

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31694

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 12/20/2017 **RECEIVED DATE:** 02/27/2020
INITIAL SERVICE DATE: 08/21/2018 **TERM OF CONTRACT DATE:** 09/30/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1054 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff
TITLE: Manager Controls
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
584919	Monthly Reservation Fee = 100,000mmbtu(Phase One MDQ) * \$0.0663 * number of days in month. 200,000mmbtu(Phase 1A MDQ) * \$0.0663 * number of day in month. 300,000mmbtu(Phase 2 MDQ) * \$0.4475 * number of days in month. Excess Quantities Commodity Fee = Volumes tendered and shipped > applicable MDQ * \$0.0663. Transporter shall retain actual fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 584819. Monthly Reservation Fee = (Phase 1 and 1A MDQ) * \$0.0663 * number of days of month. (Phase 2 MDQ) * \$0.4475 * number of days of month. Excess Quantities Commodity Fee = Volumes tendered and shipped > applicable MDQ * applicable rate. Transporter shall retain actual fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$0.0663	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39271	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 31694

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31695

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 12/20/2017 **RECEIVED DATE:** 02/27/2020
INITIAL SERVICE DATE: 08/21/2018 **TERM OF CONTRACT DATE:** 09/30/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1054 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Richard **MIDDLE:** **LAST NAME:** Hanagriff
TITLE: Manager Controls
ADDRESS LINE 1: 500 Dallas
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-8786 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39272	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
584879	Monthly Reservation Fee = 175,000mmbtu(Phase One MDQ) * \$0.0663 * number of days in month. 350,000mmbtu(Phase 1A MDQ) * \$.0663 * number of day in month. Excess Quantities Commodity Fee = Volumes tendered and shipped > applicable MDQ * \$.0663. Transporter shall retain actual fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 584879. Monthly Reservation Fee = (Phase 1 and 1A MDQ) * \$0.0663 * number of days of month. Excess Quantities Commodity Fee = Volumes tendered and shipped > applicable MDQ * \$.0663. Transporter shall retain actual fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 31695

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$0.0663	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39272	**CONFIDENTIAL**			
109130	D	CSHOUT	\$2.5570	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39272	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31768

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 337802

ORIGINAL CONTRACT DATE: 12/15/2017 **RECEIVED DATE:** 12/07/2022

INITIAL SERVICE DATE: 09/25/2019 **TERM OF CONTRACT DATE:** 09/24/2029

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1221 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton

TITLE: Manager

ADDRESS LINE 1: 1001 Louisiana

ADDRESS LINE 2: Suite 1000

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39659	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585267	Mendoza Trails/McCamey: Reservation Fee = MDQ * \$0.47 * Number of Days in Month. Excess Quantities Commodity Fee = Excess Gas * \$.47. Benedum: Reservation Fee(Mainline from Midland Lateral) = MDQ * \$.45 * Number of Days in Month. Excess Quantities Commodity Fee(Mainline from Midland Lateral) = \$.45 * Excess Gas. Reservation Fee (Midland Lateral) MDQ * \$.02 * Number of Days in Month. Excess Quantities Commodity Fee (Midland Lateral) \$.02 * Excess Gas. Transporter shall retain fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

Contract 585267

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 31768

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$62000.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39659	**CONFIDENTIAL**			
111108	D	MMBTU	\$.4700	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39659	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31923

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 02/18/2018 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 10/01/2019 **TERM OF CONTRACT DATE:** 10/15/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39724	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585381	Monthly Reservation Fee = MDQ * \$0.475 * Number of Days in Month. Excess Quantities Commodity Fee = Excess Gas * \$.475 of Excess Gas received. Transporter shall retain fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

100,000 MMBtu per calendar day at \$0.475. Shipper will be respnsbile for taxes and will reimburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$46500.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39724	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31923

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33576

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 02/18/2018 **RECEIVED DATE:** 02/19/2020
INITIAL SERVICE DATE: 10/01/2019 **TERM OF CONTRACT DATE:** 09/30/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39724	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585381	Monthly Reservation Fee = MDQ * \$0.475 * Number of Days in Month. Excess Quantities Commodity Fee = Excess Gas * \$.475 of Excess Gas received. Transporter shall retain fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

100,000 MMBtu per calendar day at \$0.475. Shipper will be respnsbile for taxes and will reimburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$.4750	12/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39724	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33576

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33577

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 10/15/2017 **RECEIVED DATE:** 02/19/2020
INITIAL SERVICE DATE: 09/25/2019 **TERM OF CONTRACT DATE:** 09/24/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39659	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585267	Mendoza Trails/McCamey: Reservation Fee = MDQ * \$0.47 * Number of Days in Month. Excess Quantities Commodity Fee = Excess Gas * \$.47. Benedum: Reservation Fee(Mainline from Midland Lateral) = MDQ * \$.45 * Number of Days in Month. Excess Quantities Commodity Fee(Mainline from Midland Lateral) = \$.45 * Excess Gas. Reservation Fee (Midland Lateral) MDQ * \$.02 * Number of Days in Month. Excess Quantities Commodity Fee (Midland Lateral) \$.02 * Excess Gas. Transporter shall retain fuel used. Imbalances will be cashed out at 100% of Gas Daily Houston Ship Channel monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

200,000 MMBtu per calendar day at \$0.47 times the number of days in the month equals monthly reservations fees. Excess fees will be charged the same rate as the monthly reservation fee on an MMBtu per calendar day. Shipper is responsible for taxes. Transporter retains actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$.3133	12/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39659	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33577

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33578

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 10/20/2017 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 09/01/2019 **TERM OF CONTRACT DATE:** 08/31/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39272	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585643	525,000 MMBtu per calendar day. Shipper is responsible for taxes. Transporter retains actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

RATE ADJUSTMENT PROVISIONS:

Contract 585643

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33578

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109130	D	CSHOUT	\$6.7610	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39272	**CONFIDENTIAL**			
108809	D	DMDFEE	\$556271.4400	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39272	**CONFIDENTIAL**			
111108	D	MMBTU	\$4.500	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39272	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33579

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 10/18/2017 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 09/25/2019 **TERM OF CONTRACT DATE:** 09/24/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585644	300,000 MMBtu per calendar day at \$0.46. Shipper will be respnsbile for taxes and will reimburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

RATE ADJUSTMENT PROVISIONS:

300,000 MMBtu per calendar day at .4475 any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$513769.2000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39271	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33579

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33580

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 10/20/2017 **RECEIVED DATE:** 09/16/2022
INITIAL SERVICE DATE: 09/01/2019 **TERM OF CONTRACT DATE:** 09/30/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585651	500,000 MMBtu per calendar day at \$0.46. Shipper will be respnsbile for taxes and will reimburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

RATE ADJUSTMENT PROVISIONS:

500,000 MMBtu per calendar day at \$0.46. Shipper will be respnsbile for taxes and will reimburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111108	D	MMBTU	\$.4600	05/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40478	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33580

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33581

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 02/02/2018 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 10/01/2019 **TERM OF CONTRACT DATE:** 09/30/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Until Terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40519	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585648	50,000 MMBtu per calendar day at \$0.47 times the number of day in the month equals the monthly reservatoin fees. Shipper will be respnsbile for taxes and will reimburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs. Shipper will pay an excess fee of \$0.46 for every MMBtu over their daily maximum capacity

RATE ADJUSTMENT PROVISIONS:

50,000 MMBtu per calendar day at \$0.47 times the number of day in the month equals the monthly reservatoin fees. Shipper will be respnsbile for taxes and will reimburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs. Shipper will pay an excess fee of \$0.46 for every MMBtu over their daily maximum capacity

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$15500.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40519	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33581

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33582

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 04/05/2018 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 09/01/2019 **TERM OF CONTRACT DATE:** 08/31/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40475	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585647	50,000 Mmbtu per calendar day times the number of days in a month times \$0.45 equals the monthly reservation fee. Should volume be in excess of the maximum daily quantity, an excess fee of \$0.45 will be attached per MMBtu. Shipper will reimburse Transporter for taxes and fees. Both Postive and Negative imbalances will be cashed out at 100% of the Gas Daily Average Price for the Month which the imbalance has ocured.

RATE ADJUSTMENT PROVISIONS:

50,000 Mmbtu per calendar day times the number of days in a month times \$0.45 equals the monthly reservation fee. Should volume be in excess of the maximum daily quantity, an excess fee of \$0.45 will be attached per MMBtu. Shipper will reimburse Transporter for taxes and fees. Both Postive and Negative imbalances will be cashed out at 100% of the Gas Daily Average Price for the Month which the imbalance has ocured.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$15500.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40475	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33582

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33583

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 12/20/2017 **RECEIVED DATE:** 10/10/2022
INITIAL SERVICE DATE: 09/01/2019 **TERM OF CONTRACT DATE:** 09/24/2029
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585646	250,000 MMBtu per calendar day at \$0.46. Shipper will be respnsbile for taxes and will reimburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

RATE ADJUSTMENT PROVISIONS:

250,000 MMBtu per calendar day at \$0.46. Shipper will be respnsbile for taxes and will reimburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111108	D	MMBTU	\$.4600	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40476	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33583

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33584

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 10/20/2017 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 09/01/2019 **TERM OF CONTRACT DATE:** 08/31/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40477	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585057	Monthly Reservation Fee = 500,000mmbtu(MDQ) * \$0.46 * number of days of month. Excess Quantities Commodity Fee = Volumes tendered and shipped > 500,000 per day * \$.46. Transporter shall retain actual fuel used. Imbalances will be cashed out at 100% of Gas Daily monthly average price for month on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.

RATE ADJUSTMENT PROVISIONS:

300,000 MMBtu per calendar day at \$0.46. Shipper will be respnsbile for taxes and will reimburse transporter for conditioning fees. Transporter will retain actual fuel. Any imbalance the remains at the end of the calendar month results in Transports purchasing imbalance at 100% of the Gas Daily Average. Should the imbalance result in a negative amount the Transports will purchase the imbalance at 100% of the Gas Daily Average Price for which the imbalance occurs.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33584

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$4650.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40477	**CONFIDENTIAL**			
111108	D	MMBTU	\$.2350	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40477	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33676

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 07/19/2019 **RECEIVED DATE:** 03/05/2020
INITIAL SERVICE DATE: 07/19/2019 **TERM OF CONTRACT DATE:** 07/19/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39272	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
586083	Day to day until the commencement of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the maximum daily quantity of 505,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis

RATE ADJUSTMENT PROVISIONS:

Contract 586083

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108891	D	MMBTU	\$,4600	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39272	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 **COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC**

TARIFF CODE: TT **RRC TARIFF NO: 33676**

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33677

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 07/19/2019 **RECEIVED DATE:** 03/05/2020
INITIAL SERVICE DATE: 07/19/2019 **TERM OF CONTRACT DATE:** 07/19/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Day to Day

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
586082	Day to day until the commencement of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the maximum daily quantity of 505,000 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis

RATE ADJUSTMENT PROVISIONS:

Contract 586082

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108891	D	MMBTU	\$,4600	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33677

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33678

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 07/19/2019 **RECEIVED DATE:** 03/05/2020
INITIAL SERVICE DATE: 07/19/2019 **TERM OF CONTRACT DATE:** 07/19/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40477	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
586079	Day to day until the commencement of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the maximum daily quantity of 323,200 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis

RATE ADJUSTMENT PROVISIONS:

Contract 586079

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108891	D	MMBTU	\$,4600	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40477	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33678

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33691

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 09/25/2019 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 09/01/2019 **TERM OF CONTRACT DATE:** 09/30/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1221 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40681	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
586240	No reservation fee, maximum daily quantity is an interruptible basis, fuel will be collected based off of Shippers nominated quantities not exceeding the mdq. Shipper will reimburse transporter for taxes and fees.

RATE ADJUSTMENT PROVISIONS:

Contract 586240

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111108	D	MMBTU	\$.0840	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40681	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33691

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 33692

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 07/19/2019 **RECEIVED DATE:** 03/10/2020
INITIAL SERVICE DATE: 07/19/2019 **TERM OF CONTRACT DATE:** 07/19/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing

PREPARER - PERSON FILING

RRC NO: 1134 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Jeffrey **MIDDLE:** **LAST NAME:** Allison
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 369-9269 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40477	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
586079	Day to day until the commencement of the in-service date. A daily rate of \$0.46 per mmbtu per calendar day will be charged on the maximum daily quantity of 323,200 on an interruptible basis. Shipper agrees to pay transporter fuel on an in-kind basis

RATE ADJUSTMENT PROVISIONS:

Contract 586079

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108891	D	MMBTU	\$,4600	08/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40477	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 33692

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34781

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 07/01/2020 **RECEIVED DATE:** 02/09/2021
INITIAL SERVICE DATE: 07/01/2020 **TERM OF CONTRACT DATE:** 06/30/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing

PREPARER - PERSON FILING

RRC NO: 1221 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40477	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587171	The transportation fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of Transporter, for Unutilized Capacity in compliance with the Capacity Policy (as amended from time to time).

RATE ADJUSTMENT PROVISIONS:

Contract 587171

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111108	D	MMBTU	\$,2240	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40477	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 34781

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34783

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 337802

ORIGINAL CONTRACT DATE: 07/01/2020 **RECEIVED DATE:** 12/07/2022

INITIAL SERVICE DATE: 07/01/2020 **TERM OF CONTRACT DATE:** 06/30/2021

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1221 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton

TITLE: Manager

ADDRESS LINE 1: 1001 Louisiana

ADDRESS LINE 2: Suite 1000

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40476	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587169	The transportation fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of Transporter, for Unutilized Capacity in compliance with the Capacity Policy (as amended from time to time).

RATE ADJUSTMENT PROVISIONS:

Contract 587169

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111108	D	MMBTU	\$.0952	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40476	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 34783

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34784

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 07/01/2020 **RECEIVED DATE:** 02/09/2021
INITIAL SERVICE DATE: 09/01/2020 **TERM OF CONTRACT DATE:** 06/30/2021
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing

PREPARER - PERSON FILING

RRC NO: 1221 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39272	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587170	The transportation fee under this Agreement shall be the same as the transportation fee charged by the Operator, on behalf of Transporter, for Unutilized Capacity in compliance with the Capacity Policy (as amended from time to time).

RATE ADJUSTMENT PROVISIONS:

Contract 587170

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111108	D	MMBTU	\$.2240	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39272	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 34784

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34785

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 12/20/2017 **RECEIVED DATE:** 06/08/2022
INITIAL SERVICE DATE: 03/01/2020 **TERM OF CONTRACT DATE:** 02/28/2030
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1221 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
586648	Monthly Reservation Fee: Maximum Daily Quantity x \$0.46/MMBtu x Number of Days in Month. Excess Quantities Commodity Fee: \$0.46 per MMBtu of Excess Gas received at the Receipt Point(s).

RATE ADJUSTMENT PROVISIONS:

Contract 586648

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109130	D	CSHOUT	\$4.3780	02/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34785

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 **COMPANY NAME:** GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34786

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 337802
ORIGINAL CONTRACT DATE: 12/20/2017 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 01/01/2020 **TERM OF CONTRACT DATE:** 12/31/2030
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1221 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41401	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
586504	Monthly Reservation Fee: Maximum Daily Quantity x \$0.46/MMBtu x Number of Days in Month. Excess Quantities Commodity Fee: \$0.46 per MMBtu of Excess Gas received at the Receipt Point(s).

RATE ADJUSTMENT PROVISIONS:

Contract 586504

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108809	D	DMDFEE	\$1162.5000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41401	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9506 COMPANY NAME: GULF COAST EXPRESS PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 34786

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.