

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9441 **COMPANY NAME:** STATELINE PROCESSING, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32258

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 816097
ORIGINAL CONTRACT DATE: 10/18/2017 **RECEIVED DATE:** 11/04/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates, and rate components and the current curtailment plan.

PREPARER - PERSON FILING

RRC NO: 1240 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Anita **MIDDLE:** **LAST NAME:** O'Brien
TITLE: Manager, Commercial Contracts
ADDRESS LINE 1: 16211 La CanteraParkway
ADDRESS LINE 2: Suite 202
CITY: San Antonio **STATE:** TX **ZIP:** 78256 **ZIP4:**
AREA CODE: 210 **PHONE NO:** 802-4491 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
State-1	Gathering Fee and if applicable a Treating Fee
State-3d	Treating Fees if applicable: H2S Level PPM Rate \$ per MMBtu & Fuel %: PPM 0.00 - 4.0 = \$0.000 @ 0%; PPM 4.001 - 10.0 = \$0.080135 @ 0.1%; PPM 10.001 - 20.0 = \$0.090818 @ 0.2%; PPM 20.001 - 30.0 = \$0.101503 @ 0.3%; PPM 30.001 - 40.0 = \$0.112187 @ 0.4%; PPM 40.001 - 50.0 = \$0.122872 @ 0.5%; PPM 50.001 - 60.0 = \$0.133556 @ 0.6%; PPM 60.001 - 70.0 = \$0.144241 @ 0.7%; PPM 70.001 - 80.0 = \$0.154926 @ 0.8%; PPM 80.001 - 90.0 = \$0.165610 @ 0.9%; PPM 90.001 - 99.0 = \$0.176294 @ 1.0%; PPM over 99 Rate and Fuel % to be negotiated. CO2 MOL Rate \$ per MMBtu & Fuel %: MOL % 0.00 - 2.00 = \$0.000 @ 0%; MOL % 2.0001 - 2.50 = \$0.064107 @ 0.5%; MOL % 2.5001 - 3.00 = \$0.080135 @ 0.75%; MOL % 3.0001 - 3.50 = \$0.096160 @ 1.00%; MOL % 3.5001 - 4.00 = \$0.128214 @ 1.25%; MOL % 4.0001 - 4.50 = \$0.160267 @ 1.75%; MOL % 4.5001 - 5.00 = \$0.192321 @ 2.00%; MOL % 5.0001 - 5.50 = \$0.224374 @ 2.26%; MOL % 5.5001 - 6.00 = \$0.256427 @ 2.50%; MOL % over 6.00 Rate and Fuel % to be negotiated.

RATE ADJUSTMENT PROVISIONS:

Annually as of November 1, 2019

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109193	R	MMBtu	\$0.0534	11/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39847	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9441 COMPANY NAME: STATELINE PROCESSING, LLC

TARIFF CODE: TT RRC TARIFF NO: 32258

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.