

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 31119

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/13/2018

**INITIAL SERVICE DATE:** 04/01/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** PIPELINE COMPLIANCE

**ADDRESS LINE 1:** 14884 HWY 105W

**ADDRESS LINE 2:** STE100

**CITY:** MONTGOMERY      **STATE:** TX      **ZIP:** 77356      **ZIP4:**

**AREA CODE:** 936      **PHONE NO:** 447-6100      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38387	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A403	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand \$0.130. Commodity: Shipper shall pay Transporter an amount equal to the product of (i) the volume of gas actually delivered during a relevant month in MMBtu, multiplied by (ii) \$0.0001 per MMBtu. This Commodity Charge shall remain the same, regardless of whether (a) Shipper's MDCQ is the Base MDCQ or the Option MDCQ elected pursuant to Shipper's Capacity Call Option set forth in the Service Orders, and (b) the Receipt Point is at the Stateline Processing Facility, additional Receipt Point(s) added pursuant to Section 18 of the Precedent Agreement, or Receipt Points added pursuant to the terms of the applicable SOC. Retention Volume: Charges for Retention Volume shall be aggregated for all Firm Transportation service provided to Shipper by Transporter on the Agua Blanca Pipeline shall be paid once for each MMBtu actually transported in any month for Shipper's account hereunder. Retention Volume shall be assumed to be retained at the applicable Primary Point of Receipt. To the extent Transporter installs and operates electric compression costs into Retention Volume, which Transporter will retain subject to the terms in contract. Authorized Overrun: Authorized overrun service may be requested by Shipper on a strictly as available and interruptible basis at Transporter's reasonable discretion. Per MMBtu charge equal to the Demand charge plus the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall be 15,000 MMBtu/day. The priority of this service shall be consistent with that of other Authorized Overrun Service shippers. Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 31119**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
94011	R	MMBTU	\$3.9000	04/01/2018	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">38387</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	38387	**CONFIDENTIAL**
<b>Customer</b>	38387	**CONFIDENTIAL**						
94012	D	MMBTU	\$.1951	04/01/2018	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">38387</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	38387	**CONFIDENTIAL**
<b>Customer</b>	38387	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC**TARIFF CODE:** TT      **RRC TARIFF NO:** 31120**DESCRIPTION:** Transmission Transportation      **STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/13/2018**INITIAL SERVICE DATE:** 04/01/2018      **TERM OF CONTRACT DATE:****INACTIVE DATE:**      **AMENDMENT DATE:****CONTRACT COMMENT:** None**REASONS FOR FILING****NEW FILING:** Y      **RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:****FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS**TITLE:** PIPELINE COMPLIANCE**ADDRESS LINE 1:** 14884 HWY 105W**ADDRESS LINE 2:** STE100**CITY:** MONTGOMERY      **STATE:** TX      **ZIP:** 77356      **ZIP4:****AREA CODE:** 936      **PHONE NO:** 447-6100      **EXTENSION:****CUSTOMERS****CUSTOMER NO**      **CUSTOMER NAME**      **CONFIDENTIAL?**      **DELIVERY POINT**

38388      \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT****RATE COMP. ID**      **DESCRIPTION**

A408      NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand \$0.130. Commodity: Shipper shall pay Transporter an amount equal to the product of (i) the volume of gas actually delivered during a relevant month in MMBtu, multiplied by (ii) \$0.0001 per MMBtu. Retention Volume: Charges for Retention Volume shall be aggregated for all Firm Transportation service provided to Shipper by Transporter on the Agua Blanca Pipeline shall be paid once for each MMBtu actually transported in any month for Shipper's account hereunder. Retention Volume shall be assumed to be retained at the applicable Primary Point of Receipt. To the extent Transporter installs and operates electric compression costs into Retention Volume, which Transporter will retain subject to the terms in contract. Authorized Overrun: Authorized overrun service may be requested by Shipper on a strictly as available and interruptible basis at Transporter's reasonable discretion. Per MMBtu charge equal to the Demand charge plus the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall be 15,000 MMBtu/day. For avoidance of doubt, the priority of this service shall be consistent with that of other Authorized Overrun Service shippers. Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Title Transfer: Shipper shall pay Transporter the volume of gas actually sold to a third party within the Agua Blanca Pool during a relevant month in MMBtu multiplied by \$0.0025 per MMBtu.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 31120

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94013	R	MMBTU	\$1.9513	04/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38388	**CONFIDENTIAL**			
94014	D	MMBTU	\$.1951	04/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38388	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.