

RRC COID: 9359 COMPANY NAME: SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM RRC TARIFF NO: 30674

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/12/2018

INITIAL SERVICE DATE: 04/01/2017 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1014 **ACTIVE FLAG:** N **INACTIVE DATE:** 11/03/2020

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37996	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
001	NONE

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93058	D	MMBTU	\$.0500	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37996 **CONFIDENTIAL**					
93059	D	MMBTU	\$.0500	04/01/2017	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 37996 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME: SABINE ETX GATHERING UTILITY LLC****TARIFF CODE: TM** **RRC TARIFF NO: 30674****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 34942

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2021
INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M\M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update rate and effective date.

PREPARER - PERSON FILING

RRC NO: 1229 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Paul **MIDDLE:** Griesedieck **LAST NAME:** Director EH&S
TITLE: 1415
ADDRESS LINE 1: Louisiana
ADDRESS LINE 2: Ste 1600
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 598-8163 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41756	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA5	Gathering rate is \$0.2538/MMBtu charged for volumes received at the receipt points. There are no compression services at this time, but may be added. Minimum Volume Fee in the amount of \$250 for less than 30 Mcf per day. The Gathering fees are adjusted each January 1 by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 34942

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112758	R	MMbtu	\$.2615	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41756	**CONFIDENTIAL**			
112756	R	MMbtu	\$.2615	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41756	**CONFIDENTIAL**			
112757	R	MMbtu	\$.2615	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41756	**CONFIDENTIAL**			
112759	R	MMbtu	\$.2615	01/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41756	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35007

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/02/2021
INITIAL SERVICE DATE: 03/01/2021 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M\M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish new tariff filing.

PREPARER - PERSON FILING

RRC NO: 1229 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Paul **MIDDLE:** Griesedieck **LAST NAME:** Director EH&S
TITLE: 1415
ADDRESS LINE 1: Louisiana
ADDRESS LINE 2: Ste 1600
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 598-8163 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41798	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA9	Gathering rate is based upon the Average Monthly Gas Price (Platts) and are as follows: Price < \$4 = \$ 0.11 /MMBTU, Price between \$4 and \$5 then \$ 0.23/MMBTU, and >\$5 = \$ 0.28/MMBTU. Compression fees are a proportional share adjusted monthly. Rates are escalated annually each January 1st pursuant to changes in the CPI as it existed on 1/1/13. Fee will be rounded to the next penny and will never be below \$ 0.10 / MMBTU.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112823	R	MMbtu	\$,2800	02/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41798 **CONFIDENTIAL**					
112824	R	MMBtu	\$,2800	02/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 41798 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35007

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34939

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2021
INITIAL SERVICE DATE: 03/01/2021 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M\M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update current rate.

PREPARER - PERSON FILING

RRC NO: 1229 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Paul **MIDDLE:** Griesedieck **LAST NAME:** Director EH&S
TITLE: 1415
ADDRESS LINE 1: Louisiana
ADDRESS LINE 2: Ste 1600
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 598-8163 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41759	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA8a	Transportation rate is \$0.3715/MMBtu, plus \$0.157/MMBtu for compression if needed. Meter Fee equal to \$350 for less than 50 Mcf/day delivered. There is an annual escalation fee of 1.5% each January 1

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112762	R	MMbtu	\$.3715	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41759	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34939

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34940

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 742134
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/25/2021
INITIAL SERVICE DATE: 03/01/2021 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M\M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish new tariff filing.

PREPARER - PERSON FILING

RRC NO: 1229 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Paul **MIDDLE:** Griesedieck **LAST NAME:** Director EH&S
TITLE: 1415
ADDRESS LINE 1: Louisiana
ADDRESS LINE 2: Ste 1600
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 598-8163 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41758	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA7	Trasnportation rate of \$0.3771/MMBtu, plus a compression rate of \$0.1617/MMBtu, plus a meter fee in the amount of \$250 for less than 50 Mcf/day delivered. Annual escalation of the transportation and compression fee is increased by 1.5% each January 1.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112761	R	MMbtu	\$.3771	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41758	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Trnportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9359 **COMPANY NAME:** SABINE ETX GATHERING UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34940

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.