

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9638      **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31558

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 020461  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 09/20/2021  
**INITIAL SERVICE DATE:** 09/01/2018      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates. Rates were not filed timely due to timing of rate calculation data.

**PREPARER - PERSON FILING**

**RRC NO:** 1069      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Matthew      **MIDDLE:** Robert      **LAST NAME:** Ray  
**TITLE:** VP Business Development  
**ADDRESS LINE 1:** 3811 Turtle Creek Blvd.  
**ADDRESS LINE 2:** Suite 770  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75219      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 305-3418      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39593	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP02	Rich Gas Gathering Fee - For all Gas delivered from a Rich Gas Well, Producer shall pay Gatherer a gathering fee of \$0.195/MMBtu, plus applicable taxes.
AMP04	Processing Fee - Producer shall pay Gatherer a processing fee of \$0.20/MMBtu, plus applicable taxes.
AMP05	Treating Fee(s) - For all gas delivered the H2S Treating Fee on all Gas with an H2S content greater than 4.0 PPM (based on monthly Receipt Point analysis), provided, however, in no event shall Producer pay Gatherer more than the Maximum Combined Treating Fee for H2S Treating Fee plus the CO2 Treating Fee. For all Gas delivered, Producer shall pay Gatherer the applicable CO2 Treating Fee = to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 60001-7.0 \$0.12, 7.0001-8.0 \$0.14. The CO2 Treating Fee is inclusive of Gatherer's treating of Gas down to CO2 content of 2.0000%. The CO2 Treating Fee shall be increased by \$0.02 for any volumes of Gas which Producer requests to be treated down to a CO2 content of less than 2.0000%. The maximum Combined Treating Fee means, (i) inclusive of Gatherer's treating of Gas down to a CO2 content of less than 2.0000%, \$0.14/MMBtu, and (ii) inclusive of treating of Gas down to a CO2 content of less than 1.0000%, \$0.16/MMBtu.
AMP06	Compression Fees: For Optional Compression, if installed, Producer shall pay Gatherer a compression fee of \$0.06/MMBtu per stage of compression on all volumes that go through such stage(s) of Compression, plus applicable taxes.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9638                      **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 31558

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110240	R	MMBtu	\$ .2900	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39593	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9638      **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31559

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 020461  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 09/16/2021  
**INITIAL SERVICE DATE:** 09/01/2018      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates. Rates were not filed timely due to timing of rate calculation data.

**PREPARER - PERSON FILING**

**RRC NO:** 1069      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Matthew      **MIDDLE:** Robert      **LAST NAME:** Ray  
**TITLE:** VP Business Development  
**ADDRESS LINE 1:** 3811 Turtle Creek Blvd.  
**ADDRESS LINE 2:** Suite 770  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75219      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 305-3418      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39593	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP03	Lean Gas Gathering Fee - For all Gas delivered from a Lean Gas Well, Producer shall pay Gatherer a gathering fee of \$0.16/MMBtu, plus applicable taxes.
AMP05	Treating Fee(s) - For all gas delivered the H2S Treating Fee on all Gas with an H2S content greater than 4.0 PPM (based on monthly Receipt Point analysis), provided, however, in no event shall Producer pay Gatherer more than the Maximum Combined Treating Fee for H2S Treating Fee plus the CO2 Treating Fee. For all Gas delivered, Producer shall pay Gatherer the applicable CO2 Treating Fee = to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 6.0001-7.0 \$0.12, 7.0001-8.0 \$0.14. The CO2 Treating Fee is inclusive of Gatherer's treating of Gas down to CO2 content of 2.0000%. The CO2 Treating Fee shall be increased by \$0.02 for any volumes of Gas which Producer requests to be treated down to a CO2 content of less than 2.0000%. The maximum Combined Treating Fee means, (i) inclusive of Gatherer's treating of Gas down to a CO2 content of less than 2.0000%, \$0.14/MMBtu, and (ii) inclusive of treating of Gas down to a CO2 content of less than 1.0000%, \$0.16/MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9638**                      **COMPANY NAME: AMP TEXAS PIPELINES, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 31559**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108791	R	MMBtu	\$ .2300	05/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39593	**CONFIDENTIAL**			
108791	R	MMBtu	\$ .2200	06/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39593	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9638      **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31560

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 020461  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 09/16/2021  
**INITIAL SERVICE DATE:** 09/01/2018      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rate. Rates were not filed timely due timing of rate calculation data.

**PREPARER - PERSON FILING**

**RRC NO:** 1069      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Matthew      **MIDDLE:** Robert      **LAST NAME:** Ray  
**TITLE:** VP Business Development  
**ADDRESS LINE 1:** 3811 Turtle Creek Blvd.  
**ADDRESS LINE 2:** Suite 770  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75219      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 305-3418      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39593	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP05	Treating Fee(s) - For all gas delivered the H2S Treating Fee on all Gas with an H2S content greater than 4.0 PPM (based on monthly Receipt Point analysis), provided, however, in no event shall Producer pay Gatherer more than the Maximum Combined Treating Fee for H2S Treating Fee plus the CO2 Treating Fee. For all Gas delivered, Producer shall pay Gatherer the applicable CO2 Treating Fee = to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 60001-7.0 \$0.12, 7.0001-8.0 \$0.14. The CO2 Treating Fee is inclusive of Gatherer's treating of Gas down to CO2 content of 2.0000%. The CO2 Treating Fee shall be increased by \$0.02 for any volumes of Gas which Producer requests to be treated down to a CO2 content of less than 2.0000%. The maximum Combined Treating Fee means, (i) inclusive of Gatherer's treating of Gas down to a CO2 content of less than 2.0000%, \$0.14/MMBtu, and (ii) inclusive of treating of Gas down to a CO2 content of less than 1.0000%, \$0.16/MMBtu.
AMP07	Gathering Fee in the amount of \$0.06/MMBtu. plus applicable taxes.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9638**                      **COMPANY NAME: AMP TEXAS PIPELINES, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 31560**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108762	R	MMBtu	\$.1300	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39593	**CONFIDENTIAL**			
108762	R	MMBtu	\$.1400	06/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39593	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9638                      **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 33563

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 020461  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 09/20/2021  
**INITIAL SERVICE DATE:** 11/01/2019                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1069                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Matthew                      **MIDDLE:** Robert                      **LAST NAME:** Ray  
**TITLE:** VP Business Development  
**ADDRESS LINE 1:** 3811 Turtle Creek Blvd.  
**ADDRESS LINE 2:** Suite 770  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75219                      **ZIP4:**  
**AREA CODE:** 469                      **PHONE NO:** 305-3418                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40586	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 9638	<b>COMPANY NAME:</b> AMP TEXAS PIPELINES, LLC
-----------------------	---

<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 33563
------------------------	-----------------------------

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP04	Processing Fee - Producer shall pay Gatherer a processing fee of \$0.20/MMBtu, plus applicable taxes.
AMP06	Compression Fees: For Optional Compression, if installed, Producer shall pay Gatherer a compression fee of \$0.06/MMBtu per stage of compression on all volumes that go through such stage(s) of Compression, plus applicable taxes.
AMP08	Rich Gas Gathering Fee - For all Gas delivered from a Rich Gas Well, Producer shall pay Gatherer a gathering fee of \$0.165/MMBtu, plus applicable taxes.
AMP09	Lean Gas Gathering Fee - For all Gas delivered from a Lean Gas Well, Producer shall pay Gatherer a gathering fee of \$0.07/MMBtu, plus applicable taxes.
AMP10	Dehydration Fee - Producer shall pay Gatherer a dehydration fee of \$0.01/MMBtu if necessary
AMP11	<p>Treating Fee(s) - For all rich gas delivered where Gatherer has installed treating facilities, Producer shall pay Gatherer an H2S treating fee of \$0.05/MMBtu, on all rich gas with an H2S content greater than 4.0PPM, provided in no event shall Producer pay Gatherer more than the Maximum Combined Rich Treating Fee for the Rich Gas H2S Treating Fee plus the Rich Gas CO2 Treating Fee.</p> <p>For all rich gas delivered where Gatherer has installed treating facilities, Producer shall pay Gatherer a CO2 treating fee equal to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 6.0001-7.0 \$0.12, 7.0001-8.0 \$0.14. The Maximum combined rich treating fee means \$0.14/MMBtu.</p> <p>For CO2 percentages of 8.0% or greater, Gatherer will treat if possible, and Gatherer and Producer will mutually agree on a new fee up to a maximum fee of \$0.21/MMBtu.</p> <p>For all lean gas delivered Producer shall pay Gatherer an H2S treating fee of \$0.05/MMBtu on all lean gas with an H2S content greater than 4.0PPM provided, in no event shall Producer pay Gatherer more than the Maximum Combined lean gas treating fee for the lean gas H2S treating fee plus the lean gas CO2 treating fee.</p> <p>For all lean gas delivered where Gatherer has installed treating facilities, Producer shall pay Gatherer a CO2 treating fee equal to 0-2.0 \$0.00, 2.001-4.0 \$0.05, 4.0001-6.0 \$0.075, 6.0001-8.0 \$0.10. The maximum combined lean treating fee means \$0.10/MMBtu.</p> <p>For CO2 percentages of 8.0% or greater, Gatherer will treat if possible, and Gatherer and Producer will mutually agree on a new fee for such service up to a maximum fee of up to \$0.21/MMBtu.</p> <p>If Gatherer cannot treat for a mutually agreed upon fee up to the maximum fee, then Gatherer may elect either (i) to treat for a fee of \$0.21/MMBtu or (ii) release the subject gas from the dedication.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111106	R	MMBtu	\$.1600	06/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40586	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9638                      COMPANY NAME: AMP TEXAS PIPELINES, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 33563**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9638      **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 34382

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 020461  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 09/16/2021  
**INITIAL SERVICE DATE:** 07/01/2020      **TERM OF CONTRACT DATE:** 07/01/2035  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Y/Y

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates and new shipper name. Rates were not filed timely due timing of rate calculation data.

**PREPARER - PERSON FILING**

**RRC NO:** 1069      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Matthew      **MIDDLE:** Robert      **LAST NAME:** Ray  
**TITLE:** VP Business Development  
**ADDRESS LINE 1:** 3811 Turtle Creek Blvd.  
**ADDRESS LINE 2:** Suite 770  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75219      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 305-3418      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42014	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP12	Fee Escalator. Beginning on the second anniversary of the commencement Date and each anniversary of the Commencement Date thereafter during the Term, each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index ` All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers.
AMP13	Gathering and Compression Fees: For all Gas received hereunder at any of the Receipt Points (as measured at the Receipt Points), Producer shall pay Gatherer a fee of \$0.25/MMBtu
AMP14	Processing Fee: Producer shall pay Gatherer a fee of \$0.15/MMBtu on the Plant Inlet Quantity for the Month
AMP15	Dehydration Fee: For all Gas received hereunder at any of the Receipt Points (as measured at the Receipt Points), Producer shall pay Gatherer a dehydration fee of \$0.01/MMBtu
AMP16	Treating Fee(s) - For all Gas received hereunder at any of the Receipt Points, Producer shall pay Gatherer the applicable H2S Treating Fee in the table below: (the H2S Treating Fee) (based on monthly Receipt Point analysis):H2S Content by PPM (based on monthly Receipt Point analysis) H2S Treating Fee/MMBtu 4.0 PPM or greater but less than 25.0 PPM \$0.05. For all Gas received hereunder at any of the Receipt Points, Producer shall pay Gatherer the applicable CO2 Treating Fee in the table below, as escalated (such fee, as may be adjusted pursuant to the bullets below, the CO2 Treating Fee) (based on monthly Receipt Point analysis): CO2 Percent CO2 Treating Fee/MMBtu 0-2.0 \$0.00, 2.0001-3.0 \$0.09, 3.0001-4.0 \$0.11, 4.0001-5.0 \$0.13, 5.0001-6.0 \$0.15, 6.0001-7.0 \$0.17, 7.0001-8.0 \$0.19.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9638**                      **COMPANY NAME: AMP TEXAS PIPELINES, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 34382**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112229	R	MMBtu	\$ .4800	02/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42014	**CONFIDENTIAL**			
112229	R	MMBtu	\$ .5500	03/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42014	**CONFIDENTIAL**			
112229	R	MMBtu	\$ .5600	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42014	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing, Dehydration

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9638      **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35388

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 020461  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 09/14/2021  
**INITIAL SERVICE DATE:** 12/10/2020      **TERM OF CONTRACT DATE:** 12/10/2035  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Y-Y

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To establish tariff.

**PREPARER - PERSON FILING**

**RRC NO:** 1069      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Matthew      **MIDDLE:** Robert      **LAST NAME:** Ray  
**TITLE:** VP Business Development  
**ADDRESS LINE 1:** 3811 Turtle Creek Blvd.  
**ADDRESS LINE 2:** Suite 770  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75219      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 305-3418      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42014	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP17	Gathering Fee: \$0.13/MMBtu, H2S Content by PPM (based on monthly Receipt Point analysis) H2S Treating Fee/MMBtu, 5.0 PPM or greater but less than 25.0 PPM \$0.05, CO2 Treating Fee: CO2 Percent, CO2 Treating Fee/MMBtu: 0-2.0 \$0.00, 2.0001-3.0 \$0.07, 3.0001-4.0 \$0.09, 4.0001-5.0 \$0.11, 5.0001-6.0 \$0.13, 6.0001-7.0 \$0.15, 7.0001-8.0 \$0.17, plus any applicable taxes.
AMP18	Low Volume Meter Fee: If the average Daily quantity of Gas delivered by Producer at a given Receipt Point over any Month is less than 500 Mcf per Day, then Producer shall pay Gatherer a low volume meter fee (Low Volume Meter Fee) equal to \$350 for each such Receipt Point.
AMP19	Fee Escalator: Beginning on the second anniversary of the Commencement Date and each anniversary of the Commencement Date thereafter during the Term (each, an Adjustment Date), each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index ` All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee decrease.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9638**                      **COMPANY NAME: AMP TEXAS PIPELINES, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35388**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113279	R	MMBtu	\$.3200	12/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42014	**CONFIDENTIAL**			
113279	R	MMBtu	\$.3400	02/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42014	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9638      **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35389

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 020461  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 09/14/2021  
**INITIAL SERVICE DATE:** 04/08/2021      **TERM OF CONTRACT DATE:** 04/08/2036  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Y-Y

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To establish tariff.

**PREPARER - PERSON FILING**

**RRC NO:** 1069      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Matthew      **MIDDLE:** Robert      **LAST NAME:** Ray  
**TITLE:** VP Business Development  
**ADDRESS LINE 1:** 3811 Turtle Creek Blvd.  
**ADDRESS LINE 2:** Suite 770  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75219      **ZIP4:**  
**AREA CODE:** 469      **PHONE NO:** 305-3418      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42014	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP20	Gathering Fee: \$0.25/MMBtu, Dehydration Fee: \$0.01/MMBtu, Treating Fees: H2S Content by PPM (based on monthly Receipt Point analysis), H2S Treating Fee/MMBtu: 4.0 PPM or greater but less than 25.0 PPM \$0.05. CO2 Treating Fee: CO2 Percent, CO2 Treating Fee/MMBtu: 0-2.0, \$0.00, 2.0001-3.0 \$0.07, 3.0001-4.0 \$0.09, 4.0001-5.0 \$0.11, 5.0001-6.0 \$0.13, 6.0001-7.0 \$0.15, 7.0001-8.0 \$0.17, plus any applicable taxes.
AMP21	Low Volume Meter Fee: If the average Daily quantity of Gas delivered by Producer at a given Receipt Point over any Month is less than 500 Mcf per Day, then Producer shall pay Gatherer a low volume meter fee (Low Volume Meter Fee) equal to \$350 for each such Receipt Point.
AMP22	Fee Escalator: Fee Escalator. Beginning on the second anniversary of the Commencement Date and each anniversary of the Commencement Date thereafter during the Term (each, an Adjustment Date), each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index ` All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee decrease.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9638      **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35389

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113280	R	MMBtu	\$.3500	04/08/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42014	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.