu on all Delivered Gas</p> <p>Processing: \$0.37096883/MMBtu on all Customer's Available Gas</p> <p>Blending Fee: Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to annual escalation</p> <p>Treating Fee: For each Month that Processor accepts Gas that contains a carbon dioxide content greater than two percent (2%) by volume (CO2 Limit), Customer will pay to Processor a Treating Fee of \$0.05299483 per mol percent of carbon dioxide of such Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to annual escalation</p> <p>Fee Escalation: On January 1, 2021 and on each January 1st thereafter (each an Escalation Date) (a) the Service Fee(s), (b) any fees noted subject to this Section and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.</p> <p>*Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.*</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 34113

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111213	R	MMBtu	\$.1060	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40643	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Blending, Treating, Fee escalation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 34139

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 211538

ORIGINAL CONTRACT DATE: 10/12/2018 **RECEIVED DATE:** 05/10/2022

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Fee escalation effective 1-1-2022

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler

TITLE: Sr Regulatory Compliance Admin

ADDRESS LINE 1: 1722 Routh Street, Ste 1300

ADDRESS LINE 2:

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40968	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50241	Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points.
	Producer's Available Gas: Committed Gas delivered to each Receipt Point.
	Service Fee(s) -
	(A) Gathering Fee: \$0.21582035/MMBtu on all Delivered Gas
	(B) Processing Fee: Monthly avg of all Producer's Available Gas per table below:
	Volume Tiers (MMBtu/day) Processing Fee / MMBtu
	0 - 10,000 \$0.4316407
	10,000 - 20,000 \$0.36689459
	Greater than 20,000 \$0.30214848
	Blending Fee: Processor reserves the right to charge a blending fee, not to exceed \$0.10/Mcf.
	Treating Fee: \$0.04855958/Mcf per mol % of CO2>2.0% at each Receipt Point.
	Low Volume Fee: \$350 if total monthly volume is less or equal to 300 Mcf at each Receipt Point.
	Fee Escalation:
	Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2020 (forlloving the 1st anniversary date 10/01/2019) and each January 1st thereafter Escalation Date, escalate the Service Fees and Blending & Treating Fees by the annual seasonally unadjusted CPI-U. (There will be no adjustment if the calculation results in a factor of less than 100%.)

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 34139**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92728	D	MMBtu	\$.2158	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40968	**CONFIDENTIAL**			
93906	D	MMBtu	\$.2158	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40968	**CONFIDENTIAL**			
93907	D	MMBtu	\$.2158	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40968	**CONFIDENTIAL**			
111644	R	MMBtu	\$.2158	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40968	**CONFIDENTIAL**			
111645	R	MMBtu	\$.2158	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40968	**CONFIDENTIAL**			
94337	D	MMBtu	\$.2158	01/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40968	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Blending, Treating, Fee escalation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35040

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 03/01/2021 **RECEIVED DATE:** 04/29/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correcting other description on new contract

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41800	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280	COMPANY NAME: DELAWARE G&P LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35040
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0055	<p>1) Gathering: \$0.08/MCF on all Delivered Gas</p> <p>2) Processing: \$0.27/MCF on all Customer's Available Gas</p> <p>3) Blending Fee: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>4) Treating Fee: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.</p> <p>5) Water Fee: In the event Processor receives free water from Customer at the Receipt Point(s) and Processor is required to remove such water from the Pipeline System, Processor reserves the right to charge Customer \$0.08 per gallon of such water removed from the Pipeline System. For the avoidance of doubt, the Water Fee shall not apply to any water removed from the Pipeline System in excess of the volume of free water received at the Receipt Point(s). Not subject to escalation.</p> <p>6) Fee Escalation: On January 1st following the first anniversary of the Effective Date and on each January 1st thereafter (each an Escalation Date) during the term of this Agreement, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that if the calculation results in a factor of greater than 102%, then the factor will be deemed to be 102%, and there will be no adjustment if the calculation results in a factor of less than 100%.</p> <p>Note: Gathering, Processing, Treating & Blending are the fees subject to escalation.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35040**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	mcf	\$.0800	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41800	**CONFIDENTIAL**			
112833	D	mcf	\$.0800	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41800	**CONFIDENTIAL**			
92645	D	mcf	\$.0800	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41800	**CONFIDENTIAL**			
92646	D	mcf	\$.0800	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41800	**CONFIDENTIAL**			
109430	D	mcf	\$.0800	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41800	**CONFIDENTIAL**			
109431	D	mcf	\$.0800	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41800	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35185

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 04/01/2021 **RECEIVED DATE:** 06/21/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract effective 04/01/2021

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41882	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0059	<p>1) Service Fee(s): A) Gathering: \$0.08/MMBtu on all Delivered Gas B) Processing: \$0.24/MMBtu on all Producer's Available Gas</p> <p>2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.05/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>3) Treating Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual N2 mol % less 2%) multiplied by \$0.05/Mcf of Delivered Gas. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>4) Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point</p> <p>5) Fee Escalation: On January 1st following the second anniversary of the Effective Date (1/1/2024) and on each January 1st thereafter the, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280	COMPANY NAME: DELAWARE G&P LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35185
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35185**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
110354	D	MMBtu	\$.0800	04/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41882</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41882	**CONFIDENTIAL**
Customer	41882	**CONFIDENTIAL**						
112833	D	MMBtu	\$.0800	04/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41882</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41882	**CONFIDENTIAL**
Customer	41882	**CONFIDENTIAL**						
112954	D	MMBtu	\$.0800	04/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41882</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41882	**CONFIDENTIAL**
Customer	41882	**CONFIDENTIAL**						
112955	D	MMBtu	\$.0800	04/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41882</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41882	**CONFIDENTIAL**
Customer	41882	**CONFIDENTIAL**						
112956	D	MMBtu	\$.0800	04/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41882</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41882	**CONFIDENTIAL**
Customer	41882	**CONFIDENTIAL**						
92646	D	MMBtu	\$.0800	04/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41882</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41882	**CONFIDENTIAL**
Customer	41882	**CONFIDENTIAL**						
92728	D	MMBtu	\$.0800	04/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41882</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41882	**CONFIDENTIAL**
Customer	41882	**CONFIDENTIAL**						
94337	D	MMBtu	\$.0800	04/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41882</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41882	**CONFIDENTIAL**
Customer	41882	**CONFIDENTIAL**						
109430	D	MMBtu	\$.0800	04/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41882</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41882	**CONFIDENTIAL**
Customer	41882	**CONFIDENTIAL**						
109431	D	MMBtu	\$.0800	04/01/2021	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41882</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41882	**CONFIDENTIAL**
Customer	41882	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35185

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35186

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 05/01/2021 **RECEIVED DATE:** 06/21/2021
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract effective 05/01/2021

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41883	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280	COMPANY NAME: DELAWARE G&P LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35186
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURP0036	<p>1) Service Fee(s): a) Gathering: \$0.14 per Mcf on all Delivered Gas, b) Compression: \$0.21 per Mcf on all Delivered Gas, c) Processing: \$0.31 per Mcf on all Delivered Gas</p> <p>2) Blending Fees: For each Month Processor accepts Non-Conforming Gas, Producer will pay Processor a Blending Fee equal to the actual nitrogen mol percent, minus two percent (2%), multiplied by \$0.05 per Mcf. No Blending Fee shall be implemented if the nitrogen mol content is less than two percent (2%). The Blending Fee shall be subject to escalation in accordance with Section 6.2. For illustrative purposes only, should the actual nitrogen mol percent equal 4.0%, the Blending Fee payable for such Month shall be \$0.10 per Mcf.</p> <p>3) Treating Fees: For each Month Processor accepts Non-Conforming Gas, Producer will pay Processor a Treating Fee equal to the actual carbon dioxide mol percent, minus two percent (2%), multiplied by \$0.05 per Mcf. No Treating Fee shall be implemented if the carbon dioxide mol content is less than two percent (2%). The Treating Fee shall be subject to escalation in accordance with Section 6.2. For illustrative purposes only, should the actual carbon dioxide mol percent equal 4.0%, the Treating Fee for such Month shall be \$0.10 per Mcf. Fee Escalation:</p> <p>4) Date of 1st escalation: 1/1/2023; annually each year thereafter.</p> <p>Fees subject to escalation: Service Fees and any other fee subject to Escalation provision and any other fees mutually agreed to by parties.</p> <p>Escalation Factor: increased or decreased, as applicable, by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the second calendar Year immediately preceding the Escalation Date; provided, however, the applicable fee(s) shall never be lower than the initial rate set forth herein for such fee(s).</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35186**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	Mcf	\$.1400	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41883	**CONFIDENTIAL**			
112833	D	Mcf	\$.1400	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41883	**CONFIDENTIAL**			
112954	D	Mcf	\$.1400	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41883	**CONFIDENTIAL**			
109430	D	Mcf	\$.1400	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41883	**CONFIDENTIAL**			
109431	D	Mcf	\$.1400	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41883	**CONFIDENTIAL**			
112956	D	Mcf	\$.1400	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41883	**CONFIDENTIAL**			
92646	D	Mcf	\$.1400	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41883	**CONFIDENTIAL**			
92728	D	Mcf	\$.1400	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41883	**CONFIDENTIAL**			
94337	D	Mcf	\$.1400	05/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41883	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35186

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Purchse

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35502

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 211538
ORIGINAL CONTRACT DATE: 10/01/2021 **RECEIVED DATE:** 06/13/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2022
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Amendment #1 Changes Fees & Escalation date
OTHER(EXPLAIN): Fee escalation 6-1-22

PREPARER - PERSON FILING

RRC NO: 982 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street, Ste 1300
ADDRESS LINE 2:
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42119	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35502

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURP0041	<p>Service Fee(s): Gathering & Processing Fee: \$0.33/Mcf on all Delivered Gas during the MVC Period, \$0.40/Mcf on all Delivered Gas during the Interruptible Period</p> <p>Blending Fees: Actual N2 mol% less 2% multiplied by \$0.05/Mcf of Delivered Gas</p> <p>Treating Fees: Actual CO2 mol% less 2% multiplied by \$0.05/Mcf of Delivered Gas</p> <p>Fees: Deficiency. If (i) the Total Delivered Gas for the MVC Period is less than (ii) the product of (x) the number of Days in the MVC Period multiplied by (y) the MVC (the amount by which (ii) above exceeds (i) above, the Gas Deficiency), then Customer shall pay to Processor an amount equal to the product of (A) the Gas Deficiency (in Mcf), and (B) thirty five cents (\$0.35) per Mcf (the Reservation Fee).</p> <p>As used herein, Total Delivered Gas means during the MVC Period, the sum of (1) the Delivered Gas, (2) all volumes of Gas that Customer nominated and tendered for any Day, up to the MDQ, but that Processor failed to receive for any reason other than delivery of Non-Conforming Gas (but only to the extent the curtailed volumes of Gas are Non-Conforming Gas) by Customer and/or Customer`s material breach of this Agreement, and (3) all volumes of Gas, up to the MDQ, that Customer was unable to deliver, or that Processor was unable to receive, due to an event of Force Majeure declared by Processor.</p> <p>Fee Escalation: On January 1, 2024, and on each January 1st thereafter (each an Escalation Date) during the term of this Agreement, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that if the calculation results in a factor of greater than 102%, then the factor will be deemed to be 102% and there will be no adjustment if the calculation results in a factor of less than 100%.</p>

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9280 **COMPANY NAME: DELAWARE G&P LLC**

TARIFF CODE: TM **RRC TARIFF NO: 35502**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109430	D	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			
109431	D	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			
110354	D	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			
112833	D	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			
112954	D	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			
112955	D	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			
112956	D	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			
113648	R	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			
113658	R	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			
92645	D	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9280 **COMPANY NAME:** DELAWARE G&P LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35502

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92646	D	Mcf	\$.3300	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42119	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.