

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33029

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 04/13/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40006	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50002-20A	<p>No Compression Fee, unless:</p> <p>(i) Seller requests that Buyer install compression to receive gas below 50 psig, or</p> <p>(ii) downstream pipeline changes normal operating pressure, requiring compression to deliver. Fee will be \$0.0880 per Mcf per theoretical stage.</p> <p>Theoretical stage is determined as follows: (50 psig average operating pressure) 3. Seller also pays pro rata actual fuel and/or Electrical Power Charges for compression. If CO2 exceeds spec and Buyer is unable to blend, then \$0.0880 per Mcf per each 1% of CO2 removed, rounded to nearest 0.01%, required to meet spec.</p> <p>Minimum CO2 treating fee is \$0.0570 per Mcf. In addition, Seller pays pro rata actual fuel and Electrical Power Charges for CO2 treating.</p> <p>If nitrogen exceeds spec and Buyer is unable to blend, Seller pays fee depending on type of treating. If pressure swing absorption process, fee is \$0.8431 per Mcf. If NRU, fee is \$0.2807 per Mcf. In addition, Seller pays pro rata actual fuel and reasonable Electrical Power Charges for nitrogen treating. Minimum Volume Fee is \$328.94 per R.P. with less than 100 MMBtu per day average.</p> <p>Fees escalate annually (increase only, no decrease) based on CPI.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 33029**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40006	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40006	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40006	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33064

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/22/2016 **RECEIVED DATE:** 10/11/2019

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial Filing After Company Name Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40031	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50734-18A	Price of Residue: 100% of WASP less fuel and 3rd party fees.
	Gathering Fee: \$0.2557 per RP MMBtu.
	Compression Fee: \$0.0716 per RP Mcf per stage.
	Treating Fee: If CO2 exceeds spec, then \$0.0716 per Mcf at R.P. per each 1.00 mole % of CO2 removed to meet the spec rounded to nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0511 per Mcf.
	Nitrogen Fee: \$0.0511 per RP Mcf.
	Minimum Volume Fee: \$306.83 per RP with less than 100 MMBtu per day average.
	Escalation Basis: Annually based on CPI with floor of initial fees.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 33064**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109993	R	MMBtu	\$2.1790	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109993	R	MMBtu	\$2.3563	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109993	R	MMBtu	\$2.5676	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109993	R	MMBtu	\$3.1959	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109993	R	MMBtu	\$2.7777	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109993	R	MMBtu	\$2.1528	02/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109993	R	MMBtu	\$1.7164	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109993	R	MMBtu	\$1.2977	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109993	R	MMBtu	\$1.1153	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109993	R	MMBtu	\$1.0909	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33064

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109993	R	MMBtu	\$2.4368	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109993	R	MMBtu	\$2.2727	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$2.4368	07/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$2.2727	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$2.1790	09/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$2.3563	10/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$2.5676	11/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$3.1959	12/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$2.7777	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$2.1528	02/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33064

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109994	R	MMBtu	\$1.7164	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$1.2977	04/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$1.1153	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			
109994	R	MMBtu	\$1.0909	06/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40031	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33065

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2018 **RECEIVED DATE:** 04/13/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40030	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50041-21A	Gathering Fee: \$0.1546 per RP MMBtu.
	Compression Fee: \$0.0722 per RP Mcf per stage.
	Treating Fee: If CO2 exceeds spec, then \$0.0722 per Mcf at R.P. per each 1.00 mole % of CO2 removed to meet the spec rounded to nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0515 per Mcf.
	Nitrogen Fee: \$0.0515 per RP Mcf.
	Header Fee: \$0.0607 per MMBtu. Min. Volume Fee: \$309.21 per RP w < 25 MMBtuD avg.
	Escalation Basis: Annually based on CPI with floor of initial fees.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33065

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40030	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40030	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40030	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33066

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2018 **RECEIVED DATE:** 04/13/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40029	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50040-21A	<p>Compression Fee: At the High Pressure R.P., no Compression Fee. At the Low Pressure R.P., fee of \$0.1583 per Mcf. In addition, Producer pays pro rata actual fuel and/or Electrical Power Charges for compression.</p> <p>Treating Fee: If CO2 exceeds spec of 2% after processing, then \$0.0528 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0528 per Mcf. In addition, Producer pays pro rata actual fuel and/or Electrical Power Charges for treating.</p> <p>Nitrogen Fee: Producer pays fee of \$0.0528 per Mcf for each mole percent of nitrogen over the allowed nitrogen specification of the downstream pipeline after processing. In addition, Producer pays pro rata actual fuel and reasonable Electrical Power Charges for nitrogen treating.</p> <p>Header Fee: \$0.0608 per MMBtu. Minimum Volume Fee: \$316.60 per RP with less than 30 MMBtu per day average.</p> <p>Escalation Basis: CPI-U based on previous 12 months. Minimum Fee shall be those existing on January 1, 2018. Max. annual adjustment of 3%.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33066

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40029	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40029	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40029	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33067

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/25/2017 **RECEIVED DATE:** 04/28/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40028	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50039-20A	Gathering Fee: \$0.0527 per RP MMBtu.
	Treating Fee: If CO2 exceeds spec, then \$0.0949 per Mcf at R.P. per each 1.00 mole % of CO2 removed to meet the spec rounded to nearest 0.1%.
	Minimum fee charged for out of spec CO2 is \$0.0527 per Mcf.
	Nitrogen Fee: \$0.1055 per RP Mcf. Minimum Volume Fee: \$316.49 per RP with less than 100 MMBtu per day average.
	Escalation Basis: Annual based on CPI with floor of initial fees.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33067

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40028	**CONFIDENTIAL**			
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40028	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40028	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33068

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2017 **RECEIVED DATE:** 04/13/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40027	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50038-21A	<p>Compression Fee: \$0.0607 per RP Mcf per stage, not to exceed three stages.</p> <p>Treating Fee (Mcf): 0.00% to 0.75% = \$0.00, 0.751% to 1.00% = \$0.05, 1.01% to 2.00% = \$0.10, 2.01% to 3.00% = \$0.15, 3.01% to 4.00% = \$0.20, 4.01% or more = \$0.20 + ((Actual mol % content/4.0 mol %)X \$0.05).</p> <p>Nitrogen Fee (Mcf): 0.00% to 2.50% = \$0.00, 2.51% to 3.00% = \$0.10, 3.01% to 4.00% = \$0.20, 4.01% to 5.00% = \$0.25, 5.01% to 6.00% = \$0.30, 6.01% to 7.00% = \$0.35, 7.01% to 8.00% = \$0.40, 8.01% to 9.00% = \$0.45, 9.01% or more = To be determined.</p> <p>Dehy Fee: \$0.0202 per RP Mcf, if necessary.</p> <p>Escalation Basis: Compression & Dehy Fees escalate annually by the Average Monthly CPI for the prior year versus the Average Monthly CPI for the preceding year with a cap of 3% per year.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 33068**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40027	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40027	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40027	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33070

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/16/2016 **RECEIVED DATE:** 04/13/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40024	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50033-21A	Gathering Fee: \$0.1056 per RP MMBtu. If the average Daily quantity of Committed Gas delivered in aggregate by Seller at RP's #51030, #51031, #51032 & #51033 during any calendar Month is less than 5000 Mcf per Day, then Seller will pay Buyer a Gathering Fee equal to \$0.2111 per MMBtu for those RP's for such Month.
	Compression Fee: \$0.0844 per RP Mcf per stage.
	Treating Fee: If CO2 exceeds spec, then \$0.0739 per Mcf at R.P. per each 1.00 mole % of CO2 removed to meet the spec rounded to nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0528 per Mcf.
	Nitrogen Fee: \$0.0844 per RP Mcf.
	Header Fee: \$0.0608 per MMBtu.
	Minimum Volume Fee: \$316.60 per RP with less than 30 MMBtu per day average.
	Escalation Basis: Annually based on CPI with floor of initial fees.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33070

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40024	**CONFIDENTIAL**			
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40024	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40024	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33071

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2016 **RECEIVED DATE:** 04/28/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50032-21A	Gathering Fee: \$0.1519 per RP MMBtu.
	Compression Fee: \$0.0709 per Mcf per stage at RP. Treating Fee: If CO2 exceeds spec, then \$0.0709 per Mcf at RP per each 1.00 mole % of CO2 removed to meet the spec rounded to nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0506 per Mcf. Nitrogen Fee: \$0.0506 per RP Mcf.
	Header Fee: \$0.0607 per MMBtu.
	Minimum Volume Fee: \$303.70 per RP with less than 25 MMBtu per day average.
	Offload: \$0.3037 per Mcf. Fee Escalation: Annually based on CPI, floor of initial fees.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 33071**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41449	**CONFIDENTIAL**			
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41449	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33072

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/30/2014 **RECEIVED DATE:** 04/28/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change & Rate Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50030-20A	<p>Gas Price: 100% of WASP (in MMBtu).</p> <p>Gathering Fee: \$0.0634 per RP MMBtu.</p> <p>Compression Fee: At the Low Pressure Receipt Points, fee is \$0.0876 per RP Mcf per stage. If Buyer.5s compression is mechanically unavailable for less than 97% of the time during any 6-month period (excluding maintenance, prudent overhauls with 30 days.5 advance notice, or Force Majeure), the Compression Fee will equal the actual run time during the 6-mo period, multiplied by 75%, multiplied by the unadjusted Compression Fee for such Month.</p> <p>Treating Fee: If CO2 exceeds spec, then fee of \$0.0766 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0382 per Mcf.</p> <p>Nitrogen Fee: If nitrogen exceeds 2% by volume, then fee of \$0.0766 per Mcf per each 1% of N2 that exceeds 2%, rounded to the nearest 0.1%. Minimum fee charged for out of spec N2 is \$0.0382 per Mcf. BUT if Buyer is able to blend the nitrogen to make spec, then Seller pays the lesser of: (1) the Nitrogen Fee (described above), or (2) Seller.5s pro rata share of actual costs of blending.</p> <p>Header Fee: \$0.0608 per MMBtu. Minimum Volume Fee: \$328.17 at any R.P. with less than 50 MMBtu average per day.</p> <p>Gas Lift Fee: \$273.46 per month per active facility.</p> <p>Fee Escalation: Adjust up or down (but never lower than initial fees) with the lesser of (i) 102.5%, or (ii) the change in CPI-U based on previous 12 months.</p>

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33072

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41448	**CONFIDENTIAL**			
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41448	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41448	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33073

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2013 **RECEIVED DATE:** 12/14/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40020	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704	COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC
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TARIFF CODE: TS	RRC TARIFF NO: 33073
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50026-20A	<p>Gathering Fee: \$0.2181 per RP MMBtu.</p> <p>Compression Fee: If compression installed, \$0.0819 per Mcf per stage; stages calculation equals average monthly discharge pressure of first field compression, divided by average operating pressure of RP, divided by 3.5, rounded to nearest 0.1. Treating Fee: If CO2 exceeds spec, then \$0.0983 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%.</p> <p>Minimum fee charged for out of spec CO2 is \$0.0544 per Mcf.</p> <p>Nitrogen Fee: If nitrogen exceeds spec, fee equals lesser of (i) actual cost to blend, or (ii) volume of Committed Gas required to be treated at NRU, divided by total volume at R.P., multiplied by \$0.2727. Maximum fee is \$0.2181 per Mcf of Committed Gas at the RP.</p> <p>Fee Discounts: If collectively at all RP's under this Contract and under the Affiliate Contract, Producer delivers (i) less than 20,000 Mcfd, use current rates; (ii) greater than or equal to 80,000 Mcfd, then use 85% of current rates; (iii) greater than or equal to 20,000 Mcfd and less than 80,000 Mcfd, use formula to calculate percentage discount: Fee Factor = 1-(V-20)*0.0025; where V equals the aggregate volume in average MMcf for the Month.</p> <p>Adjusted Eligibility for Fee Discounts: If Producer has used all mileage in Flow Line Bank and has not released more than 100,000 acres from Associated Acreage (except for acreage Producer allows to expire), then to be eligible for Fee Discounts, the volumetric thresholds above are adjusted follows: (i) if less than 40,000 Mcfd, use current rates; (ii) if greater than or equal to 100,000 Mcfd, then use 85% of current rates; (iii) if greater than or equal to 40,000 Mcfd and less than 100,000 Mcfd, use stated formula.</p> <p>Minimum Volume Fee: \$327.20 at any RP with less than 100 MMBtu average per day.</p> <p>Fee Escalation: Adjust up or down with CPI, All Urban Consumers based on previous 12 months; Floor is fees established at Effective Date.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$1.7660	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40020	**CONFIDENTIAL**			
109777	D	MMBtu	\$1.1610	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40020	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.4190	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40020	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC****TARIFF CODE: TS** **RRC TARIFF NO: 33073****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33074

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/08/2013 **RECEIVED DATE:** 04/13/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40019	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50023-21A	<p>Compression: \$0.1007. Treating Fee: \$0.1007 per Mcf per each 1.00 mole % of CO2 removed to meet the spec. Minimum fee charged for out of spec CO2 is \$0.0563 per Mcf.</p> <p>Nitrogen Fee: If nitrogen exceeds spec, Buyer will either arrange for blending downstream, or treat at NRU. If Buyer blends on its Gathering System or downstream, Seller pays pro rata actual costs to blend as follows: A x (B / C), where A= Buyers actual blending costs, B = moles of nitrogen in Sellers Gas that exceed spec, and C = total moles of nitrogen of all gas exceeding spec. If Buyer treats at NRU, Sellers fee of \$0.2794 per Mcf.</p> <p>Minimum Volume Fee: \$335.76 per RP with less than 100 MMBtu per day average.</p> <p>Fee Escalation: Adjust up (but not down) with CPI-U based on previous 12 months.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 33074**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40019	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40019	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40019	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33075

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/21/2014 **RECEIVED DATE:** 04/13/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40018	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50022-21A	Gathering and Processing Fee: \$0.330per RP MMBtu. Fee Escalation: Annual increase of \$0.005.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33075

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40018	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40018	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40018	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33076

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2014 **RECEIVED DATE:** 12/14/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pricing Update

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40305	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50021-15A	Gas Price: 90% of WASP (in MMBtu).
	Gathering Fee: \$0.10 per RP MMBtu.
	Treating Fee: If CO2 exceeds spec, then \$0.07 per Mcf per each 1.00 mole % of CO2 removed to meet the spec. Minimum fee charged for out of spec CO2 is \$0.05 per Mcf.
	Nitrogen Fee: If nitrogen exceeds spec, Buyer will either arrange for blending downstream, or treat at NRU. If Buyer does not pay a blending fee downstream, Seller will not pay a nitrogen fee. If Buyer pays a fee downstream or treats at NRU, Seller's fee is equal to \$0.25 per Mcf multiplied by the volume of Seller's residue gas required to be treated to meet spec.
	Minimum Volume Fee: \$300 per RP with less than 30 MMBtu per day average.
	Gas Lift Fee: \$250 per month per active facility.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33076

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109777	D	MMBtu	\$1.1610	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40305	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.4190	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40305	**CONFIDENTIAL**			
109778	D	MMBtu	\$1.7660	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40305	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33077

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2014 **RECEIVED DATE:** 12/14/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40016	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50020-20A	Gathering Fee: \$0.1650 per RP MMBtu.
	Compression Fee: \$0.2311 per RP Mcf.
	Treating Fee: If CO2 exceeds spec, then \$0.0990 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0550 per Mcf.
	Nitrogen Fee: Seller will pay Buyer a fee for the removal of nitrogen equal to \$0.0880 multiplied by the MCF of Committed Gas delivered to Buyer at the RP's multiplied by the mol % of Nitrogen in excess of one and one half percent (1.5%) delivered at the RP.
	Minimum Volume Fee: \$330.08 at any RP with less than 100 MMBtu average per day.
	Fee Escalation: Adjust up (but not down) with CPI, All Urban Consumers based on previous 2 calendar years; capped at 3% increase per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 33077**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$1.7660	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40016	**CONFIDENTIAL**			
109777	D	MMBtu	\$1.1610	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40016	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.4190	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40016	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33079

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2014 **RECEIVED DATE:** 12/14/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40014	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50018-20A	Gathering Fee: \$0.1647 per RP MMBtu.
	Compression Fee: \$0.2306 per RP Mcf.
	Treating Fee: If CO2 exceeds spec, then \$0.0989 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%.
	Minimum fee charged for out of spec CO2 is \$0.0549 per Mcf. Nitrogen Fee: \$0.0879 per RP Mcf multiplied by the committed gas Mcf delivered at RP's multiplied by the mol% of Nitrogen in excess of 1.5%.
	Header Fee: \$0.0611 per MMBtu.
	Minimum Volume Fee: \$329.46 at any R.P. with less than 100 MMBtu average per day.
	Fee Escalation: Adjust up (but not down) with CPI -U based on previous 2 calendar years; capped at 3% increase per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33079

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$1.7660	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40014	**CONFIDENTIAL**			
109777	D	MMBtu	\$1.1610	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40014	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.4190	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40014	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33080

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 04/09/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40013	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50016-20A	<p>Gathering Fee: \$0.2135 per RP MMBtu.</p> <p>Compression Fee: If during a Month the average volume is less than 3,000 Mcfd, fee is \$0.3202 per RP Mcf. If greater than or equal to 3,000 Mcfd, fee is \$0.0776 per Mcf per stage, not to exceed \$0.3101 per Mcf.</p> <p>Treating Fee: If CO2 exceeds spec, then \$0.0642 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0535 per Mcf. Nitrogen Fee: If nitrogen exceeds spec, fee equals the pro rata portion allocated to Producer, together with all other shippers whose gas requires treating, of \$0.2668 per Mcf of gas treated.</p> <p>If Processor is able to blend the nitrogen to make spec, then Producer pays the lesser of: (1) the Nitrogen Fee (described above), or (2) Producer's pro rata share of actual costs of blending.</p> <p>Header Fee: \$0.0601 per MMBtu.</p> <p>Minimum Volume Fee: \$160.06 at any RP with less than 50 MMBtu average per day.</p> <p>Fee Escalation: Adjust up (but not down) with CPI-U based on previous 12 months.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33080

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$1.7660	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40013	**CONFIDENTIAL**			
109777	D	MMBtu	\$1.1610	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40013	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.4190	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40013	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33081

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/11/2013 **RECEIVED DATE:** 04/28/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract Party Name Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41804	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50014-20A	<p>Compression fee of \$0.0873 per Mcf per stage.</p> <p>If CO2 exceeds spec, then \$0.0985 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%.</p> <p>Minimum fee charged for out of spec CO2 is \$0.0546 per Mcf. Nitrogen fee: if treated through NRU, Seller pays fee of \$0.1588 per Mcf for the percentage of gas required to be treated.</p> <p>Header Fee: \$0.06 per MMBtu.</p> <p>Minimum volume fee of \$328.00 per RP with less than 50 MMBtu per day average.</p> <p>Fee escalation: adjust up (but not down) with CPI-U based on previous 12 months.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33081

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41804	**CONFIDENTIAL**			
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41804	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41804	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33082

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/26/2013 **RECEIVED DATE:** 12/14/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40011	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50010-20A	Gathering Fee of \$0.1067 per RP MMBtu.
	If CO2 exceeds spec, then \$0.0985 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0547 per Mcf. Seller will pay Buyer a fee (the .5NRU Fee.5) for the removal of nitrogen equal to \$0.0876 multiplied by the MCF of Committed Gas delivered to Buyer at the RP's multiplied by the mol % of Nitrogen in excess of one and one half percent (1.5%) delivered at the RP.
	Minimum volume fee of \$328.45 at any RP with less than 100 MMBtu average per day.
	Adjust up (but not down) with CPI, All Urban Consumers based on previous 2 calendar years; capped at 3% increase per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33082

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$1.7660	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40011	**CONFIDENTIAL**			
109777	D	MMBtu	\$1.1610	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40011	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.4190	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40011	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33083

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/26/2013 **RECEIVED DATE:** 12/14/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40010	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50009-20A	<p>Gathering Fee of \$0.1067 per RP MMBtu.</p> <p>Compression Fee of \$0.24 per RP Mcf, only on meter #51010 and only if we have to install compression to receive the Gas. Seller pays pro rata actual fuel for compression.</p> <p>If CO2 exceeds spec, then \$0.0985 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%.</p> <p>Minimum fee charged for out of spec CO2 is \$0.0547 per Mcf. In addition, Seller pays pro rata actual fuel and Electrical Power Charges for treating.</p> <p>Seller will pay Buyer a fee (the .5NRU Fee.5) for the removal of nitrogen equal to \$0.0876 multiplied by the MCF of Committed Gas delivered to Buyer at the Receipt Points multiplied by the mol % of Nitrogen in excess of one and one half percent (1.5%) delivered at the Receipt Point. Minimum volume fee of \$328.45 at any RP with less than 100 MMBtu average per day.</p> <p>Adjust up (but not down) with CPI, All Urban Consumers based on previous 2 calendar years; capped at 3% increase per year.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33083

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$1.7660	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40010	**CONFIDENTIAL**			
109777	D	MMBtu	\$1.1610	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40010	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.4190	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40010	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33084

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/22/2013 **RECEIVED DATE:** 12/14/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40009	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50007-19A	<p>Gathering Fee \$0.20 per RP MMBtu.</p> <p>If CO2 exceeds spec, then \$0.07 per Mcf per each 1.00 mole % of CO2 removed to meet the spec.</p> <p>Minimum fee charged for out of spec CO2 is \$0.05 per Mcf.</p> <p>If nitrogen exceeds spec, Buyer will either arrange for blending downstream, or treat at NRU.</p> <p>If Buyer blends and pays blending fee downstream, Seller pays fee equal to A/B where: A = Seller.5s Mcf of nitrogen in excess of spec, and B = for all sellers, the total Mcf of nitrogen in excess of their respective spec.</p> <p>If Buyer treats at NRU, Seller.5s fee is equal to \$0.20 x 1.00 .5 C/D where: C = the nitrogen spec, and D = the nitrogen mole % of Seller.5s Residue Gas after processing. Pro rata share of fuel and electrical attributable to treating, dehydration, gathering, compression, and/or processing.</p> <p>Header Fee \$0.06 per MMBtu.</p> <p>Minimum volume fee of \$300 per RP with less than 100 MMBtu per day average.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 33084**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$1.7660	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40009	**CONFIDENTIAL**			
109777	D	MMBtu	\$1.1610	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40009	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.4190	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40009	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33085

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/08/2013 **RECEIVED DATE:** 12/14/2020

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40008	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50006-19A	<p>If nitrogen exceeds spec, Buyer will either arrange for blending downstream, or treat at NRU, and charge fee as follows: If blended on Gathering System or downstream, Seller pays pro rata actual costs to blend as follows: A x (B .5 C), where: A = Buyer.5s actual blending costs B = moles of nitrogen in Seller.5s Gas that exceed spec, and C = total moles of nitrogen of all gas exceeding spec; BUT this cost to Seller is capped at the fee Seller would have been charged if Gas was treated through NRU.</p> <p>If treated at NRU, Seller will pay \$0.25 per MCF for the % of nitrogen required to be treated.</p> <p>Header Fee = \$0.06 per MMBtu. Seller pays pro rata actual fuel and/or Electrical Power Charges for gathering, compression, treating, dehydration and processing subject to a cap of 9% of R.P. MMBtus. Cap increases to 11% when Seller.5s Gas is treated through NRU.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 33085**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$1.7660	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40008	**CONFIDENTIAL**			
109777	D	MMBtu	\$1.1610	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40008	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.4190	09/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40008	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 **COMPANY NAME:** COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 33086

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/03/2013 **RECEIVED DATE:** 04/13/2021

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Escalation

PREPARER - PERSON FILING

RRC NO: 1097 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Kimberly **MIDDLE:** A **LAST NAME:** Bleakney

TITLE: Contractor

ADDRESS LINE 1: 2000 McKinney Avenue

ADDRESS LINE 2: Suite 400

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 808-1985 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40007	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
50004-21A	<p>If pressure at 50 psig or less, no Compression Fee. If Seller requests compression for pressures below 50 psig, \$0.0903 per Mcf per stage; stages calculation equals 50 psig divided by average monthly operating pressure at R.P., divided by 3, rounded to the nearest 0.1. In addition, Seller pays pro rata actual fuel and Electrical Power Charges (subject to cap) for compression.</p> <p>If CO2 exceeds spec and Buyer is unable to blend, then \$0.0790 per Mcf per each 1% of CO2 removed to meet the spec, rounded to the nearest 0.1%. Minimum fee charged for out of spec CO2 is \$0.0566 per Mcf. In addition, Seller pays pro rata actual fuel and/or Electrical Power Charges (subject to cap) for treating.</p> <p>Seller pays pro rata actual FL&U. The cost of FL&U, plus the MMBtu equivalent of Electrical Power Charges, is capped at 10% of inlet MMBtu at any time Buyers smallest plant processing Sellers Gas is operating at at least 50% capacity. Seller pays pro rata actual electricity for gathering, compression, treating, dehy, and processing (subject to cap).</p> <p>Minimum Volume Fee is \$338.68 per R.P. with less than 100 MMBtu per day average. Adjust up or down with CPI, All Urban Consumers based on previous 12 months; Floor is fees established at Effective Date; Ceiling for term of the contract is 20% increase from initial fees.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9704 COMPANY NAME: COGENT MIDSTREAM WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 33086

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109778	D	MMBtu	\$2.2217	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40007	**CONFIDENTIAL**			
109777	D	MMBtu	\$2.1723	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40007	**CONFIDENTIAL**			
112300	D	MMBtu	\$1.6061	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40007	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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