

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9294 **COMPANY NAME:** POST OAK MIDSTREAM, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 30424

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 671878
ORIGINAL CONTRACT DATE: 12/01/2017 **RECEIVED DATE:** 04/16/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change transportation rate for MMBTU greater than 5,000

PREPARER - PERSON FILING

RRC NO: 1016 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Liz **MIDDLE:** **LAST NAME:** Wrenn
TITLE: Analyst
ADDRESS LINE 1: 4400 Post Oak Pkwy
ADDRESS LINE 2: Suite 2360
CITY: Houston **STATE:** TX **ZIP:** 77027 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 554-4620 **EXTENSION:** 229

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37998	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTA-4	Transportation rates are as followed: Average redelivered MMBTU per day less than or equal to 5,000 are \$0.35/MMBTU, Average redelivered MMBTU per day greater than 5,000 are \$0.30/MMBTU. Producer is subject to allocated monthly share of gross compression costs, applicable metering fees, and/or reimbursement of taxes or governmental fees, as applicable.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93061	D	mmbtu	\$.3500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37998	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9294 **COMPANY NAME:** POST OAK MIDSTREAM, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 30424

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9294 **COMPANY NAME:** POST OAK MIDSTREAM, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 30425

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 671878
ORIGINAL CONTRACT DATE: 12/01/2017 **RECEIVED DATE:** 01/23/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New

PREPARER - PERSON FILING

RRC NO: 1016 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Liz **MIDDLE:** **LAST NAME:** Wrenn
TITLE: Analyst
ADDRESS LINE 1: 4400 Post Oak Pkwy
ADDRESS LINE 2: Suite 2360
CITY: Houston **STATE:** TX **ZIP:** 77027 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 554-4620 **EXTENSION:** 229

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38001	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTA-2	Transportation rates are as followed: \$0.10000-\$0.10000 MMBTU; Fuel 0.00000%-0.00000%; Subject to imbalance fees, late charges, metering fees, cashout provisions, and/or reimbursement of taxes or governmental fees, as applicable. In the event Shipper tenders to Transporter at any single Point of Receipt less than an average daily quantity of 100 MMBtu during any calendar month, Shipper shall pay Transporter a meter operation charge of \$375.00 for that Point of Receipt for that month. In the event Shipper tenders at a single Point of Receipt less than 100 MMBtu of gas per day for a period of ninety (90) consecutive days. Transporter shall have the right, at Transporter's sole option, to terminate this Agreement with respect to that Point of Receipt upon twenty-four hours? notice.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93063	D	mmbtu	\$,1000	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38001	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9294 **COMPANY NAME:** POST OAK MIDSTREAM, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 30425

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9294 **COMPANY NAME:** POST OAK MIDSTREAM, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 30426

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 671878
ORIGINAL CONTRACT DATE: 12/01/2017 **RECEIVED DATE:** 11/14/2018
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Remove customer ID 38002

PREPARER - PERSON FILING

RRC NO: 1016 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Liz **MIDDLE:** **LAST NAME:** Wrenn
TITLE: Analyst
ADDRESS LINE 1: 4400 Post Oak Pkwy
ADDRESS LINE 2: Suite 2360
CITY: Houston **STATE:** TX **ZIP:** 77027 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 554-4620 **EXTENSION:** 229

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTA-3	Transportation rates are as followed: \$0.05000-\$0.05000 MMBTU; Fuel 0.00000%-0.00000%; Subject to imbalance fees, late charges, metering fees, cashout provisions, and/or reimbursement of taxes or governmental fees, as applicable. In the event Shipper tenders to Transporter at any single Point of Receipt less than an average daily quantity of 100 MMBtu during any calendar month, Shipper shall pay Transporter a meter operation charge of \$375.00 for that Point of Receipt for that month. In the event Shipper tenders at a single Point of Receipt less than 100 MMBtu of gas per day for a period of ninety (90) consecutive days. Transporter shall have the right, at Transporter's sole option, to terminate this Agreement with respect to that Point of Receipt upon twenty-four hours? notice.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93062	D	mmbtu	\$.0500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9294 **COMPANY NAME:** POST OAK MIDSTREAM, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 30426

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9294 **COMPANY NAME:** POST OAK MIDSTREAM, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 31531

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 671878
ORIGINAL CONTRACT DATE: 12/01/2017 **RECEIVED DATE:** 04/16/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Add compression and treating rates.

PREPARER - PERSON FILING

RRC NO: 1016 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Liz **MIDDLE:** **LAST NAME:** Wrenn
TITLE: Analyst
ADDRESS LINE 1: 4400 Post Oak Pkwy
ADDRESS LINE 2: Suite 2360
CITY: Houston **STATE:** TX **ZIP:** 77027 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 554-4620 **EXTENSION:** 229

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38002	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTA-5	Transportation rates are as followed: \$0.35/MCF; Treating rates are as followed: \$0.42/MCF; Compression rates are as followed: \$0.25/MCF Fuel 0.00000%-0.00000%; Subject to imbalance fees, late charges, metering fees, cashout provisions, and/or reimbursement of taxes or governmental fees, as applicable. In the event Shipper tenders to Transporter at any single Point of Receipt less than an average daily quantity of 100 MMBtu during any calendar month, Shipper shall pay Transporter a meter operation charge of \$375.00 for that Point of Receipt for that month. In the event Shipper tenders at a single Point of Receipt less than 100 MMBtu of gas per day for a period of ninety (90) consecutive days. Transporter shall have the right, at Transporter's sole option, to terminate this Agreement with respect to that Point of Receipt upon twenty-four hours' notice.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93064	D	mcf	\$.3500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38002	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9294 **COMPANY NAME:** POST OAK MIDSTREAM, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 31531

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9294 **COMPANY NAME:** POST OAK MIDSTREAM, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 31532

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 671878
ORIGINAL CONTRACT DATE: 12/01/2017 **RECEIVED DATE:** 04/16/2019
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change transportation rate for MMBTU greater than 5,000

PREPARER - PERSON FILING

RRC NO: 1016 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Liz **MIDDLE:** **LAST NAME:** Wrenn
TITLE: Analyst
ADDRESS LINE 1: 4400 Post Oak Pkwy
ADDRESS LINE 2: Suite 2360
CITY: Houston **STATE:** TX **ZIP:** 77027 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 554-4620 **EXTENSION:** 229

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37999	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTA-4	Transportation rates are as followed: Average redelivered MMBTU per day less than or equal to 5,000 are \$0.35/MMBTU, Average redelivered MMBTU per day greater than 5,000 are \$0.30/MMBTU. Producer is subject to allocated monthly share of gross compression costs, applicable metering fees, and/or reimbursement of taxes or governmental fees, as applicable.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93061	D	mmbtu	\$.3500	12/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37999	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9294 **COMPANY NAME:** POST OAK MIDSTREAM, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 31532

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.