

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30674

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 742134  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:** 04/01/2017      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1229      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Paul      **MIDDLE:** Griesedieck      **LAST NAME:** Director EH&S  
**TITLE:** 1415  
**ADDRESS LINE 1:** Louisiana  
**ADDRESS LINE 2:** Ste 1600  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 598-8163      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37996	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93058	D	MMbtu	\$.0500	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37996 **CONFIDENTIAL**					
93059	D	MMbtu	\$.0500	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 37996 **CONFIDENTIAL**					

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC**TARIFF CODE:** TM      **RRC TARIFF NO:** 30674**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 34942

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 742134  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:** 08/01/2022      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1229      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Paul      **MIDDLE:** Griesedieck      **LAST NAME:** Director EH&S  
**TITLE:** 1415  
**ADDRESS LINE 1:** Louisiana  
**ADDRESS LINE 2:** Ste 1600  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 598-8163      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41756	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA5	Gathering rate is \$0.2538/MMBtu charged for volumes received at the receipt points. There are no compression services at this time, but may be added. Minimum Volume Fee in the amount of \$250 for less than 30 Mcf per day. The Gathering fees are adjusted each January 1 by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9359                      COMPANY NAME: SABINE ETX GATHERING UTILITY LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 34942**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112758	R	MMbtu	\$.2654	08/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41756                      **CONFIDENTIAL**					
112756	R	MMbtu	\$.2654	08/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41756                      **CONFIDENTIAL**					
112757	R	MMbtu	\$.2654	08/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41756                      **CONFIDENTIAL**					
112759	R	MMbtu	\$.2654	08/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41756                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35007

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 742134  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:** 03/01/2021      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1229      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Paul      **MIDDLE:** Griesedieck      **LAST NAME:** Director EH&S  
**TITLE:** 1415  
**ADDRESS LINE 1:** Louisiana  
**ADDRESS LINE 2:** Ste 1600  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 598-8163      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41798	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA9	Gathering rate is based upon the Average Monthly Gas Price (Platts) and are as follows: Price < \$4 = \$ 0.11 /MMBTU, Price between \$4 and \$5 then \$ 0.23/MMBTU, and >\$5 = \$ 0.28/MMBTU. Compression fees are a proportional share adjusted monthly. Rates are escalated annually each January 1st pursuant to changes in the CPI as it existed on 1/1/13. Fee will be rounded to the next penny and will never be below \$ 0.10 / MMBTU.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112823	R	MMbtu	\$,2999	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 41798      **CONFIDENTIAL**					
112824	R	MMBtu	\$,2999	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 41798      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35007

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 36195

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 742134

**ORIGINAL CONTRACT DATE:** 06/01/2007      **RECEIVED DATE:** 11/09/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2008

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1229      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Paul      **MIDDLE:** Griesedieck      **LAST NAME:** Director EH&S

**TITLE:** 1415

**ADDRESS LINE 1:** Louisiana

**ADDRESS LINE 2:** Ste 1600

**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**

**AREA CODE:** 713      **PHONE NO:** 598-8163      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42734	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA11	Gathering rate \$0.25/MMBtu. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10/MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114265	D	MMbtu	\$.2500	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42734	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter fee

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 9359**      **COMPANY NAME: SABINE ETX GATHERING UTILITY LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 36195****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 36196

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 742134  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1229      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Paul      **MIDDLE:** Griesedieck      **LAST NAME:** Director EH&S  
**TITLE:** 1415  
**ADDRESS LINE 1:** Louisiana  
**ADDRESS LINE 2:** Ste 1600  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 598-8163      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41404	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA11	Gathering rate \$0.25/MMBtu. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10/MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114265	D	MMbtu	\$.2500	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41404	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter fee

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 36196

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 36197

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 742134  
**ORIGINAL CONTRACT DATE:** 05/26/2015      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1229      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Paul      **MIDDLE:** Griesedieck      **LAST NAME:** Director EH&S  
**TITLE:** 1415  
**ADDRESS LINE 1:** Louisiana  
**ADDRESS LINE 2:** Ste 1600  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 598-8163      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41404	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA12	Customer is paid 100% of the gas sold to a third party buyer at the delivery point, minus a gathering rate of \$0.15/MMBtu of gas received at the receipt point paid to gatherer. Meter Fee of \$125 for less than 100 Mcf per day.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114265	D	MMbtu	\$.1500	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41404	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter fee

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 36197

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 36198

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 742134  
**ORIGINAL CONTRACT DATE:** 05/26/2016      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2021  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1229      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Paul      **MIDDLE:** Griesedieck      **LAST NAME:** Director EH&S  
**TITLE:** 1415  
**ADDRESS LINE 1:** Louisiana  
**ADDRESS LINE 2:** Ste 1600  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 598-8163      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37996	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA13	Gathering rate for Tier 1 wells \$0.4370/MMBtu. Gathering rate Tier 2 wells \$0.1620/MMBtu. Gathering rates are charged for volumes delivered to various delivery points. Monthly compression fees are proportionate share based on volumes moving through the compressor. Dehydration fee \$0.0324/MMBtu if needed based on volumes at the receipt point. For connection facilities, capital recovery fee of \$0.10/MMBtu on gas delivered through such facilities until 110% of cost is recovered. Minimum Volume fee of \$250 for less than 50 Mcf per day. Adjusted annually in July pursuant to changes reflected in the Consumer Price Index as it existed in July of the prior year rounded to the nearest 1/10th of a penny, but shall never decrease below Tier 1 or 2 fees, and not increase more than 2% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 36198

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
114269	D	MMbtu	\$.2437	08/01/2022	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">37996</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37996	**CONFIDENTIAL**			
<b>Customer</b>	37996	**CONFIDENTIAL**									
114270	D	MMbtu	\$.1620	08/01/2022	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">37996</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	37996	**CONFIDENTIAL**			
<b>Customer</b>	37996	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 36199

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 742134

**ORIGINAL CONTRACT DATE:** 05/26/2016      **RECEIVED DATE:** 11/09/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2021

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1229      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Paul      **MIDDLE:** Griesedieck      **LAST NAME:** Director EH&S

**TITLE:** 1415

**ADDRESS LINE 1:** Louisiana

**ADDRESS LINE 2:** Ste 1600

**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**

**AREA CODE:** 713      **PHONE NO:** 598-8163      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37996	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA10	Gathering rate for Tier 1 wells \$0.2389/MMBtu. Gathering rate Tier 2 wells \$0.1588/MMBtu. Gathering rates are charged for volumes delivered to various delivery points. Monthly compression fees are proportionate share based on volumes moving through the compressor. Dehydration fee \$0.0317/MMBtu if needed based on volumes at the receipt point. For connection facilities, capital recovery fee of \$0.10/MMBtu on gas delivered through such facilities until 110% of cost is recovered. Minimum Volume fee of \$250 for less than 50 Mcf per day. Adjusted annually in July pursuant to changes reflected in the Consumer Price Index as it existed in July of the prior year rounded to the nearest 1/10th of a penny, but shall never decrease below Tier 1 or 2 fees, and not increase more than 2% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9359**                      **COMPANY NAME: SABINE ETX GATHERING UTILITY LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 36199**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114267	D	MMBtu	\$ .2604	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37996                      **CONFIDENTIAL**					
114265	D	MMBtu	\$ .2604	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37996                      **CONFIDENTIAL**					
114266	D	MMBtu	\$ .1731	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37996                      **CONFIDENTIAL**					
114268	D	MMBtu	\$ .2604	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37996                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34939

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 742134  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:** 03/01/2021      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1229      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Paul      **MIDDLE:** Griesedieck      **LAST NAME:** Director EH&S  
**TITLE:** 1415  
**ADDRESS LINE 1:** Louisiana  
**ADDRESS LINE 2:** Ste 1600  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 598-8163      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41759	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA8a	Transportation rate is \$0.3715/MMBtu, plus \$0.157/MMBtu for compression if needed. Meter Fee equal to \$350 for less than 50 Mcf/day delivered. There is an annual escalation fee of 1.5% each January 1

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112762	R	MMbtu	\$.3771	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	41759	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34939

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34940

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 742134  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/09/2022  
**INITIAL SERVICE DATE:** 03/01/2021      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To include current curtailment plan.

**PREPARER - PERSON FILING**

**RRC NO:** 1229      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Paul      **MIDDLE:** Griesedieck      **LAST NAME:** Director EH&S  
**TITLE:** 1415  
**ADDRESS LINE 1:** Louisiana  
**ADDRESS LINE 2:** Ste 1600  
**CITY:** Houston      **STATE:** TX      **ZIP:** 77002      **ZIP4:**  
**AREA CODE:** 713      **PHONE NO:** 598-8163      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41758	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA7	Trasnportation rate of \$0.3771/MMBtu, plus a compression rate of \$0.1617/MMBtu, plus a meter fee in the amount of \$250 for less than 50 Mcf/day delivered. Annual escalation of the transportation and compression fee is increased by 1.5% each January 1.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112761	R	MMbtu	\$.3828	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41758	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9359      **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34940

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.