

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34483

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 11/01/2020 **RECEIVED DATE:** 05/14/2021
INITIAL SERVICE DATE: 11/01/2020 **TERM OF CONTRACT DATE:** 12/31/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41415	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671	COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC
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TARIFF CODE: TT	RRC TARIFF NO: 34483
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587245	<p>Commodity charge based on an index price of \$/MMBtu calculated as</p> <p>(i) the price set forth under the heading Daily Price Survey for East Texas for Katy under the column Midpoint as published in each Days issue of Platts GAS DAILY, minus</p> <p>(ii) the price set forth under the heading Daily Price Survey for Southwest for Waha under the column Midpoint as published in each Days issue of Platts GAS DAILY (Katy-Waha Spread).</p> <p>Commodity charge is</p> <p>(a) \$.001/MMBtu volume received if Katy-Waha Spread is negative to \$0.00;</p> <p>(b) 11.7% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.00 but less than or equal to \$.03;</p> <p>(c) 22.2% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.03 but less than or equal to \$.04;</p> <p>(d) 23.3% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.04 but less than or equal to \$.05;</p> <p>(e) 24.5% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.05 but less than or equal to \$.06;</p> <p>(f) 25.7% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.06 but less than or equal to \$.07;</p> <p>(g) 26.8% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.07 but less than or equal to \$.08;</p> <p>(h) 28.0% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.08 but less than or equal to \$.09;</p> <p>(i) 29.2% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.09 but less than or equal to \$.10;</p> <p>(j) 35.0% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.10 but less than or equal to \$.1250;</p> <p>(k) 37.3% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1250 but less than or equal to \$.1750;</p> <p>(l) 40.8% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1750 but less than or equal to \$.20;</p> <p>(m) 40.8% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.20 but less than or equal to \$.30;</p> <p>(n) 46.7% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.30 but less than or equal to \$.40;</p> <p>(o) 52.5% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.40.</p> <p>Transporter may charge conditioning fee for out-of-spec gas.</p> <p>Shipper to reimburse for taxes and governmental filing fees.</p> <p>If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated.</p>

RATE ADJUSTMENT PROVISIONS:

Contract 587245

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112929	D	MMBTU	\$.2246	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41415	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>
<p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34484

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 11/01/2020 **RECEIVED DATE:** 05/14/2021
INITIAL SERVICE DATE: 11/01/2020 **TERM OF CONTRACT DATE:** 12/31/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41414	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671	COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC
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TARIFF CODE: TT	RRC TARIFF NO: 34484
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587239	<p>Commodity charge based on an index price of \$/MMBtu calculated as</p> <p>(i) the price set forth under the heading Daily Price Survey for East Texas for Katy under the column Midpoint as published in each Days issue of Platts GAS DAILY, minus</p> <p>(ii) the price set forth under the heading Daily Price Survey for Southwest for Waha under the column Midpoint as published in each Days issue of Platts GAS DAILY (Katy-Waha Spread).</p> <p>Commodity charge is</p> <p>(a) \$.001/MMBtu volume received if Katy-Waha Spread is negative to \$0.00;</p> <p>(b) 10% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.00 but less than or equal to \$.03;</p> <p>(c) 19% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.03 but less than or equal to \$.04;</p> <p>(d) 20% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.04 but less than or equal to \$.05;</p> <p>(e) 21% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.05 but less than or equal to \$.06;</p> <p>(f) 22% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.06 but less than or equal to \$.07;</p> <p>(g) 23% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.07 but less than or equal to \$.08;</p> <p>(h) 24% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.08 but less than or equal to \$.09;</p> <p>(i) 25% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.09 but less than or equal to \$.10;</p> <p>(j) 30% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.10 but less than or equal to \$.1250;</p> <p>(k) 32% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1250 but less than or equal to \$.1750;</p> <p>(l) 35% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1750 but less than or equal to \$.20;</p> <p>(m) 35% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.20 but less than or equal to \$.30;</p> <p>(n) 40% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.30 but less than or equal to \$.40;</p> <p>(o) 45% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.40.</p> <p>Transporter may charge conditioning fee for out-of-spec gas.</p> <p>Shipper to reimburse for taxes and governmental filing fees.</p> <p>If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated.</p>

RATE ADJUSTMENT PROVISIONS:

Contract 587239

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112928	D	CSHOUT	\$2.5970	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41414	**CONFIDENTIAL**			
112929	D	MMBTU	\$.1618	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41414	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 34484

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34485

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 11/01/2020 **RECEIVED DATE:** 05/14/2021
INITIAL SERVICE DATE: 11/01/2020 **TERM OF CONTRACT DATE:** 12/31/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41413	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34485

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587236	<p>Commodity charge based on an index price of \$/MMBtu calculated as</p> <p>(i) the price set forth under the heading Daily Price Survey for East Texas for Katy under the column Midpoint as published in each Days issue of Platts GAS DAILY, minus</p> <p>(ii) the price set forth under the heading Daily Price Survey for Southwest for Waha under the column Midpoint as published in each Days issue of Platts GAS DAILY (Katy-Waha Spread).</p> <p>Commodity charge is</p> <p>(a) \$.001/MMBtu volume received if Katy-Waha Spread is negative to \$0.00;</p> <p>(b) 10% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.00 but less than or equal to \$.03;</p> <p>(c) 19% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.03 but less than or equal to \$.04;</p> <p>(d) 20% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.04 but less than or equal to \$.05;</p> <p>(e) 21% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.05 but less than or equal to \$.06;</p> <p>(f) 22% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.06 but less than or equal to \$.07;</p> <p>(g) 23% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.07 but less than or equal to \$.08;</p> <p>(h) 24% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.08 but less than or equal to \$.09;</p> <p>(i) 25% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.09 but less than or equal to \$.10;</p> <p>(j) 30% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.10 but less than or equal to \$.1250;</p> <p>(k) 32% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1250 but less than or equal to \$.1750;</p> <p>(l) 35% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1750 but less than or equal to \$.20;</p> <p>(m) 35% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.20 but less than or equal to \$.30;</p> <p>(n) 40% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.30 but less than or equal to \$.40;</p> <p>(o) 45% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.40.</p> <p>Transporter may charge conditioning fee for out-of-spec gas.</p> <p>Shipper to reimburse for taxes and governmental filing fees.</p> <p>If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated.</p>

RATE ADJUSTMENT PROVISIONS:

Contract 587236

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112929	D	MMBTU	\$.1721	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41413	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34486

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 11/01/2020 **RECEIVED DATE:** 05/14/2021
INITIAL SERVICE DATE: 11/01/2020 **TERM OF CONTRACT DATE:** 12/31/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial filing

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41412	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671	COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC
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TARIFF CODE: TT	RRC TARIFF NO: 34486
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587233	<p>Commodity charge based on an index price of \$/MMBtu calculated as</p> <p>(i) the price set forth under the heading Daily Price Survey for East Texas for Katy under the column Midpoint as published in each Days issue of Platts GAS DAILY, minus</p> <p>(ii) the price set forth under the heading Daily Price Survey for Southwest for Waha under the column Midpoint as published in each Days issue of Platts GAS DAILY (Katy-Waha Spread).</p> <p>Commodity charge is</p> <p>(a) \$.001/MMBtu volume received if Katy-Waha Spread is negative to \$0.00;</p> <p>(b) 10% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.00 but less than or equal to \$.03;</p> <p>(c) 19% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.03 but less than or equal to \$.04;</p> <p>(d) 20% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.04 but less than or equal to \$.05;</p> <p>(e) 21% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.05 but less than or equal to \$.06;</p> <p>(f) 22% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.06 but less than or equal to \$.07;</p> <p>(g) 23% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.07 but less than or equal to \$.08;</p> <p>(h) 24% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.08 but less than or equal to \$.09;</p> <p>(i) 25% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.09 but less than or equal to \$.10;</p> <p>(j) 30% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.10 but less than or equal to \$.1250;</p> <p>(k) 32% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1250 but less than or equal to \$.1750;</p> <p>(l) 35% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1750 but less than or equal to \$.20;</p> <p>(m) 35% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.20 but less than or equal to \$.30;</p> <p>(n) 40% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.30 but less than or equal to \$.40;</p> <p>(o) 45% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.40.</p> <p>Transporter may charge conditioning fee for out-of-spec gas.</p> <p>Shipper to reimburse for taxes and governmental filing fees.</p> <p>If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated.</p>

RATE ADJUSTMENT PROVISIONS:

Contract 587233

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112928	D	CSHOUT	\$2.5970	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41412	**CONFIDENTIAL**			
112929	D	MMBTU	\$1.783	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41412	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 34486

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34487

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 655813

ORIGINAL CONTRACT DATE: 11/01/2020 **RECEIVED DATE:** 05/14/2021

INITIAL SERVICE DATE: 11/01/2020 **TERM OF CONTRACT DATE:** 12/31/2020

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton

TITLE: Manager

ADDRESS LINE 1: 1001 Louisiana

ADDRESS LINE 2: Suite 1000

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41411	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34487

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587232	<p>Commodity charge based on an index price of \$/MMBtu calculated as</p> <p>(i) the price set forth under the heading Daily Price Survey for East Texas for Katy under the column Midpoint as published in each Days issue of Platts GAS DAILY, minus</p> <p>(ii) the price set forth under the heading Daily Price Survey for Southwest for Waha under the column Midpoint as published in each Days issue of Platts GAS DAILY (Katy-Waha Spread).</p> <p>Commodity charge is</p> <p>(a) \$.001/MMBtu volume received if Katy-Waha Spread is negative to \$0.00;</p> <p>(b) 10% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.00 but less than or equal to \$.03;</p> <p>(c) 19% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.03 but less than or equal to \$.04;</p> <p>(d) 20% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.04 but less than or equal to \$.05;</p> <p>(e) 21% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.05 but less than or equal to \$.06;</p> <p>(f) 22% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.06 but less than or equal to \$.07;</p> <p>(g) 23% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.07 but less than or equal to \$.08;</p> <p>(h) 24% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.08 but less than or equal to \$.09;</p> <p>(i) 25% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.09 but less than or equal to \$.10;</p> <p>(j) 30% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.10 but less than or equal to \$.1250;</p> <p>(k) 32% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1250 but less than or equal to \$.1750;</p> <p>(l) 35% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1750 but less than or equal to \$.20;</p> <p>(m) 35% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.20 but less than or equal to \$.30;</p> <p>(n) 40% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.30 but less than or equal to \$.40;</p> <p>(o) 45% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.40.</p> <p>Transporter may charge conditioning fee for out-of-spec gas.</p> <p>Shipper to reimburse for taxes and governmental filing fees.</p> <p>If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated.</p>

RATE ADJUSTMENT PROVISIONS:

Contract 587232

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112928	D	CSHOUT	\$2.5970	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41411	**CONFIDENTIAL**			
112929	D	MMBTU	\$1.642	11/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41411	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 34541

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 09/14/2018 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:** 01/31/2031
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41431	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585930	Monthly Reservation Fee: Maximum Daily Quantity MMBtu x \$0.52/MMBtu x Number of Days in Month. Each Month, Shipper will receive a credit against the Monthly Reservation Fee under this Agreement equal to the transportation fee paid by Shipper to Transporter under the 311 Agreement for the same Month. Excess Quantities Commodity Fee: \$0.52 per MMBtu of Excess Quantities received at the Receipt Point(s).

RATE ADJUSTMENT PROVISIONS:

Contract 585930

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112930	D	DMDFEE	\$19840.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41431	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 34541

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 34776

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 11/24/2020 **RECEIVED DATE:** 02/09/2021
INITIAL SERVICE DATE: 11/01/2020 **TERM OF CONTRACT DATE:** 12/31/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41558	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671	COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC
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TARIFF CODE: TT	RRC TARIFF NO: 34776
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587242	<p>Rate: Commodity charge based on an index price of \$/MMBtu calculated as</p> <ul style="list-style-type: none"> (i) the price set forth under the heading Daily Price Survey for East Texas for Katy under the column Midpoint as published in each Days issue of Platts GAS DAILY, minus (ii) the price set forth under the heading Daily Price Survey for Southwest for Waha under the column Midpoint as published in each Days issue of Platts GAS DAILY (Katy-Waha Spread). <p>Commodity charge is</p> <ul style="list-style-type: none"> (a) \$.001/MMBtu volume received if Katy-Waha Spread is negative to \$0.00; (b) 11.7% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.00 but less than or equal to \$.03; (c) 22.2% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.03 but less than or equal to \$.04; (d) 23.3% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.04 but less than or equal to \$.05; (e) 24.5% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.05 but less than or equal to \$.06; (f) 25.7% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.06 but less than or equal to \$.07; (g) 26.8% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.07 but less than or equal to \$.08; (h) 28.0% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.08 but less than or equal to \$.09; (i) 29.2% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.09 but less than or equal to \$.10; (j) 35.0% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.10 but less than or equal to \$.1250; (k) 37.3% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1250 but less than or equal to \$.1750; (l) 40.8% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.1750 but less than or equal to \$.20; (m) 40.8% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.20 but less than or equal to \$.30; (n) 46.7% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.30 but less than or equal to \$.40; (o) 52.5% of Katy-Waha Spread of volume received if Katy-Waha Spread is greater than \$.40. <p>Transporter may charge conditioning fee for out-of-spec gas. Shipper to reimburse for taxes and governmental filing fees.</p> <p>Rate Adjustment: If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated.</p>

RATE ADJUSTMENT PROVISIONS:

Contract 587242

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112266	D	MMBTU	\$.0914	12/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41558	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>
<p>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</p> <p>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)</p> <p>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35314

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 655813

ORIGINAL CONTRACT DATE: 01/01/2021 **RECEIVED DATE:** 12/07/2022

INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:** 12/31/2021

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton

TITLE: Manager

ADDRESS LINE 1: 1001 Louisiana

ADDRESS LINE 2: Suite 1000

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41411	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587402	The transportation fees for delivery to each of the Direct Connect Area Capacity Delivery Points, the Katy Market Area Delivery Points, the South Texas Market Area Delivery Points, and the Gulf Coast Market Area Delivery Points under this Agreement will be mutually agreed by Shipper and Transporter in compliance with the Capacity Policy for Unutilized Capacity.

RATE ADJUSTMENT PROVISIONS:

Contract 587402

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112958	D	MMBTU	\$.0201	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41411	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35314

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35315

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 09/04/2018 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:** 01/31/2041
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41513	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587389	Maximum Daily Quantity MMBtu x \$0.5176/MMBtu x Number of Days in Month. \$0.5176 per MMBtu of Excess Quantities received at the Receipt Point(s).

RATE ADJUSTMENT PROVISIONS:

Contract 587389

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112930	D	DMDFEE	\$6200.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41513	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 35315

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35316

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 655813

ORIGINAL CONTRACT DATE: 08/28/2018 **RECEIVED DATE:** 12/07/2022

INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:** 01/31/2041

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton

TITLE: Manager

ADDRESS LINE 1: 1001 Louisiana

ADDRESS LINE 2: Suite 1000

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41415	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587151	Maximum Daily Quantity MMBtu x \$0.515/MMBtu x Number of Days in the Month = Monthly Reservation Fee. \$0.515 per MMBtu of Excess Quantities Received at the Receipt Point(s)

RATE ADJUSTMENT PROVISIONS:

Contract 587151

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112930	D	DMDFEE	\$4340.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41415	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 35316

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35317

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 10/02/2018 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:** 01/31/2041
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41512	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587016	Maximum Daily Quantity MMBtu x \$0.52/MMBtu x Number of Days in the Month = Monthly Reservation Fee. \$0.52 per MMBtu of Excess Quantities Received at the Receipt Point(s)

RATE ADJUSTMENT PROVISIONS:

Contract 587016

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112930	D	DMDFEE	\$13020.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41512	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 35317

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35318

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 655813

ORIGINAL CONTRACT DATE: 09/04/2018 **RECEIVED DATE:** 12/07/2022

INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:** 01/31/2041

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton

TITLE: Manager

ADDRESS LINE 1: 1001 Louisiana

ADDRESS LINE 2: Suite 1000

CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41511	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
587013	Maximum Daily Quantity MMBtu x \$0.515/MMBtu x Number of Days in the Month = Monthly Reservation Fee. \$0.515 per MMBtu of Excess Quantities Received at the Receipt Point(s)

RATE ADJUSTMENT PROVISIONS:

Contract 587013

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112930	D	DMDFEE	\$2911.6200	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41511	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35318

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35319

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 09/04/2018 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:** 01/31/2041
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41413	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585949	Maximum Daily Quantity MMBtu x \$0.5176/MMBtu x Number of Days in Month. \$0.5176 per MMBtu of Excess Quantities received at the Receipt Point(s).

RATE ADJUSTMENT PROVISIONS:

Contract 585949

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112930	D	DMDFEE	\$43400.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41413	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 35319

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35320

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 08/28/2018 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:** 01/31/2041
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41415	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585933	Maximum Daily Quantity MMBtu x \$0.515/MMBtu x Number of Days in Month. \$0.515 per MMBtu of Excess Quantities received at the Receipt Point(s).

RATE ADJUSTMENT PROVISIONS:

Contract 585933

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112930	D	DMDFEE	\$13020.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41415	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 35320

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 35321

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 09/04/2018 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:** 01/31/2031
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41414	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585932	Maximum Daily Quantity MMBtu x \$0.515/MMBtu x Number of Days in the Month = Monthly Reservation Fee. \$0.515 per MMBtu of Excess Quantities Received at the Receipt Point(s)

RATE ADJUSTMENT PROVISIONS:

Contract 585932

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112930	D	DMDFEE	\$17360.0000	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41414	**CONFIDENTIAL**			
112929	D	MMBTU	\$.0005	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41414	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 **COMPANY NAME:** PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35321

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 35322

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 655813
ORIGINAL CONTRACT DATE: 09/04/2018 **RECEIVED DATE:** 12/07/2022
INITIAL SERVICE DATE: 01/01/2021 **TERM OF CONTRACT DATE:** 01/31/2041
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Until terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Late due to internal setup; Rate Change

PREPARER - PERSON FILING

RRC NO: 1230 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Laura **MIDDLE:** **LAST NAME:** Lofton
TITLE: Manager
ADDRESS LINE 1: 1001 Louisiana
ADDRESS LINE 2: Suite 1000
CITY: Houston **STATE:** TX **ZIP:** 77002 **ZIP4:**
AREA CODE: 713 **PHONE NO:** 420-3214 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41412	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
585931	Maximum Daily Quantity (500,000 MMBtu/d) x \$0.515/MMBtu x Number of Days in Month. \$0.515 per MMBtu of Excess Quantities received at the Receipt Point(s).

RATE ADJUSTMENT PROVISIONS:

Contract 585931

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112928	D	CSHOUT	\$7.0990	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41412	**CONFIDENTIAL**			
112930	D	DMDFEE	\$18788.3800	07/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41412	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9671 COMPANY NAME: PERMIAN HIGHWAY PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 35322

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.