

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31119

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/13/2018

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38387	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A403	NONE

RATE ADJUSTMENT PROVISIONS:

Demand \$0.130. Commodity: Shipper shall pay Transporter an amount equal to the product of (i) the volume of gas actually delivered during a relevant month in MMBtu, multiplied by (ii) \$0.0001 per MMBtu. This Commodity Charge shall remain the same, regardless of whether (a) Shipper's MDCQ is the Base MDCQ or the Option MDCQ elected pursuant to Shipper's Capacity Call Option set forth in the Service Orders, and (b) the Receipt Point is at the Stateline Processing Facility, additional Receipt Point(s) added pursuant to Section 18 of the Precedent Agreement, or Receipt Points added pursuant to the terms of the applicable SOC. Retention Volume: Charges for Retention Volume shall be aggregated for all Firm Transportation service provided to Shipper by Transporter on the Agua Blanca Pipeline shall be paid once for each MMBtu actually transported in any month for Shipper's account hereunder. Retention Volume shall be assumed to be retained at the applicable Primary Point of Receipt. To the extent Transporter installs and operates electric compression costs into Retention Volume, which Transporter will retain subject to the terms in contract. Authorized Overrun: Authorized overrun service may be requested by Shipper on a strictly as available and interruptible basis at Transporter's reasonable discretion. Per MMBtu charge equal to the Demand charge plus the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall be 15,000 MMBtu/day. The priority of this service shall be consistent with that of other Authorized Overrun Service shippers. Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities.

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31119

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94011	R	MMBTU	\$3.9000	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38387	**CONFIDENTIAL**			
94012	D	MMBTU	\$.1951	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38387	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31120

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/13/2018

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38388	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A408	NONE

RATE ADJUSTMENT PROVISIONS:

Demand \$0.130. Commodity: Shipper shall pay Transporter an amount equal to the product of (i) the volume of gas actually delivered during a relevant month in MMBtu, multiplied by (ii) \$0.0001 per MMBtu. Retention Volume: Charges for Retention Volume shall be aggregated for all Firm Transportation service provided to Shipper by Transporter on the Agua Blanca Pipeline shall be paid once for each MMBtu actually transported in any month for Shipper's account hereunder. Retention Volume shall be assumed to be retained at the applicable Primary Point of Receipt. To the extent Transporter installs and operates electric compression costs into Retention Volume, which Transporter will retain subject to the terms in contract. Authorized Overrun: Authorized overrun service may be requested by Shipper on a strictly as available and interruptible basis at Transporter's reasonable discretion. Per MMBtu charge equal to the Demand charge plus the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall be 15,000 MMBtu/day. For avoidance of doubt, the priority of this service shall be consistent with that of other Authorized Overrun Service shippers. Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Title Transfer: Shipper shall pay Transporter the volume of gas actually sold to a third party within the Agua Blanca Pool during a relevant month in MMBtu multiplied by \$0.0025 per MMBtu.

RRC COID: 9529 COMPANY NAME: AGUA BLANCA, LLC

TARIFF CODE: TT RRC TARIFF NO: 31120

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94013	R	MMBTU	\$1.9513	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38388	**CONFIDENTIAL**			
94014	D	MMBTU	\$.1951	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38388	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31246

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/13/2018

INITIAL SERVICE DATE: 07/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38495	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31246

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A407_002	<p>Demand Fee: \$0.0. Commodity Charge: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually delivered during a relevant Month in MMBtu, multiplied by (ii) \$0.195 per MMBtu. Retention Volume: Shipper shall deliver to Transporter at the Receipt Points listed herein the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) ("Retention Volume") utilized on the Facilities to provide transportation service to Shipper hereunder based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s) pursuant to this Agreement. Charges for Retention Volume shall be aggregated for transportation services provided under this Intrastate Service Order and the 311 Service Order so that the Retention Volume for all transportation service provided by Transporter on the Agua Blanca Pipeline shall be paid once for each MMBtu actually transported in any month for Shipper's account hereunder. Retention Volume shall be assumed to be retained at the applicable Primary Point of Receipt. To the extent Transporter installs and operates electric compression, Transporter and Shipper will cooperate to develop a method to convert electric compression costs into Retention Volume, which Transporter will retain subject to the terms of this subsection E. Authorized Overrun Service may be requested by Shipper, and Transporter may, on a strictly as available and interruptible basis at Transporter's reasonable discretion, provide such Authorized Overrun Service, for a charge per MMBtu equal to the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall not exceed 10,000 MMBtu/day. For avoidance of doubt, the priority of Authorized Overrun Service shall be consistent with that of other Authorized Overrun Service shippers under Section 4.4 of the applicable SOC. Regulatory Fees. For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Authorized Overrun: Authorized Overrun Service may be requested by Shipper, and Transporter may, on a strictly as available and interruptible basis at Transporter's reasonable discretion, provide such Authorized Overrun Service, for a charge per MMBtu equal to the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall not exceed 10,000 MMBtu/day. For avoidance of doubt, the priority of Authorized Overrun Service shall be consistent with that of other Authorized Overrun Service shippers under Section 4.4 of the applicable SOC. Title Transfer Fee. Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Firm Transportation Service. Firm Transportation Service may be requested by Shipper, and Transporter shall provide such Firm Transportation Service, for a Demand Charge of \$0.195 per MMBtu, provided the term of the Firm Transportation Service is greater than or equal to one (1) month. The amount of available Firm Transportation Service available shall not exceed 10,000 MMBtu/day. Shipper's notice of use of Firm Transportation Capacity shall include a Primary Receipt Point and Primary Delivery Point which Transporter shall confirm, provided capacity is available at the elected Primary Receipt Point and Primary Delivery Point for the term of the Firm Transportation Service. Additionally, during the term of the Firm Transportation Service, all Receipt Points and Delivery Points shall be considered Secondary. For avoidance of doubt, the priority of Firm Transportation Service shall be consistent with that of other Firm Transportation Service shippers under Section 4.4 of the applicable SOC. Park and Loan Service. Park and Loan Service may be requested by Shipper, and Transporter may, on a strictly as available and interruptible basis at Transporter's reasonable discretion, provide such Park and Loan Service, for a charge of \$0.195 per MMBtu per day. The amount of available Park and Loan Service available shall be determined by Transporter at time of request. For avoidance of doubt, the priority of Park and Loan Service shall be consistent with that of other Park and Loan shippers under Section 4.4 of the applicable SOC.</p>

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 9529 COMPANY NAME: AGUA BLANCA, LLC

TARIFF CODE: TT RRC TARIFF NO: 31246

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	R	MMBTU	\$.1463	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94287	R	MMBTU	\$.1463	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94287	R	MMBTU	\$.1175	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94288	R	MMBTU	\$.1463	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94011	R	MMBTU	\$.1463	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94284	R	MMBTU	\$.1463	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
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