

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31119

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/13/2018

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38387	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A403	NONE

RATE ADJUSTMENT PROVISIONS:

Demand \$0.130. Commodity: Shipper shall pay Transporter an amount equal to the product of (i) the volume of gas actually delivered during a relevant month in MMBtu, multiplied by (ii) \$0.0001 per MMBtu. This Commodity Charge shall remain the same, regardless of whether (a) Shipper's MDCQ is the Base MDCQ or the Option MDCQ elected pursuant to Shipper's Capacity Call Option set forth in the Service Orders, and (b) the Receipt Point is at the Stateline Processing Facility, additional Receipt Point(s) added pursuant to Section 18 of the Precedent Agreement, or Receipt Points added pursuant to the terms of the applicable SOC. Retention Volume: Charges for Retention Volume shall be aggregated for all Firm Transportation service provided to Shipper by Transporter on the Agua Blanca Pipeline shall be paid once for each MMBtu actually transported in any month for Shipper's account hereunder. Retention Volume shall be assumed to be retained at the applicable Primary Point of Receipt. To the extent Transporter installs and operates electric compression costs into Retention Volume, which Transporter will retain subject to the terms in contract. Authorized Overrun: Authorized overrun service may be requested by Shipper on a strictly as available and interruptible basis at Transporter's reasonable discretion. Per MMBtu charge equal to the Demand charge plus the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall be 15,000 MMBtu/day. The priority of this service shall be consistent with that of other Authorized Overrun Service shippers. Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 COMPANY NAME: AGUA BLANCA, LLC

TARIFF CODE: TT RRC TARIFF NO: 31119

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94011	R	MMBTU	\$3.9000	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38387	**CONFIDENTIAL**			
94012	D	MMBTU	\$.1951	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38387	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31120

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 04/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): CORRECTION TO RATE AND METERS

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38388	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-408-FT001	NONE

RATE ADJUSTMENT PROVISIONS:

Demand \$0.130. Commodity: Shipper shall pay Transporter an amount equal to the product of (i) the volume of gas actually delivered during a relevant month in MMBtu, multiplied by (ii) \$0.0001 per MMBtu. Retention Volume: Charges for Retention Volume shall be aggregated for all Firm Transportation service provided to Shipper by Transporter on the Agua Blanca Pipeline shall be paid once for each MMBtu actually transported in any month for Shipper's account hereunder. Retention Volume shall be assumed to be retained at the applicable Primary Point of Receipt. To the extent Transporter installs and operates electric compression costs into Retention Volume, which Transporter will retain subject to the terms in contract. Authorized Overrun: Authorized overrun service may be requested by Shipper on a strictly as available and interruptible basis at Transporter's reasonable discretion. Per MMBtu charge equal to the Demand charge plus the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall be 15,000 MMBtu/day. For avoidance of doubt, the priority of this service shall be consistent with that of other Authorized Overrun Service shippers. Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Title Transfer: Shipper shall pay Transporter the volume of gas actually sold to a third party within the Agua Blanca Pool during a relevant month in MMBtu multiplied by \$0.0025 per MMBtu.

RRC COID: 9529 COMPANY NAME: AGUA BLANCA, LLC

TARIFF CODE: TT RRC TARIFF NO: 31120

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1326	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38388	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1326	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38388	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 31246

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 07/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED RATE CALCULATION NEEDED TO BE REVISED AND METERS REMOVED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38495	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A407_002	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity Charge: \$0.1956 per MMBtu. Retention Volume: Shipper shall deliver to Transporter the percentage of actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6 month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Reg Fees: Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the EPA or PHMSA, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Authorized Overrun: may be requested by Shipper, and Transporter may, on a strictly as available and IT basis at Transporter's discretion, provide for a charge per MMBtu equal to the Commodity plus the Ret Vol. Amount of available shall not exceed 10,000 MMBtu/day. Title Transfer Fee. Shipper shall pay Transporter an amount = to product of (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Firm Transportation Service. may be requested by Shipper for a Demand Charge of \$0.195 per MMBtu, provided the term of the FT Service is > or equal to (1) month. FT Service shall not exceed 10,000 MMBtu/day. Shipper's notice of use of FT Cap shall include a Primary Receipt/Primary Delivery which Transporter shall confirm, provided capacity is available. During term of FT Service, all Receipt Points and Delivery Points shall be Secondary.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME: AGUA BLANCA, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 31246**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1463	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1463	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1463	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32408

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2018 **RECEIVED DATE:** 06/26/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): FILED TO CORRECT INITIAL SERVICE DATE AND TO ADD METERS LEFT OFF IN ERROR

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39297	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-405-FT001	NONE

RATE ADJUSTMENT PROVISIONS:

Demand: \$0.0. Commodity: \$0.11 per MMBtu . Retention Volume: Shipper shall deliver to Transporter at the Receipt Points, a fixed 0.25% of the volume of gas scheduled for delivery in MMBtu during relevant Gas Day as in-kind Gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Agua Blanca Pipeline to provide firm transportation service to Shipper hereunder. Authorized Overrun: Authorized Overrun Service may be requested by Shipper, and Transporter may, on a strictly as available and interruptible basis at Transporter's reasonable discretion, provide such Authorized Overrun Service, for a charge per MMBtu equal to the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall not exceed 25,000 MMBtu/day. For avoidance of doubt, the priority of Authorized Overrun Service shall be consistent with that of other Authorized Overrun Service shippers under Section 4.4 of the applicable SOC. Regulatory Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32408

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1100	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39297	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1100	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39297	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1100	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39297	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32410

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 09/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): FILED TO CORRECT D4 INFORMATION AND ADD METER THAT WAS LEFT OFF IN ERROR

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39297	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-405-IT002	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity: up to \$0.13 per MMBtu . Retention Volume: Shipper shall deliver to Transporter at the Receipt Points, a fixed 0.25% of the volume of gas scheduled for delivery in MMBtu during relevant Gas Day as in-kind Gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Agua Blanca Pipeline to provide firm transportation service to Shipper hereunder. Regulatory Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32410

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1300	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39297	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1300	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39297	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1300	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39297	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32411

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 09/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): FILED TO ADD METER LEFT OFF IN ERROR AND CORRECT INITIAL SERVICE DATE

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39298	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-409-FT001	NONE

RATE ADJUSTMENT PROVISIONS:

Demand: \$0.0. Commodity: \$0.11 per MMBtu. Retention Volume: Shipper shall deliver to Transporter at the Receipt Points, a fixed 0.25% of the volume of gas scheduled for delivery in MMBtu during relevant Gas Day as in-kind Gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Agua Blanca Pipeline to provide firm transportation service to Shipper hereunder. Authorized Overrun: Authorized Overrun Service may be requested by Shipper, and Transporter may, on a strictly as available and interruptible basis at Transporter's reasonable discretion, provide such Authorized Overrun Service, for a charge per MMBtu equal to the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall not exceed 10,000 MMBtu/day. For avoidance of doubt, the priority of Authorized Overrun Service shall be consistent with that of other Authorized Overrun Service shippers under Section 4.4 of the applicable SOC. Regulatory Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 COMPANY NAME: AGUA BLANCA, LLC

TARIFF CODE: TT RRC TARIFF NO: 32411

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1100	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39298	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1100	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39298	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1100	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39298	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32412

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2018 **RECEIVED DATE:** 03/29/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED RATES NEEDED TO BE FILED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39299	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-410-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually delivered during a relevant Month in MMBtu, multiplied by (ii) \$0.13 per MMBtu (‘Commodity Charge’). Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper’s firm transportation capacity on the Facilities. Title Transfer: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Wheeling: Range from \$0-\$0.07.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32412

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1725	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39299	**CONFIDENTIAL**			
94285	D	MMBTU	\$.2025	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39299	**CONFIDENTIAL**			
94286	D	MMBTU	\$.2025	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39299	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32413

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 09/25/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): FILED TO CORRECT INITIAL SERVICE DATE

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39301	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-417-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually delivered during a relevant Month in MMBtu, multiplied by (ii) \$0.15 per MMBtu (Commodity Charge). Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Title Transfer Fee: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32413

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1525	09/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39301	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1525	09/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39301	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1525	09/25/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39301	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32414

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/10/2019

INITIAL SERVICE DATE: 09/18/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): FILED TO CORRECT INITIAL SERVICE DATE AND METERS

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39314	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-426-FT001	NONE

RATE ADJUSTMENT PROVISIONS:

Demand: \$0.13. Commodity: \$0.00 per MMBtu . Retention: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1300	09/18/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39314	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32414

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32415

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 09/18/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): FILED TO CORRECT INITIAL SERVICE DATE

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39314	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-426-FT002	NONE

RATE ADJUSTMENT PROVISIONS:

Demand: \$0. Commodity: \$0.13 per MMBtu . Retention: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

RRC COID: 9529 **COMPANY NAME: AGUA BLANCA, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 32415**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1300	09/18/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39314	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1300	09/18/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39314	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1300	09/18/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39314	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1300	09/18/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39314	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32416

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 09/18/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): FILED TO CORRECT INITIAL SERVICE DATE AND METERS

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39314	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-426-FT001	NONE

RATE ADJUSTMENT PROVISIONS:

Demand: \$0.13. Commodity: \$0.00 per MMBtu . Retention: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1300	09/18/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39314	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32416

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32417

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2018 **RECEIVED DATE:** 03/29/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED RATES NEEDED TO BE FILED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39303	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-427-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually delivered during a relevant Month in MMBtu, multiplied by (ii) \$0.13 per MMBtu (‘Commodity Charge’). Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper’s firm transportation capacity on the Facilities. Title Transfer: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Wheeling: Range from \$0-\$0.07.

RRC COID: 9529 COMPANY NAME: AGUA BLANCA, LLC

TARIFF CODE: TT RRC TARIFF NO: 32417

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.2025	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39303	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1725	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39303	**CONFIDENTIAL**			
94286	D	MMBTU	\$.2025	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39303	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32418

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2018 **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/08/2019

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): REVISED RATES

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED RATES NEEDED TO BE FILED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39304	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-428-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity: \$0.14 per MMBtu (Commodity Charge). Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Transfer: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32418

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	02/08/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39304	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	02/08/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39304	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	02/08/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39304	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32419

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 09/11/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): CORRECTED INITIAL SERVICE DATE

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39305	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-429-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity: \$0.14 per MMBtu. Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Title Transfer Fee: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32419

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	09/11/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39305	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	09/11/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39305	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	09/11/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39305	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32420

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/29/2018 **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED RATES NEEDED REVISIONS

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39667	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-464-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity: up to \$0.14 per MMBtu . Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Transfer: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Wheeling: Range from \$0-\$0.08.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME: AGUA BLANCA, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 32420**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
94285	D	MMBTU	\$.1425	11/29/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">39667</td> <td style="width:15%">MMBTU</td> <td style="width:15%">\$.1425</td> <td style="width:15%">11/29/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	39667	MMBTU	\$.1425	11/29/2018	Y
Customer	39667	MMBTU	\$.1425	11/29/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">39667</td> <td style="width:15%">MMBTU</td> <td style="width:15%">\$.1425</td> <td style="width:15%">11/29/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	39667	MMBTU	\$.1425	11/29/2018	Y
Customer	39667	MMBTU	\$.1425	11/29/2018	Y						
94287	D	MMBTU	\$.1425	11/29/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">39667</td> <td style="width:15%">MMBTU</td> <td style="width:15%">\$.1425</td> <td style="width:15%">11/29/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	39667	MMBTU	\$.1425	11/29/2018	Y
Customer	39667	MMBTU	\$.1425	11/29/2018	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">39667</td> <td style="width:15%">MMBTU</td> <td style="width:15%">\$.1425</td> <td style="width:15%">11/29/2018</td> <td style="width:15%">Y</td> </tr> </table>						Customer	39667	MMBTU	\$.1425	11/29/2018	Y
Customer	39667	MMBTU	\$.1425	11/29/2018	Y						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32421

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/26/2018 **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED RATES NEEDED CORRECTION

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39666	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-465-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity: up to \$0.14 per MMBtu . Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Transfer: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Wheeling: Range from \$0-\$0.07.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME: AGUA BLANCA, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 32421**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	11/26/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39666	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	11/26/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39666	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	11/26/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39666	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32465

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 09/25/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): FILED TO CORRECT INITIAL SERVICE DATE AND CORRECT METERS

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39301	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-417-FT001	NONE

RATE ADJUSTMENT PROVISIONS:

Demand: \$0.130. Commodity: Shipper shall pay Transporter an amount equal to the product of: the vol of Gas delivered during Month in MMBtu, mult by \$0.00/MMBtu (Commodity Charge). Retention Vol: Shipper deliver to Transporter at Receipt Points the % of the gas delivered in-kind natural gas as the fuel retention vol (including LUF gas) used on Facilities to provide FT service to Shipper based on the fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but NTE 0.75% of the vol of Gas delivered by Shipper to the Receipt Point(s). Authorized Overrun (AO): AO Service may be requested by Shipper, and Transporter may, on a strictly as available and interruptible basis at Transporter's reasonable discretion, provide such AO Service, for a charge/MMBtu equal to Commodity Charge listed above, plus applicable Retention Vol. The amount of available AO Service NTE 10,000 MMBtu/day. To doubt, priority of AO Service shall be consistent with that of other AO Service shippers under Section 4.4 of the applicable SOC consistent with other AO Service shippers under Section 4.4 of the applicable SOC. Regulatory Fees: For the Term, Shipper shall pay other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the US EPA or PHMSA, or successor agencies, that are associated with Shipper's FT capacity on the Facilities. Title Transfer: Shipper shall pay Transporter an amount equal to the product of: the vol of Gas sold to a third party within the AB Pool during a Month in MMBtu, multiplied by \$0.0025 per MMBtu.

RRC COID: 9529 **COMPANY NAME: AGUA BLANCA, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 32465**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1325	03/23/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39301	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1325	03/23/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39301	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1325	03/23/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39301	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32468

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 01/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): FILED TO REMOVE RECEIPT METERS; INCLUDED IN ERROR ON INITIAL FILING AS DELIVERY METERS. AND TO CORRECT INITIAL SERVICE DATE

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39296	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-404-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity: \$0.13 per MMBtu. Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Transfer: Shipper shall pay amount equal to product of (i) the vol of gas sold to a 3rd party in the AP pool during a relevant month in MMBtu, mult by (ii) \$0 per MMBtu.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 COMPANY NAME: AGUA BLANCA, LLC

TARIFF CODE: TT RRC TARIFF NO: 32468

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1300	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39296	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1300	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39296	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1300	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39296	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32469

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/09/2016 **RECEIVED DATE:** 06/26/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): CORRECTION ON RATE CALCULATION AND METERS

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39295	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016-002	NONE

RATE ADJUSTMENT PROVISIONS:

Demand: \$0.06517. Commodity Charge: \$0.00001 per MMBtu. Retention Volume. Charges for Retention Volume shall be aggregated for all Firm Transportation service provided to Shipper by Transporter on the Agua Blanca Pipeline shall be paid once for each Dth actually transported in any month for Shipper's account hereunder. Retention Volume shall be assumed to be retained at the applicable Primary Point of Receipt. To the extent Transporter installs and operates electric compression costs into Retention Volume, which Transporter will retain subject to the terms in contract. Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME: AGUA BLANCA, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 32469**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.0652	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39295	**CONFIDENTIAL**			
94287	D	MMBTU	\$.0652	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39295	**CONFIDENTIAL**			
94285	D	MMBTU	\$.0652	04/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39295	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32645

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/28/2019 **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED CONTRACT NOT FILED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40111	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
474-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity Charge: \$0.14. Retention Vol: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Reg Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Trf; Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32645

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	02/28/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40111	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	02/28/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40111	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	02/28/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40111	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32647

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/03/2019 **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED CONTRACT NOT FILED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40112	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
463-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity Charge: up to \$0.14. Retention Vol: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Reg Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Trf; Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu.

RRC COID: 9529 COMPANY NAME: AGUA BLANCA, LLC

TARIFF CODE: TT RRC TARIFF NO: 32647

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	04/03/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40112	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	04/03/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40112	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	04/03/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40112	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32648

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/26/2018 **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED CONTRACT NOT FILED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40110	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
461-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity Charge: up to \$0.14. Retention Vol: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Reg Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Trf; Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32648

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	11/26/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40110	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	11/26/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40110	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	11/26/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40110	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32650

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2019 **RECEIVED DATE:** 07/10/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): FILED TO CORRECT D4 RECORD

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39315	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
450-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity Charge: up to \$0.14. Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Reg Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Transfer: \$0.0025.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32650

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	02/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39315	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	02/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39315	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	02/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39315	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32651

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 07/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED CONTRACT NOT FILED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38495	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
407-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity Charge: up to \$0.14 per MMBtu. Retention Volume: Shipper shall deliver at the Receipt Points the % of gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on Facilities to provide Firm transportation service based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, not to exceed 0.75% of volume Gas delivered by Shipper to the Receipt Point(s). Regulatory Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Transfer: Shipper shall pay amount equal to: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32651

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32652

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2019

INITIAL SERVICE DATE: 07/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED CONTRACT NOT FILED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38495	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
407-FT001	NONE

RATE ADJUSTMENT PROVISIONS:

Demand Fee: \$0.10 . Commodity Charge: \$0.10/MMBTU if quantity of Gas > than 20,000MMBtu. Retention Volume: Shipper shall deliver at the Receipt Points the % of gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on Facilities to provide Firm transportation service based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, not to exceed 0.75% of volume Gas delivered by Shipper to the Receipt Point(s). Regulatory Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME: AGUA BLANCA, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 32652**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1000	06/26/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1000	06/26/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1000	06/26/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38495	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32653

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/26/2019

INITIAL SERVICE DATE: 03/29/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED CONTRACT NOT FILED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39312	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
439-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity Charge: up to \$.14. Retention Vol: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Reg Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Trf: \$0.0025

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32653

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	03/29/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39312	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	03/29/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39312	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	03/29/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39312	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9529 **COMPANY NAME:** AGUA BLANCA, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 32654

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/26/2019

INITIAL SERVICE DATE: 01/01/2019 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): INTERNAL AUDIT DISCOVERED CONTRACT NOT FILED

PREPARER - PERSON FILING

RRC NO: 1035 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: SHELLI **MIDDLE:** **LAST NAME:** MYERS

TITLE: PIPELINE COMPLIANCE

ADDRESS LINE 1: 14884 HWY 105W

ADDRESS LINE 2: STE100

CITY: MONTGOMERY **STATE:** TX **ZIP:** 77356 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 447-6100 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39300	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-411-IT001	NONE

RATE ADJUSTMENT PROVISIONS:

Commodity Charge: \$0.13 per MMBtu. Retention Volume: Shipper shall deliver to Transporter at Receipt Points the percentage of actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Reg Fees: Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Trf Fee: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu.

RRC COID: 9529 **COMPANY NAME: AGUA BLANCA, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 32654**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1325	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39300	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1325	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39300	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1325	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39300	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.