

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 31119

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/28/2017      **RECEIVED DATE:** 11/01/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455; CORRECT ORIGINAL CONTRACT DATE

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41960	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
403-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0.13, a Commodity Charge of \$0 and a Title Transfer fee of \$0.0001 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 31119**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1301	12/28/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41960	<b>**CONFIDENTIAL**</b>			
94285	D	MMBTU	\$.1301	12/28/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41960	<b>**CONFIDENTIAL**</b>			
94286	D	MMBTU	\$.1301	12/28/2017	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41960	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 31120

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/21/2022

**INITIAL SERVICE DATE:** 04/01/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38388	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
408-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0.13, a commodity fee of \$0.0001 and a transfer fee of \$0.0025 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1326	04/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38388	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1326	04/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38388	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 31120

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 31246

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/21/2022

**INITIAL SERVICE DATE:** 07/01/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38495	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A407_002	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity Charge: \$0.1956 per MMBtu. Retention Volume: Shipper shall deliver to Transporter the percentage of actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6 month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Reg Fees: Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the EPA or PHMSA, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Authorized Overrun: may be requested by Shipper, and Transporter may, on a strictly as available and IT basis at Transporter's discretion, provide for a charge per MMBtu equal to the Commodity plus the Ret Vol. Amount of available shall not exceed 10,000 MMBtu/day. Title Transfer Fee. Shipper shall pay Transporter an amount = to product of (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Firm Transportation Service. may be requested by Shipper for a Demand Charge of \$0.195 per MMBtu, provided the term of the FT Service is > or equal to (1) month. FT Service shall not exceed 10,000 MMBtu/day. Shipper's notice of use of FT Cap shall include a Primary Receipt/Primary Delivery which Transporter shall confirm, provided capacity is available. During term of FT Service, all Receipt Points and Delivery Points shall be Secondary.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 31246**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1975	07/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38495	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1975	07/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38495	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1975	07/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38495	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32408

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2018      **RECEIVED DATE:** 10/21/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39297	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
405-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand: \$0.0. Commodity: \$0.11 per MMBtu . Retention Volume: Shipper shall deliver to Transporter at the Receipt Points, a fixed 0.25% of the volume of gas scheduled for delivery in MMBtu during relevant Gas Day as in-kind Gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Agua Blanca Pipeline to provide firm transportation service to Shipper hereunder. Authorized Overrun: Authorized Overrun Service may be requested by Shipper, and Transporter may, on a strictly as available and interruptible basis at Transporter's reasonable discretion, provide such Authorized Overrun Service, for a charge per MMBtu equal to the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall not exceed 25,000 MMBtu/day. For avoidance of doubt, the priority of Authorized Overrun Service shall be consistent with that of other Authorized Overrun Service shippers under Section 4.4 of the applicable SOC. Regulatory Fees: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32408

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1100	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39297	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1100	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39297	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1100	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39297	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 32410

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 10/21/2022

**INITIAL SERVICE DATE:** 09/01/2018                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** SHELLI                      **MIDDLE:**                      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN                      **STATE:** TX                      **ZIP:** 78701                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 639-5423                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39297	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
405-IT002	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity: up to \$0.13 per MMBtu . Retention Volume: Shipper shall deliver to Transporter at the Receipt Points, a fixed 0.25% of the volume of gas scheduled for delivery in MMBtu during relevant Gas Day as in-kind Gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Agua Blanca Pipeline to provide firm transportation service to Shipper hereunder. Regulatory Fees: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32410**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.1300	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
94285	D	MMBTU	\$.1300	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
94287	D	MMBTU	\$.1300	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32411

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2018      **RECEIVED DATE:** 10/21/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39298	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
409-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand: \$0.0. Commodity: \$0.11 per MMBtu. Retention Volume: Shipper shall deliver to Transporter at the Receipt Points, a fixed 0.25% of the volume of gas scheduled for delivery in MMBtu during relevant Gas Day as in-kind Gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Agua Blanca Pipeline to provide firm transportation service to Shipper hereunder. Authorized Overrun: Authorized Overrun Service may be requested by Shipper, and Transporter may, on a strictly as available and interruptible basis at Transporter's reasonable discretion, provide such Authorized Overrun Service, for a charge per MMBtu equal to the Commodity Charge listed above, plus the applicable Retention Volume. The amount of available Authorized Overrun Service shall not exceed 10,000 MMBtu/day. For avoidance of doubt, the priority of Authorized Overrun Service shall be consistent with that of other Authorized Overrun Service shippers under Section 4.4 of the applicable SOC. Regulatory Fees: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 32411**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.1100	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39298	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1100	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39298	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1100	09/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39298	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32412

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2018      **RECEIVED DATE:** 11/01/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39299	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
410-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Commodity Charge of \$0-\$0.13 and a Title Transfer fee of \$0.0025 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32412**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
94286	D	MMBTU	\$.1325	04/12/2018	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">39299</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	39299	**CONFIDENTIAL**
<b>Customer</b>	39299	**CONFIDENTIAL**						
94287	D	MMBTU	\$.1325	04/12/2018	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">39299</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	39299	**CONFIDENTIAL**
<b>Customer</b>	39299	**CONFIDENTIAL**						
94285	D	MMBTU	\$.1325	04/12/2018	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">39299</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	39299	**CONFIDENTIAL**
<b>Customer</b>	39299	**CONFIDENTIAL**						

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32413

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/01/2019

**INITIAL SERVICE DATE:** 09/25/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FILED TO CORRECT INITIAL SERVICE DATE

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39301	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-417-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually delivered during a relevant Month in MMBtu, multiplied by (ii) \$0.15 per MMBtu (‘Commodity Charge’). Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Title Transfer Fee: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper’s firm transportation capacity on the Facilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32413

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1525	09/25/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39301	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1525	09/25/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39301	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1525	09/25/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39301	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32414

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:** 09/18/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39314	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-426-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand: \$0.13. Commodity: \$0.00 per MMBtu . Retention: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$ .1300	09/18/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39314	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 32414

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32415

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:** 09/18/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39314	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-426-FT002	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand: \$0. Commodity: \$0.13 per MMBtu . Retention: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fees: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32415**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1300	09/18/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39314	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1300	09/18/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39314	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1300	09/18/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39314	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1300	09/18/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39314	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32416

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/30/2018      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39314	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-426-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity: \$0.13 per MMBtu Title Transfer: \$0. Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32416**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.1300	08/30/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39314	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1300	08/30/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39314	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1300	08/30/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39314	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1300	08/30/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39314	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32417

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/02/2022

**INITIAL SERVICE DATE:** 11/01/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39303	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-427-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0-0.13 per MMBtu Title Transfer: \$0. Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32417

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1325	10/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39303	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1325	10/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39303	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1325	10/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39303	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32418

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2018      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39304	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-428-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.15 per MMBtu Title Transfer: \$0.0025 Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Retention Volume. Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32418

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
94287	D	MMBTU	\$.1525	04/01/2018	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1"> <tr> <td><b>Customer</b></td> <td>39304</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	39304	**CONFIDENTIAL**			
<b>Customer</b>	39304	**CONFIDENTIAL**									
94286	D	MMBTU	\$.1525	04/01/2018	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1"> <tr> <td><b>Customer</b></td> <td>39304</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	39304	**CONFIDENTIAL**			
<b>Customer</b>	39304	**CONFIDENTIAL**									
94285	D	MMBTU	\$.1525	04/01/2018	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1"> <tr> <td><b>Customer</b></td> <td>39304</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	39304	**CONFIDENTIAL**			
<b>Customer</b>	39304	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32419

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:** 09/11/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39305	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-429-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity: \$0.14 per MMBtu. Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Title Transfer Fee: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32419

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.1425	09/11/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39305	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1425	09/11/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39305	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	09/11/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39305	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32420

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/29/2018      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39667	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-464-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity: up to \$0.14 per MMBtu . Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Transfer: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Wheeling: Range from \$0-\$0.08.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32420**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.1425	11/29/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39667	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1425	11/29/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39667	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	11/29/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39667	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32421

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/26/2018      **RECEIVED DATE:** 07/01/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** INTERNAL AUDIT DISCOVERED RATES NEEDED CORRECTION

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39666	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-465-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity: up to \$0.14 per MMBtu . Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s). Regulatory Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities. Title Transfer: Shipper shall pay Transporter an amount equal to the product of: (i) the volume of Gas actually sold to a third party within the AB Pool during a relevant Month in MMBtu, multiplied by (ii) \$0.0025 per MMBtu. Wheeling: Range from \$0-\$0.07.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32421**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	11/26/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39666	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	11/26/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39666	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	11/26/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39666	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32465

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/01/2019

**INITIAL SERVICE DATE:** 09/25/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FILED TO CORRECT INITIAL SERVICE DATE AND CORRECT METERS

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39301	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-417-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand: \$0.130. Commodity: Shipper shall pay Transporter an amount equal to the product of: the vol of Gas delivered during Month in MMBtu, mult by \$0.00/MMBtu (Commodity Charge). Retention Vol: Shipper deliver to Transporter at Receipt Points the % of the gas delivered in-kind natural gas as the fuel retention vol (including LUF gas) used on Facilities to provide FT service to Shipper based on the fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but NTE 0.75% of the vol of Gas delivered by Shipper to the Receipt Point(s). Authorized Overrun (AO): AO Service may be requested by Shipper, and Transporter may, on a strictly as available and interruptible basis at Transporter's reasonable discretion, provide such AO Service, for a charge/MMBtu equal to Commodity Charge listed above, plus applicable Retention Vol. The amount of available AO Service NTE 10,000 MMBtu/day. To doubt, priority of AO Service shall be consistent with that of other AO Service shippers under Section 4.4 of the applicable SOC consistent with other AO Service shippers under Section 4.4 of the applicable SOC. Regulatory Fees: For the Term, Shipper shall pay other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the US EPA or PHMSA, or successor agencies, that are associated with Shipper's FT capacity on the Facilities. Title Transfer: Shipper shall pay Transporter an amount equal to the product of: the vol of Gas sold to a third party within the AB Pool during a Month in MMBtu, multiplied by \$0.0025 per MMBtu.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32465**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1325	03/23/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39301	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1325	03/23/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39301	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1325	03/23/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39301	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32468

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/19/2019      **RECEIVED DATE:** 09/27/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** CORRECTION TO RATE INFORMATION

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39296	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
404-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.13 per MMBtu Title Transfer: \$0.0 Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Retention Volume. Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 32468

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
94286	D	MMBTU	\$.1300	06/19/2019	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">39296</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						<b>Customer</b>	39296	**CONFIDENTIAL**			
<b>Customer</b>	39296	**CONFIDENTIAL**									
94287	D	MMBTU	\$.1300	06/19/2019	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">39296</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						<b>Customer</b>	39296	**CONFIDENTIAL**			
<b>Customer</b>	39296	**CONFIDENTIAL**									
94285	D	MMBTU	\$.1300	06/19/2019	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">39296</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						<b>Customer</b>	39296	**CONFIDENTIAL**			
<b>Customer</b>	39296	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 32469

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/09/2016                      **RECEIVED DATE:** 11/10/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** SHELLI                      **MIDDLE:**                      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN                      **STATE:** TX                      **ZIP:** 78701                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 639-5423                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39295	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016-002	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand: \$0.06517Commodity: \$0.0001 per MMBtuRegulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper’s transportation capacity on the facilities.Retention Volume. Charges for Retention Volume shall be aggregated for all Firm Transportation service provided to Shipper by Transporter on the Agua Blanca Pipeline shall be paid once for each Dth actually transported in any month for Shipper’s account hereunder. Retention Volume shall be assumed to be retained at the applicable Primary Point of Receipt. To the extent Transporter installs and operates electric compression costs into Retention Volume, which Transporter will retain subject to the terms in contract.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32469**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.0652	04/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39295	**CONFIDENTIAL**			
94285	D	MMBTU	\$.0652	04/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39295	**CONFIDENTIAL**			
94286	D	MMBTU	\$.0652	04/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39295	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32645

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/28/2019      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40111	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-474-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.14 per MMBtu Title Transfer: \$0.0025 Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Retention Volume. Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32645

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	02/28/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40111	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	02/28/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40111	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	02/28/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40111	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32647

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/03/2019      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40112	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-463-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.14 per MMBtu Title Transfer: \$0.0025 Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Retention Volume. Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 32647**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	04/03/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40112	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	04/03/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40112	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	04/03/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40112	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32648

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/26/2018      **RECEIVED DATE:** 09/27/2019

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** CORRECTION TO RATE INFORMATION

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40110	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
461-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.14 per MMBtu Title Transfer: \$0.0025 Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Retention Volume. Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 32648

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.1425	11/26/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40110	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	11/26/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40110	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1425	11/26/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40110	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32650

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2019      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39315	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-450-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.14 per MMBtu Title Transfer: \$0.0025 Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Retention Volume. Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32650**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	02/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39315	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	02/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39315	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	02/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39315	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32651

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2018      **RECEIVED DATE:** 10/21/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38495	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
407-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.14 per MMBtu Title Transfer: \$0.0025 Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Retention Volume. Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the Volume of Gas delivered by Shipper to the Receipt Point(s).

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32651**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.1425	07/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38495	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	07/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38495	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1425	07/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38495	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32652

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/21/2022

**INITIAL SERVICE DATE:** 07/01/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38495	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
407-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand Fee: \$0.10 . Commodity Charge: \$0.10/MMBTU if quantity of Gas > than 20,000MMBtu. Retention Volume: Shipper shall deliver at the Receipt Points the % of gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on Facilities to provide Firm transportation service based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, not to exceed 0.75% of volume Gas delivered by Shipper to the Receipt Point(s). Regulatory Fees: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 32652**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.2000	07/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38495	<b>**CONFIDENTIAL**</b>			
94285	D	MMBTU	\$.2000	07/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38495	<b>**CONFIDENTIAL**</b>			
94287	D	MMBTU	\$.2000	07/01/2018	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38495	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32653

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/29/2019      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39312	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-439-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.14 per MMBtu Title Transfer: \$0.0025 Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Retention Volume. Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32653

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	03/29/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39312	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	03/29/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39312	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	03/29/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39312	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32654

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2019      **RECEIVED DATE:** 11/01/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2022

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** UPDATED RATES AND DELIVERY POINTS

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39300	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
411-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Commodity Charge of \$0-\$0.14 and a Title Transfer fee of \$0.0025 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 32654**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39300	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39300	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39300	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1425	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39300	**CONFIDENTIAL**			
112986	D	MMBTU	\$.1425	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39300	**CONFIDENTIAL**			
112669	D	MMBTU	\$.1425	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39300	**CONFIDENTIAL**			
112670	D	MMBTU	\$.1425	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39300	**CONFIDENTIAL**			
112671	D	MMBTU	\$.1425	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39300	**CONFIDENTIAL**			
112672	D	MMBTU	\$.1425	05/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	39300	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 32654

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 33008

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/02/2022

**INITIAL SERVICE DATE:** 04/01/2019      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39302	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-420-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand: \$0.13.Commodity: \$0.Title Transfer: \$0.Reg Fee: For the Term, Shipper shall pay any other applicable non-discretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper's firm transportation capacity on the Facilities.Retention Vol: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 33008**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.1325	04/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39302	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1325	04/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39302	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1325	04/01/2018	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39302	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 33791

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/19/2019      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40669	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-459-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand: \$0.13.Commodity: \$0.0 per MMBtu.Title Transfer: \$0.0 per MMBtu.Regulatory Fee: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper.5s firm transportation capacity on the Facilities.to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper’s transportation capacity on the facilities.Retention Vol:Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 33791**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1300	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40669	<b>**CONFIDENTIAL**</b>			
110321	D	MMBTU	\$.1300	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40669	<b>**CONFIDENTIAL**</b>			
94285	D	MMBTU	\$.1300	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40669	<b>**CONFIDENTIAL**</b>			
94286	D	MMBTU	\$.1300	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40669	<b>**CONFIDENTIAL**</b>			
108886	D	MMBTU	\$.1300	09/01/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40669	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 33792

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:** 03/30/2020      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40666	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-489-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.14 per MMBtu.Title Transfer: \$0.0025 per MMBtu.Regulatory Fee: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper.5s firm transportation capacity on the Facilities.to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper’s transportation capacity on the facilities.Retention Vol:Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 33792

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1425	09/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40666	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1425	09/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40666	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	09/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40666	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1425	09/30/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40666	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 33793

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/30/2019      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40667	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-479-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.14 per MMBtu.Title Transfer: \$0.0025 per MMBtu.Regulatory Fee: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper.5s firm transportation capacity on the Facilities.to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities.Retention Vol:Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 33793**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1425	09/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	40667	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1425	09/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	40667	**CONFIDENTIAL**			
110321	D	MMBTU	\$.1425	09/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	40667	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1425	09/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	40667	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	09/30/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	40667	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 33794

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/20/2019      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40665	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-492-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.14 per MMBtu.Title Transfer: \$0.0025 per MMBtu.Regulatory Fee: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper.5s firm transportation capacity on the Facilities.to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities.Retention Vol:Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 33794**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTY	\$.1425	09/20/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	40665	**CONFIDENTIAL**			
108886	D	MMBTY	\$.1425	09/20/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	40665	**CONFIDENTIAL**			
110321	D	MMBTY	\$.1425	09/20/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	40665	**CONFIDENTIAL**			
94284	D	MMBTY	\$.1425	09/20/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	40665	**CONFIDENTIAL**			
94286	D	MMBTY	\$.1425	09/20/2019	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	40665	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 33804

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/04/2019      **RECEIVED DATE:** 10/21/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39296	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
404-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.13 per MMBtu Title Transfer: \$0.0 Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Retention Volume. Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 33804**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108886	D	MMBTU	\$.0300	09/04/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39296	**CONFIDENTIAL**			
110321	D	MMBTU	\$.0300	09/04/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39296	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 33805

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/30/2019      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39304	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-428-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity/Wheeling: \$0.0-0.15 per MMBtu Title Transfer: \$0.0025 Regulatory Fee: Shipper shall pay any applicable non-discretionary regulatory mandated surcharges, including, not but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper's transportation capacity on the facilities. Retention Volume. Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108886	D	MMBTU	\$ .1300	09/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39304	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 33805

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 33806

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/04/2019      **RECEIVED DATE:** 11/02/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39303	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-427-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand: \$0.13.Commodity: \$0.00 per MMBtu.Title Transfer: \$0.0025.Regulatory Fee: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper.5s firm transportation capacity on the Facilities.Retention Volume: Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1325	09/04/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39303	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 33806

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 33807

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/24/2019                      **RECEIVED DATE:** 11/01/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** SHELLI                      **MIDDLE:**                      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN                      **STATE:** TX                      **ZIP:** 78701                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 639-5423                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39299	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
410-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0.07, a Commodity Charge of \$0-\$0.06 and a Title Transfer fee of \$0.0025 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 33807**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110321	D	MMBTU	\$.1325	11/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39299	**CONFIDENTIAL**			
94014	D	MMBTU	\$.1325	11/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39299	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1325	11/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39299	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1325	11/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39299	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1325	11/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39299	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34913

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2020      **RECEIVED DATE:** 11/10/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41621	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-491-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity Charge up to \$0.14..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an available basis. Reimbursement of regulatory fees as applicable.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 34913**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110321	D	MMBTU	\$.1400	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41621	**CONFIDENTIAL**			
112669	D	MMBTU	\$.1400	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41621	**CONFIDENTIAL**			
112670	D	MMBTU	\$.1400	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41621	**CONFIDENTIAL**			
112671	D	MMBTU	\$.1400	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41621	**CONFIDENTIAL**			
112672	D	MMBTU	\$.1400	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41621	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1400	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41621	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1400	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41621	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1400	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41621	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1400	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41621	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34913

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34914

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/10/2022

**INITIAL SERVICE DATE:** 12/03/2020      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41620	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-437-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity Charge up to \$0.14..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an available basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 34914**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110321	D	MMBTU	\$.1400	11/17/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41620	**CONFIDENTIAL**			
112668	D	MMBTU	\$.1400	11/17/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41620	**CONFIDENTIAL**			
112669	D	MMBTU	\$.1400	11/17/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41620	**CONFIDENTIAL**			
112670	D	MMBTU	\$.1400	11/17/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41620	**CONFIDENTIAL**			
112671	D	MMBTU	\$.1400	11/17/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41620	**CONFIDENTIAL**			
112672	D	MMBTU	\$.1400	11/17/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41620	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1400	11/17/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41620	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1400	11/17/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41620	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1400	11/17/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41620	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1400	11/17/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41620	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34914

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 34915

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/30/2020                      **RECEIVED DATE:** 11/10/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** SHELLI                      **MIDDLE:**                      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN                      **STATE:** TX                      **ZIP:** 78701                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 639-5423                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41619	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-498-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity Charge up to \$0.14..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an available basis. Reimbursement of regulatory fees as applicable.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 34915**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
112668	D	MMBTU	\$.1400	11/30/2020	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">41619</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	41619	**CONFIDENTIAL**
<b>Customer</b>	41619	**CONFIDENTIAL**						
112669	D	MMBTU	\$.1400	11/30/2020	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">41619</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	41619	**CONFIDENTIAL**
<b>Customer</b>	41619	**CONFIDENTIAL**						
112670	D	MMBTU	\$.1400	11/30/2020	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">41619</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	41619	**CONFIDENTIAL**
<b>Customer</b>	41619	**CONFIDENTIAL**						
112671	D	MMBTU	\$.1400	11/30/2020	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">41619</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	41619	**CONFIDENTIAL**
<b>Customer</b>	41619	**CONFIDENTIAL**						
112672	D	MMBTU	\$.1400	11/30/2020	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">41619</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	41619	**CONFIDENTIAL**
<b>Customer</b>	41619	**CONFIDENTIAL**						
110321	D	MMBTU	\$.1400	11/30/2020	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">41619</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	41619	**CONFIDENTIAL**
<b>Customer</b>	41619	**CONFIDENTIAL**						
94287	D	MMBTU	\$.1400	11/30/2020	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">41619</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	41619	**CONFIDENTIAL**
<b>Customer</b>	41619	**CONFIDENTIAL**						
94285	D	MMBTU	\$.1400	11/30/2020	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">41619</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	41619	**CONFIDENTIAL**
<b>Customer</b>	41619	**CONFIDENTIAL**						
94286	D	MMBTU	\$.1400	11/30/2020	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">41619</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	41619	**CONFIDENTIAL**
<b>Customer</b>	41619	**CONFIDENTIAL**						
108886	D	MMBTU	\$.1400	11/30/2020	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">41619</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	41619	**CONFIDENTIAL**
<b>Customer</b>	41619	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34915

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 34916**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/18/2020                      **RECEIVED DATE:** 11/02/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** SHELLI                      **MIDDLE:**                      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN                      **STATE:** TX                      **ZIP:** 78701                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 639-5423                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39302	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-420-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity Charge up to \$0.14..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an available basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 34916**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110321	D	MMBTU	\$.1400	06/18/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39302	<b>**CONFIDENTIAL**</b>			
112669	D	MMBTU	\$.1400	06/18/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39302	<b>**CONFIDENTIAL**</b>			
112670	D	MMBTU	\$.1400	06/18/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39302	<b>**CONFIDENTIAL**</b>			
112671	D	MMBTU	\$.1400	06/18/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39302	<b>**CONFIDENTIAL**</b>			
112672	D	MMBTU	\$.1400	06/18/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39302	<b>**CONFIDENTIAL**</b>			
94287	D	MMBTU	\$.1400	06/18/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39302	<b>**CONFIDENTIAL**</b>			
94286	D	MMBTU	\$.1400	06/18/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39302	<b>**CONFIDENTIAL**</b>			
94285	D	MMBTU	\$.1400	06/18/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39302	<b>**CONFIDENTIAL**</b>			
108886	D	MMBTU	\$.1400	06/18/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39302	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 34916

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 34917

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 03/15/2021

**INITIAL SERVICE DATE:** 01/08/2021                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** INTERNAL AUDIT DISCOVERED NEED FOR FILING.

**PREPARER - PERSON FILING**

**RRC NO:** 1035                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** SHELLI                      **MIDDLE:**                      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN                      **STATE:** TX                      **ZIP:** 78701                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 639-5423                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41618	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
496-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity Charge of \$0.045 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an available basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 34917**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41618                      **CONFIDENTIAL**					
94286	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41618                      **CONFIDENTIAL**					
94285	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41618                      **CONFIDENTIAL**					
108886	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41618                      **CONFIDENTIAL**					
110321	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41618                      **CONFIDENTIAL**					
112668	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41618                      **CONFIDENTIAL**					
112669	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41618                      **CONFIDENTIAL**					
112670	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41618                      **CONFIDENTIAL**					
112671	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41618                      **CONFIDENTIAL**					
112672	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41618                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34917

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.



**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34918

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 03/15/2021

**INITIAL SERVICE DATE:** 03/01/2021      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41618	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
496-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0 and a Commodity Charge of \$0.045 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an available basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 34918**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41618	**CONFIDENTIAL**			
108886	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41618	**CONFIDENTIAL**			
110321	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41618	**CONFIDENTIAL**			
112668	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41618	**CONFIDENTIAL**			
112669	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41618	**CONFIDENTIAL**			
112670	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41618	**CONFIDENTIAL**			
94287	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41618	**CONFIDENTIAL**			
94286	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41618	**CONFIDENTIAL**			
112671	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41618	**CONFIDENTIAL**			
112672	D	MMBTU	\$.0450	06/01/2000	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41618	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 34918

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35033

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/21/2022

**INITIAL SERVICE DATE:** 04/01/2018      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TERMINATE CONTRACT

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38388	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
408-FT002	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0.13, a commodity fee of \$0.0001 and a transfer fee of \$0.0025 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35033

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.1325	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38388	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1325	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38388	**CONFIDENTIAL**			
110321	D	MMBTU	\$.1325	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38388	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1325	01/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38388	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35034

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:** 05/01/2020      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40668	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-475-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0.13 and a Commodity Charge of \$0.5 Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an available basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35034

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1300	06/18/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40668	**CONFIDENTIAL**			
110322	D	MMBTU	\$.1300	06/18/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40668	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1300	06/18/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40668	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1300	06/18/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40668	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1300	06/18/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40668	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35036

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/10/2022

**INITIAL SERVICE DATE:** 04/01/2020      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41826	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-476-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0.13 and a commodity fee of up to \$0.10 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35036**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112668	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
110321	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
94014	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
112669	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35153

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/28/2021      **RECEIVED DATE:** 11/10/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39306	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-430-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Commodity: \$0.0-\$0.14 per MMBtu.Title Transfer: \$0.0025 per MMBtu.Regulatory Fee: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper.5s firm transportation capacity on the Facilities.to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper’s transportation capacity on the facilities.Retention Vol:Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35153**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112668	D	MMBTU	\$.1425	04/28/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    39306                      **CONFIDENTIAL**					
94286	D	MMBTU	\$.1425	04/28/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    39306                      **CONFIDENTIAL**					
110321	D	MMBTU	\$.1425	04/28/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    39306                      **CONFIDENTIAL**					
112670	D	MMBTU	\$.1425	04/28/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    39306                      **CONFIDENTIAL**					
112671	D	MMBTU	\$.1425	04/28/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    39306                      **CONFIDENTIAL**					
112672	D	MMBTU	\$.1425	04/28/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    39306                      **CONFIDENTIAL**					
94014	D	MMBTU	\$.1425	04/28/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    39306                      **CONFIDENTIAL**					
108886	D	MMBTU	\$.1425	04/28/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    39306                      **CONFIDENTIAL**					
112669	D	MMBTU	\$.1425	04/28/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    39306                      **CONFIDENTIAL**					
94285	D	MMBTU	\$.1425	04/28/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    39306                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35153

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 35154

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/02/2021                      **RECEIVED DATE:** 11/10/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** SHELLI                      **MIDDLE:**                      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN                      **STATE:** TX                      **ZIP:** 78701                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 639-5423                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41877	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-494-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0.13 and a title trf fee of \$0.0025 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35154**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94285	D	MMBTU	\$.1325	04/02/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41877                      **CONFIDENTIAL**					
108886	D	MMBTU	\$.1325	04/02/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41877                      **CONFIDENTIAL**					
112668	D	MMBTU	\$.1325	04/02/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41877                      **CONFIDENTIAL**					
94286	D	MMBTU	\$.1325	04/02/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41877                      **CONFIDENTIAL**					
110321	D	MMBTU	\$.1325	04/02/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41877                      **CONFIDENTIAL**					
112670	D	MMBTU	\$.1325	04/02/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41877                      **CONFIDENTIAL**					
112671	D	MMBTU	\$.1325	04/02/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41877                      **CONFIDENTIAL**					
112669	D	MMBTU	\$.1325	04/02/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41877                      **CONFIDENTIAL**					
94014	D	MMBTU	\$.1325	04/02/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41877                      **CONFIDENTIAL**					
112672	D	MMBTU	\$.1325	04/02/2021	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    41877                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 35154

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 35155

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 11/10/2022

**INITIAL SERVICE DATE:** 03/01/2021                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** SHELLI                      **MIDDLE:**                      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN                      **STATE:** TX                      **ZIP:** 78701                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 639-5423                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41826	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-476-FT002	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0.13 and a commodity fee of up to \$0.10 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35155**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94014	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
112668	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
110321	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
112669	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1400	12/23/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41826	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 35261

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/31/2019                      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** SHELLI                      **MIDDLE:**                      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN                      **STATE:** TX                      **ZIP:** 78701                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 639-5423                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39314	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-426-FT004	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0.0 and a commodity fee of up to \$0.13 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35261**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108886	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39314	**CONFIDENTIAL**			
112986	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39314	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39314	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39314	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39314	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID:** 9529                      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 35262

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:** 02/01/2021                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** SHELLI                      **MIDDLE:**                      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN                      **STATE:** TX                      **ZIP:** 78701                      **ZIP4:**

**AREA CODE:** 281                      **PHONE NO:** 639-5423                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39314	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-426-FT005	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0.0 and a commodity fee of up to \$0.13 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.

**RRC COID: 9529                      COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT                      RRC TARIFF NO: 35262**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112668	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39314	**CONFIDENTIAL**			
112986	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39314	**CONFIDENTIAL**			
94287	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39314	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39314	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39314	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1300	10/31/2019	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39314	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35276

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2020      **RECEIVED DATE:** 11/10/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41954	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-484-IT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a commodity fee of up to \$0.14 and transfer fee of \$0.0025 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35276**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110321	D	MMBTU	\$.1425	06/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41954	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1425	06/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41954	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1425	06/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41954	**CONFIDENTIAL**			
94014	D	MMBTU	\$.1425	06/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41954	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1425	06/01/2020	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41954	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35924

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/29/2020      **RECEIVED DATE:** 11/10/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42329	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-601-FT001	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a Demand Charge of \$0 and a Commodity Charge of \$0.00 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an available basis. Reimbursement of regulatory fees as applicable.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112668	D	MMBTU	\$.0000	05/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42329	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35924

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 35952

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/19/2019      **RECEIVED DATE:** 11/04/2022

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS

**TITLE:** REGULATORY AND COMPLIANCE

**ADDRESS LINE 1:** 100 CONGRESS AVENUE

**ADDRESS LINE 2:** STE 2200

**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40669	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
A-459-FT002	NONE

**RATE ADJUSTMENT PROVISIONS:**

Demand: \$0.13.Commodity: \$0.0 per MMBtu.Title Transfer: \$0.0 per MMBtu.Regulatory Fee: For the Term, Shipper shall pay any other applicable nondiscretionary regulatory mandated surcharges, including, but not limited to, changes to compressor stations or other operating conditions that are imposed due to changes in Applicable Law, including but not limited to regulations of the United States Environmental Protection Agency or the Pipeline and Hazardous Materials Safety Administration, or successor agencies, that are associated with Shipper.5s firm transportation capacity on the Facilities.to changes in Applicable Law, including but not limited to regulations of EPA or PHMSA associated with Shipper’s transportation capacity on the facilities.Retention Vol:Shipper shall deliver to Transporter at the Receipt Points the percentage of the actual gas delivered in-kind natural gas as the fuel retention volume (including lost and unaccounted for gas) utilized on the Facilities to provide Firm transportation service to Shipper based on the actual fuel and lost and unaccounted for gas on the basis of a 6-month rolling average with a 3-month lag, updated monthly, but not to exceed 0.75% of the volume of Gas delivered by Shipper to the Receipt Point(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 35952**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94287	D	MMBTU	\$.1300	09/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40669	**CONFIDENTIAL**			
94286	D	MMBTU	\$.1300	09/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40669	**CONFIDENTIAL**			
108886	D	MMBTU	\$.1300	09/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40669	**CONFIDENTIAL**			
110321	D	MMBTU	\$.1300	09/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40669	**CONFIDENTIAL**			
94285	D	MMBTU	\$.1300	09/01/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40669	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 36353

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/21/2022  
**INITIAL SERVICE DATE:** 08/01/2022      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** UPDATED FOR CURTAILMENT RULE 7.455; NEED FOR FILING FOUND DURING INTERNAL AUDIT

**PREPARER - PERSON FILING**

**RRC NO:** 1035      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** SHELLI      **MIDDLE:**      **LAST NAME:** MYERS  
**TITLE:** REGULATORY AND COMPLIANCE  
**ADDRESS LINE 1:** 100 CONGRESS AVENUE  
**ADDRESS LINE 2:** STE 2200  
**CITY:** AUSTIN      **STATE:** TX      **ZIP:** 78701      **ZIP4:**  
**AREA CODE:** 281      **PHONE NO:** 639-5423      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39297	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
405-IT003	NONE

**RATE ADJUSTMENT PROVISIONS:**

Rate is a combination of a commodity fee of up to \$0.14 and title transfer fee \$0.0025 ..5Retention Volume is paid based on actual LAUF and fuel utilized for transportation services. Authorized Overrun may be requested on an as available and IT basis. Reimbursement of regulatory fees as applicable.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9529**                      **COMPANY NAME: AGUA BLANCA, LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 36353**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94286	D	MMBTU	\$.1425	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
94287	D	MMBTU	\$.1425	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
94285	D	MMBTU	\$.1425	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
108886	D	MMBTU	\$.1425	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
110321	D	MMBTU	\$.1425	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
112668	D	MMBTU	\$.1425	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
112669	D	MMBTU	\$.1425	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
112670	D	MMBTU	\$.1425	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
112671	D	MMBTU	\$.1425	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					
112672	D	MMBTU	\$.1425	08/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    39297                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9529      **COMPANY NAME:** AGUA BLANCA, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 36353

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.